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ERCB

Alberta Reserves of Gas

Complete Listing

Volume 3

at 31 December
1985

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ERCB

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1985

ENERGY RESOURCES CONSERVATION BOARD
RESERVE REPORT SERIES ERCB-35

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HAROLD LAKE              (F)  063-05W4     04540
                              VO                          302.5     200    2.00       400  .330   .75  2090  286  .954  5.391
        STRIKE           BER7 ASSIGN                        22   .60     13   .05        12
    04540 0262098 005                                                                37.43E      12        449
    U GR RAPIDS #2            .0002E .0129 .0009     .57  4626 191 .9762 .0092 .0003 .0001 .0001 .0001
    1984-05-31 00/07-16-063-05W4/0 1979-09-21      301.5  303.5  549.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          303.6    1276    2.00      2552  .290   .70  2090  289  .948  4.404
        STRIKE           BER7 ISOPAC                        112   .60     65   .05        64
    04540 0262098 010                                                                47.43E      64       3036
    GR RAPIDS                 .0002E .0072 .0224     .61  4695 200 .9169 .0422 .0073 .0018 .0011 .0500 .0002 .0001
    1980-07-31 00/11-20-063-05W4/0 1976-11-12      300.2  305.4  555.0 PB
-------------------------------------------------------------------------------------------------------------------------------
HAROLD LAKE              POOLS=     5  GIP=       159 PROD=        93  IMG=        90  MGP=            RMG=        90  ENERGY=      4009
-------------------------------------------------------------------------------------------------------------------------------
HARPER                   (SA) 097-24W4     04545
                              VO                          523.0     200    6.00      1200  .170   .65  1100  300  .978  1.178
        STRIKE           BER7 ASSIGN                       14   .50      7   .05         7
    04545 0716098 005                                                                37.43E       7        262
    GROSMONT                       E .0238 .0223     .59  4622 192 .9529 .0007 .0003
    1984-12-31 00/06-05-097-24W4/0 1984-02-27      520.0  526.0  779.5 PB
    CWNGNUL LOC U    CWNGNUL TCPL    TCPL    TCPL
-------------------------------------------------------------------------------------------------------------------------------
HARPER                   POOLS=     1  GIP=        14 PROD=         7  IMG=         7  MGP=            RMG=         7  ENERGY=       262
-------------------------------------------------------------------------------------------------------------------------------
HARTELL                  (F)  019-02W5     04510
  RUNDLE A                    MB                         2866.3      78   36.86     2875  .060   .80 25170  350  .856 11.466
                              WER1 ASSIGN                      431   .25     108   .15        92        77
    04510 0610001 000 RUNDLE A                                                       39.30E      15        590
    TURNER VALLEY             .0004A          .0190 .0330  .77  4592 231                .0221 .0154       .5700
    1981-12-31 00/11-12-019-02W5/0 1970-08-08      2843.2 2889.2 1232.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
HARTELL                  POOLS=     1  GIP=       431 PROD=       108  IMG=        92  MGP=            RMG=        15  ENERGY=       590
-------------------------------------------------------------------------------------------------------------------------------
HARTMAN                  (F)  067-04W5     05400
                              VO                          770.6     200    1.20      240  .250   .60  5820  296  .875  9.586
                              WER1 ASSIGN                       23   .70     16   .05        15
    05400 0262098 005                                                                37.06E      15        556
    GR RAPIDS 2                    E .0311         .62  4595 198 .9070 .0392 .0124 .0018 .0026 .0025 .0018 .0015
    1982-08-31 00/06-04-067-04W5/0 1979-03-14      770.0  771.2  724.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
HARTMAN                  POOLS=     1  GIP=        23 PROD=        16  IMG=        15  MGP=            RMG=        15  ENERGY=       556
-------------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
   STATUS                                             AQUIFER   GIP  REC      PROD   SL     IMG       MGP     STOIP  GUR  PCT
   FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
   ZONE                  H2     HE      N2    CO2    H2S  DEN    PC   TC      C1      C2      C3     IC4     NC4     C5      C6      C7
   REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE       KB    TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------------
HASTINGS                  (F)  050-20W4     04530
  BELLY RIVER A              MB   +354.5                        397.5     550    2.17      1194   .250   .50   2790  292   .938  3.032
                        WER1 ISOPAC                    FS          178    .65     116   .05     110          102
   04530 0126001 000 BELLY RIV A                                                                37.43E       8        299
   BELLY RIVER                .0004A .0224 .0004          .57  4819  189  .9767 .0001
   1976-06-30 00/07-15-050-20W4/0 1970-04-30            405.4  408.7  763.2 GW
   NUL      LOC U    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B              CP                             355.7     200     .93       186   .320   .55   2600  293   .950  4.082
                        WER1 ASSIGN ABAND                             .65                .05
   04530 0126002 000 BELLY RIV B                                                                37.43E
   BELLY RIVER          .0001 .0018A .0175 .0004            .56  4612  190  .9802
   1985-08-31 00/07-25-050-20W4/0 1976-11-13            351.7  359.7  729.1 PB
   NUL      LOC U    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------------------
                             VO   +354.5                    394.1     256    7.32      1874   .250   .50   2560  288   .945  3.344
                        WER1 ASSIGN                    B           63    .60      38   .05      36
   04530 0126098 005                                                                            37.81E       36       1361
   BELLY RIVER          .0008A .0180                        .56  4615  190  .9811 .0001
   1984-05-31 00/10-15-050-20W4/0 1975-07-15            388.9  399.3  753.8 GW
   CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------------------
                             VO                             960.9     200    2.00       400   .090   .50   6007  303   .888  2.857
        SIRIKE              WER1 ASSIGN                          11    .70       8   .05       8
   04530 0218098 005                                                                            37.43E       8        299
   VIKING               .0003E .0454                        .61  4571  194  .9099 .0236 .0128 .0020 .0031 .0032
   1980-07-31 02/04-08-050-20W4/0 1979-05-16            950.2  971.5  791.7 PB
-------------------------------------------------------------------------------------------------------------------------------------------
HASTINGS                  POOLS=     4  GIP=       252 PROD=        162  IMG=        154  MGP=        102  RMG=         52  ENERGY=      1959
-------------------------------------------------------------------------------------------------------------------------------------------
HATTONFORD                (SA) 057-14W5     04555
                             VO                            2218.5     150    2.00       300   .180   .75  17010  334   .777 25.164
        SIRIKE              WER7 ASSIGN                          75    .75      56   .15      48
   04555 0348098 010                                                                            37.06E       48       1779
   CADOMIN                        E .0117 .0067               .73  4613  221  .7883 .0980 .0643 .0085 .0144 .0057 .0014 .0010
   1985-11-31 00/10-21-057-14W5/0 1984-03-22           2217.5 2219.5 1149.0 PB
-------------------------------------------------------------------------------------------------------------------------------------------
HATTONFORD                POOLS=     1  GIP=        75 PROD=         56  IMG=         48  MGP=                RMG=         48  ENERGY=      1779
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / SIOIP / ENERGY	T	Z	M3/M3
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
HAWK	(F) 097-20W5	04490												
	VO			405.3	200	4.57	914	.130	.50	3380	294	.925	2.297	
	BER7 ASSIGN			21	.70	15	.05	14						
04490 0304098 005								37.43E		14	524			
BLUESKY	.0001E	.0001	.59	4626	197			.0091	.0050		.1400			
1982-06-30 00/11-03-097-21W5/0	1977-01-28		400.8	409.7	472.1	PB								
TCPL														
	VO			493.8	200	2.44	488	.130	.50	3380	297	.925	2.274	
	BER7 ASSIGN			11	.70	8	.05	7						
04490 0304098 010								37.43E		7	262			
BLUESKY	.0001E	.0001	.59	4626	197			.0091	.0050		.1400			
1982-06-30 00/11-08-097-21W5/0	1977-02-02		492.1	495.5	562.7	PB								
TCPL														
HAWK	POOLS= 2	GIP= 32	PROD= 23	IMG= 21	MGP=	RMG= 21	ENERGY= 786							
HAYNES	(F) 038-24W4	04550												
D-2 A	VO	-995.8	1838.0	551	5.43	2992	.040	.75	15940	323	.764	5.511		
ASSOC	BER6 ISOPAC			165	.75	124	.25	93						
04550 0696260 001								39.30E						
D-2	A .0555	.0271 .1137	.76	5130	228	.6936	.0633	.0302	.0037	.0083	.0028	.0010	.0008	
1985-08-31 00/10-15-038-24W4/0	1968-07-05		1846.5	1853.9	858.1	GO								
D-2 A & D-3 A														
ASSOC	BER6 ISOPAC			165	.75	124	.25	93						
04550 0696260 999	D2A+D3A							39.30E		93	3655			
D-2	.0002A	.1100												
1976-06-30 00/02-15-038-24W4/0	1968-08-31													
HAYNES	POOLS= 1	GIP= 165	PROD= 124	IMG= 93	MGP=	RMG= 93	ENERGY= 3655							
HAYS	(F) 013-14W4	04560												
BOW ISLAND A	VO			701.6	64	.92	59	.220	.80	6360	297	.895	11.969	
	BER7 ASSIGN			7	.75	5	.05	5						
04560 0213001 000	BOW IS A							37.81E		5	189			
BOW ISLAND	.0019A	.0135	.61	4544	188			.0010	.0012		.1600			
1977-12-31 00/13-27-013-14W4/0	1972-05-09		701.0	702.0	784.3	PB								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4   C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HAYS                    (F)  013-14W4    04560
                             VO                          718.7      200    2.16      432  .160  .65  6470 301  .897  7.081
                        BER7 ASSIGN                        31  .75     23  .05     22
    04560 0213098 001                                                          37.81E      22       832
    BOW ISLAND 1            .0019E .0851 .0027      .60  4537 186 .9025 .0069 .0009
    1978-12-31 00/10-15-013-14W4/0 1978-07-12      713.5  723.6  798.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          741.5      200    1.10      220  .250  .70  6561 298  .891 12.296
                        BER6 ASSIGN                        27  .75     20  .05     19
    04560 0213098 006                                                          37.81E      19       718
    BOW ISLAND              .0019A .0841 .0076 .0003 .60  4544 187 .9115 .0063 .0007 .0001 .0008 .0800 .0008
    1982-06-30 00/14-30-013-14W4/0 1979-07-22      740.9  742.0  803.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO   +66.1                  707.7      128    1.23      157  .310  .50  6360 297  .891 10.596
                        BER7 ASSIGN                  B     17  .70     12  .05     11
    04560 0213098 010                                                          37.81E      11       416
    BOW ISLAND              .0019A                 .59  4557 187
    1982-12-01 00/02-24-013-15W4/0 1973-03-13      707.1  708.4  747.1 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          857.4      200    1.20      240  .210  .40  7740 300  .748  8.239
                        BER7 ASSIGN                        20  .75     15  .15     13
    04560 0256098 005                                                          37.81E      13       492
    COLONY SD               .0016E .0457 .0350     .80  4622 227 .7063 .1069 .0577 .0080 .0169 .0094 .0044 .0071
    1981-09-30 00/02-04-013-14W4/0 1980-06-05      856.8  858.0  793.6 PB
-------------------------------------------------------------------------------------------------------------------------------
HAYS                    POOLS=    5  GIP=      102 PROD=       75  IMG=       70  MGP=           RMG=       70  ENERGY=     2647
-------------------------------------------------------------------------------------------------------------------------------
HAYTER                  (F)  041-01W4    04570
  VIKING A                   VO                          572.8      200    1.20      240  .250  .40  5280 293  .907  5.650
                        WER2 ASSIGN                        14  .75     10  .05     10
    04570 0218001 000                                                          37.43E      10       374
    L VIKING                .0015A .0938           .60  4519 186 .8933 .0098 .0010 .0002 .0003 .0001
    1982-12-01 00/13-29-041-01W4/0 1980-10-29      572.2  573.4  638.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  VIKING B                   VO                          693.5       16    1.50       24  .200  .55  5600 296  .899  6.583
                        WER2 ASSIGN                         2  .70      1  .05      1
    04570 0218002 000 VIKING B                                                 37.43E       1        37
    VIKING                  .0015E .0938           .59  4535 187 .8933 .0098 .0010 .0002 .0003 .0001
    1983-12-31 00/08-20-041-01W4/0 1983-07-22      692.5  694.5  760.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 / HE / N2 / CO2 / H2S / DEN			PC / TC		C1 / C2		C3 / IC4 / NC4 / C5 / C6 / C7						
	LOCATION			DRILL DATE		TOP / BASE		KB / TYPE						
HAYTER	(F) 041-01W4		04570											
	VO					620.0	200	.80	160	.210	.55	5460	294	.912	0.689
	WER2	ASSIGN				11	.70	7 .05	7						
04570 0218098 002									37.43E	7		262			
L VIKING SD	.0026A	.1028	.0002		.61	4497	186	.8808	.0056	.0043	.0011	.0014	.0007	.0002	.0002
1984-12-31 00/13-24-040-02W4/0		1983-11-22			619.6	620.4	667.6	PB							
	VO					565.5	200	.90	180	.270	.50	5000	293	.905	7.239
	WER1	ASSIGN				13	.80	10 .05	10						
04570 0218098 003									37.43E	10		374			
LOWER VIKING	.0015A	.0938			.59	4535	187	.8933	.0098	.0010	.0002	.0003	.0001		
1982-12-31 00/06-26-041-01W4/0		1978-02-07			565.1	566.0	630.6	PB							
PANALTA															
	VO					585.7	200	1.00	200	.210	.40	5280	294	.906	4.735
	WER2	ASSIGN				9	.75	7 .05	7						
04570 0218098 010									37.43E	7		262			
L VIKING	.0015A	.0938			.60	4519	186	.8933	.0098	.0010	.0002	.0003	.0001		
1980-12-31 00/04-33-041-01W4/0		1980-03-13			585.2	586.2	650.8	PB							
	VO	-26.6				688.0	200	5.60	1120	.320	.70	5100	296	.905	12.128
STRIKE	WER2	ASSIGN		B		136	.70	95 .05	90						
04570 0248098 003									37.43E	90		3369			
MCLAREN	.0005	.0001A	.0457	.0027	.60	4592	190	.9405	.0092	.0012	.0005	.0002	.0002		
1983-12-31 00/14-07-039-01W4/0		1979-05-27			685.1	691.0	664.4	GW							
	VO					721.9	200	1.10	220	.270	.50	5200	296	.901	7.486
STRIKE	WER2	ASSIGN				16	.70	12 .05	11						
04570 0248098 005									37.43E	11		412			
SPARKY	.0010A	.0292			.58	4599	191	.9592	.0068	.0015	.0012	.0007	.0003	.0001	
1983-04-30 00/10-01-039-01W4/0		1982-11-30			721.3	722.4	672.7	PB							
	VO					770.5	128	1.00	128	.300	.55	4970	299	.915	8.524
STRIKE	WER2	ASSIGN				11	.65	7 .15	6						
04570 0248098 006									37.43E	6		225			
CUMMINGS SS	.0014A	.1100			.61	4502	187	.8587	.0263	.0032	.0001	.0001			
1982-12-01 00/13-34-039-01W4/0		1981-04-20			770.0	771.0	677.6	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / GHV	POR / IMG / NC4	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR / C5	Z / PCT / C6	M3/M3 / C7
HAYTER	(F) 041-01W4 04570											
	VO -22.5	679.1	128	2.40		307	.300	.65	5130	296	.910	10.561
ASSOC STRIKE	WER2 ASSIGN	32	.65	21	.05	20						
04570 0248098 010						37.43E		20		749		
MCLAREN	.0012A .0710 .0046	.59	4560	187	.9213	.0017	.0002					
1982-12-01 00/04-21-039-01W4/0	1972-12-14	677.9	680.3	627.8	GU							
	VO	696.8	200	1.80		360	.200	.45	4540	296	.917	4.280
STRIKE	WER2 ASSIGN	15	.65	10	.05	9						
04570 0248098 014						37.43E		9		337		
COLONY SS	.0014A .1005 .0089	.61	4536	188	.8683	.0167	.0037	.0003	.0001	.0001		
1983-12-31 00/10-31-039-01W4/0	1979-11-04	693.5	700.0	703.6	PB							
	VO	675.0	200	2.10		420	.210	.55	4825	296	.918	5.832
	WER2 ASSIGN	24	.70	17	.05	16						
04570 0248098 016						37.43E		16		599		
COLONY 1	.0042E .1162 .0070	.62	4498	185	.8613	.0100	.0010	.0002	.0001			
1981-09-30 00/01-04-040-01W4/0	1981-04-29	673.9	676.0	679.1	PB							
	VO	705.4	200	2.00		400	.240	.55	4530	296	.917	6.265
STRIKE	WER2 ASSIGN	25	.65	16	.05	15						
04570 0248098 017						37.43E		15		561		
MCLAREN	.0002 .0014E .1100	.62	4502	187	.8587	.0263	.0032	.0001				
1980-10-31 00/10-31-039-01W4/0	1979-11-04	701.0	709.7	703.6	PB							
	VO -4.0	682.8	200	.80		160	.300	.65	5000	296	.912	10.271
ASSOC STRIKE	BERo ASSIGN ABAND	16	.65	11	.05	10						
04570 0248098 018						37.43E		10		374		
MCLAREN #1	.0012E .0710 .0046	.59	4560	187	.9213	.0017	.0002					
1981-06-30 00/10-32-039-01W4/0	1975-12-04	681.5	684.0	680.0	GU							
	VO	691.5	200	2.50		500	.270	.70	4811	297	.908	9.589
	WER2 ASSIGN	48	.70	34	.05	32						
04570 0248098 045						37.43E		32		1198		
COLONY	.0002 .0007A .0102 .0069	.60	4646	186	.9527	.0203	.0089	.0001	.0002			
1979-07-31 00/15-07-040-01W4/0	1979-12-16	690.0	693.0	687.7	PB							
	VO	681.2	128	1.20		154	.230	.45	4750	296	.915	5.162
	WER2 ASSIGN	8	.70	6	.05	6						
04570 0248098 050						37.43E		6		225		
COLONY	.0002 .0007A .0102 .0069	.60	4646	186	.9527	.0203	.0089	.0001	.0002			
1982-12-01 00/03-12-040-01W4/0	1979-10-04	676.5	685.9	687.6	PB							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HAYTER                (F)  041-01W4     04570
                           VO                          671.5     200    1.00       200  .270   .65  4810 297   .908  6.902
                      WER2 ASSIGN                        18  .70    12  .05    11
    04570 0248098 055                                                          37.43E    11       412
    COLONY          .0002 .0007A .0102 .0069          .60  4646 186 .9527 .0203 .0089 .0001 .0002
    1979-07-31 00/06-14-040-01W4/0 1979-05-18        671.0  672.0  674.9 PB
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                           VO                          717.9     200    4.20       840  .280   .50 10085 297   .850 15.905
        STRIKE        WER2 ASSIGN                       134  .80   107  .05   106
    04570 0248098 056                                                          37.43E   106      3968
    COLONY          .0026E .0912 .0007                .60  4519 186 .8976 .0067 .0010 .0001 .0001
    1983-12-31 00/13-03-040-02W4/0 1979-12-23        715.5  720.2  708.8 PB
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                           VO              -1.7        650.5     200    1.00       200  .280   .50  4830 296   .918  7.077
    ASSOC STRIKE      WER2 ASSIGN                        14  .70    10  .05    10
    04570 0248098 057                                                          37.43E    10       374
    COLONY          .0002 .0007E .0102 .0090          .60  4646 186 .9527 .0203 .0089 .0001 .0002
    1983-12-31 00/08-03-041-02W4/0 1982-12-03        650.0  651.0  649.3 GD
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                           VO                          598.5     200    3.00       600  .270   .60  4666 294   .910  8.035
                      WER2 ASSIGN                        48  .75    36  .05    34
    04570 0248098 060                                                          37.43E    34      1273
    COLONY          .0002 .0007A .0102 .0069          .60  4646 186 .9527 .0203 .0089 .0001 .0002
    1980-07-31 00/09-25-041-02W4/0 1979-12-06        597.0  600.0  631.5 PB
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  SPARKY M                 VO              -40.5       726.4     224     .90       202  .281   .75  5230 297   .915 11.534
    ASSOC             WER2 ISOPAC                       23  .70    16  .05    15
    04570 0276013 000 SPARKY M       CONCURRENT PRODUCTION                         37.43E    15       561
    SPARKY          .0002 .0007A .0102 .0069          .60  4646 186 .9527 .0203 .0089 .0001 .0002
    1985-08-31 00/07-02-040-01W4/0 1977-08-04        719.4  720.9  681.8 GD
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HAYTER                     POOLS=   20  GIP=      617 PROD=      445  IMG=      426  MGP=           RMG=      426  ENERGY=    15940
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HEART LAKE            (F)  069-10W4     03500
  VIKING A                 PD                          249.9     200     .60       120  .300   .50  2570 284   .943  4.094
                      WER1 ASSIGN                        12  .65     8  .05     8      3
    03500 0218001 000 VIKING A                                                 37.43E     5       187
    VIKING #1       .0015 .0002E .0317 .0003          .57  4602 189 .9676 .0002
    1985-12-31 00/16-24-069-11W4/0 1984-08-10        249.6  250.2  611.8 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
HEART LAKE	(F) 069-10W4 03500													
	VO		344.6	612	.34		208	.270	.80	2540	292		.947	5.642
	WER1 ISOPAC		12	.65	8	.05	8							
03500 0218098 005							37.43E		8		299			
VIKING	.0009 .0002E .0565 .0023		.58	4573	189	.9366	.0034							
1979-12-29 00/11-15-069-10W4/0	1977-02-20		354.5	356.0	712.3	PB								
	VO		287.9	200	.80		160	.290	.55	2530	286		.960	4.180
	WER1 ASSIGN		7	.65	5	.05	5							
03500 0218098 010							37.43E		5		187			
VIKING	.0015 .0003A .2700		.67	4273	173	.7282								
1984-12-31 00/05-22-069-11W4/0	1981-02-24		287.5	288.3	643.6	PB								
GRAND RAPIDS A	PD		482.9	440	1.60		704	.320	.70	1600	291		.967	3.622
	WER1 ASSIGN		48	.50	24	.05	23		21					
03500 0262001 000 GRD RAP A							37.43E		2		75			
GRAND RAPIDS #1 .0006 .0001E .0287			.57	4603	189	.9705	.0001							
1984-12-31 00/09-30-069-10W4/0	1981-02-02		482.1	483.7	612.5	PB								
GRAND RAPIDS B	VO HEAVY		402.2	200	.80		160	.290	.60	1900	289		.960	3.389
	WER1 ASSIGN		5	.50	3	.05	3		1					
03500 0262002 000 GR RAP B							37.43E		2		75			
GR RAPIDS	.0002E .0176		.56	4582	189	.9819	.0002	.0001						
1983-04-30 00/11-23-069-10W4/0	1981-01-26		401.8	402.6	723.0	GD								
GRAND RAPIDS C	VO		482.8	200	2.60		520	.298	.75	2000	291		.958	4.560
	WER1 ASSIGN		24	.55	13	.05	12		2					
03500 0262003 000 GR RAPIDS C							37.43E		10		374			
GRAND RAPIDS #1 .0003 .0001E .0179			.56	4617	190	.9817								
1983-04-30 00/06-19-069-09W4/0	1981-01-21		481.5	484.1	805.6	PB								
GRAND RAPIDS D	VO		489.4	200	2.40		480	.300	.60	2400	298		.953	4.326
	WER1 ASSIGN		21	.60	12	.05	12							
03500 0262004 000 GR RAP D							37.43E		12		449			
GRAND RAPIDS#2 .0003 .0001E .0179			.56	4617	190	.9817								
1983-09-30 00/06-19-069-09W4/0	1981-01-21		488.2	490.6	805.6	PB								
GRAND RAPIDS E	VO		496.0	200	3.40		660	.320	.60	2450	298		.953	4.710
	WER1 ASSIGN		32	.60	19	.05	18		11					
03500 0262005 000 GR RAPD E							37.43E		7		262			
GRAND RAPIDS .0003 .0001E .0179			.56	4617	190	.9817								
1983-09-30 00/06-19-069-09W4/0	1981-01-21		494.3	497.7	805.6	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
HEART LAKE	(F) 069-10W4	03500											
GRAND RAPIDS F	VO +321.0			333.3	660	1.18		779	.295	.60	1780	286	.959 3.266
	WER1 ISOPAC		FSE	25	.50	13	.05	12					
03500 0262006 000 GR RAP F								37.43E		12	449		
GRAND RAPIDS	.0002A .0176			.56	4582 190	.9819	.0002						
1982-08-31 00/08-28-069-10W4/0 1979-11-30			334.3	335.8	657.0	GW							
GRAND RAPIDS G	VO +321.6			326.7	150	1.50		225	.270	.50	1820	286	.960 2.545
	WER1 ASSIGN		B	6	.55	3	.05	3					
03500 0262007 000 GRD RAP G								37.43E		3	112		
GR RAPIDS #1 SS	.0003E .0128			.56	4623 190	.9867	.0001 .0001						
1985-08-31 00/12-14-069-11W4/0 1984-11-10			326.0	327.5	647.9	GW							
	VO +320.2			425.2	200	2.10		420	.270	.60	2400	290	.949 4.018
	WER1 ASSIGN		B	17	.55	9	.05	9					
03500 0262098 003								37.43E		9	337		
GR RAPIDS #1 SS .0003	.0001E .0179			.56	4617 190	.9817							
1984-12-31 00/09-09-069-09W4/0 1981-12-21			424.2	426.3	746.5	GW							
	VO +306.7			439.3	200	1.00		200	.330	.50	2000	290	.959 3.374
	WER1 ASSIGN		B	7	.50	3	.05	3					
03500 0262098 004								37.43E		3	112		
GR RAPIDS #3 SS .0003	.0001E .0179			.56	4617 190	.9817							
1984-12-31 00/09-09-069-09W4/0 1981-12-21			438.8	439.8	746.5	GW							
	VO HEAVY			427.5	200	1.80		360	.300	.60	2100	288	.956 3.904
	WER1 ASSIGN			14	.55	8	.05	7					
03500 0262098 005								37.43E		7	262		
GRAND RAPIDS	.0001A .0412 .0008			.57	4591 188	.9579							
1980-12-31 00/06-17-069-09W4/0 1979-12-21			426.6	428.4	747.3	GD							
	VO +308.6			400.4	150	.80		120	.330	.55	1760	288	.961 3.282
	WER1 ASSIGN		B	4	.50	2	.05	2					
03500 0262098 007								37.43E		2	75		
GRAND RAPIDS	.0002E .0143 .0014			.56	4546 190	.9840	.0001						
1985-12-31 00/10-21-069-09W4/0 1981-12-18			400.0	400.8	709.4	GW							
	VO +322.2			384.7	784	1.67		1309	.300	.65	1950	288	.958 3.919
	WER1 ISOPAC		FSE	51	.50	26	.05	24					
03500 0262098 010								37.43E		24	898		
GRAND RAPIDS #1 .0003	.0001A .0179			.56	4617 190	.9817							
1982-08-31 00/08-28-069-09W4/0 1981-02-18			381.7	385.0	707.9	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD / KB / TYPE	SL	VOLUME / IMG / GHV	PUR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HEART LAKE	(F) 069-10W4 03500												
	VO -322.9		288.5		200	2.10		420	.310	.65	1600	285	.965	3.334
	WER1 ASSIGN	B		14	.50	7	.05	7						
03500 0262098 019								37.43E		7		262		
GR RAPIDS #2	.0006 .0001E .0267		.57	4603	189	.9705	.0001							
1983-04-30 00/09-30-069-10W4/0	1981-02-02		287.5	289.6	612.5	GW								
	VO +325.3		315.1		1606	2.21		3549	.276	.65	1790	286	.959	3.330
	WER1 ISOPAC	B		118	.50	59	.05	56						
03500 0262098 020								37.43E		56		2096		
GRAND RAPIDS #1	.0002 .0002A .0061		.56	4595	190	.9935								
1984-09-30 00/11-05-070-09W4/0	1979-11-20		332.5	335.5	661.8	PB								
	VO +314.8		346.4		200	1.50		300	.300	.50	1760	286	.962	2.729
	WER1 ASSIGN	B		8	.50	4	.05	4						
03500 0262098 025								37.43E		4		150		
GRAND RAPIDS	.0001A .0129		.56	4624	190	.9870								
1980-10-31 00/11-05-070-09W4/0	1979-11-20		345.5	347.0	661.8	GW								
	VO		324.0		200	.62		124	.300	.70	2190	291	.955	4.705
	WER1 ASSIGN			6	.60	4	.05	4						
03500 0262098 030								38.93E		4		156		
GRAND RAPIDS	.0002E .0006		.57	4619	190									
1977-06-30 00/11-09-069-11W4/0	1976-03-13		323.7	324.3	630.3	PB								
	VO +294.7		333.1		200	1.24		248	.280	.65	1980	292	.960	3.656
	WER1 ASSIGN	B		9	.60	5	.05	5						
03500 0262098 035								38.93E		5		195		
GRAND RAPIDS	.0002E .0006		.57	4619	190									
1978-06-30 00/06-11-069-11W4/0	1977-03-18		332.5	333.8	628.5	GW								
	VO +30.8		324.9		924	1.76		1626	.278	.70	1820	286	.963	3.657
	WER1 ISOPAC	B		59	.50	30	.05	29						
03500 0262098 040								37.43E		29		1085		
GR RAPIDS #1	.0309 .0003A .0179		.55	4479	185	.9508	.0001							
1984-12-31 00/05-22-069-11W4/0	1981-02-24		331.4	335.2	643.6	GW								
MCMURRAY A	VO		640.7		200	.50		100	.310	.55	2750	296	.942	4.782
	WER1 ASSIGN			5	.50	2	.05	2						
03500 0328001 000 MCM A								38.93E		2		78		
MCMURRAY SD	.0002E		.57	4619	191									
1984-04-30 00/06-19-069-09W4/0	1981-01-22		640.5	641.0	805.6	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEART LAKE (F) 069-10W4 03500
VO +154.5 570.6 200 7.71 1542 .270 .50 2750 297 .946 3.746
WER1 ASSIGN B 58 .60 35 .05 33
03500 0328098 005 38.93E 33 1285
MCMURRAY .0002E .57 4619 191
1978-12-31 00/11-10-069-10W4/0 1974-02-21 564.8 576.1 730.6 GW

HEART LAKE POOLS= 23 GIP= 562 PROD= 302 IMG= 289 MGP= 38 RMG= 251 ENERGY= 9460

HEART RIVER (F) 077-16W5 04620
PADDY A MB +221.5 498.2 2345 3.12 7316 .287 .70 1850 294 .961 3.741
WER1 ISOPAC B 720 .80 576 .05 547 73
04620 0230001 000 PADDY A 37.43E 474 17742
PADDY .0001A .0077 .56 4631 190 .9920 .0002
1982-11-30 00/04-17-077-16W5/0 1952-03-08 477.3 481.9 705.6 PB
LOC U PANALTA

PADDY B VO +22.4 479.8 1080 .95 1026 .294 .60 1820 294 .962 3.228
WER1 ISOPAC B 33 .50 17 .05 16 9
04620 0230002 000 PADDY B 37.43E 7 262
PADDY .0001A .0077 .56 4631 190 .9920 .0002
1982-12-01 00/09-01-077-16W5/0 1977-04-01 481.0 483.1 708.4 GW
PANALTA

VO 516.3 200 1.20 240 .350 .55 2000 298 .961 3.623
WER1 ASSIGN 9 .65 6 .05 6
04620 0232098 005 37.43E 6 225
CADOTTE .0002A .0060 .56 4632 191 .9936 .0002
1982-11-30 00/05-02-077-16W5/0 1979-03-08 515.6 517.0 736.7 PB
PANALTA

NOTIKEWIN VO +179.2 539.3 2291 3.99 9141 .323 .65 3210 294 .936 6.965
WER1 ISOPAC B 637 .75 478 .05 454 166
04620 0266000 000 NOTIKEWIN 37.43E 288 10780
NOTIKEWIN .0002A .0063 .56 4633 191 .9934 .0002
1982-12-01 00/04-17-077-16W5/0 1952-03-08 520.6 527.0 705.6 GW
LOC U PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEART RIVER (F) 077-16W5 04620
NOTEKEWIN B VU +189.9 519.9 1769 4.25 7518 .284 .65 3170 293 .933 6.086
WER1 ISOPAC B 458 .80 366 .05 348 57
04620 0266002 000 NOT B 37.43E 291 10892
NOTEKEWIN .0002A .0063 .56 4633 191 .9934 .0002
1982-12-01 00/09-01-077-16W5/0 1977-04-01 526.1 527.6 708.4 GW
PANALTA

BLUESKY A VU 811.5 200 3.10 620 .130 .75 6400 300 .888 6.661
WER1 ASSIGN 41 .70 29 .05 27 19
04620 0304001 000 BLSKY A 37.43E 8 299
BLUESKY .0002 .0003A .0140 .0067 .57 4639 191 .9781 .0004 .0003
1981-09-30 00/05-11-077-16W5/0 1980-12-13 809.5 813.5 711.0 PB

BLUESKY B VU 804.6 200 2.20 440 .260 .60 6400 310 .895 10.233
WER1 ASSIGN 45 .70 32 .05 30
04620 0304002 000 BLSKY B 37.43E 30 1123
BLUESKY A .0020 .0153 .56 4679 195 .9691 .0075 .0053 .0008
1983-12-31 00/06-12-077-16W5/0 1982-02-16 802.4 806.8 702.5 PB

VU 805.6 200 3.70 740 .220 .65 6310 311 .903 9.137
WER1 ASSIGN 68 .75 51 .05 48
04620 0326098 005 37.43E 48 1797
GETHING .0003A .0124 .57 4661 192 .0011 .0003
1977-12-30 00/09-01-077-16W5/0 1977-04-01 803.1 807.7 708.4 PB

HEART RIVER POOLS= 8 GIP= 2011 PROD= 1555 IMG= 1476 MGP= 324 RMG= 1152 ENERGY= 43120

HEATHDALE (F) 027-08W4 04590
VU +490.1 349.0 200 4.32 863 .230 .75 1690 269 .965 2.909
WER2 ASSIGN B 26 .70 18 .05 17
04590 0126098 005 38.18E 17 649
BELLY RIVER .0005A .57 4613 189
1976-06-30 00/07-10-026-08W4/0 1971-09-30 346.3 351.7 841.9 GW
PRUGAS

VU 360.6 200 6.17 1233 .228 .75 2430 287 .949 4.340
WER2 ASSIGN 54 .65 35 .05 33
04590 0126098 010 38.18E 33 1260
BELLY RIVER .0005A .57 4606 189
1976-06-30 00/10-11-026-08W4/0 1959-03-00 355.1 366.1 851.6 PB
PRUGAS

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
STATUS — GMV — KMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

HEATHDALE (F) 027-08W4 04590
VU +457.4 333.2 200 .70 140 .330 .75 2105 287 .956 5.400
WER2 ASSIGN B 8 .55 4 .05 4
04590 0126098 016 38.18E 4 153
BSL BR .0005A .0636 .0002 .58 4558 187 .9348 .0006
1979-12-29 00/07-20-027-08W4/0 1978-06-07 332.8 333.5 790.9 GW
PROGAS TCPL

VU 315.8 128 13.00 1664 .300 .50 1880 286 .958 2.927
STRIKE WER2 ASSIGN 49 .55 27 .05 25
04590 0126098 020 38.18E 25 955
BELLY RIVER .0002E .0134 .56 4624 190 .9863 .0001
1982-12-31 00/14-33-028-09W4/0 1982-10-18 309.0 322.6 820.3 PB

VU 884.8 440 1.23 543 .190 .60 6550 308 .900 7.675
WER2 ASSIGN 42 .70 29 .05 28
04590 0218098 005 38.93E 28 1090
VIKING .0004A .65 4571 189
1966-05-00 00/10-11-026-08W4/0 1959-03-00 883.6 885.4 851.6 PB
PROGAS

VU 821.1 200 2.47 493 .200 .70 7070 301 .898 10.415
WER2 ASSIGN 51 .75 39 .05 37
04590 0218098 010 38.93E 37 1440
VIKING .0004A .65 4413 181
1977-06-30 00/11-17-026-09W4/0 1976-01-12 819.7 822.4 766.6 PB

VU 833.0 200 1.54 308 .280 .60 7580 301 .825 14.618
WER1 ASSIGN 45 .75 34 .05 32
04590 0218098 013 38.93E 32 1246
VIKING .0001 .0001A .0537 .0032 .72 4516 208 .7832 .0797 .0348 .0076 .0123 .0098 .0048 .0107
1978-12-31 00/06-32-026-09W4/0 1977-12-02 832.1 833.6 774.5 PB
PANALTA

VU 872.8 128 3.00 384 .220 .50 6935 301 .879 8.199
WER2 ASSIGN 31 .75 24 .05 22
04590 0218098 014 38.93E 22 850
VIKING .0004A .0261 .0001 .58 4605 192 .9551 .0128 .0033 .0006 .0009 .0005 .0001
1982-12-01 00/07-03-027-08W4/0 1979-01-10 865.0 880.6 833.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEATHDALE (F) 027-08W4 04590
VO 875.4 440 1.85 814 .200 .70 6710 306 .885 9.890
WER2 ASSIGN ABAND 81 .70 56 .05 54
04590 0218098 015 38.93E 54 2102
VIKING .0004A .61 4578 193
1981-09-30 00/14-05-027-08W4/0 1952-06-00

VO 840.0 200 1.00 200 .270 .50 6955 300 .884 10.068
WER2 ASSIGN 20 .75 15 .05 14
04590 0218098 016 38.93E 14 545
VIKING .0004A .0649 .0002 .59 4560 189 .9193 .0117 .0027 .0004 .0005 .0002
1979-12-29 00/10-10-027-08W4/0 1978-10-25 839.5 840.5 804.7 PB

VO 835.7 200 4.90 980 .210 .50 7150 300 .874 8.143
WER2 ASSIGN 80 .75 60 .05 57
04590 0218098 017 38.93E 57 2219
VIKING 1&2 .0004A .0220 .0001 .57 4613 192 .9620 .0118 .0027 .0004 .0006 .0002
1982-07-30 00/07-20-027-08W4/0 1978-06-07 830.9 840.6 790.9 PB
PROGAS TCPL

VO 873.5 128 1.00 128 .180 .40 6915 300 .874 5.400
WER2 ASSIGN 7 .75 5 .05 5
04590 0218098 018 38.93E 5 195
VIKING SS .0007A .58 4606 192 .9554 .0126 .0043 .0007 .0011 .0004 .0005 .0003
1982-12-01 00/06-01-027-09W4/0 1980-03-29 873.0 874.0 829.2 PB
PROGAS TCPL

VO 852.5 128 1.20 154 .160 .70 7220 301 .877 8.711
WER1 ASSIGN 13 .75 10 .05 10
04590 0218098 019 38.93E 10 389
VIKING .0007A .0506 .0016 .59 4579 190 .9287 .0132 .0032 .0004 .0006 .0004 .0002 .0004
1982-12-01 00/07-20-027-08W4/0 1978-06-07 849.2 855.9 790.9 PB
PROGAS TCPL

VO 859.6 568 1.39 790 .230 .52 7160 300 .870 9.331
WER1 ISOPAC 74 .75 55 .05 52
04590 0218098 020 38.93E 52 2024
VIKING .0004A .0340 .61 4578 193 .9502 .0097 .0034 .0005 .0009 .0003 .0001 .0001
1982-08-31 00/13-21-027-09W4/0 1953-05-29 846.4 848.6 790.7 PB
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MPD      AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HEATHDALE            (F)  027-08W4     04590
                          VO                          867.5     200    1.80      360   .230   .52   9502  302   .842 12.710
                     WER1 ASSIGN                        46   .85      39   .05      37
    04590 0218098 021                                                          38.93E      37         1440
    LOWER VIKING SS          .0004A .0340                .61  4578  193 .9502 .0097 .0034 .0005 .0009 .0003 .0001 .0001
    1979-10-31 00/13-21-027-09W4/0 1953-05-29          866.6  868.4  790.7 PB
    PROGAS
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                          VO                          849.4     200    2.00      400   .250   .65   7250  305   .880 12.484
                     WER2 ASSIGN                        50   .75      37   .05      36
    04590 0218098 022                                                          38.93E      36         1401
    U VIKING SS              .0008A .2200                .58  4609  192 .9607 .0116 .0028 .0004 .0006 .0006 .0001 .0003
    1982-07-30 00/07-23-027-09W4/0 1979-07-11          848.8  850.5  791.9 PB
    PROGAS  TCPL
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                          VO                          835.3     128    1.00      128   .180   .50   6890  300   .827  7.108
                     WER1 ASSIGN                         9   .75       7   .05       6
    04590 0218098 023                                                          38.93E       6          234
    VIKING         .0002 .0007A .0248 .0001              .58  4607  192 .9582 .0114 .0030 .0003 .0004 .0004 .0001 .0004
    1982-12-01 00/07-31-027-08W4/0 1978-06-14          834.8  835.8  784.9 PB
    PROGAS  TCPL
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                          VO                          872.0     200     .93      185   .230   .50   9780  302   .850 12.448
                     WER2 ASSIGN                        23   .80      18   .05      17
    04590 0218098 025                                                          38.93E      17          662
    VIKING           .0004A .0477 .0002                .60  4571  192 .9330 .0084 .0017 .0003 .0009 .2200 .0024 .0025
    1978-12-31 00/12-34-027-10W4/0 1978-07-22          871.4  872.3  797.7 PB
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                          VO                          839.0     200    2.00      400   .290   .75   6980  301   .879 10.318
                     WER1 ASSIGN                        65   .70      46   .05      44
    04590 0218098 030                                                          38.18E      44         1680
    VIKING SD                .0009E .0223 .0007        .58  4611  192 .9614 .0104 .0023 .0004 .0006 .0004 .0002 .0003
    1982-11-30 00/06-25-028-09W4/0 1978-07-29          838.0  840.0  787.7 PB
    PROGAS  TCPL
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                          VO   -61.9                  860.8     440    3.20     1408   .250   .70   6990  300   .876 13.237
         STRIKE      WER1 ASSIGN                  B     186   .75     140   .05     133
    04590 0218098 035                                                          38.18E     133         5078
    VIKING           .0009E .0223 .0007                .58  4610  192 .9614 .0104 .0023 .0004 .0006 .0004 .0002 .0004
    1983-12-31 00/01-05-029-09W4/0 1950-09-03          878.4  881.5  819.6 GW
    PROGAS
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
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HEATHDALE                (F)  027-08W4     04590
                              VU                    1028.4       64    1.82       116  .200   .60   9340 306   .856 12.168
                         WER2 ASSIGN                    14  .75     11  .05        10
    04590 0248098 005                                                             37.43E      10       374
    MANNVILLE                .0006A .0281 .0081      .58  4613 192 .9341 .0222 .0037 .0012 .0007 .0005 .0004 .0001
    1982-08-31 00/07-10-026-08W4/0 1971-09-30     1027.5 1029.6  841.9 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A          VU                    1047.6      128    4.20       538  .280   .60   9270 308   .840 17.108
                         WER2 ASSIGN                    92  .75     69  .05        66       1
    04590 0250001 000 U MANN A                                                    37.43E      65      2433
    UPPER MANNVILLE          .0003A
    1983-12-31 00/10-14-027-10W4/0 1973-08-27     1045.5 1049.7  823.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VU                    1039.0      128    1.00       128  .190   .50   8910 306   .858  9.168
                         WER1 ASSIGN                    12  .75      9  .05         8
    04590 0250098 002                                                             37.43E       8       299
    GLAUCONITIC SD   .0005 .0005E .0238 .0001      .58  4611 193 .9443 .0253 .0035 .0012 .0005 .0003
    1984-12-31 00/16-20-026-08W4/0 1983-02-11     1038.5 1039.5  855.2 PB
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                              VU                    1028.3      200    2.00       400  .200   .65   8845 304   .791 13.599
                         WER2 ASSIGN                    54  .75     41  .05        39
    04590 0250098 003                                                             37.43E      39      1460
    GLAUCONITIC SS           .0010E .0139 .0009      .69  4572 212 .8650 .0376 .0383 .0150 .0148 .0059 .0035 .0051
    1980-12-31 00/06-01-027-09W4/0 1980-03-29     1027.3 1029.3  829.2 PB
    PROGAS  TCPL
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                              VU                     999.2      200    3.20       640  .200   .55   8940 305   .826 11.074
                         WER2 ASSIGN                    71  .75     53  .05        50
    04590 0250098 005                                                             37.43E      50      1872
    GLAUCONITIC              .0010E .0234 .0001      .65  4573 203 .9039 .0292 .0156 .0045 .0057 .0046
    1982-07-30 00/07-23-027-09W4/0 1979-07-11      997.3 1001.0  791.9 PB
    PROGAS  TCPL
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                              VU                     981.3      128    2.10       269  .190   .55   8570 305   .833 10.024
                         WER1 ASSIGN                    27  .75     20  .10        18
    04590 0250098 010                                                             37.43E      18       674
    GLAUCONITIC              .0010A .0234 .0001      .65  4573 203 .9039 .0292 .0156 .0045 .0057 .0046 .0029 .0091
    1982-12-01 00/07-20-027-08W4/0 1978-06-07      980.2  982.3  790.9 PB
    PROGAS  TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME   PUR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP     STOIP  GUR   PCT
    FIELD/POOL CODE                                                                    GHV      KMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1      C2      C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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HEATHDALE                (F)  027-08W4      04590
  GLAUCONITIC A               VO                          1033.3      200    2.47        493   .200   .50  9070 307   .842 10.004
                              WER2 ASSIGN                    49   .75     37   .10          33              2
    04590 0300001 000                                                                    37.43E           31       1160
    GLAUCONITIC                .0003A .0699 .0001          .65  4530 197 .8701 .0243 .0158 .0045 .0060 .0600 .0020 .0027
    1978-12-31 00/12-34-027-10W4/0 1978-07-22       1032.1 1034.5  797.7 PB
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                              VO                          1042.5      200    1.00        200   .220   .55  8770 306   .850 11.602
                              WER1 ASSIGN                    23   .75     17   .05          17
    04590 0300098 005                                                                    37.43E           17        636
    GLAUCONITIC                .0003A .0699 .0001          .65  4530 197 .8701 .0243 .0158 .0045 .0060 .0600 .0020 .0027
    1983-10-31 00/11-34-026-08W4/0 1981-10-05       1040.5 1044.5  856.2 PB
    PROGAS  TCPL
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                              VO                          1059.5      150    2.80        420   .190   .70  3420 308   .939  4.473
                              WER1 ASSIGN                    19   .50     10   .05          10
    04590 0300098 010                                                                    37.43E           10        374
    GLAUCONITIC                     E .0247 .0004          .59  4604 194 .9486 .0128 .0060 .0021 .0025 .0017 .0006 .0006
    1985-09-30 00/07-23-027-10W4/0 1982-11-18       1057.5 1061.5  822.0 PB
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  LOWER MANNVILLE A           VO                          1009.5      200    3.39        678   .143   .60  8870 310   .851  8.200
                              WER2 ASSIGN                    56   .75     42   .10          38              25
    04590 0310001 000 L MANN A                                                           37.43E           13        487
    BSL BLAIRMORE              .0003A .0426 .0027          .63  4578 199 .8968 .0232 .0182 .0045 .0066 .0054
    1981-09-30 00/13-21-027-09W4/0 1953-05-00       1007.7 1011.3  790.7 PB
    PROGAS
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                              VO                          1000.5      200    1.53        306   .200   .60 10220 305   .848 13.485
                              WER1 ASSIGN                    41   .75     31   .05          29
    04590 0310098 003                                                                    37.43E           29       1085
    BSL BLAIRMORE                        A .0330 .0031          .58  4613 192 .9452 .0181 .0029 .0007
    1984-12-31 00/11-28-026-09W4/0 1960-03-16       999.4 1001.6  767.5 PB
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                              VO                          1033.3      200    6.30       1260   .300   .75  9185 306   .803 23.918
                              WER2 ASSIGN                   301   .85    256   .05         243
    04590 0310098 005                                                                    37.43E          243       9095
    DETRITAL                   .0003A .0134 .0003          .68  4576 210 .8769 .0380 .0311 .0107 .0142 .0102 .0035 .0022
    1979-12-29 00/07-03-027-08W4/0 1979-01-10       1029.5 1037.0  833.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEATHDALE (F) 027-08W4 04590

VO 1002.1 200 2.70 540 .220 .65 8930 305 .803 14.828
WER2 ASSIGN 80 .75 60 .05 57
04590 0310098 010 37.43E 57 2134
DETRITAL .0003E .0134 .0003 .68 4576 210 .8769 .0380 .0311 .0107 .0142 .0097 .0035 .0022
1982-07-30 00/07-20-027-08W4/0 1978-06-07 1000.7 1003.4 790.9 PB
PROGAS TCPL

VO 1022.4 200 2.30 460 .250 .75 8860 305 .838 18.484
WER1 ASSIGN 85 .75 64 .05 61
04590 0310098 012 37.43E 61 2283
BASAL QUARTZ SD .0005A .0211 .0052 .63 4608 201 .9095 .0295 .0165 .0047 .0055 .0041 .0018 .0016
1984-12-31 00/07-23-027-09W4/0 1979-07-11 1016.8 1028.0 791.9 PB
PROGAS TCPL

VO 1005.9 200 2.40 480 .230 .65 8780 308 .849 14.275
WER1 ASSIGN 69 .75 51 .10 46
04590 0310098 015 37.43E 46 1722
DETRITAL .0006A .0311 .0016 .62 4589 199 .9054 .0302 .0168 .0043 .0052 .0033 .0011 .0005
1982-07-30 00/07-31-027-08W4/0 1978-06-14 1004.0 1007.7 784.9 PB
PROGAS TCPL

VO 1077.1 128 3.70 474 .220 .40 9210 307 .812 9.246
WER1 ASSIGN 44 .75 33 .10 30
04590 0310098 020 37.43E 30 1123
DETRITAL .0003A .0081 .0005 .66 4592 208 .8899 .0378 .0322 .0096 .0115 .0070 .0021 .0010
1982-12-01 00/06-24-027-10W4/0 1976-08-18 1075.3 1079.0 812.6 PB
TCPL

VO HEAVY 1016.7 128 1.20 154 .300 .75 8780 312 .848 21.234
WER1 ASSIGN 33 .75 24 .05 23
04590 0310098 023 39.30E 23 904
DETRITAL .0007A .0191 .63 4593 201 .9127 .0298 .0189 .0051 .0061 .0040 .0018 .0016
1982-12-01 00/06-01-028-09W4/0 1978-07-05 1015.3 1018.0 784.3 GD
PROGAS TCPL

VO 1040.9 128 2.10 269 .220 .50 8870 307 .827 10.929
WER1 ASSIGN 29 .75 22 .10 20
04590 0310098 025 37.43E 20 749
ELLERSLIE .0005E .0215 .0004 .64 4581 204 .9028 .0294 .0187 .0064 .0066 .0056 .0032 .0049
1982-12-01 00/10-29-026-08W4/0 1975-02-27 1039.7 1042.1 846.4 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
HEATHDALE	(F) 027-08W4 04590											
	VO		1088.4	128	1.20		154	.230	.50	9210	308	.857 11.411
	WERI ASSIGN			18 .75		14 .05		13				
04590 0310098 030								37.43E		13		487
DETRITAL	E .0247 .0004		.59	4604	194	.9486	.0128	.0060	.0021	.0025	.0017	.0006 .0006
1985-09-30 00/07-23-027-10W4/0	1982-11-18		1086.8	1090.0		822.0 PB						
HEATHDALE	POOLS= 39 GIP= 2077 PROD= 1562 IMG= 1474 MGP= 28 RMG= 1446 ENERGY= 54969											
HECTOR	(F) 017-16W4 04680											
BOW ISLAND A	CP		889.3	150	3.09		404	.260	.60	8260	300	.864 14.137
	WERI ASSIGN ABAND			.75		.05						
04680 0213001 000 BI A								37.43E				
BOW ISLAND	.0014E		.59	4571	189			.0015	.0007		.0200	
1985-08-31 00/10-34-016-17W4/0	1975-11-01		887.3	891.2		778.2 PB						
	VO -115.8		888.5	200	1.82		364	.190	.60	11489	303	.840 14.634
	WERI ASSIGN	B		53 .75		40 .05		38				
04680 0213098 004								37.43A		38		1422
BOW ISLAND #4	.0013A .0468		.59	4571	189	.9400	.0073	.0015	.0004	.0003	.0002	.0016 .0006
1979-10-31 00/10-21-016-17W4/0	1974-08-20		887.6	889.4		773.6 GW						
PROGAS TCPL												
UPPER MANNVILLE A	PD		1077.5	200	5.49		1098	.270	.65	11740	308	.813 23.435
	WERI ASSIGN			41 .80		33 .05		31		24		
04680 0250001 000 U MANN A								37.43E		7		262
UPPER MANNVILLE	.0007E .0468		.64	4571	200	.8751	.0403	.0176	.0030	.0053	.0033	.0012 .0005
1984-12-31 00/11-22-016-17W4/0	1973-09-06		1070.5	1084.5		775.7 PB						
PROGAS TCPL												
	VO		1056.7	325	.99		320	.200	.65	11000	308	.816 16.181
	WERI ISOPAC			52 .75		39 .05		37				
04680 0250098 005								37.43E		37		1385
GLAUCONITIC	.0007E		.64	4571	200							
1979-10-31 00/10-21-016-17W4/0	1974-08-20		1053.7	1055.9		773.6 PB						
PROGAS TCPL												
LOWER MANNVILLE A	VO		1088.7	200	6.10		1220	.270	.70	11690	308	.800 25.491
	WERI ASSIGN			311 .90		280 .10		252		45		
04680 0310001 000 L MANN A								37.43E		207		7748
SUNBURST	.0007E .0061		.65	4599	204			.0205	.0094		.6600	
1982-06-30 00/10-34-016-17W4/0	1975-11-01		1085.1	1092.4		778.2 PB						
PROGAS TCPL												

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE          H2     HE     N2    CO2    H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HECTOR                     (F)  017-16W4     04680
                                VO          -305.1      1077.5      382    1.22       467  .210   .55 11690 308   .756 16.490
    ASSOC                      WER1 ISOPAC                    77  .75     58  .10        52
    04680 0310098 005                                                                37.43E      52       1946
    SUNBURST 1                .0007E         .0167        .79  4592 213                        .0221 .0100          .5700
    1982-08-31 00/10-21-016-17W4/0 1974-08-20      1075.3 1078.4  773.6 GD
    PROGAS  TCPL
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                                VO                      1096.0      200    1.52       304  .140   .65 11852 311   .790 12.484
                               WER1 ASSIGN                    38  .75     28  .05        27
    04680 0310098 010                                                                37.43A      27       1011
    BASAL QUARTZ              .0006A .0451 .0007           .68  4559 208 .8342 .0656 .0263 .0047 .0098 .0072 .0032 .0026
    1979-10-31 00/06-03-017-17W4/0 1975-03-13      1095.2 1096.7  780.9 PB
    PROGAS
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                                VO                      1110.7      200    2.44       488  .210   .70 11950 308   .812 19.963
                               WER2 ASSIGN                    97  .80     78  .10        70
    04680 0310098 015                                                                38.18E      70       2673
    LOWER MANNVILLE           .0011E         .0160        .65  4619 200                        .0180 .0075          .2400
    1982-08-31 00/06-03-017-17W4/0 1975-03-13      1109.5 1111.9  780.9 PB
    PROGAS
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HECTOR                       POOLS=     8  GIP=       669 PROD=       556  IMG=       507  MGP=        69  RMG=       438  ENERGY=     10447
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HELDAR                     (F)  058-07W5     03460
                                VO                      1085.6      200     .80       160  .190   .50  9840 305   .840 10.376
                               WER2 ASSIGN                    17  .75     12  .05        12
    03460 0218098 005                                                                37.43E      12        449
    VIKING                    .0002A .0250 .0007           .60  4606 196 .9335 .0253 .0080 .0016 .0021 .0019 .0006 .0011
    1981-11-30 00/07-03-058-06W5/0 1980-03-09      1085.2 1086.0  681.0 PB
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                                VO                      1349.2      200    7.62      1524  .135   .65 10070 313   .800 10.036
          STRIKE               BER6 ASSIGN                   153  .75    115  .10       104
    03460 0350098 005                                                                39.30E     104       4087
    DETRITAL                  .0001E .0067 .0168 .0022     .69  4661 213 .8412 .0760 .0311 .0053 .0097 .0054 .0023 .0029
    1979-12-29 00/07-17-058-07W5/0 1978-01-24      1344.8 1353.6  694.9 PB
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                                VO                      1282.1      200    1.80       360  .230   .60 11400 310   .795 18.153
                               WER2 ASSIGN                    65  .75     49  .10        44
    03460 0450098 005                                                                39.30E      44       1729
    NORDEGG                   .0006A .0172 .0001           .65  4532 207 .8655 .0726 .0291 .0038 .0067 .0032 .0009 .0003
    1981-11-30 00/07-03-058-06W5/0 1980-03-09      1281.2 1283.0  681.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GUR / M3/M3 / PCT
HELDAR	(F) 058-07W5 03460
	VO -616.6 1279.2 200 3.05 610 .150 .60 10900 314 .813 10.928
ASSOC	WER2 ASSIGN 67 .75 50 .10 45
03460 0450098 007	39.30E 45 1769
NORDEGG	.0006E .0172 .0001 .65 4606 207 .8655 .0726 .0291 .0038 .0067 .0032 .0009 .0003
1984-05-31 00/11-17-058-06W5/0 1972-01-12	1275.3 1283.2 666.6 GO
	VO -617.8 1273.7 200 4.00 800 .148 .60 10970 314 .812 10.865
	WER2 ASSIGN B 87 .75 65 .10 59
03460 0450098 008	39.30E 59 2319
NORDEGG	.0006E .0172 .0001 .65 4606 207 .8655 .0726 .0291 .0038 .0067 .0032 .0009 .0003
1984-05-31 00/10-18-058-06W5/0 1973-09-30	1269.8 1277.7 659.9 GW
	VO 1271.1 200 6.32 1264 .120 .60 11295 311 .798 9.319
	WER2 ASSIGN 118 .75 88 .05 84
03460 0450098 010	39.30E 84 3301
NORDEGG	.0006E .0172 .0001 .65 4606 207 .8655 .0726 .0291 .0038 .0067 .0032 .0006 .0003
1981-06-30 00/06-32-058-06W5/0 1980-08-31	1267.0 1275.1 680.5 PB
	VO 1264.2 200 3.49 698 .130 .50 11000 311 .786 8.318
	WER2 ASSIGN 58 .80 46 .10 42
03460 0450098 020	39.30E 42 1651
JURASSIC	.0009A .0087 .0214 .67 4670 211 .8454 .0776 .0300 .0033 .0071 .0036 .0013 .0007
1981-06-30 00/10-36-058-07W5/0 1980-06-23	1261.6 1266.8 669.0 PB
	VO 1394.3 200 9.50 1900 .130 .85 12020 316 .791 15.111
STRIKE	WER2 ASSIGN 287 .75 215 .10 194
03460 0450098 021	39.30E 194 7624
NORDEGG	.0012 .0002E .0140 .0001 .66 4621 211 .8301 .1060 .0380 .0030 .0054 .0016 .0002 .0002
1983-12-31 00/02-06-058-07W5/0 1982-11-24	1388.7 1400.0 706.7 PB
	VO 1344.0 200 1.03 206 .187 .70 12030 315 .818 17.380
STRIKE	WER2 ASSIGN 36 .75 27 .05 26
03460 0450098 025	39.30E 26 1022
NORDEGG	.0042A .0411 .0024 .64 4581 202 .8523 .0722 .0212 .0020 .0030 .0012 .0002 .0002
1983-09-30 00/14-29-058-07W5/0 1982-10-02	1343.5 1344.5 677.3 PB
HELDAR	POOLS= 9 GIP= 888 PROD= 667 IMG= 610 MGP= KMG= 610 ENERGY= 23951

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HELICOPTER (F) 102-08W6 04640
VO 713.2 200 2.47 493 .170 .85 4920 306 .933 7.104
BER7 ASSIGN 35 .70 25 .05 23
04840 0612098 005 40.05E 23 921
DEBOLT .0001E .65 4447 181
1977-06-30 00/07-35-102-08W6/0 1977-01-26 712.0 714.5 736.7 PB

HELICOPTER POOLS= 1 GIP= 35 PROD= 25 IMG= 23 MGP= RMG= 23 ENERGY= 921

HELMSDALE (F) 026-06W4 04610
MANNVILLE A CP 982.8 200 2.40 480 .310 .70 9400 302 .861 22.309
WER1 ASSIGN ABAND 28 .75 21 .05 20 20
04610 0248001 000 MANNVILLE A 43.05E
MANNVILLE .0014 .0002E .0532 .0003 .58 4569 188 .9391 .0048 .0001 .0001
1984-04-30 00/06-14-026-05W4/0 1973-02-03 981.5 984.2 815.6 PB

VO 944.9 183 1.85 338 .300 .70 7580 309 .870 16.834
STRIKE WER1 ASSIGN ABAND 57 .65 37 .05 35
04610 0248098 010 43.05E 35 1507
BSL BLAIRMORE .0005A .59 4626 192
1981-09-30 00/13-19-026-06W4/0 1951-08-00
KANNGAZ

HELMSDALE POOLS= 2 GIP= 85 PROD= 58 IMG= 55 MGP= 20 RMG= 35 ENERGY= 1507

HERCULES (F) 051-23W4 04630
VO 312.4 200 1.83 366 .280 .70 1960 286 .958 3.987
STRIKE WER1 ASSIGN 15 .55 8 .05 8
04630 0126098 005 37.43E 8 299
U BELLY RIVER .0012A .0190 .56 4612 190 .9794 .0004
1984-04-30 00/10-09-051-23W4/0 1977-12-21 307.2 317.6 734.0 PB

VIKING A MB -239.0 979.0 706 1.48 1048 .190 .60 6020 311 .887 7.081
WER1 ISOPAC B 296 .65 193 .05 183 89
04630 0218001 000 VIKING A 39.30E 94 3694
VIKING .0005E .0021 .61 4599 196 .0154 .0070 .3400
1977-12-31 00/16-33-051-23W4/0 1954-12-00 968.9 971.8 733.4 GW
NUL CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GUK  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1      C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HERCULES                (F)  051-23W4     04630
                             VO                          1001.5      200     .90      180   .180   .55   6840  306   .875  1.192
        STRIKE          WER1 ASSIGN                          13   .70       9   .05        9
    04630 0218098 005                                                                39.30E       9         354
    U VIKING                          A .0312 .0030          .62  4599 198 .9130 .0275 .0136 .0018 .0035 .0064
    1955-04-00 00/14-04-051-22W4/0 1955-02-25          1001.0 1001.9   778.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          1005.8      200     .61      122   .170   .50   7030  306   .871  6.376
        STRIKE          WER1 ASSIGN                           8   .70       6   .05        6
    04630 0218098 010                                                                39.30E       6         236
    MIDDLE VIKING                     A .0312 .0030          .62  4599 198 .9130 .0275 .0136 .0018 .0035 .0064
    1961-02-00 00/14-04-051-22W4/0 1955-02-25          1005.5 1006.1   778.8 PB
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                             VO                          1010.5      150    2.13      320   .180   .55   5890  306   .891  6.082
        STRIKE          WER1 ASSIGN                          19   .70      13   .05       12
    04630 0218098 015                                                                39.30E      12         472
    VIKING                            E .0312 .0030          .62  4599 198 .9130 .0275 .0136 .0018 .0035 .0064
    1985-12-31 00/14-04-051-22W4/0 1955-02-25          1008.3 1012.8   778.8 PB
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  UPPER MANNVILLE A          VO                          1109.8      200    1.24      247   .200   .55   8150  321   .890  6.931
                             WER1 ASSIGN                          22   .70      15   .05       15         1
    04630 0250001 000 U MANN A                                                       35.94E      14         503
    UPPER MANNVILLE       .0004A          .0282          .60  4702 194                .0003 .0003        .0500
    1977-12-30 00/07-36-051-23W4/0 1977-03-16          1109.2 1110.4   747.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO  -440.1                  1179.4      200    2.70      540   .240   .80   8320  310   .866 10.922
        STRIKE          WER1 ASSIGN                B         91   .70      64   .10       58
    04630 0300098 005                                                                35.94E      58        2085
    GLAUCONITIC                .0002A .0090 .0286          .59  4709 196 .9449 .0139 .0022 .0012
    1982-10-29 00/06-20-051-23W4/0 1981-09-13          1175.6 1183.2   743.1 GW
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                             VO  -428.4                  1167.2      200    2.50      500   .200   .65   8220  310   .868 11.294
        STRIKE          WER1 ASSIGN                B         56   .70      40   .05       38
    04630 0300098 010                                                                35.94E      38        1366
    GLAUCONITIC SD             .0002E .0090 .0286          .59  4709 196 .9449 .0139 .0022 .0012
    1984-12-31 00/05-21-051-23W4/0 1984-09-27          1166.0 1168.5   740.1 GW
    NUL      CWNGNUL CWNGNUL TCPL    TCPL    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HERCULES (F) 051-23W4 04630
ELLERSLIE C VO -436.4 1178.9 1182 3.86 4563 .200 .65 8350 311 .873 11.370
WER1 ISOPAC B 519 .75 389 .05 370 18
04630 0336003 000 ELLERSLIE C 35.94E 352 12651
ELLERSLIE A,B&C .0002A .0212 .0282 .60 4695 194 .9383 .0107 .0003 .0002 .0001 .0002 .0002 .0006
1984-06-30 00/01-02-052-23W4/0 1953-07-16 1182.6 1187.8 745.5 GW
CWNGNUL

VO 1189.4 200 1.10 220 .170 .50 9190 311 .864 6.267
STRIKE WER1 ASSIGN 18 .75 14 .05 13
04630 0336098 003 35.94E 13 467
ELLERSLIE A .0127 .0210 .59 4682 194 .9492 .0125 .0028 .0010 .0003 .0005
1981-12-31 00/16-17-051-23W4/0 1980-12-22 1188.8 1189.9 742.4 PB

VO 1175.0 200 1.54 308 .200 .70 8270 324 .890 11.443
WER1 ASSIGN 35 .70 25 .05 23
04630 0336098 005 35.94E 23 827
ELLERSLIE C .0004A .0282 .60 4702 194 .0003 .0003 .0500
1977-12-30 00/06-35-051-23W4/0 1977-07-23 1174.1 1175.6 735.2 PB
NUL CWNGNUL

HERCULES POOLS= 11 GIP= 1092 PROD= 776 IMG= 735 MGP= 108 RMG= 627 ENERGY= 22954

HERRONTON (F) 019-26W4 04670
BELLY RIVER I PD 930.9 703 2.06 1451 .190 .55 3280 303 .933 3.449
WER1 ISOPAC 30 .50 15 .05 14 12
04670 0126009 000 BELLY RIV I 36.31E 2 73
BSL BELLY RIV 2 .0014A .58 4564 196
1981-11-30 00/10-28-020-25W4/0 1973-08-25 942.2 943.7 1034.5 PB
CWNG CWNGNUL

BELLY RIVER M CP 751.3 128 4.63 593 .200 .79 2630 304 .963 4.020
WER1 ASSIGN ABAND 2 .50 1 .05 1 1
04670 0126013 000 BELLY RIV M 36.31E
MID BELLY RIVER .0026 .0019E .0374 .57 4578 188 .9539 .0036 .0004 .0001 .0001
1985-08-31 00/10-29-021-25W4/0 1975-02-25 748.6 754.1 959.2 PB
CWNG CWNGNUL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HERRONTON (F) 019-26W4 04670
BELLY RIVER N — PD — 781.8 — 200 — 2.47 — 494 .200 .70 — 3220 301 .945 4.507
WER1 ASSIGN — 22 .50 — 11 .05 — 10 — 10
04670 0126014 000 BELLY RIV N — 36.31E
BELLY RIVER .0009A .0515 .0007 — .58 4575 188 .9434 .0031 .0004
1985-12-31 00/11-22-021-25W4/0 1975-02-20 — 780.6 783.1 949.1 PB
CWNG

BELLY RIVER O — PD — 929.2 — 440 — 2.60 — 1144 .170 .45 — 3240 302 .945 2.470
WER1 ASSIGN — 100 .50 — 50 .05 — 48 — 32
04670 0126015 000 BELLY RIV O — 36.31E — 16 — 581
BSL BELLY RIVER .0020A .0411 — .57 4581 188 .9524 .0036 .0006 .0002 .0001
1984-12-31 00/11-08-019-25W4/0 1982-02-22 — 925.4 923.0 996.7 PB

BELLY RIVER P — VO — 740.8 — 128 — 1.50 — 192 .220 .60 — 3700 296 .924 5.078
WER1 ASSIGN — 10 .70 — 7 .05 — 6
04670 0126016 000 B RIV P — 36.31E — 6 — 218
BELLY RIVER .0013 .0017A .0283 — .57 4594 189 .9643 .0038 .0004 .0001
1983-09-30 00/10-12-020-26W4/0 1974-05-15 — 740.0 741.5 1073.8 PB
CWNGNUL

BELLY RIVER Q — VO — 754.4 — 128 — 5.80 — 742 .210 .60 — 2630 297 .953 3.329
WER1 ASSIGN — 25 .50 — 13 .05 — 12 — 3
04670 0126017 000 B RIV Q — 36.31E — 9 — 327
BELLY RIVER .0014A .0001 — .61 4482 183 .9491 .0098 .0012 .0002 .0001 .0001
1983-09-30 00/10-12-020-26W4/0 1974-05-15 — 750.4 758.3 1073.8 PB
CWNGNUL

BELLY RIVER A — MB — 922.4 — 7664 — 4.10 — 31422 .212 .65 — 3280 308 .948 4.402
WER1 ISOPAC — .80 — .05
04670 0126060 001 BELLY RIVER A — 36.31E
BSL BELLY RIV 1 .0014A .0381 .0003 — .57 4592 189 .9524 .0068 .0008 .0002
1985-10-31 00/10-17-020-25W4/0 1973-01-07 — 921.1 930.9 1038.5 PB

BELLY RIVER B — MB — 995.4 — 2491 — 3.01 — 7487 .200 .55 — 3310 308 .948 3.546
WER1 ISOPAC — .80 — .05
04670 0126060 002 BELLY RIV B — 36.31E
BSL BELLY RIV 2 .0014A .0381 .0003 — .57 4592 189 .9524 .0068 .0008 .0002
1984-09-30 00/10-34-019-26W4/0 1973-06-25 — 1056.8 1065.6 1079.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSA1 — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HERRONTON (F) 019-26W4 04670
BELLY RIVER A & B
WER1 ISOPAC 1619 .80 1295 .05 1230 1043
04670 0126060 999 BELLY R A&B 36.31E 187 6790
BELLY RIVER .0014A
1984-09-30 00/10-17-020-25W4/0 1973-01-07
CWNGNUL KANNGAZ

BELLY RIVER C VO 746.3 1697 2.50 4243 .218 .65 1290 300 .975 1.777
WER1 ISOPAC 75 .50 38 .05 36
04670 0126061 001 BELLY R C 36.31E
UPPER BELLY R .0024A .0317 .0006 .57 4593 189 .9605 .0043 .0005 .0001
1983-09-30 00/11-14-019-26W4/0 1973-05-28 777.2 783.0 1029.8 PB

BELLY RIVER J VO 689.3 632 1.53 967 .162 .50 1320 300 .975 1.040
WER1 ISOPAC 10 .50 5 .05 5
04670 0126061 002 BELLY R J 36.31E
BELLY RIVER .0012A .0313 .0005 .57 4600 190 .9567 .0092 .0010 .0001
1983-09-30 00/06-18-019-25W4/0 1973-09-02 690.4 692.5 1006.1 PB

BELLY RIVER K VO 699.6 1686 2.43 4097 .204 .60 1320 295 .974 1.599
WER1 ISOPAC 66 .50 33 .05 31
04670 0126061 003 BELLY R K 36.31E
BELLY RIVER .0012E .0345 .0216 .59 4652 191 .9390 .0033 .0003 .0001
1983-09-30 00/11-14-019-26W4/0 1973-05-28 770.1 773.0 1024.4 PB

BELLY RIVER C,J & K
WER1 ISOPAC 151 .50 76 .05 72 20
04670 0126061 999 BELLY R CJK 36.31E 52 1888
BELLY RIVER .0018E
1984-04-30 00/10-14-019-26W4/0 1973-05-29
CWNGNUL

VO 808.3 200 2.47 493 .220 .64 3140 300 .945 4.431
WER1 ASSIGN 23 .70 16 .05 15
04670 0126098 010 36.31E 15 545
MID BELLY RIVER .0014A .0015 .58 4571 187 .0004 .0002
1978-06-30 00/07-21-019-25W4/0 1976-11-09 808.6 812.0 983.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
HERRONTON	(F) 019-26W4		04670											
	VO				606.9	128	4.01		513	.180	.55	4590	294	.969 4.523
STRIKE	WER1 ASSIGN				23	.75	17	.05	17					
04670 0126098 015									36.31E		17		617	
U BELLY RIVER	.0014A			.60	4523	186								
1982-12-01 00/07-02-020-25W4/0	1972-09-08			604.7	608.7	966.8	PB							
	VO				700.4	200	3.70		740	.230	.70	1340	296	.957 2.165
	WER1 ASSIGN ABAND				16	.50	8	.05	8					
04670 0126098 016									36.31E		8		290	
U BELLY RIVER	.0016A	.0350	.0009	.57	4542	192	.9520	.0047	.0005	.0002	.0001			
1983-10-31 00/11-08-020-25W4/0	1976-10-25			698.6	702.3	1032.4	PB							
CWNGNUL														
	VO				817.5	128	3.10		397	.200	.70	1470	300	.973 2.005
	WER1 ASSIGN				8	.50	4	.05	4					
04670 0126098 020									36.31E		4		145	
UPPER BR	.0014A	.0316	.0001	.57	4591	189	.9611	.0039	.0006	.0002	.0001			
1982-12-01 00/07-03-020-26W4/0	1978-10-23			813.3	821.6	1093.0	PB							
	VO				669.8	200	4.00		800	.200	.50	3690	294	.929 3.842
	WER1 ASSIGN				31	.70	22	.05	21					
04670 0126098 025									36.31E		21		763	
2ND U BELLY R	.0012E	.0324	.0002	.57	4597	190	.9599	.0056	.0005	.0002				
1982-05-31 00/08-07-021-25W4/0	1980-01-20			667.5	672.0	994.2	PB							
PANALTA														
	VO				913.5	200	7.50		1500	.160	.40	3130	300	.943 2.012
	WER1 ASSIGN				30	.50	15	.05	14					
04670 0126098 030									36.31E		14		508	
BELLY RIVER	.0009E	.0305	.0139	.58	4637	191	.9511	.0031	.0004	.0001				
1982-05-31 00/08-07-021-25W4/0	1980-01-20			906.0	921.0	994.2	PB							
PANALTA														
	VO				1791.2	128	1.20		154	.140	.65	15420	324	.777 15.851
STRIKE	WER1 ASSIGN				24	.75	18	.10	16					
04670 0336098 005		TOP/BASE TVD							37.81E		16		605	
ELLERSLIE	.0006A	.0310	.0099	.70	4607	214	.7992	.0948	.0376	.0053	.0108	.0064	.0027	.0017
1985-09-30 00/08-14-019-25W4/0	1984-10-18			1790.6	1791.8	1048.6	PB							
PANALTA KANNGAZ CWNGNUL TCPL	TCPL	TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HERRONTON (F) 019-26W4 04670
VO 1813.5 128 4.70 602 .080 .70 15420 324 .795 9.534
STRIKE WER1 ASSIGN 57 .75 43 .10 39
04670 0630098 005 TOP/BASE TVD 37.81E 39 1475
TURNER VALLEY .0004A .0289 .0116 .67 4594 209 .8312 .0020 .0296 .0036 .0066 .0032 .0012 .0017
1985-09-30 00/08-14-019-25W4/0 1984-10-18 1798.0 1829.0 1048.6 PB
PANALTA KANNGAZ CWNGNUL TCPL TCPL TCPL

HERRONTON POOLS= 16 GIP= 2171 PROD= 1611 IMG= 1527 MGP= 1121 RMG= 406 ENERGY= 14825

HIGH PRAIRIE (SA) 074-16W5 04674
VO 554.4 200 1.30 260 .240 .35 3400 300 .940 2.880
STRIKE WER2 ASSIGN 7 .70 5 .05 5
04674 0230098 005 37.43E 5 187
PADDY E .0205 .56 4615 190 .9795
1983-10-31 00/03-32-073-16W5/0 1983-03-17 553.7 555.0 624.4 PB

VO +84.7 517.9 200 2.13 426 .250 .70 5860 296 .885 11.124
STRIKE WER2 ASSIGN B 47 .75 36 .05 34
04674 0232098 005 37.43E 34 1273
CADOTTE .0004E .58 4654 194
1982-11-30 00/06-07-074-16W5/0 1958-04-06 516.3 519.4 604.1 GW

VO 584.0 200 2.60 520 .320 .70 4760 294 .908 11.359
STRIKE WER2 ASSIGN 59 .75 44 .05 42
04674 0264098 005 41.18E 42 1730
SPIRIT RIVER A .0371 .0007 .57 4594 189 .9589 .0004 .0009 .0003 .0007 .0010
1983-12-31 00/10-33-073-16W5/0 1982-01-11 582.5 585.5 621.4 PB

VO 668.0 200 3.00 600 .300 .70 5750 296 .890 13.035
STRIKE WER2 ASSIGN 78 .70 55 .05 52
04674 0264098 010 41.18E 52 2141
SPIRIT RIVER A .0095 .56 4629 191 .9899 .0006
1983-12-31 00/10-33-073-16W5/0 1982-01-11 665.2 670.8 621.4 PB

VO +43.6 558.7 200 3.66 732 .300 .70 6210 297 .870 14.367
STRIKE WER2 ASSIGN B 105 .75 79 .05 75
04674 0266098 005 41.18E 75 3089
NOTIKEWIN .0003E .57 4619 194
1982-11-30 00/06-07-074-16W5/0 1958-04-06 556.9 560.5 604.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSA — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — M2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HIGH PRAIRIE (SA) 074-16W5 04674
VO -251.9 852.5 200 4.00 800 .270 .70 7930 309 .875 15.764
STRIKE WER2 ASSIGN B 126 .75 95 .05 90
04674 0326098 005 37.43E 90 3369
GETHING .0003E .58 4619 194
1982-11-30 00/06-07-074-16W5/0 1958-04-06 849.0 856.0 604.1 GW

VO -326.6 932.9 200 2.00 400 .150 .75 8200 315 .870 9.573
STRIKE WER2 ASSIGN B 38 .70 27 .05 26
04674 0556098 005 37.43E 26 973
BELLOY .0015 E .0826 .0011 .64 4524 197 .8580 .0329 .0109 .0014 .0044 .0032 .0040
1983-10-31 00/14-05-074-16W5/0 1982-11-21 931.9 933.9 607.3 GW

HIGH PRAIRIE POOLS= 7 GIP= 460 PROD= 341 IMG= 324 MGP= RMG= 324 ENERGY= 12762

HIGH RIVER (SA) 018-29W4 04676
VO 2533.8 200 17.37 3474 .040 .70 23440 370 .922 5.471
STRIKE BER7 ASSIGN 190 .75 143 .15 122
04676 0600098 005 37.43E 122 4566
MISSISSIPPIAN .0003 .0004E .0297 .60 4585 204 .7008 .1186 .0820 .0144 .0243 .0158 .0083 .0060
1984-12-31 00/12-19-018-29W4/0 1957-06-02 2525.0 2542.3 1107.3 PB

HIGH RIVER POOLS= 1 GIP= 190 PROD= 143 IMG= 122 MGP= RMG= 122 ENERGY= 4500

HIGHLAND (F) 029-02W4 04600
VIKING A VO -20.1 760.5 200 .92 184 .250 .65 6880 304 .890 11.751
WER1 ASSIGN B 22 .65 14 .05 13
04600 0218001 000 VIKING A 37.43E 13 487
VIKING .0005E .0410 .60 4584 194 .9189 .0244 .0094 .0028 .0018 .0009 .0003
1984-12-31 00/01-12-029-02W4/0 1951-08-28 759.0 762.0 741.9 GW
TCPL

VO 742.7 128 1.00 128 .120 .40 6850 297 .873 3.606
STRIKE WER2 ASSIGN 5 .75 4 .05 4
04600 0218098 003 37.43E 4 150
VIKING SS .0001E .0174 .58 4615 193 .9631 .0125 .0023 .0047
1982-12-01 00/07-29-028-01W4/0 1978-08-28 742.0 743.3 718.8 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     GWI   MFD     AREA    PAY   VOLUME   POR GSAT    P1    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
HIGHLAND                (F)  029-02W4     04600
                             VO                          744.6      200    1.24      247  .250   .60   6860  300  .883 11.055
        STRIKE          WER1 ASSIGN                        27  .75     21   .05          19
04600 0218098 005                                                                  37.43E      19        711
VIKING                       .0005E                 .59  4578  190
1976-06-30 00/07-34-028-01W4/0 1974-09-20          744.0  745.2  725.7 PB
MIP
-------------------------------------------------------------------------------------------------------------------------
                             VO                          830.0      440    2.78     1221  .350   .80   8070  300  .861 24.874
        STRIKE          WER2 ASSIGN                        304  .85    258   .05          245
04600 0250098 005                                                                  37.81E     245        9263
UPPER MANNVILLE              .0002E                 .59  4592  192
1970-08-31 00/07-27-028-01W4/0 1970-06-01          828.4  831.2  735.2 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                          823.0      200    1.24      247  .310   .50   8160  301  .863 13.842
        STRIKE          WER1 ASSIGN                        34  .75     26   .05          24
04600 0256098 005                                                                  37.81E      24        907
LOWER COLONY                 .0002E                 .58  4606  192
1977-06-30 00/11-35-028-01W4/0 1976-03-13          822.4  823.6  720.2 PB
-------------------------------------------------------------------------------------------------------------------------
HIGHLAND                POOLS=     5  GIP=       392 PROD=       323  IMG=       305  MGP=            RMG=       305  ENERGY=     11518
-------------------------------------------------------------------------------------------------------------------------
HIGHVALE                (F)  051-04W5     04770
                             VO                          624.0      200    7.62     1524  .240   .55   4285  294  .904  6.052
                        WER2 ASSIGN                        92  .65     60   .05          57
04770 0126098 005                                                                  40.05E      57        2283
BELLY RIVER          .0005 .0003E .0114 .0003          .61  4613  199 .9319 .0289 .0170 .0042 .0003 .1500 .0003 .0032
1979-12-29 00/10-33-050-04W5/0 1977-06-27          615.7  632.2  764.7 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                          736.7      200    4.70      940  .260   .55   5530  296  .873  8.703
        STRIKE          WER1 ASSIGN                        82  .70     57   .05          55
04770 0126098 007                                                                  40.05E      55        2203
BELLY RIVER          .0005 .0003E .0114 .0003          .61  4613  199 .9319 .0289 .0170 .0042 .0003 .0015 .0003 .0032
1984-05-31 00/16-03-050-04W5/0 1981-11-08          733.7  739.7  781.3 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                          706.2      200    1.85      370  .200   .50   5270  306  .905  5.413
                        WER2 ASSIGN                        20  .70     14   .05          13
04770 0126098 010                                                                  40.05E      13        521
BELLY RIVER                  .0003E .1495 .0019          .68  4447  194 .7624 .0483 .0274 .0033 .0046 .0016 .0001
1978-12-31 00/06-34-050-04W5/0 1978-08-06          705.3  707.1  772.4 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME           ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP   STOIP  GOR   PCT
   FIELD/POOL CODE                                                              GHV      KMG   ENERGY
   ZONE              H2     HE      N2    CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HIGHVALE              (F)  051-04W5     04770
                           VO                          514.0      128   2.13       273  .280   .65  3530 292   .920  6.801
      STRIKE         WER1 ASSIGN                          19   .60     11   .05      11
   04770 0126098 015                                                              40.05E      11        441
   BELLY RIVER          .0003E .1495 .0019          .68  4447 194 .7624 .0483 .0274 .0033 .0046 .0016 .0001
   1984-05-31 00/07-04-051-03W5/0 1975-12-18      513.0  515.1  691.6 PB
-------------------------------------------------------------------------------------------------------------------------------
 CARDIUM C                                         1143.7
   SOLN                WER2 ISOPAC                    32   .45     14   .20      11         1    1440.0   22
   04770 0176003 000 CARDIUM C                                                    42.30E      10        423
   CARDIUM                   E .0120           .61  4604 199 .9414 .0158 .0118 .0043 .0065 .0049 .0015 .0018
   1984-12-31 00/01-01-051-04W5/0 1981-00-00
-------------------------------------------------------------------------------------------------------------------------------
 CARDIUM D                                         1148.5
   SOLN                WER1 ISOPAC                     2   .65      1   .25       1                 95.0   22
   04770 0176004 000 CARDIUM D                                                    42.30E       1        42
   CARDIUM                   E .0044 .0070     .71  4589 216 .8621 .0349 .0357 .0130 .0208 .0152 .0042 .0027
   1983-12-31 00/01-01-051-04W5/0 1981-00-00
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -329.2        1164.8      200   1.30       260  .080   .85  7890 310   .815  6.039
   ASSOC                WER1 ASSIGN                      16   .65     10   .10       9
   04770 0176098 005                                                              42.30E       9        381
   LOWER CARDIUM             E .0044 .0070     .71  4589 216 .8621 .0349 .0357 .0130 .0208 .0152 .0042 .0027
   1983-11-30 00/14-22-051-04W5/0 1983-01-27 1164.2 1165.5  836.2 GO
-------------------------------------------------------------------------------------------------------------------------------
                           VO          HEAVY         1086.8       64    .70        45  .150   .85  7890 308   .811 11.453
                      WER1 ASSIGN                       5   .60      3   .10       3
   04770 0176098 010                                                              42.30E       3        127
   CARDIUM                   E .0044 .0070     .71  4589 216 .8621 .0349 .0357 .0130 .0208 .0152 .0042 .0027
   1984-05-31 00/08-14-051-04W5/0 1982-11-27 1085.8 1087.7  757.4 GO
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                           VO                          1158.1      200   1.40       280  .300   .85  7890 309   .811 22.832
                      WER1 ASSIGN                      64   .60     38   .10      35
   04770 0176098 015                                                              42.30E      35        1481
   L CARDIUM                 E .0044 .0070     .71  4589 216 .8621 .0349 .0357 .0130 .0208 .0152 .0042 .0027
   1984-05-31 02/12-26-051-04W5/0 1981-11-16 1156.9 1159.4  840.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          1399.0      200   3.09       617  .140   .65  9610 317   .817  9.616
                      WER2 ASSIGN                      59   .75     45   .10      40
   04770 0218098 005                                                              42.30E      40        1692
   VIKING               .0002E          .0082     .68  4619 213                .0440 .0150          .0100
   1978-12-31 00/12-16-051-04W5/0 1978-09-30 1396.6 1401.2  816.3  0
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME  POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
HIGHVALE                (F)  051-04W5    04770
                             VO  -682.8                1418.5     200   3.00      600  .190  .65 12170 318  .800 16.801
        STRIKE          WER1 ASSIGN                        B       101  .65    66  .10    59
    04770 0250098 005                                                          41.92E      59      2473
    U MANNVILLE      .0007 .0002E .0066                    .65  4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
    1984-05-31 00/11-28-051-03W5/0 1980-03-01          1417.0 1420.0  737.2 GW
-------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A             VO  -760.8                1573.7     128   6.78      869  .170  .65 13580 322  .783 16.926
                         WER2 ASSIGN                        B       147  .75    110  .05    105      50
    04770 0300001 000 GLAUC A                                                  41.92E      55      2306
    GLAUCONITIC           .0003E                          .69  4619 213
    1982-12-01 00/12-16-051-04W5/0 1978-09-30          1570.4 1577.0  816.3 GW
    DOMEDOW
-------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B             VO                        1575.8     200   4.20      840  .170  .60 12970 324  .827 14.041
                         WER1 ASSIGN                        B       118  .70    83  .05     78      14
    04770 0300002 000 GLAUC B                                                  41.92E      64      2683
    GLAUCONITIC           .0002E .0050 .0230              .64  4683 204 .9032 .0366 .0169 .0049 .0043 .0022 .0014 .0013
    1983-08-31 00/06-21-051-04W5/0 1981-01-20          1573.5 1578.2  817.2 GW
-------------------------------------------------------------------------------------------------------------------
                             VO                        1504.3     200   4.10      820  .150  .55 13260 320  .795 12.229
        STRIKE          WER1 ASSIGN                        B       100  .75    75  .10    68
    04770 0300098 005                                                          41.92E      68      2651
    GLAUCONITIC      .0007 .0002E .0066                    .65  4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
    1983-12-31 00/08-24-050-04W5/0 1983-08-07          1502.3 1506.4  735.7 PB
-------------------------------------------------------------------------------------------------------------------
                             VO  -710.2                1406.0     150   7.60     1140  .125  .70 12460 316  .830 11.821
        STRIKE          WER1 ASSIGN                        B       135  .70    95  .05    90
    04770 0300098 007                                                          41.92E      90      3773
    GLAUCONITIC           .0008A .0082 .0136              .60  4664 199 .9245 .0374 .0090 .0037 .0014 .0012 .0001 .0001
    1985-12-31 00/11-12-051-03W5/0 1984-06-03          1402.2 1409.8  699.6 GW
-------------------------------------------------------------------------------------------------------------------
                             VO                        1402.5     200   2.40      480  .140  .50 12080 316  .801  9.501
        STRIKE          WER1 ASSIGN                           46  .75    35  .10    32
    04770 0300098 010                                                          41.92E      32      1341
    GLAUCONITIC #1   .0007 .0002E .0066                    .65  4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
    1984-05-31 00/08-33-051-03W5/0 1980-06-08          1401.0 1404.0  731.1 PB
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                            AQUIFER   GIP   REC    PROD   SL     IMG       MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                      GHV       RMG    ENERGY
   ZONE                  H2     HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HIGHVALE                (F)  051-04W5     04770
                             VO  -231.9                  1458.5      200    1.22       244   .170   .65 13210  319   .793 16.410
                        WER1 ASSIGN                B          40   .65     26   .10      23
   04770 0300098 015                                                                  41.92E      23        964
   GLAUCONITIC       .0007 .0002E .0066                    .65  4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
   1984-05-31 00/06-16-051-04W5/0 1978-07-23          1456.6 1460.3  811.2 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO  -760.6                  1547.8      200    7.50       1500  .170   .65 13580  321   .800 16.616
                        WER1 ASSIGN                B         249   .65    162   .10     146
   04770 0300098 020                                                                  41.92E     146       6120
   GLAUCONITIC       .0007 .0002E .0066                    .65  4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
   1984-05-31 00/08-16-051-04W5/0 1978-09-03          1544.0 1551.5  790.9 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO  -723.8                  1498.5      200    4.00       800   .150   .70 12690  320   .841 14.060
         STRIKE              WER1 ASSIGN                B         113   .70     79   .10      71
   04770 0300098 025                                                                  41.92E      71       2976
   GLAUCONITIC                .0004A .0035 .0227          .60  4689 197 .9559 .0067 .0039 .0034 .0005 .0008 .0010 .0011
   1984-05-31 00/04-36-051-04W5/0 1983-10-24          1496.5 1500.5  776.7 GW
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  LOWER MANNVILLE A             VO                -812.4      1571.5     1139    1.19       1355  .149   .65 16520  322   .785 18.001
     ASSOC              WER2 ISOPAC          SEGR              244   .75    183   .10     165
     04770 0310001 000 L MANN A                                                         42.30E      165       6980
     OSTRACOD          .0006 .0001A .0264 .0122              .69  4605 211 .8376 .0706 .0274 .0050 .0090 .0075 .0036 .0061
     1983-12-31 00/10-33-050-04W5/0 1977-06-27          1571.2 1572.8  764.7 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A             1591.0
     SOLN               WER2 ISOPAC          SEGR              454   .45    250   .15     213       16    5410.0   84
     04770 0310001 000 L MANN A                                                         42.30E      197       8333
     OSTRACOD          .0006 .0001A .0264 .0122              .69  4605 211 .8376 .0706 .0274 .0050 .0090 .0075 .0036 .0061
     1983-12-31 00/10-33-050-04W5/0 1977-06-27          1571.2 1572.8  764.7 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B             1583.0
     SOLN               WER1 ASSIGN                            11   .65      7   .25       5                 120.0   90
     04770 0310002 000 L MANN B                                                         42.30E        5       212
     L MANN            .0061 .0001A .0100                    .79  4570 233 .6977 .1630 .0786 .0097 .0175 .0122 .0019 .0032
     1982-12-31 00/01-01-051-04W5/0 1979-00-00
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  LOWER MANNVILLE D             1579.8
     SOLN               WER2 ASSIGN                            45   .65     29   .25      22        6
     04770 0310004 000 L MANN D                                                         42.30E       16       677
     LOWER MANNVILLE   .0002E .0110 .0110                    .67  4641 214 .8535 .0705 .0344 .0053 .0086 .0040 .0008 .0006
     1984-12-31 00/01-01-051-04W5/0 1978-00-00
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GUR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HIGHVALE                (F)  051-04W5     04770
  LOWER MANNVILLE J                                          1625.8
    SOLN                WER1 ISOPAC                                7  .65       5  .10       4                 102.0   68
    04770 0310010 000   L MANN J                                                          42.30E      4        169
     L MANN                          E .0087 .0015          .67  4619 213 .8437 .0921 .0304 .0049 .0090 .0054 .0026 .0017
    1983-12-31 00/01-01-051-04W5/0 1982-00-00
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  LOWER MANNVILLE K         VO              -827.4          1623.3       64     .50        32  .120  .65 17000 323  .780 14.967
    ASSOC               WER1 ASSIGN                              5  .75       4  .05       4
    04770 0310011 000                                                                 42.30E      4        169
    ELLERSLIE SS CD                 E .0087 .0015          .67  4620 213 .8437 .0921 .0304 .0049 .0090 .0054 .0026 .0017
    1982-12-01 02/12-04-051-04W5/0 1982-02-06      1623.0 1623.5  796.1 GO
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                            VO                             1536.0      200    1.64        328  .123  .65 17240 320  .781 15.084
         STRIKE             WER1 ASSIGN                             51  .80      41  .10      37
    04770 0310098 001                                                                 42.30E     37       1565
    ELLERSLIE        .0002 .0001E .0121                    .66  4602 211 .8389 .1042 .0266 .0035 .0079 .0045 .0012 .0008
    1983-12-31 00/08-24-050-04W5/0 1983-08-07      1535.2 1536.9  735.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                             1538.9      200     .63        126  .154  .65 17240 320  .781 19.037
         STRIKE             WER1 ASSIGN                             25  .80      20  .10      18
    04770 0310098 002                                                                 42.30E     18        761
    ELLERSLIE        .0002 .0001E .0121                    .66  4602 211 .8389 .1042 .0266 .0035 .0079 .0045 .0012 .0008
    1983-12-31 00/08-24-050-04W5/0 1983-08-07      1538.4 1539.5  735.7 PB
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                            VO                             1492.1       64    1.80        115  .180  .75 16130 320  .775 24.970
                        WER1 ASSIGN                             29  .75      22  .10      20
    04770 0310098 003                                                                 42.30E     20        846
    ELLERSLIE                .0002E .0112 .0202            .69  4626 212 .8433 .0715 .0284 .0050 .0089 .0057 .0024 .0032
    1983-11-30 00/16-08-051-03W5/0 1983-06-28      1491.2 1493.0  721.7 PB
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                            VO                             1623.8      200    5.76       1152  .174  .70 17520 321  .781 24.206
                        WER2 ASSIGN                            279  .90     251  .10     226
    04770 0310098 004                                                                 42.30E    226       9560
    OSTRACOD                 .0002E .0167 .0048            .68  4613 211 .8463 .0712 .0400 .0059 .0107 .0044
    1979-12-29 00/10-23-050-05W5/0 1979-06-12      1620.5 1627.0  757.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                             1564.1      120     .67         80  .134  .70 15640 320  .750 17.383
                        WER1 ISOPAC                             14  .80      11  .10      10
    04770 0310098 005                                                                 42.30E     10        423
    OSTRACOD B       .0003      A .0041 .0117              .70  4656 218 .8040 .1146 .0424 .0064 .0098 .0045 .0012 .0010
    1982-07-30 00/10-03-051-04W5/0 1979-06-25      1570.0 1571.0  760.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HIGHVALE	(F) 051-04W5 04770															
	VO				1566.8	150	2.20		330	.150	.60	17370	322		.926	14.910
STRIKE	WER1 ASSIGN ABAND				49	.80	39	.05	37							
04770 0310098 006									42.30E		37	1565				
ELLERSLIE	.0018	E .4423	.0052		.76	4082	167	.5180	.0249	.0056	.0004	.0012	.0006			
1985-12-31 00/03-25-050-04W5/0	1984-12-09				1565.5	1568.2	734.3	PB								
DOMEDOW TCPL	PROGAS TCPL	TCPL	TCPL													
	VO				1549.5	200	1.10		220	.152	.70	17030	321		.808	19.867
	WER2 ASSIGN				44	.80	35	.10	32							
04770 0310098 007									42.30E		32	1354				
OSTRACOD	.0001A	.0114	.0087		.63	4657	205	.8777	.0783	.0172	.0018	.0034	.0013	.0001		
1981-12-31 00/03-24-050-05W5/0	1981-02-25				1547.0	1552.0	695.8	PB								
	VO				1509.2	200	1.43		286	.142	.65	16820	316		.765	18.267
	WER1 ASSIGN				52	.80	42	.10	38							
04770 0310098 010									42.30E		38	1607				
ELLERSLIE	.0048	.0025A	.0055		.68	4583	212	.8445	.0841	.0303	.0047	.0091	.0061	.0033	.0051	
1982-12-01 00/08-01-051-04W5/0	1982-08-29				1508.5	1509.9	731.3	PB								
	VO				1602.5	200	1.00		200	.130	.60	17500	321		.767	15.700
	WER1 ASSIGN				32	.80	25	.10	23							
04770 0310098 015									42.30E		23	973				
ELLERSLIE	.0012	.0001E	.0267	.0008	.70	4589	215	.7992	.1060	.0398	.0063	.0105	.0056	.0020	.0018	
1983-04-30 00/08-22-051-04W5/0	1982-11-22				1601.9	1603.0	807.1	PB								
	VO				1534.5	200	1.51		302	.160	.70	15190	320		.770	19.635
	WER1 ASSIGN				59	.75	44	.10	40							
04770 0310098 020									42.30E		40	1692				
ELLERSLIE		E .0087	.0015		.67	4588	213	.8437	.0921	.0304	.0049	.0090	.0054	.0026	.0017	
1983-11-30 00/08-35-051-04W5/0	1983-07-26				1533.8	1535.3	779.6	PB								
NORDEGG A	CP		-848.1		1610.0	64	.50		32	.140	.55	17970	323		.810	15.040
ASSOC	WER1 ASSIGN ABAND					.75		.10								
04770 0444001 000	NORDEGG A								42.30E							
NORDEGG		E .1362	.0259		.73	4520	204	.7224	.0666	.0248	.0046	.0075	.0054	.0027	.0040	
1985-10-31 00/06-29-050-04W5/0	1982-07-18				1609.8	1610.3	762.2	GU								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HIGHVALE (F) 051-04W5 04770
NORDEGG B VO -818.5 1581.7 128 1.50 192 .100 .60 17190 322 .734 12.410
ASSOC WER1 ASSIGN SEGR 24 .80 19 .10 17
04770 0444002 000 NORDEGG B 42.30E 17 719
NORDEGG E .0057 .0177 .75 4633 223 .8007 .0887 .0385 .0073 .0138 .0106 .0066 .0104
1985-12-31 00/06-33-050-04W5/0 1979-03-10 1581.0 1582.5 764.0 GO SEGREGATED ASSOC/SOLN PRODUCTION

NORDEGG B 1584.5
SOLN WER1 ASSIGN SEGR 14 .65 9 .40 5 4 123.0 117
04770 0444002 000 NORDEGG B 42.30E 1 42
NORDEGG E .0057 .0177 .75 4633 223 .8007 .0887 .0385 .0073 .0138 .0106 .0066 .0104
1985-12-31 00/06-33-050-04W5/0 1979-03-10 1581.0 1582.5 764.0 GO SEGREGATED ASSOC/SOLN PRODUCTION

NORDEGG C VO -858.9 1580.4 128 1.50 192 .100 .55 16270 322 .730 10.826
ASSOC WER1 ASSIGN 21 .80 17 .10 15
04770 0444003 000 NORDEGG C 42.30E 15 635
NORDEGG E .0057 .0177 .75 4633 223 .8007 .0887 .0385 .0073 .0138 .0106 .0066 .0104
1985-12-31 00/06-34-050-04W5/0 1978-08-16 1579.5 1581.3 722.4 GO

VO 1536.5 200 1.00 200 .140 .65 17730 320 .761 18.842
WER1 ASSIGN 38 .80 30 .15 26
04770 0444098 002 42.30E 26 1100
NORDEGG E .0113 .0272 .71 4675 216 .8238 .0787 .0322 .0057 .0089 .0042 .0020 .0062
1984-12-31 00/12-35-050-04W5/0 1984-03-23 1536.0 1537.0 739.7 PB
DOMEDOW TCPL PROGAS TCPL TCPL TCPL

VO +835.0 1653.1 64 3.50 224 .110 .60 8800 323 .840 6.088
ASSOC WER1 ASSIGN 14 .60 8 .05 8
04770 0444098 005 42.30E 8 338
NORDEGG .0004A .0099 .0122 .68 4685 212 .8497 .0752 .0273 .0041 .0082 .0055 .0029 .0046
1982-12-31 00/09-18-052-05W5/0 1981-07-18 1651.3 1654.8 819.8 GO

VO 1641.8 200 2.09 418 .112 .55 14270 324 .813 9.490
STRIKE WER1 ASSIGN 40 .75 30 .10 27
04770 0500098 005 42.30E 27 1142
JURASSIC .0002A .0344 .0036 .66 4592 205 .8539 .0667 .0240 .0030 .0075 .0042 .0016 .0009
1981-06-30 00/01-18-052-05W5/0 1981-01-12 1640.2 1643.4 802.9 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
HIGHVALE                 (F)  051-04W5     04770
  BANFF A                                                  1599.3
    SOLN                 WER2 ISOPAC                          339   .65     220   .15     187      12     2900.0  117
    04770 0644001 000 BANFF A          PREVIOUS CONCURRENT PRODUCTION                    42.30E    175      7403
    BANFF                    .0016A .0170 .0005              .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1984-12-31 00/01-01-051-04W5/0 1977-00-00
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  BANFF B                    VO             -814.1          1577.9      200    1.74       348   .220   .65 16350 319   .770 27.071
    ASSOC                WER2 ASSIGN          SEGR                94   .80      75   .05      72
    04770 0644002 000 BANFF B                                                         42.30E     72      3046
    BANFF                    .0002E .0416 .0204              .73  4613 214 .7876 .0836 .0327 .0054 .0120 .0092 .0046 .0023
    1981-12-31 00/10-33-050-04W5/0 1977-06-27      1577.0 1578.8  764.7 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
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  BANFF B                                                  1582.0
    SOLN                 WER2 ASSIGN          SEGR                34   .65      22   .40      13       9      287.0  117
    04770 0644002 000 BANFF B                                                         42.30E      4       169
    BANFF                    .0002E .0416 .0204              .73  4613 214 .7876 .0836 .0327 .0054 .0120 .0092 .0046 .0023
    1981-12-31 00/10-33-050-04W5/0 1977-06-27      1577.0 1578.8  764.7 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
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  BANFF F                                                  1627.5
    SOLN                 WER1 ASSIGN                          33   .65      21   .10      44              375.0   88
    04770 0644006 000 BANFF F                                                         42.30E     44      1861
    BANFF                    .0002A .0048 .0243              .68  4672 212 .8555 .0703 .0272 .0044 .0077 .0050 .0046
    1982-12-31 00/01-01-051-04W5/0 1981-00-00
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  BANFF H                                                  1609.1
    SOLN                 WER1 ISOPAC                          656   .65     426   .10     383       6     6430.0  102
    04770 0644008 000 BANFF H                                                         42.30E    377     15947
    BANFF                        E  .0091 .0004              .74  4597 224 .7759 .1239 .0512 .0087 .0138 .0083 .0037 .0050
    1985-12-31 00/01-01-050-04W5/0 1981-00-00
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  BANFF I                    VO                            1576.4      128    3.70       474   .240   .65 14930 322   .712 26.890
                       WER1 ASSIGN                          137   .80     110   .10      99       3
    04770 0644009 000 BANFF I                                                         42.30E     96      4061
    BANFF                .0001 .0001A .0059 .0005            .78  4565 228 .7857 .1021 .0456 .0088 .0160 .0116 .0063 .0173
    1983-08-31 00/13-34-050-04W5/0 1981-08-17      1573.0 1579.8  758.3 PB
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  BANFF J                    VO                            1522.2      128    1.83       234   .088   .70 17680 327   .782 12.112
                       WER1 ASSIGN                           28   .80      22   .10      20
    04770 0644010 000 BANFF J                                                         42.30E     20       846
    BANFF                .0004 .0005E .0081 .0266            .70  4681 215 .8240 .0848 .0299 .0051 .0092 .0058 .0028 .0028
    1985-09-30 00/08-01-051-04W5/0 1982-08-29      1518.1 1526.3  731.3 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP     BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HIGHVALE                (F)  051-04W5     04770
  BANFF M                    VO           -802.0          1573.9      64    1.04      67   .215   .65 16820  321   .776 26.836
    ASSOC                WER1 ASSIGN        SEGR                 18   .75     14   .10      13
    04770 0644013 000 BANFF M                                                      42.30E     13       550
    CLARKES MEMBER          .0016A .0170 .0005          .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1985-12-31 00/06-10-051-04W5/0 1977-10-23      1573.4 1574.4  772.4 GD                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BANFF M                                          1577.9
    SOLN                 WER1 ASSIGN        SEGR                 63   .65     41   .10      37       14      536.0  117
    04770 0644013 000 BANFF M                                                      42.30E     23       973
    CLARKES MEMBER          .0016A .0170 .0005          .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1985-12-31 00/06-10-051-04W5/0 1977-10-23      1573.4 1574.4  772.4 GD                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BANFF O                    VO                   1521.6     128    5.67     726   .224   .60 17680  327   .782 26.426
                       WER1 ASSIGN                      192   .80     154   .10     139       6
    04770 0644015 000 BANFF O                                                      42.30E     133      5626
    BANFF              .0004 .0005A .0081 .0266          .70  4681 215 .8240 .0848 .0299 .0051 .0092 .0058 .0028 .0028
    1985-12-31 00/14-36-050-04W5/0 1983-06-03      1518.2 1525.0  731.0 PB
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  BANFF P                    VO           -801.0          1555.3      64    4.40      282   .220   .70 17130  320   .776 30.211
    ASSOC                WER1 ASSIGN        SEGR                 85   .75     64   .10      58
    04770 0644016 000 BANFF P                                                      42.30E     58      2453
    CLARKES MEMBER          .0016E .0170 .0005          .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1985-12-31 00/10-10-051-04W5/0 1977-00-00      1552.6 1558.0  757.0 GD                          SEGREGATED ASSOC/SOLN PRODUCTION
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  BANFF P                                          1557.5
    SOLN                 WER1 ASSIGN        SEGR                 44   .65     29   .10      26       371.0  117
    04770 0644016 000 BANFF P                                                      42.30E     26      1100
    CLARKES MEMBER          .0016E .0170 .0005          .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1985-12-31 00/10-10-051-04W5/0 1977-00-00      1552.6 1558.0  757.0 GD                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
HIGHVALE                  POOLS=    54  GIP=      4714 PROD=      3303  IMG=      2990  MGP=       141  RMG=      2849  ENERGY=    119976
-------------------------------------------------------------------------------------------------------------------------------
HIGHWAY                 (SA) 055-09W5     04678
                           VO                   1719.1     200    9.14    1828   .129   .55 12910  325   .710 11.056
        STRIKE         BER7 ASSIGN                      202   .75     152   .15     129
    04678 0444098 005                                                              39.30E     129      5070
    NOKDEGG            .0011 .0002E .0088 .0032          .87  4516 242 .7110 .1122 .0634 .0097 .0313 .7000 .0139 .0126
    1983-12-31 00/10-12-055-09W5/0 1977-07-16      1712.4 1725.5  819.6 PB
-------------------------------------------------------------------------------------------------------------------------------
HIGHWAY                   POOLS=     1  GIP=       202 PROD=       152  IMG=       129  MGP=            RMG=       129  ENERGY=      5070
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AKEA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       KMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HIGHWOOD                 (SA) 017-02W5     04682
                              VO                                332.8     128    4.93        631  .040   .70  1790 286  .950   .525
        STRIKE           BER6 ASSIGN                                3   .55      2   .10      2
    04682 0630098 005                                                                37.43E      2         75
    TURNER VALLEY             .0013E         .0086 .0121  .60  4585 204                    .0215 .0058        .3000
    1982-12-01 02/06-06-017-02W5/0 1974-07-24       325.5  339.9 1335.8 PB
-------------------------------------------------------------------------------------------------------------------------------
HIGHWOOD                 POOLS=     1  GIP=         3 PROD=         2  IMG=         2  MGP=              RMG=         2  ENERGY=        75
-------------------------------------------------------------------------------------------------------------------------------
HILL                     (F)  085-11W6     04420
  GETHING A                   VO                                993.0     200    3.09        617  .210   .65  9350 317  .879 15.042
                         WER2 ASSIGN                               81   .75       60   .05      57      10
    04420 0326001 000 GETH  A                                                    39.68E      47        1865
    GETHING                   .0001A                    .57  4619 191
    1982-12-01 00/10-33-085-11W6/0 1977-03-09       990.3  995.8  657.5 PB
    PANALTA
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HILL                     POOLS=     1  GIP=        81 PROD=        60  IMG=        57  MGP=        10  RMG=        47  ENERGY=      1865
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HILLSDOWN                (F)  037-25W4     04260
                              VO                -597.1         1606.3     200     .60        120  .093   .50 14100 318  .781  7.506
    ASSOC                WER2 ASSIGN                               9   .75       7   .10      6
    04260 0218098 005                                                            39.30E      6        236
    VIKING            .0001 .0007E .0207 .0034                .68  4592 210 .8579 .0568 .0329 .0049 .0104 .0067 .0027 .0028
    1982-12-01 00/06-20-037-25W4/0 1981-11-18       1606.1 1606.5 1010.1 GO
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                              VO                              1506.6     200    2.70        540  .170   .60  4320 316  .907  4.372
                         WER2 ASSIGN                              24   .50      12   .10     11
    04260 0218098 010                                                            39.30E     11        432
    VIKING SD         .0001 .0007E .0207 .0034                .68  4592 210 .8579 .0568 .0329 .0049 .0104 .0067 .0027 .0028
    1984-12-31 00/14-14-037-25W4/0 1981-06-16       1505.3 1508.0  936.6 PB
    KANNGAZ
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                              VO                              1530.4     150    1.30        195  .110   .50 14100 316  .775  9.005
        STRIKE           WER2 ASSIGN                              18   .75      14   .10     13
    04260 0218098 015                                                            39.30E     13        511
    VIKING            .0001 .0007E .0207 .0034                .68  4592 210 .8579 .0568 .0329 .0049 .0104 .0067 .0027 .0028
    1985-10-31 02/10-11-037-25W4/0 1984-01-09       1529.8 1531.1  950.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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HILLSDOWN            (F)  037-25W4     04260
                          VO                                1675.6      150    1.30       195  .140   .75  9550 320  .834 10.085
        STRIKE       WER2 ASSIGN                                21  .70     15  .10     14
    04260 0300098 002                                                                  38.18E       14        535
    GLAUCONITIC           .0004E .0261 .0037       .66  4573 208 .8474 .0747 .0303 .0049 .0071 .0036 .0010 .0003
    1985-08-31 02/10-11-037-25W4/0 1984-01-09     1675.0 1676.3  950.1 PB
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                          VO                                1620.6      300    1.40       420  .163   .65  9550 318  .712 12.709
                     WER2 ASSIGN                                53  .70     37  .20     30
    04260 0300098 005                                                                  38.18E       30       1145
    GLAUCONITIC #3   .0032 .0003E .0146 .0035       .86  4456 237 .7447 .0808 .0382 .0067 .0515 .0230 .0191 .0144
    1985-04-30 00/06-34-037-25W4/0 1983-12-24     1622.7 1624.0  898.8 PB
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                          VO                                1646.4      150    2.80       420  .130   .75 11820 318  .807 12.771
                     WER1 ASSIGN                                54  .75     41  .10     37
    04260 0336098 005                                                                  38.18E       37       1413
    ELLERSLIE                 E .1290 .0014       .74  4442 206 .7336 .0627 .0338 .0099 .0128 .0097 .0045 .0026
    1985-08-31 00/16-33-037-25W4/0 1984-09-08     1644.3 1648.5  879.0 PB
    KANNGAZ TCPL     TCPL     TCPL     TCPL     TCPL
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                          VO          -1083.9               1997.0      113    .91        104  .050   .80 18620 348  .826  7.378
    ASSOC                WER2 ISOPAC                                 8  .65      5  .15     4
    04260 0696098 005                                                                  39.30E        4        157
    NISKU                 .0001E                 .80  4757 224
    1963-01-29 00/03-26-037-25W4/0 1962-02-05     1982.4 1984.6  901.9 GO
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                          VO -1142.9                          2042.2      200    1.10       220  .140   .65 15220 334  .836 14.106
                     WER2 ASSIGN                B                31  .70     22  .15     18
    04260 0720098 005                                                                  39.30E       18        707
    LEDUC                 E .0597 .0214 .0645   .68  4909 211 .7793 .0542 .0178 .0009 .0018 .0004 .0002
    1984-12-31 00/06-34-037-25W4/0 1983-12-24     2041.7 2042.8  898.8 GW
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HILLSDOWN              POOLS=     8  GIP=       218 PROD=       153  IMG=       133  MGP=            RMG=       133  ENERGY=     5130
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HINES                (F)  085-03W6     04690
                          VO                                 352.2      200    2.80       560  .300   .55  1130 292  .977  1.859
                     WER1 ASSIGN                                10  .50      5  .05     5
    04690 0192098 002                                                                  37.09E        5        185
    DUNVEGAN              .0001A .0176            .56  4618 190 .9821 .0002
    1983-12-31 00/06-16-086-03W6/0 1983-02-17      349.0  355.5  868.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HINES	(F) 085-03W6		04690												
	VO				311.6	200	2.70		540	.330	.70	1170	292	.975	2.700
	WER1 ASSIGN				15	.50	8	.05	8						
04690 0192098 005									37.43E		8	299			
DUNVEGAN	.0001	.0002A	.0145		.56	4621	190	.9846		.0001	.0001		.0001	.0002	.0001
1983-11-30 00/10-32-086-03W6/0	1983-01-05			309.0	314.2	833.6	PB								
SPIRIT RIVER A	VO	+191.0			627.9	1288	3.28		4225	.318	.60	2880	303	.950	5.429
	WER1 ISOPAC		B		229	.55	126	.05	120						
04690 0264001 000	SPRT R A								38.18E		120	4582			
SPIRIT RIVER	.0001A	.0047	.0095		.57	4660	192	.9813	.0036	.0008					
1984-06-30 00/07-04-087-03W6/0	1978-10-16			632.5	639.7	829.6	GW								
TCPL															
	VO	+190.2			590.9	632	3.04		1921	.292	.65	2820	302	.948	5.317
	WER1 ISOPAC		B		102	.60	61	.05	58						
04690 0264098 003									38.18E		58	2214			
SPIRIT RIVER	.0001A	.0026	.0006		.56	4640	192	.9914	.0052	.0001					
1984-05-31 00/11-14-086-03W6/0	1980-03-04			591.7	599.0	790.0	GW								
PROGAS															
	VO	+192.9			596.5	200	1.80		360	.270	.60	3630	297	.928	6.068
	WER1 ASSIGN ABAND		B		22	.60	13	.05	12						
04690 0264098 010									38.18E		12	458			
SPIRIT RIVER	.0001A	.0057			.56	4639	193	.9714	.0228						
1982-11-30 00/06-35-085-03W6/0	1975-01-15			595.6	597.4	790.3	GW								
A&S															
	VO				593.0	200	3.10		620	.330	.40	3110	302	.944	4.095
	WER1 ASSIGN				25	.70	18	.05	17						
04690 0264098 020									38.18E		17	649			
SPIRIT RIVER	.0001A	.0056	.0001		.56	4634	191	.9923	.0019						
1983-09-30 00/06-23-086-03W6/0	1983-01-19			590.0	596.0	756.1	PB								
	VO	+69.1			684.0	200	6.00		1200	.300	.55	4660	305	.922	7.776
	WER1 ASSIGN		B		93	.65	60	.05	57						
04690 0264098 025									38.18E		57	2176			
SPIRIT RIVER	.0001A	.0056	.0001		.56	4634	191	.9923	.0019						
1983-09-30 00/06-23-086-03W6/0	1983-01-19			681.0	687.0	756.1	GW								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG     MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV     RMG     ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HINES                  (F)  085-03W6     04690
  BLUESKY A                 VO  -124.3                  900.0    1051   1.96     2060  .262  .70  6760 300  .880 13.355
                            WER1 ISOPAC                   B       275   .65      179  .05     170      123
    04690 0304001 000 BLUESKY A                                                          38.18E    47      1794
    BLUESKY                   .0024A .0020 .0180          .57  4675 192 .9769 .0005 .0002
    1984-12-31 00/11-27-085-03W6/0 1972-09-17           880.3  883.4  758.9 GW
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY B                 VO  -114.0                  948.1     982   1.84     1807  .281  .70  6340 315  .905 12.440
                            WER1 ISOPAC                   B       225   .65      146  .05     139       21
    04690 0304002 000 BLUESKY B                                                          38.18E   118      4505
    BLUESKY #1                .0002A .0019 .0148          .58  4679 193 .9773 .0054 .0003 .0001
    1984-05-31 00/06-02-087-03W6/0 1979-12-13           970.7  971.5  859.3 GW
-------------------------------------------------------------------------------------------------------------------------------
  GETHING A                 MB                          922.4     620   1.45      899  .235  .60  7000 313  .896 10.008
                            WER1 ISOPAC                           104   .70       73  .05      69       49
    04690 0326001 000 GETHING A                                                          38.18E    20       764
    GETHING 1                 .0001A .0043 .0068          .57  4653 192 .9322 .0034 .0015 .0006
    1984-06-30 00/06-35-085-03W6/0 1975-01-15           918.7  921.7  790.3 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  GETHING B                 VO                          944.0     400   4.60     1850  .250  .70  7170 314  .895 12.697
                            WER1 ASSIGN                           234   .70      164  .05     155       23
    04690 0326002 000 GETHING B                                                          38.18E   132      5040
    GETHING 2 & 3             .0001E .0081 .0106          .57  4662 193 .9682 .0127 .0001 .0001 .0001
    1984-12-31 00/14-26-085-03W6/0 1980-11-18           936.5  957.0  801.0 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  GETHING C                 VO                          970.1     200   3.80      760  .200  .55  6780 315  .895  7.523
                            WER1 ASSIGN                            57   .70       40  .05      38        4
    04690 0326003 000 GETHING C                                                          38.18E    34      1298
    GETHING                          A .0028 .0089      .59  4664 196 .9576 .0257 .0015 .0017 .0005 .0008 .0002 .0003
    1983-09-30 00/10-32-086-03W6/0 1983-01-05           968.2  972.0  833.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  GETHING D                 VO                         1042.9     200   2.20      440  .250  .70  7110 318  .901 12.350
                            WER1 ASSIGN                            54   .70       38  .05      36        4
    04690 0326004 000 GETHING D                                                          38.18E    32      1222
    GETHING                   .0001A .0012 .0126          .57  4674 192 .9859 .0002
    1983-12-31 00/06-16-086-03W6/0 1983-02-17          1041.8 1044.0  868.1 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
   ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
   REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HINES                (F)  085-03W6     04690
                          VO                          941.4     150    2.00       300  .240   .50  7000 314   .890  8.548
                     WER1 ASSIGN                        26   .70     18   .05        17
   04690 0326098 005                                                                38.18E     17       649
   GETHING                .0001E .0018 .0197      .58  4543 194  .9634 .0144 .0003 .0002 .0001
   1985-12-31 00/06-35-085-03W6/0 1975-01-15     931.8  951.0   790.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         1016.3     200    3.50       700  .220   .80  6950 318   .895 12.222
                     WER1 ASSIGN                        86   .70     60   .05        57
   04690 0326098 010                                                                38.18E     57      2176
   GETHING                     A .0028 .0089      .59  4664 196  .9576 .0257 .0015 .0017 .0005 .0008 .0002 .0003
   1983-09-30 00/06-35-086-03W6/0 1979-01-09    1014.5 1018.0   811.9 PB
-------------------------------------------------------------------------------------------------------------------------------
  TRIASSIC A             VO                         1039.2     200    1.50       300  .250   .80  7880 317   .858 16.478
                     WER1 ASSIGN                        49   .70     35   .10        31        15
   04690 0500001 000 TRIASSIC A                                                     37.06E     16       593
   TRIASSIC               .0001A .0300      .64  4596 205  .8606 .0682 .0278 .0032 .0058 .0033 .0007 .0011
   1981-09-30 00/14-26-085-03W6/0 1980-11-18    1038.5 1040.0   801.0 PB
   A&S
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HINES                POOLS=    16  GIP=     1606 PROD=      1044  IMG=       989  MGP=       239  RMG=       750  ENERGY=    28604
-------------------------------------------------------------------------------------------------------------------------------
HINTON               (F)  051-25W5     04780
  DUNVEGAN A             VO                         3154.4    2076    4.26      8844  .110   .55 54200 364 1.200 21.348
                     WER2 ISOPAC                      1888   .50     944   .10       850        85
   04780 0192001 000 DUNVGN A                                                       39.66E     765      30355
   DUNVEGAN       .0015      A .0024 .0212 .0238    .61  4797 200  .9320 .0161 .0025 .0003 .0001 .0001
   1983-08-31 00/11-30-051-25W5/0 1974-03-01    3277.2 3349.9 1344.2 PB
   PANALTA
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HINTON               POOLS=     1  GIP=     1888 PROD=       944  IMG=       850  MGP=        85  RMG=       765  ENERGY=    30355
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HOLBURN              (F)  050-01W5     04640
  CARDIUM A              CP                          990.0    1883    1.15      2165  .150   .85  6390 303   .892  8.588
                     WER1 ISOPAC ABAND                 149   .70     104   .05        99        99
   04640 0176001 000 CARDIUM A                                                      36.68E
   CARDIUM                .0013A            .59  4585 191
   1985-12-31 00/15-26-050-01W5/0 1949-09-00     997.5  979.9   711.5 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     P1    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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HOLBURN                (F)  050-01W5     04640
                            VO                -741.3          1470.4      200    1.21       242   .150    .70 11480 319   .627 17.139
    ASSOC                  WER1 ASSIGN                            41   .80     33   .20        26
    04640 0300098 005                                                                  41.92E      26       1090
    GLAUCONITIC      .0088 .0005E .0549 .0073                 .92  4470 249 .5335 .1986 .1216 .0184 .0305 .0135 .0021 .0073
    1979-12-29 00/06-08-050-01W5/0 1978-03-08          1469.8 1471.0  729.7 GO
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                           VO                          1392.7      200   14.40      2880   .158    .65 11690 316   .835 12.939
        STRIKE             WER1 ASSIGN                            373   .85    317   .10       285
    04640 0300098 010                                                                  41.92E      285      11947
    GLAUCONITIC      .0001 .0004E .0103 .0016                 .67  4591 211 .8394 .0950 .0370 .0046 .0071 .0029 .0009 .0007
    1984-12-31 02/16-01-050-01W5/0 1984-03-05          1384.0 1401.4  723.2 PB
    SLPETRO CWNGNUL CWNGNUL TCPL    TCPL    TCPL
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  BASAL QUARTZ A           VO                          1453.9      200    5.55      1110   .174    .70 11380 328   .823 14.618
                           WER1 ASSIGN                            162   .80    130   .10       117
    04640 0334001 000 BSL QTZ A                                                        41.92E      117      4905
    BASAL QUARTZ                .0005A                   .69  4675 211
    1968-07-16 00/09-16-051-01W5/0 1954-10-00          1451.2 1456.6  748.9 PB
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  BASAL QUARTZ B           CP                          1418.6      200    2.74       548   .174    .70 11200 328   .824 14.390
                           WER1 ASSIGN ABAND                      109   .70     76   .10        68       68
    04640 0334002 000 BSL QTZ B                                                        41.92E
    BASAL QUARTZ                .0005A                   .69  4675 211
    1984-05-31 00/15-26-050-01W5/0 1949-09-00          1413.7 1423.4  712.6 PB
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                           VO                -694.9  -695.9 1438.0      128    2.47       316   .160    .55 11270 319   .802 11.009
    ASSOC                  WER1 ASSIGN                            35   .75     26   .05        25
    04640 0334098 050                                                                  41.92E      25       1048
    BASAL QUARTZ                .0005A                   .70  4654 212
    1982-12-01 00/10-29-051-01W5/0 1973-10-17          1436.8 1439.3  744.3 GO
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                           VO                          1411.3      200    2.00       400   .125    .50 11230 317   .761  8.274
                           WER1 ASSIGN                            33   .75     25   .10        22
    04640 0336098 003                                                                  41.92E      22       922
    ELLERSLIE                   .0004E .0397 .0171               .75  4603 220 .7593 .1031 .0453 .0068 .0124 .0065 .0030 .0064
    1982-10-29 00/11-14-050-28W4/0 1981-09-05          1408.6 1413.8  707.5 PB
    KANNGAZ
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HOLBURN                (F)  050-01W5     04640
                            VO                                1460.8     128    1.20       154   .150   .60 11340  320   .805 11.267
        STRIKE         WER1 ASSIGN                               17   .80      14   .10        12
    04640 0336098 004                                                                    41.92E      12         503
    ELLERSLIE #5 SD          .0005E .0218 .0260                 .69  4661 212 .8259 .0673 .0370 .0045 .0092 .0052 .0015 .0011
    1984-04-30 00/06-36-050-28W4/0 1983-10-18      1459.8 1461.0   712.4 PB
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                            VO                                1444.2     200    6.50      1300   .170   .65 11410  315   .795 14.318
                   WER1 ASSIGN                                186   .75     140   .10       126
    04640 0336098 005                                                                    41.92E     126        5282
    ELLERSLIE                .0005E .0218 .0260                 .69  4661 212 .8259 .0673 .0370 .0045 .0092 .0052 .0015 .0011
    1979-12-29 00/07-12-050-01W5/0 1978-11-28      1432.0 1456.3   720.6 PB
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                            VO  -720.6                        1431.5     200    3.00       600   .150   .55 11160  318   .803 10.254
        STRIKE         WER1 ASSIGN                    B          62   .70      43   .10        39
    04640 0336098 006                                                                    41.92E      39        1635
    ELLERSLIE                .0003E .0355 .0003                 .68  4579 210 .8254 .0798 .0372 .0044 .0100 .0045 .0015 .0011
    1984-05-31 00/06-36-050-28W4/0 1983-10-18      1430.0 1433.0   712.4 GW
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                            VO  -753.4                        1493.0     200    4.00       800   .130   .60 11570  319   .797 10.094
                   WER1 ASSIGN                    B          81   .75      61   .05        58
    04640 0336098 007                                                                    41.92E      58        2431
    ELLERSLIE                .0005E      .0260                 .67  4661 212 .8259 .0673 .0370 .0045 .0092 .0052 .0015 .0219
    1981-06-30 00/06-20-050-01W5/0 1980-02-15      1491.0 1495.0   741.6 GW
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                            VO                                1467.3     200    7.93      1586   .160   .70 11060  319   .803 13.752
                   WER1 ASSIGN                                218   .75     164   .10       148
    04640 0336098 010                                                                    41.92E     148        6204
    ELLERSLIE                .0005E .0009 .0115                 .67  4657 212 .8571 .0786 .0326 .0040 .0082 .0038 .0014 .0019
    1979-12-29 00/07-20-051-01W5/0 1978-07-18      1463.3 1471.3   759.1 PB
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                            VO                                1444.8     200    4.00       800   .150   .65 11290  327   .831 11.520
                   WER1 ASSIGN                                 92   .75      69   .10        62
    04640 0336098 015                                                                    41.92E      62        2599
    ELLERSLIE                .0001A .0120 .0154                 .67  4623 208 .8945 .0091 .0402 .0057 .0111 .0066 .0027 .0026
    1983-04-30 00/05-22-051-01W5/0 1982-01-06      1442.0 1447.6   739.7 PB
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HOLBURN                POOLS=   13  GIP=     1558 PROD=     1202  IMG=     1087  MGP=      167  RMG=      920  ENERGY=    38366
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLLOW (F) 061-20W4 04650
UPPER MANNVILLE A — VO — 640.1 128 4.32 553 .270 .50 4630 294 .902 6.692
WER1 ASSIGN — 37 .70 26 .05 25 7
04650 0250001 000 U MANN A — 37.43E 18 674
UPPER MANNVILLE .0002E .0015 .58 4626 194 .0047 .0018 .0200
1982-12-01 00/10-34-060-20W4/0 1975-11-01 637.3 642.8 657.5 PB
PANALTA

UPPER MANNVILLE B — VO -6.6 668.7 200 5.00 1000 .280 .70 5340 295 .893 11.300
ASSOC — WER1 ASSIGN — 113 .70 79 .05 75
04650 0250002 000 U MANN B — 37.43E 75 2607
SPARKY SD .0002A .0123 .0003 .59 4625 196 .9468 .0268 .0080 .0015 .0016 .0008 .0001
1981-11-30 00/06-30-060-20W4/0 1981-02-07 665.5 672.0 665.4 GD

LOWER MANNVILLE A — VO — 714.4 200 5.20 1040 .290 .60 4120 298 .921 7.426
WER1 ASSIGN — 77 .65 50 .05 48 18
04650 0310001 000 L MANN A — 37.43E 30 1123
LOWER MANNVILLE A .0164 .0092 .58 4652 194 .9451 .0276 .0016 .0001
1982-12-31 00/10-34-060-20W4/0 1975-11-01 710.5 718.4 657.5 PB
PANALTA

WABAMUN A — CP -60.0 714.5 200 2.47 494 .214 .85 4320 303 .926 7.965
WER1 ASSIGN ABAND — B — 39 .60 23 .05 22 22
04650 0658001 000 WABAMUN A — 39.30E
WABAMUN .0003A .57 4633 191
1985-09-30 00/06-03-061-20W4/0 1972-07-11 713.2 715.7 658.4 GW

HOLLOW POOLS= 4 GIP= 266 PROD= 178 IMG= 170 MGP= 47 RMG= 123 ENERGY= 4604

HULMBERG (F) 044-17W4 04660
BELLY RIVER A — VO — 390.6 2838 2.14 6073 .290 .60 3020 287 .936 5.563
WER1 ISOPAC — 338 .80 270 .05 257
04660 0126001 000 BELLY RIV A — 37.43E 257 9620
L BELLY RIVER .0001 .0005A .0495 .0001 .57 4577 188 .9483 .0014 .0002
1982-11-30 00/11-22-044-17W4/0 1971-06-26 384.0 387.1 705.6 PB
A&S TCPL

BELLY RIVER C — VO — 408.8 200 1.60 320 .320 .65 2690 288 .940 5.878
WER1 ASSIGN — 19 .65 12 .05 12
04660 0126003 000 — 37.43E 12 449
BELLY RIVER .0002E .0186 .56 4617 190 .9782 .0028 .0002
1982-12-01 00/13-32-044-18W4/0 1980-08-31 408.1 409.7 722.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660
BELLY RIVER E VO 368.8 200 2.30 460 .300 .45 2660 288 .944 3.756
WER1 ASSIGN 17 .65 11 .05 10 1
04660 0126005 000 BELLY RIVER E 37.43E 9 337
BELLY RIVER .0003 .0010E .0163 .56 4615 190 .9783 .0033 .0006 .0001 .0001
1984-12-31 02/09-30-045-17W4/0 1982-12-10 367.7 370.0 710.2 PB

BELLY RIVER F VO 330.5 150 5.50 825 .280 .50 2430 285 .945 3.592
WER1 ASSIGN 30 .60 18 .05 17 2
04660 0126006 000 BELLY RIVER F 37.43E 15 561
BELLY RIVER .0001 .0002A .0178 .57 4617 190 .9817 .0002
1985-08-31 00/16-08-045-18W4/0 1979-08-07 327.5 333.5 709.8 PB

BELLY RIVER G VO 375.5 150 3.00 450 .285 .60 2660 288 .944 4.758
WER1 ASSIGN 21 .65 14 .05 13 1
04660 0126007 000 BELLY RIV G 37.43E 12 449
BSL BELLY RIVER .0003 .0010E .0163 .56 4615 190 .9783 .0033 .0006 .0001 .0001
1985-08-31 00/16-19-045-17W4/0 1984-08-31 373.0 378.0 709.1 PB

BELLY RIVER H VO 405.1 150 3.20 480 .250 .55 2720 288 .941 3.924
WER1 ASSIGN 19 .65 12 .05 11 1
04660 0126008 000 BELLY RIV H 37.43E 10 374
BELLY RIVER .0008A .0154 .0005 .56 4583 190 .9802 .0019 .0003 .0001 .0004 .0004
1985-08-31 00/04-05-045-18W4/0 1983-12-11 403.5 406.7 715.6 PB

VO 430.0 200 1.20 240 .240 .60 2420 290 .950 3.597
WER1 ASSIGN 9 .60 5 .05 5
04660 0126098 003 37.43E 5 187
B RIVER .0011A .0282 .57 4601 189 .9701 .0005 .0001
1983-12-31 00/04-06-044-17W4/0 1979-09-22 428.0 432.0 720.6 PB
TCPL

VO 405.1 200 1.70 340 .320 .70 2940 288 .942 6.903
WER1 ASSIGN 23 .70 16 .05 15
04660 0126098 004 37.43E 15 561
B RIVER .0001 .0007A .0831 .59 4534 186 .9138 .0021 .0002
1983-12-31 00/12-07-044-17W4/0 1982-05-18 404.3 406.0 719.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GMV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660

VO 389.1 200 2.20 440 .300 .65 2905 289 .941 5.924
WER1 ASSIGN 26 .65 17 .05 16
04660 0126098 005 37.43E 16 599
BELLY RIVER .0001 .0005A .0171 .56 4617 189 .9823
1980-10-31 00/14-09-044-17W4/0 1979-12-17 388.0 390.2 713.4 PB
A&S TCPL

VO 346.5 200 1.80 360 .280 .50 2410 286 .948 3.539
WER1 ASSIGN 13 .60 8 .05 8
04660 0126098 006 37.43E 8 299
BELLY RIVER .0007A .0760 .0013 .59 4547 186 .9217 .0003
1981-12-31 00/16-19-044-17W4/0 1981-05-28 345.2 347.8 708.7 PB
A&S

VO 431.9 200 7.50 1500 .270 .70 2660 288 .940 5.261
WER1 ASSIGN 79 .65 51 .05 49
04660 0126098 007 37.43E 49 1834
BELLY RIVER .0005A .0184 .57 4619 192 .9634 .0165 .0012
1981-06-30 00/04-29-044-18W4/0 1979-11-29 423.7 440.0 726.0 PB
TCPL

VO 397.0 200 1.00 200 .220 .55 3450 286 .925 4.487
WER1 ASSIGN 9 .70 6 .05 6
04660 0126098 008 37.43E 6 225
U BELLY RIVER .0002A .0186 .56 4617 190 .9872 .0028 .0002
1982-11-30 00/08-18-044-17W4/0 1980-02-29 396.0 398.0 713.3 PB
TCPL

VO 374.7 200 3.50 700 .320 .45 2690 285 .948 4.077
WER1 ASSIGN 29 .65 19 .05 18
04660 0126098 009 37.43E 18 674
BSL BELLY RIVER .0004E .0164 .0015 .56 4619 191 .9793 .0025 .0003
1982-11-30 00/07-10-045-17W4/0 1980-10-01 372.8 376.5 709.2 PB
KANNGAZ TCPL

VO 378.0 128 3.00 384 .280 .50 5270 288 .895 8.140
WER1 ASSIGN 31 .80 25 .05 24
04660 0126098 010 37.43E 24 898
BELLY RIVER .0003E .0287 .0012 .57 4607 190 .9679 .0019
1985-06-30 00/13-18-045-17W4/0 1984-11-08 376.5 379.5 703.8 PB
KANNGAZ TCPL CWNGNUL TCPL TCPL TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HOLMBERG	(F) 044-17W4		04660													
	VO				393.0	200	2.00		400	.290	.30	2640	288		.939	2.415
	WER1 ASSIGN				10	.65	6	.05	6							
04660 0126098 011									37.43E		6		225			
BSL BELLY RIVER	.0034E	.0340	.0026		.60	4582	193	.9332	.0162	.0019	.0004	.0008	.0022	.0023	.0030	
1982-12-31 00/07-36-044-18W4/0	1979-12-13				392.0	394.0	705.1	PB								
	VO				374.0	200	2.00		400	.290	.60	2560	288		.946	4.650
	WER1 ASSIGN				19	.65	12	.05	11							
04660 0126098 012									37.43E		11		412			
B RIVER	.0003A	.0149	.0001		.56	4621	190	.9840	.0007							
1983-12-31 00/11-31-044-18W4/0	1981-10-21				373.0	375.0	720.9	PB								
TCPL																
	VO				379.5	200	1.10		220	.390	.50	2655	288		.943	5.421
	WER1 ASSIGN				12	.65	8	.05	7							
04660 0126098 015									37.43E		7		262			
BSL BELLY RIVER	.0007	.0002E	.0715		.59	4549	187	.9244	.0025	.0007						
1981-12-31 00/02-14-045-18W4/0	1981-08-15				378.5	380.4	704.9	PB								
A&S																
	VO				378.6	150	2.50		375	.180	.55	2590	287		.945	2.689
	WER1 ASSIGN				10	.65	7	.05	7							
04660 0126098 020									37.43E		7		262			
BSL BELLY RIVER	.0001	.0002E	.0178		.56	4617	190	.9817	.0002	.0007						
1985-09-30 00/04-13-045-18W4/0	1982-02-26				377.3	379.8	706.0	PB								
	VO				773.7	200	1.50		300	.170	.75	5190	298		.898	7.036
STRIKE	WER1 ASSIGN				21	.70	15	.05	14							
04660 0186098 005									37.43E		14		524			
SWS	.0005A	.0434	.0044		.61	4593	195	.9122	.0248	.0089	.0019	.0022	.0012	.0005		
1982-12-01 00/16-23-045-18W4/0	1981-12-02				773.0	774.5	707.8	Pb								
VIKING D	VO				915.3	2683	1.07		2871	.184	.60	6050	303		.889	7.052
	WER1 ISOPAC				202	.70	141	.05	134		43					
04660 0218004 000	VIKING D								37.43E		91		3406			
VIKING	.0008A	.0521			.62	4571	194	.9129	.0237	.0074	.0011	.0012	.0007	.0001		
1985-09-30 00/07-06-045-18W4/0	1979-01-15				924.5	925.4	719.3	PB								
KANNGAZ TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660

VO 914.5 200 1.00 200 .190 .50 5880 303 .900 5.830
WER1 ASSIGN 12 .70 8 .10 7
04660 0218098 003 37.43E 7 262
VIKING .0003 .0007A .0659 .62 4549 193 .8920 .0253 .0084 .0019 .0024 .0017 .0006 .0007
1981-11-30 00/13-06-044-17W4/0 1981-03-02 914.0 915.0 717.4 PB
TCPL

VO 947.2 200 3.10 620 .180 .65 5800 304 .894 7.101
WER1 ASSIGN 44 .65 29 .10 26
04660 0218098 004 37.43E 26 973
L VIKING .0003A .0506 .0264 .77 4611 195 .8869 .0230 .0072 .0013 .0018 .0011 .0004 .0005
1983-12-31 00/04-29-044-18W4/0 1979-11-29 945.7 948.8 726.0 PB
TCPL

VO 832.7 128 .93 119 .200 .50 5870 301 .891 6.213
STRIKE WER1 ASSIGN 7 .70 5 .05 5
04660 0218098 005 37.43E 5 187
VIKING .0008E .0623 .0049 .62 4571 194 .0111 .0040 .0800
1982-12-01 02/11-34-045-16W4/0 1978-03-07 832.1 833.0 723.6 PB

VO 875.0 200 1.10 220 .130 .50 5790 302 .880 4.027
WER1 ASSIGN 9 .70 6 .10 5
04660 0218098 006 37.43E 5 187
U VIKING .0003E .0648 .0027 .65 4560 199 .8484 .0504 .0238 .0052 .0027 .0007 .0003 .0005
1983-12-31 00/01-09-045-17W4/0 1981-08-12 873.7 876.3 708.2 PB
TCPL

VO 875.2 200 1.10 220 .260 .50 5574 300 .895 7.675
WER2 ASSIGN 17 .70 12 .05 11
04660 0218098 007 37.43E 11 412
VIKING .0008A .0521 .62 4571 194 .9129 .0237 .0074 .0011 .0012 .0007 .0001
1981-06-30 00/10-04-045-17W4/0 1980-11-09 873.4 877.0 710.3 PB
TCPL

VO 873.6 200 2.00 400 .130 .50 5450 302 .906 3.682
WER1 ASSIGN 15 .65 10 .05 9
04660 0218098 008 37.43E 9 337
UPPER VIKING .0004 .0123A .0618 .60 4509 190 .8853 .0297 .0070 .0013 .0016 .0006
1983-12-31 00/10-03-045-17W4/0 1982-09-05 872.2 875.0 708.1 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z / PCT	M3/M3
HOLMBERG	(F) 044-17W4 04660													
	VO			951.5	200	1.00		200	.180	.50	5780	304	.902	5.395
	WER1 ASSIGN			11	.70	8	.05	7						
04660 0218098 025								37.43E		7		262		
VIKING 2	.0003E .0513 .0020		.59	4585	191	.9191	.0214	.0047	.0006	.0007	.0002			
1982-11-31 00/06-01-045-19W4/0	1979-08-20		951.0	952.0	722.6	PB								
KANNGAZ TCPL														
UPPER VIKING A	VO			868.4	2103	.97		2040	.198	.50	5650	299	.890	5.978
	WER1 ISOPAC			122	.70	85	.03	82		8				
04660 0219101 000 U VIK A #2								37.81E		74		2798		
VIKING .0009A .0600 .0002			.61	4585	194	.8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004	
1984-12-31 00/05-06-049-12W4/0	1917-04-01		655.6	671.5	697.1	PB								
TCPL														
MANNVILLE B	VO -360.9			1063.8	200	4.27		854	.170	.40	7790	317	.875	5.431
	WER2 ASSIGN	B		46	.70	32	.05	31		2				
04660 0248002 000 MANNVILLE B								39.30E		29		1140		
ELLERSLIE 2 & 3 .0007A	.0370 .0022	.61	4688	199			.0006	.0018		.0900				
1982-11-30 00/10-15-045-18W4/0	1970-01-24		1058.3	1068.0	707.1	GW								
AGS														
MANNVILLE D	VO			1047.2	400	3.20		1280	.203	.60	7420	306	.863	9.732
	WER1 ASSIGN			125	.70	87	.05	83		72				
04660 0248004 000 MANNVILLE D								39.30E		11		432		
UPPER ELLERSLIE .0001 .0009A	.0658 .0030		.65	4635	200	.8317	.0620	.0077	.0037	.0008	.0003	.0004	.0006	
1982-11-30 00/06-16-044-17W4/0	1977-12-08		1040.0	1048.8	711.1	PB								
AGS TCPL														
MANNVILLE F	MB -298.4			1012.5	200	1.60		320	.220	.50	7280	304	.853	8.783
	WER2 ASSIGN	B		78	.65	51	.05	48		40				
04660 0248006 000 MANNVILLE F								39.30E		8		314		
ELLERSLIE .0007A	.0121 .0001	.61	4619	204	.7067	.1510	.0811	.0127	.0214	.0104	.0024	.0007		
1983-12-31 00/10-29-045-17W4/0	1979-03-08		1011.5	1013.5	715.4	GW								
MANNVILLE G	VO -341.6			1044.1	755	4.45		3360	.250	.65	7580	317	.875	12.629
	WER2 ISOPAC	B		425	.75	318	.10	286		77				
04660 0248007 000 MANN G								39.30E		209		8214		
ELLERSLIE .0004A .0320 .0384	.0032	.66	4716	203	.8526	.0531	.0029	.0035	.0015	.0043	.0036	.0045		
1982-12-31 00/03-32-044-17W4/0	1952-10-19		1036.3	1048.8	706.5	GW								
AGS TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660
MANNVILLE I VO 1048.2 200 .62 123 .250 .65 7640 309 .858 13.316
WER1 ASSIGN 16 .70 11 .10 10 1
04660 0248009 000 MANNV I 39.30E 9 354
ELLERSLIE .0007A .0379 .64 4709 203 .0080 .0055 .4500
1976-06-30 00/11-22-044-17W4/0 1971-06-00 1047.9 1048.5 705.6 GW
A&S

MANNVILLE J VO -36.6 1080.0 200 2.50 500 .240 .60 7830 307 .846 12.346
WER1 ASSIGN B 62 .70 43 .10 39 2
04660 0248010 000 MANN J 39.30E 37 1454
LOWER MANNVILLE .0017E .0443 .0273 .67 4639 205 .8358 .0527 .0205 .0044 .0065 .0040 .0016 .0012
1982-05-31 00/06-26-044-18W4/0 1980-05-15 1078.5 1081.5 715.0 GW

MANNVILLE K VO -36.7 1076.0 200 2.00 400 .240 .60 7630 308 .859 11.810
WER2 ASSIGN B 47 .70 33 .10 30 3
04660 0248011 000 MANN K 39.30E 27 1061
ELLERSLIE .0004 .0010E .0198 .0354 .0007 .63 4713 201 .8909 .0433 .0019 .0037 .0003 .0012 .0007 .0007
1983-12-31 00/03-35-044-18W4/0 1983-01-16 1075.0 1077.0 708.7 GW

VO -367.6 1075.0 200 4.20 840 .370 .85 7630 308 .850 26.066
WER1 ASSIGN B 219 .70 153 .10 138
04660 0248098 003 39.30E 138 5423
ELLERSLIE .0031 E .0639 .0001 .68 4530 205 .8141 .0624 .0342 .0044 .0098 .0048 .0017 .0010
1983-12-31 00/10-25-044-18W4/0 1981-06-29 1072.1 1078.0 710.4 GW

VO 1064.2 200 1.50 300 .210 .60 7640 308 .827 10.748
WER1 ASSIGN 32 .75 24 .15 20
04660 0248098 007 39.30E 20 786
M GLAUC .0005 .0005E .0397 .0810 .74 4782 214 .7837 .0417 .0283 .0062 .0094 .0045 .0017 .0028
1983-12-31 00/12-07-044-17W4/0 1982-05-18 1063.5 1065.0 719.3 PB
TCPL

VO -342.9 1051.9 200 3.70 740 .255 .70 7460 308 .865 14.253
WER1 ASSIGN B 105 .70 74 .10 66
04660 0248098 010 39.30E 66 2594
LOWER ELLERSLIE .0007A .0320 .67 4626 200 .0143 .0070 .0900
1978-06-30 00/06-16-044-17W4/0 1977-12-08 1049.7 1054.0 711.1 GW
A&S TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HOLMBERG	(F) 044-17W4		04660													
	VO				1086.3	200	2.50		500	.210	.55	7770	308	.866		9.566
	WER1 ASSIGN				48	.70	34	.05	32							
04660 0248098 018									39.30E		32	1258				
ELLERSLIE	.0001	.0003A			.63	4553	196	.8513	.0618	.0063	.0036	.0008	.0003	.0002	.0009	
1983-12-31 00/12-07-044-17W4/0 1982-05-18					1085.1	1087.6	719.3	PB								
TCPL																
	VO	-355.3			1066.5	200	.80		160	.190	.40	7760	307	.847		6.449
	WER2 ASSIGN			B		10	.70	7	.10	6						
04660 0248098 025									39.30E		6	236				
ELLERSLIE	.0002	.0006E	.0346	.0391	.0005	.64	4709	200	.8677	.0489	.0046	.0022	.0005	.0004	.0002	.0003
1980-07-31 00/04-03-045-18W4/0 1979-03-19						1066.1	1067.0	711.7	GW							
A&S																
	VO	-395.5			1106.9	200	.70		140	.250	.60	7950	307	.844		13.068
	WER2 ASSIGN			B		18	.70	13	.10	12						
04660 0248098 030									39.30E		12	472				
ELLERSLIE	.0002	.0006E	.0346	.0391	.0005	.64	4709	200	.8677	.0489	.0046	.0022	.0005	.0004	.0002	.0003
1980-07-31 00/04-03-045-18W4/0 1979-03-19						1106.5	1107.2	711.7	GW							
A&S																
GLAUCONITIC A	VO	-327.4			1028.7	1658	2.64		4377	.220	.70	7620	306	.862		12.652
	WER1 ISOPAC			B		554	.80	443	.05	421		118				
04660 0300001 000 GLAUC A									39.30E		303	11908				
GLAUCONITIC	.0001A	.0611	.0135		.63	4607	199	.8681	.0505	.0094	.0034	.0024	.0018	.0006	.0004	
1982-11-30 00/11-22-044-17W4/0 1971-06-26					1017.7	1023.8	705.6	PB								
A&S TCPL																
GLAUCONITIC D	PD	-321.6			1023.8	411	2.11		867	.220	.70	7620	306	.846		12.891
	WER1 ISOPAC			FNW		165	.75	124	.10	112		92				
04660 0300004 000 GLAUC D									39.30E		20	786				
GLAUCONITIC	.0006A	.0269	.0302		.67	4675	205	.8583	.0507	.0175	.0047	.0046	.0029	.0011	.0025	
1984-12-31 00/03-32-044-17W4/0 1952-10-19					1020.8	1025.7	706.5	PB								
A&S TCPL																
GLAUCONITIC E	VO	-342.0			1042.8	1370	3.65		5001	.229	.70	7560	317	.872		12.408
	WER1 ISOPAC			B		624	.75	468	.10	421		64				
04660 0300005 000 GLAUC E									39.30E		357	14030				
GLAUCONITIC	.0004A	.0320	.0384	.0032	.66	4716	203	.8526	.0531	.0029	.0035	.0015	.0043	.0036	.0045	
1985-10-31 00/10-15-045-18W4/0 1970-01-24					1041.5	1045.5	705.3	GW								
A&S																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOK PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660
GLAUCONITIC F VO -351.3 1056.5 200 4.80 960 .250 .80 7600 307 .850 16.565
WER1 ASSIGN B 159 .70 111 .10 100 9
04660 0300006 000 GLAUC F 39.30E 91 3576
GLAUCONITIC .0001 .0003E .0558 .0424 .67 4688 203 .8212 .0620 .0099 .0042 .0009 .0005 .0006 .0015
1981-11-30 00/16-19-044-17W4/0 1981-05-28 1053.0 1060.0 708.4 GW
A&S

GLAUCONITIC G VO -350.6 1056.6 476 4.14 1971 .251 .80 7580 306 .865 16.353
WER1 ISOPAC B 322 .85 274 .05 260 145
04660 0300007 000 GLAUC G 39.30E 115 4520
GLAUCONITIC .0002 .0003A .0235 .0034 .60 4681 197 .9133 .0557 .0017 .0017 .0001 .0001
1983-12-31 00/10-17-045-18W4/0 1976-01-20 1050.9 1059.5 708.4 PB
A&S TCPL

GLAUCONITIC H VO 1055.5 150 1.30 195 .180 .60 7700 308 .858 8.949
WER1 ASSIGN 17 .70 12 .05 11 3
04660 0300008 000 GLAUC H 39.30E 8 314
MID GLAUCONITIC .0003A .0213 .0195 .63 4632 201 .8873 .0512 .0104 .0040 .0033 .0019 .0005 .0003
1985-08-31 00/03-35-044-18W4/0 1983-01-16 1054.7 1056.3 708.5 PB

VO -328.7 1040.3 200 2.50 500 .250 .60 7330 306 .860 11.882
ASSOC WER1 ASSIGN 59 .65 39 .10 35
04660 0300098 004 39.30E 35 1376
GLAUCONITIC .0001 .0003E .0558 .0424 .67 4880 203 .8212 .0620 .0099 .0042 .0009 .0005 .0006 .0021
1981-06-30 00/14-02-044-17W4/0 1980-11-08 1039.0 1041.5 712.8 GO
TCPL

VO -298.1 1005.8 200 1.85 370 .250 .70 7520 306 .850 14.413
WER1 ASSIGN B 54 .70 37 .05 35
04660 0300098 005 39.30E 35 1376
GLAUCONITIC .0007A .61 4619 204
1981-09-30 00/06-11-045-17W4/0 1952-07-16 1004.6 1007.1 709.0 GW

VO -310.2 1018.1 200 3.80 720 .210 .50 7275 305 .857 8.311
WER2 ASSIGN B 60 .70 42 .10 38
04660 0300098 006 39.30E 38 1493
GLAUCONITE .0007A .0256 .0121 .61 4620 202 .8890 .0473 .0110 .0046 .0027 .0015 .0095 .0010
1981-06-30 00/10-04-045-17W4/0 1980-11-09 1015.8 1020.5 710.3 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — M2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660
VO -287.7 1000.9 200 2.80 560 .240 .55 7253 304 .835 10.726
WER2 ASSIGN B 60 .70 42 .05 40
04660 0300098 007 39.30E 40 1572
GLAUCONITIC .0007A .0121 .0001 .61 4619 204 .7067 .1510 .0811 .0127 .0214 .0104 .0024 .0007
1979-12-29 00/10-29-045-17W4/0 1979-03-08 999.0 1002.8 715.1 GW

VO -325.6 1034.5 200 2.80 560 .350 .80 7340 306 .853 22.392
WER1 ASSIGN B 125 .65 82 .10 73
04660 0300098 008 39.30E 73 2669
GLAUCONITIC .0032 A .0370 .0002 .65 4569 203 .8627 .0567 .0212 .0050 .0063 .0037 .0014 .0026
1982-12-31 00/10-25-044-18W4/0 1981-06-29 1033.0 1036.0 710.4 GW

VO 1047.0 200 2.80 560 .330 .70 7400 307 .850 18.630
WER1 ASSIGN 104 .70 73 .10 66
04660 0300098 009 39.30E 66 2594
GLAUCONITIC .0010 .0010E .0671 .0184 .66 4591 201 .8334 .0533 .0101 .0034 .0036 .0039 .0027 .0016
1981-11-30 00/10-25-044-18W4/0 1981-06-29 1044.8 1049.0 710.9 PB

VO HEAVY 1005.8 200 2.00 400 .200 .55 7176 305 .863 8.528
WER1 ASSIGN 34 .65 22 .05 21
04660 0300098 011 39.30E 21 825
U GLAUC .0007E .0214 .0300 .63 4693 201 .8924 .0386 .0079 .0033 .0016 .0021 .0007 .0004
1982-12-01 00/15-02-045-17W4/0 1981-09-12 1004.0 1007.5 707.7 GO

VO 1037.8 200 3.10 620 .180 .50 7445 306 .859 7.249
WER1 ASSIGN 45 .75 34 .05 32
04660 0300098 012 39.30E 32 1258
GLAUCONTIC .0007E .0214 .0309 .63 4693 201 .8924 .0386 .0079 .0033 .0016 .0015 .0007 .0003
1981-12-31 00/03-05-045-17W4/0 1980-12-21 1035.5 1040.1 705.9 PB
TCPL

VO 1017.4 200 2.80 560 .240 .70 7275 305 .873 13.054
WER1 ASSIGN 73 .70 51 .05 48
04660 0300098 014 39.30E 48 1886
GLAUCONITIC .0008 .0002A .0264 .0020 .60 4617 196 .9160 .0475 .0044 .0013 .0010 .0002 .0001
1981-12-31 00/02-14-045-18W4/0 1981-08-15 1016.0 1018.8 704.9 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660
VO 1049.0 200 2.40 480 .330 .75 7700 307 .850 20.770
WER1 ASSIGN 100 .70 70 .10 63
04660 0300098 015 39.30E 63 2476
GLAUCONITIC .0010 .0010E .0671 .0184 .66 4591 201 .8334 .0533 .0101 .0034 .0036 .0039 .0027 .0016
1981-11-30 00/06-26-044-18W4/0 1981-05-15 1047.0 1051.0 715.0 PB
TCPL

VO -326.7 1034.2 200 1.20 240 .210 .50 7540 306 .859 6.565
WER1 ASSIGN B 21 .70 14 .05 14
04660 0300098 040 39.30E 14 550
GLAUCONITIC .0009 .0049A .0146 .0013 .61 4600 200 .9003 .0559 .0121 .0044 .0023 .0016 .0007 .0010
1983-12-31 00/10-03-045-17W4/0 1982-09-05 1033.6 1034.8 708.1 GW
TCPL

VO -335.0 1052.4 200 1.50 300 .170 .40 7470 307 .855 5.505
WER1 ASSIGN ABAND B 16 .65 11 .10 10
04660 0310098 005 39.30E 10 393
L MANNVILLE .0001 .0003E .0558 .0424 .67 4688 203 .8212 .0620 .0099 .0042 .0009 .0005 .0006 .0021
1982-12-31 00/11-03-044-17W4/0 1960-09-09 1051.6 1053.1 718.1 GW

VO HEAVY 1051.5 150 2.50 375 .170 .60 7270 308 .811 8.442
WER1 ASSIGN ABAND 32 .70 22 .10 20
04660 0310098 007 39.30E 20 786
ELLERSLIE .0003E .0179 .0090 .74 4244 215 .8450 .0466 .0245 .0095 .0126 .0128 .0074 .0144
1985-12-31 00/16-03-044-17W4/0 1981-04-02 1050.0 1053.0 717.2 GD

VO -335.5 1040.8 200 3.10 620 .170 .40 7080 306 .873 5.125
WER1 ASSIGN B 32 .65 21 .05 20
04660 0310098 010 38.18E 20 764
ELLERSLIE .0001 .0003E .0744 .63 4553 196 .8513 .0618 .0063 .0036 .0008 .0003 .0002 .0009
1982-12-31 00/05-11-044-17W4/0 1981-10-01 1035.0 1046.5 711.0 GW
A&S

HOLMBERG POOLS= 61 GIP= 5061 PROD= 3708 IMG= 3433 MGP= 684 RMG= 2749 ENERGY= 100000

HOMEGLEN RIMBEY (F) 043-01W5 04700
BELLY RIVER A VO 1014.0 200 3.00 600 .170 .50 5610 305 .913 4.870
WER1 ASSIGN 29 .65 19 .05 18
04700 0126001 000 BELLY RIV A 34.43E 18 620
BELLY RIVER .0157 .0021A .0352 .58 4531 187 .9308 .0089 .0033 .0009 .0011 .0009 .0006 .0005
1982-11-30 00/11-31-041-01W5/0 1979-07-16 1009.0 1019.0 918.3 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOMEGLEN RIMBEY (F) 043-01W5 04700
VO 822.6 200 5.00 1000 .270 .55 3730 298 .880 6.007
WER1 ASSIGN 60 .65 39 .10 35
04700 0126098 050 34.43E 35 1205
U BELLY RIVER .0002E .0115 .0065 .72 4618 221 .7866 .1120 .0502 .0086 .0136 .0073 .0022 .0013
1983-12-31 00/14-14-043-01W5/0 1983-06-30 820.0 825.2 917.4 PB

VO 1792.1 200 7.90 1580 .150 .65 13350 328 .795 14.195
STRIKE WER1 ASSIGN 224 .75 168 .10 151
04700 0250098 005 40.43E 151 6105
GLAUCONITIC SS .0002 A .0085 .0014 .85 4580 215 .8262 .0946 .0428 .0065 .0112 .0051 .0012 .0023
1981-12-31 00/11-26-042-01W5/0 1980-04-19 1788.1 1796.0 909.9 PB

VO 1744.2 200 2.40 480 .120 .75 13360 327 .808 12.942
WER1 ASSIGN 62 .75 46 .10 42
04700 0250098 010 40.43E 42 1698
GLAUCONITIC .0005 .0002A .0130 .0116 .82 4616 210 .8452 .0822 .0339 .0040 .0062 .0022 .0005 .0005
1982-12-31 00/13-36-043-01W5/0 1980-09-17 1743.0 1745.4 945.1 PB
KANNGAZ

VO 1837.1 200 4.80 960 .160 .65 15840 324 .750 19.279
STRIKE WER1 ASSIGN 185 .75 139 .10 125
04700 0250098 015 40.43E 125 5054
GLAUCONITIC .0017A .0174 .0005 .72 4572 220 .7935 .0912 .0556 .0100 .0164 .0090 .0029 .0018
1984-05-31 00/10-15-043-02W5/0 1983-10-10 1835.2 1839.0 950.5 PB
PROGAS

GLAUCONITIC A VO 1756.0 200 8.60 1720 .140 .65 13360 322 .761 14.109
WER1 ASSIGN 243 .75 182 .05 173 1
04700 0300001 000 GLAUC A 40.43E 172 6954
GLAUCONITIC .0001E .0095 .0236 .88 4635 219 .7984 .0917 .0472 .0070 .0122 .0063 .0020 .0020
1984-09-30 00/08-34-043-01W5/0 1982-11-10 1751.0 1761.0 944.1 PB

VO 1833.2 200 8.40 1680 .140 .65 11770 324 .769 12.225
WER1 ASSIGN 205 .70 144 .20 115
04700 0300098 020 40.43E 115 4649
GLAUCONITIC .0002A .0235 .0936 .78 4806 224 .7366 .0703 .0454 .0079 .0123 .0066 .0018 .0018
1984-09-30 00/06-03-043-02W5/0 1982-12-28 1828.0 1838.5 917.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOMEGLEN RIMBEY (F) 043-01W5 04700
ELLERSLIE B VO 1819.7 200 3.20 640 .180 .89 13340 323 .804 23.605
WER1 ASSIGN 151 .75 114 .10 102 22
04700 0336002 000 ELLERSLIE B 40.43E 80 3234
ELLERSLIE .0005 .0002A .0130 .0116 .67 4616 210 .8452 .0822 .0339 .0040 .0062 .0020 .0005 .0005
1981-11-30 00/01-21-043-01W5/0 1980-11-21 1817.3 1822.0 958.3 PB

ELLERSLIE C VO 1816.3 200 2.78 555 .170 .85 13450 333 .783 21.219
WER1 ASSIGN 118 .75 88 .10 79 45
04700 0336003 000 ELLER C 40.43E 34 1375
LOWER MANNVILLE .0004E .0156 .74 4619 221 .0493 .0237 .0088
1983-08-31 00/11-15-043-01W5/0 1976-01-12 1814.8 1819.4 940.9 PB
PANALTA

VO 1764.9 200 .90 180 .100 .55 12560 322 .801 7.617
WER1 ASSIGN 14 .75 11 .10 10
04700 0336098 005 40.43E 10 404
ELLERSLIE SD .0005 .0002A .0130 .0016 .67 4616 210 .8452 .0822 .0339 .0040 .0062 .0022 .0005 .0005
1984-04-30 00/04-23-043-01W5/0 1980-01-11 1764.5 1765.4 895.9 PB

VO -831.1 1749.3 200 3.10 620 .130 .65 12830 322 .797 12.014
ASSOC WER1 ASSIGN 74 .70 52 .10 47
04700 0336098 010 40.43E 47 1900
ELLERSLIE .0005 .0002E .0130 .0016 .67 4616 210 .8452 .0822 .0339 .0040 .0062 .0022 .0005 .0005
1984-12-31 00/14-26-043-01W5/0 1981-11-13 1747.8 1750.9 919.8 GO

VO HEAVY 1877.0 200 7.00 1400 .050 .75 8650 324 .820 3.472
WER1 ASSIGN 49 .65 32 .10 29
04700 0642098 005 40.43E 29 1172
PEKISKO .0003E .0088 .0293 .70 4682 220 .7935 .0937 .0426 .0060 .0128 .0078 .0032 .0020
1984-09-30 00/06-03-043-02W5/0 1982-12-28 1873.0 1881.0 917.8 GO

BANFF A VO 1753.4 200 3.00 600 .100 .70 12430 321 .780 9.883
WER1 ASSIGN 59 .70 41 .10 37 3
04700 0644001 000 BANFF A 38.93E 34 1324
BANFF A .0171 .71 4583 216 .8212 .0875 .0387 .0162 .0105 .0078 .0036 .0075
1984-09-30 02/11-35-043-01W5/0 1982-01-26 1749.7 1757.0 929.3 PB
KANNGAZ PROGAS

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)


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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HOMEGLEN RIMBEY       (F)  043-01W5     04700
  BANFF B                   VO                          1780.0     150   6.50      975  .130  .75 12870 322   .770 14.393
                            WER1 ASSIGN                            140  .75    105  .10     95     2
    04700 0644002 000 BANFF B                                                          38.93E    93     3620
    BANFF MEMBER                E .0171                    .71  4583 217 .8212 .0875 .0387 .0062 .0106 .0076 .0036 .0061
    1985-08-31 00/08-34-043-01W5/0 1982-11-10          1775.0 1785.0  944.1 PB
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                            VO                          2310.4     150  11.00     1650  .060  .60 19530 354   .860  6.568
                            WER1 ASSIGN ABAND                      108  .75     81  .10     73
    04700 0696098 005                                                                  38.93E    73     2842
    NISKU                       E .0148 .0188 .0291  .70  4475 215 .8143 .0663 .0310 .0054 .0116 .0071 .0005 .0011
    1985-11-31 00/09-02-043-02W5/0 1957-04-27          2297.6 2323.2  948.5 PB
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  D-3                       VO                         -1479.5 -1487.4 2387.5    4662  52.52   244864  .075  .90 19530 355   .844 12.517
    ASSOC                   WER1 ISOPAC                  COMB                    30653  .88   26963  .18   22100   22426
    04700 0720000 000 D-3                 CONCURRENT PRODUCTION                                        38.93A    714     27796
    D-3                         .0005A      .0154 .0376  .72  4778 221
    1973-12-31 00/03-29-043-01W5/0 1953-03-21          2304.3 2426.8  947.3 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL    PROGAS
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  D-3                                                   2415.5
    SOLN                    WER1 ISOPAC                  COMB                     2459  .50   1229  .15   1040            14900.0  165
    04700 0720000 000 D-3                 CONCURRENT PRODUCTION                                        38.93A
    D-3                         .0005A      .0154 .0376  .72  4778 221
    1973-12-31 00/03-29-043-01W5/0 1953-03-21          2304.3 2426.8  947.3 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL    PROGAS
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=    33112 PROD=    28192  IMG=    23140  MGP=    22426  RMG=      714  ENERGY=    27796
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  D-3 B                     VO                         -1475.6          2377.5     150   7.00     1050  .130  .80 11020 338   .815 11.832
    ASSOC                   WER1 ISOPAC                  SEGR                     124  .55     68  .05     65
    04700 0720002 000 D-3 B                                                                    38.93E    65     2530
    D-3                         E .0110 .0325              .72  4778 221 .8118 .0642 .0287 .0047 .0100 .0060 .0021 .0008
    1985-12-31 00/06-22-042-02W5/0 1983-00-00          2374.0 2381.0  905.4 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  D-3 B                                                 2390.4
    SOLN                    WER1 ISOPAC                  SEGR                     111  .65     72  .20     58      3     700.0  159
    04700 0720002 000 D-3 B                                                                    38.93E    55     2141
    D-3                         E .0110 .0325              .72  4778 221 .8118 .0642 .0287 .0047 .0100 .0060 .0021 .0008
    1985-12-31 00/06-22-042-02W5/0 1983-00-00          2374.0 2381.0  905.4 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
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HOMEGLEN RIMBEY           POOLS=   19  GIP=    35068 PROD=    29593  IMG=    24394  MGP=    22502  RMG=     1892  ENERGY=    74623
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HONDO (F) 070-27W4 04800
VO 492.3 128 1.54 197 .310 .40 3690 298 .931 4.705
STRIKE BER7 ASSIGN 9 .70 6 .05 6
04800 0262098 005 37.43E 6 225
GRAND RAPIDS .0004E .56 4633 191
1982-12-01 00/06-18-070-26W4/0 1976-08-09 491.3 493.2 625.8 PB
PANALTA

VO 463.3 128 .93 119 .270 .65 3500 291 .938 6.395
STRIKE BER7 ASSIGN 8 .70 6 .05 6
04800 0262098 010 37.43E 6 225
GRAND RAPIDS .0004E .56 4633 191
1982-12-01 00/06-20-070-26W4/0 1975-03-23 462.7 463.6 613.3 PB
PANALTA

VO 510.5 128 .93 119 .270 .65 3570 298 .934 6.395
BER7 ASSIGN 8 .70 5 .05 5
04800 0262098 015 37.43E 5 187
GRAND RAPIDS .0002A .0074 .56 4626 191 .9867 .0054 .0003
1982-12-01 00/07-01-070-27W4/0 1975-12-19 509.9 510.8 650.7 PB

VO 691.6 200 1.85 370 .220 .65 4860 304 .910 7.149
BER7 ASSIGN 26 .70 19 .05 17
04800 0306098 005 37.43E 17 636
WABISKAW .0004E .0060 .59 4647 196 .0050 .0028 .1200
1976-06-30 00/07-01-070-27W4/0 1975-12-19 690.7 692.5 650.7 PB

HONDO POOLS= 4 GIP= 51 PROD= 36 IMG= 34 MGP= RMG= 34 ENERGY= 1273

HONEYSUCKLE (SA) 046-26W4 04705
VO -648.3 1464.6 200 4.97 994 .140 .50 12750 313 .783 10.356
STRIKE WER2 ASSIGN B 103 .75 77 .10 69
04705 0300098 005 41.18E 69 2841
GLAUCONITIC .0003E .0223 .0067 .66 4581 207 .8622 .0585 .0322 .0050 .0070 .0037 .0012 .0009
1981-06-30 02/01-20-046-26W4/0 1980-05-25 1461.7 1467.5 819.2 GW

VO 1515.0 128 2.30 294 .120 .50 13000 315 .763 9.229
STRIKE WER2 ASSIGN 27 .80 22 .10 20
04705 0312098 005 41.18E 20 624
OSTRACOD .0005E .0163 .0103 .68 4632 214 .8234 .0893 .0391 .0048 .0092 .0044 .0016 .0011
1982-12-01 02/01-20-046-26W4/0 1980-05-25 1509.5 1520.6 819.2 PB

HONEYSUCKLE POOLS= 2 GIP= 130 PROD= 99 IMG= 89 MGP= RMG= 89 ENERGY= 3665

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOOKER (F) 015-29W4 03520
VO 3388.3 200 21.00 4200 .098 .80 24900 359 .908 17.031
BER7 ASSIGN 715 .70 501 .20 401
03520 0628098 005 37.43E 401 15009
LIVINGSTONE .0055 A .0156 .0572 .0739 .69 5078 213 .8240 .0141 .0041 .0011 .0018 .0013 .0006 .0008
1982-08-31 00/14-05-015-29W4/0 1980-09-29 3355.0 3421.1 1389.0 PB
PROGAS

HOOKER POOLS= 1 GIP= 715 PROD= 501 IMG= 401 MGP= RMG= 401 ENERGY= 15009

HOOLE (F) 081-24W4 04710
VO +285.9 302.7 200 1.85 370 .360 .45 2050 291 .962 3.380
WER2 ASSIGN B 12 .70 9 .05 8
04710 0250098 005 37.43E 8 299
GRAND RAPIDS .0002E .0098 .57 4654 192 .0011 .0001
1976-06-30 00/10-24-081-25W4/0 1974-03-21 301.8 303.6 589.5 GW

VO 423.7 200 2.47 493 .250 .60 2760 293 .944 4.248
WER1 ASSIGN 21 .65 14 .05 13
04710 0250098 010 37.43E 13 487
WABISKAW 2 .0002E .56 4640 191
1978-12-31 00/07-11-082-25W4/0 1977-03-10 421.5 425.8 583.1 PB

VO +153.3 407.2 200 2.78 555 .280 .60 2070 294 .956 3.518
ASSOC WER2 ASSIGN 19 .50 10 .05 9
04710 0250098 050 37.43E 9 337
WABISKAW A .0002E .56 4640 191
1977-12-31 00/06-08-081-25W4/0 1967-05-14 405.7 408.4 561.7 GO

WABISKAW A VO +16.3 418.7 5770 2.53 14598 .260 .60 2680 296 .947 4.242
WER1 ISOPAC FS 619 .70 433 .05 411 73
04710 0306001 000 WABISKAW A 36.68E 338 12398
WABISKAW A .0058 .0115 .57 4665 192 .9817 .0006 .0004 .0001 .0001
1985-12-31 00/02-02-081-25W4/0 1967-03-28 414.5 417.0 582.8 PB
PROGAS

WABAMUN A VO +125.0 457.4 9296 5.18 48153 .140 .75 2300 297 .953 2.426
WER1 ISOPAC B 1168 .65 759 .05 721 1
04710 0658001 000 WABAMUN A 36.68E 720 26410
WABAMUN A .0038 .0223 .0002 .58 4699 194 .9696 .0037 .0004 .0001
1985-11-29 00/02-02-081-25W4/0 1967-03-28 451.1 458.7 582.8 GW
PANALTA PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	TYPE	SL	VOLUME / IMG / GHV	C3	IC4	NC4	POR	GSAT / MGP / RMG	C5	PI / STOIP / ENERGY	C6	T	GOR	C7	Z	M3/M3 PCT
HOOLE	(F) 081-24W4	04710																													
	VO +107.3										448.7		440	7.90					3476	.190	.70		2430	296			.950		3.266
	WER1 ASSIGN						8				114	.65	74	.05					70												
04710 0658098 005																			36.68E				70		2568						
WABAMUN	.0002A										.56	4640	191																		
1983-12-31 00/06-08-081-25W4/0	1967-05-14										444.4	454.4	567.7	GW																	
PROGAS																															
HOOLE	POOLS= 6	GIP=	1953	PROD=	1299	IMG=	1232	MGP=	74	RMG=	1158	ENERGY=	42499																		
HORSEFLY LAKE / BOW ISLAND A	(F) 008-16W4	04750																													
	VO										659.9		200	1.20					240	.170	.65		5550	294			.905		6.555
	BER7 ASSIGN										16	.70	11	.05					10												
04750 0213001 000																			37.81E				10		378						
BOW ISLAND #1	.0107A	.0868							.59	4489	184	.8956	.0051	.0013	.0002	.0002	.0001														
1982-12-01 00/16-06-009-16W4/0	1967-02-19								659.3	660.5	337.3	PB																			
	VO										669.7		200	2.70					540	.210	.40		5550	294			.906		4.977
	BER7 ASSIGN										27	.70	19	.05					18												
04750 0213098 010																			37.81E				18		681						
BOW ISLAND	.0107A	.0868							.59	4489	184	.8956	.0051	.0013	.0002	.0002	.0001														
1982-06-30 00/16-06-009-16W4/0	1967-02-18								667.8	671.5	837.0	PB																			
HORSEFLY LAKE	POOLS= 2	GIP=	43	PROD=	30	IMG=	28	MGP=		RMG=	28	ENERGY=	1059																		
HOSELAW	(F) 060-06W4	04720																													
	VO										309.4		200	1.54					308	.200	.55		2920	292			.945		3.312
	WER1 ASSIGN										10	.65	7	.05					6												
04720 0218098 005																			36.68E				6		220						
VIKING	.0004E	.0186							.65	4495	186			.0033	.0006																
1978-06-30 00/05-30-060-06W4/0	1977-01-31								307.8	310.9	573.3	PB																			
MIP																															
	VO										341.4		200	2.74					548	.350	.65		2650	286			.939		6.384
	WER1 ASSIGN										35	.70	24	.05					23												
04720 0256098 005																			38.93E				23		895						
COLONY 1	.0001E								.57	4619	192																				
1983-12-31 00/10-18-060-06W4/0	1975-01-24								340.2	342.9	568.8	PB																			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP     REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      KMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HOSELAW              (F)  060-06W4     04720
    COLONY A                MB   +228.2                336.1     417    1.06      442  .300   .70  2660  286   .941  5.903
                        WER2 ISOPAC              B        27    .65      18   .05     17
    04720 0256360 001 COLONY A                                                      38.93E
    COLONY          .0002 .0001A .0133 .0013          .56  4627 190  .9840 .0011
    1981-09-30 00/05-10-060-06W4/0 1979-08-15       333.5   336.9   566.4 PB
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    GRAND RAPIDS A          MB                      370.3     200    1.50      300  .330   .70  2820  288   .941  6.836
                        WER1 ASSIGN                    38    .65      24   .05     23
    04720 0256360 002 GRD RAPIDS A                                                  38.93E
    GRD RAP #4 BSS  .0002 .0001A .0133 .0013          .56  4627 190  .9840 .0011
    1983-12-31 00/05-10-060-06W4/0 1979-08-15       369.5   371.0   566.4 PB
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  COLONY A & GRD RPDS A
                        WER1 ISOPAC                    65    .65      42   .05     40      37
    04720 0256360 999 COL A&GR RP A                                                 38.93E     3       117
    COLONY & GR RPD     .0001A
    1984-09-30 00/05-10-060-06W4/0 1979-08-15
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                        VO                      368.2     200     .90      180  .340   .60  2850  288   .940  6.107
                        WER1 ASSIGN                    11    .65       7   .05      7
    04720 0262098 005                                                               38.93E     7       273
    GR RAPIDS       .0002 .0001E .0133 .0013          .56  4627 190  .9480 .0011
    1984-05-31 00/07-09-060-06W4/0 1980-05-18       367.8   368.7   565.7 PB
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HOSELAW                   POOLS=     4  GIP=       121 PROD=         80  IMG=         76  MGP=         37  RMG=         39  ENERGY=      1505
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HOTCHKISS            (F)  094-01W6     04740
  BLUESKY A               MB     -7.6                674.4    5282    1.56     8249  .250   .50  5450  296   .903  7.248
                        WER1 ISOPAC              FS      965    .80      772   .05    733      689
    04740 0304001 000 BLUESKY A                                                     39.30E      44      1729
    LOWER BLUESKY       .0001A .0363 .0364            .61  4702 193  .9257 .0010 .0005
    1981-06-30 00/11-36-093-01W6/0 1971-02-02       709.0   717.5   711.1 PB
    PANALTA TCPL
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  BLUESKY B               MB                      669.3     200    4.32      863  .170   .75  5140  303   .918  6.092
                        WER1 ASSIGN                   231    .70      162   .05    154      123
    04740 0304002 000 BLUESKY B                                                     39.30E      31      1218
    BLUESKY             .0002E                        .58  4585 189                .0002 .0001
    1976-06-30 00/07-01-094-01W6/0 1974-12-21       667.2   671.5   711.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOTCHKISS (F) 094-01W6 04740
BLUESKY F MB 716.3 440 2.40 1056 .190 .65 5312 297 .902 6.964
WER1 ASSIGN 304 .70 212 .05 202 98
04740 0304006 000 BLUESKY F 39.30E 104 4087
LOWER BLUESKY .0001 .0002E .0022 .0056 .57 4653 192 .9891 .0021 .0007 .0001
1983-12-31 00/10-20-094-01W6/0 1977-06-27 716.0 719.6 723.6 PB

BLUESKY H VO 712.5 200 2.50 500 .240 .60 5440 306 .910 8.000
WER1 ASSIGN 40 .70 28 .05 27 3
04740 0304008 000 BLSKY H 39.30E 24 943
BLUESKY .0001A .0024 .0219 .58 4697 193 .9753 .0003
1983-09-30 00/06-31-094-02W6/0 1983-01-30 711.0 714.0 699.9 PB
PANALTA

VO 678.5 200 .62 123 .150 .65 5020 304 .915 5.002
WER1 ASSIGN 6 .70 4 .05 4
04740 0304098 001 39.30E 4 157
BLUESKY .0002E .0312 .0242 .60 4668 192 .9435 .0005 .0006
1978-12-31 00/10-21-093-25W5/0 1978-02-28 678.2 678.8 677.9 PB

VO 710.8 200 1.54 308 .210 .60 4170 306 .930 5.253
WER1 ASSIGN 16 .65 10 .05 10
04740 0304098 002 39.30E 10 393
BLUESKY .0002E .0312 .0242 .60 4668 192 .9435 .0005 .0006
1978-12-31 00/10-32-093-25W5/0 1978-03-08 708.9 712.6 713.8 PB

VO +11.9 605.6 200 .60 120 .180 .50 5370 302 .901 5.051
WER1 ASSIGN B 6 .60 4 .05 4
04740 0304098 004 37.43E 4 150
BLUESKY .0005 A .0240 .0003 .58 4611 193 .9429 .0245 .0050 .0008 .0009 .0008 .0003
1983-12-31 00/10-14-094-25W5/0 1977-02-15 605.3 605.9 613.9 GW
TCPL

VO 710.5 200 .62 123 .150 .60 5310 306 .907 4.911
WER1 ASSIGN 6 .70 4 .05 4
04740 0304098 005 39.30E 4 157
UPPER BLUESKY .0002E .0257 .59 4695 193
1977-12-30 00/10-20-094-01W6/0 1977-06-27 710.2 710.8 723.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / IMG / GHV	POR	SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HOTCHKISS	(F) 094-01W6	04740																													
	VO											627.0		200		1.83			366		.240		.70		5440	304		.905		9.447
	WER1 ASSIGN												35	.70		25	.05		24											
04740 0304098 007																															
BLUESKY	A .0204 .0307							.60	4700	193		.9480	.0009										39.30E			24		943			
1983-12-31 00/06-22-094-25W5/0 1977-02-08								626.1	627.9	641.0	PB																			
PANALTA TCPL																															
BLUESKY D	VO +2.4											715.1		2323		1.30			3020		.210		.55		5450	306		.905		6.464
	WER1 ISOPAC						B						195	.65		127	.05		121											
04740 0304960 001 BLUESKY D																							39.30E								
BLUESKY	A .0053 .0200							.58	4691	194		.9665	.0077		.0003	.0002															
1983-11-30 00/10-10-095-01W6/0 1974-03-17								736.4	737.6	744.1	PB																			
BLUESKY E	VO +11.9											645.4		4923		1.43			7040		.210		.55		5450	295		.898		6.757
	WER1 ISOPAC						P						476	.80		381	.05		362											
04740 0304960 002 BLUESKY E																							39.30E								
BLUESKY	.0002E	.0016						.56	4640	192											.0004	.0001									
1979-12-29 00/07-26-094-25W5/0 1976-03-09								645.9	647.7	660.2	PB																			
SHUNDA A	VO											678.9		18099		3.09			55925		.186		.55		5430	296		.893		5.976
	WER1 ISOPAC												3342	.80		2674	.05		2540											
04740 0304960 003 SHUNDA A																							40.05E								
SHUNDA	.0001A .0067 .0239							.58	4698	193		.9661	.0027		.0004	.0001															
1981-12-31 00/06-04-094-25W5/0 1975-03-15								687.9	691.9	684.6	PB																			
BLUESKY G	VO											663.4		200		1.00			200		.180		.70		4753	298		.890		6.421
	WER1 ASSIGN												13	.65		8	.05		8											
04740 0304960 004 BLUESKY G																							39.30E								
BLUESKY	.0004 A .0036 .0003							.61	4630	201		.9242	.0466		.0149	.0022	.0035	.0022	.0013	.0008											
1980-10-31 00/11-13-095-25W5/0 1977-02-13								662.9	663.9	685.2	PB																			
BLUESKY D,E,G,& SHUN																															
	WER1 ISOPAC												4026	.80		3190	.05		3031				1527								
04740 0304960 999 BLSK DEG&SH A																			39.30E				1504			59107					
BLUESKY & SHUND	.0002E																														
1985-08-31 00/10-10-095-01W6/0 1974-03-17																															
PANALTA TCPL																															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOTCHKISS (F) 094-01W6 04740
GETHING A VO 659.4 200 .73 146 .290 .70 5450 304 .911 11.361
WER1 ASSIGN 16 .70 12 .05 11
04740 0326001 000 GETHING A 39.30E 11 432
GETHING E .0061 .56 4630 190 .9927 .0002
1982-07-30 00/07-26-094-25W5/0 1976-03-09 658.9 659.9 660.2 PB
TCPL

GETHING B PD 697.4 200 .93 185 .230 .60 5410 303 .904 7.766
WER1 ASSIGN 40 .70 28 .05 27 22
04740 0326002 000 GETHING B 39.30E 5 197
GETHING .0002E .58 4661 192
1979-12-29 00/07-25-094-01W6/0 1977-11-17 696.8 697.7 703.5 PB
TCPL

VO -36.0 632.2 200 4.94 987 .180 .50 5410 303 .904 5.071
WER1 ASSIGN B 50 .70 35 .05 33
04740 0326098 005 39.30E 33 1297
GETHING .0002E .0250 .58 4661 192
1977-12-30 00/10-29-093-24W5/0 1977-01-03 629.1 635.2 599.2 GW

VO 721.5 200 1.80 360 .280 .65 5410 303 .904 10.233
WER1 ASSIGN 37 .70 26 .05 24
04740 0326098 015 39.30E 24 943
GETHING .0002E .58 4661 192
1983-12-31 00/10-20-094-01W6/0 1977-06-27 720.5 722.4 723.6 PB

VO 703.5 200 1.24 247 .240 .55 5410 303 .904 7.423
WER1 ASSIGN 18 .70 13 .05 12
04740 0326098 020 39.30E 12 472
GETHING .0002E .0250 .58 4661 192
1977-12-30 00/06-23-094-01W6/0 1977-01-04 702.9 704.1 697.9 PB

VO 726.3 200 1.54 308 .180 .55 5410 303 .904 5.573
WER1 ASSIGN 17 .70 12 .05 12
04740 0326098 025 39.30E 12 472
GETHING .0002E .56 4661 192
1977-12-30 00/06-35-094-01W6/0 1976-03-18 724.8 727.9 720.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	CI	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
HOTCHKISS	(F) 094-01W6 04740																			
	VO									693.4		200	1.85		370	.180	.70	5480	299	.880	7.469
	WER1 ASSIGN									28	.70	19	.05		18						
04740 0350098 005															39.30E		18		707		
DETRITAL	.0038	.0002E					.1378		.69	4985	205	.8424									
1978-12-31 00/10-21-093-25W5/0 1978-02-28									692.5	694.3		678.5 PB									
DEBOLT B	VO	+1.2								688.5		1878	4.39		8243	.230	.60	5460	300	.903	7.910
	WER1 ISOPAC							B		652	.50	326	.05		310		191				
04740 0612002 000 DEBOLT B															40.05E		119		4766		
DEBOLT	.0001A	.0028	.0312						.58	4687	194	.9654	.0003	.0002							
1984-12-31 00/10-12-094-02W6/0 1972-03-01									670.7	677.9		684.3 GW									
PANALTA																					
DEBOLT C	VO	-17.1	-15.7							733.1		1745	1.86		3246	.220	.45	5570	306	.909	5.638
	WER1 ISOPAC							B		183	.35	64	.05		61		30				
	VO									733.1		562	1.64		922	.220	.45	5570	306	.909	5.638 PROBABLE
										26	.35	9	.05		9						.50
04740 0612003 000 DEBOLT C															40.05E		40		1602		
DEBOLT B	.0001A	.0029	.0263						.58	4673	193	.9698	.0005	.0003	.0001						
1984-12-31 00/10-18-094-02W6/0 1977-11-01									751.3	753.2		736.1 GW									
PANALTA																					
DEBOLT D	VO		HEAVY							779.9		200	4.00		800	.180	.45	5620	308	.952	4.415
	WER1 ASSIGN									35	.65	23	.05		22		4				
04740 0612004 000 DEBOLT D															40.05E		18		721		
DEBOLT C	.0002	.0002A	.4963	.0006					.76	4020	159	.5018	.0009	.0002							
1980-07-31 00/07-13-094-03W6/0 1976-12-11									777.8	781.9		762.3 GD									
PANALTA																					
DEBOLT E	VO									755.5		200	3.00		600	.180	.80	5500	309	.908	8.028
	WER1 ASSIGN									48	.70	34	.05		32		9				
04740 0612005 000 DEBOLT E															40.05E		23		921		
DEBOLT C	.0002A	.0136	.0089						.57	4647	191	.9772	.0002								
1980-07-31 00/08-23-094-03W6/0 1979-12-18									754.4	757.0		740.6 PB									
PANALTA																					
	VO									776.2		200	1.50		300	.210	.25	5620	308	.905	3.010
	WER1 ASSIGN									9	.70	6	.05		6						
04740 0612098 004															40.05E		6		240		
DEBOLT A	.0001A	.0076	.0323						.59	4720	194	.9592	.0004	.0004							
1980-07-31 00/10-18-094-02W6/0 1977-11-01									775.4	776.9		736.1 PB									
PANALTA																					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOTCHKISS (F) 094-01W6 04740
VO -22.2 817.0 200 4.00 800 .190 .65 7020 311 .896 8.848
WER1 ASSIGN B 71 .75 53 .05 50
04740 0612098 005 40.05E 50 2003
DEBOLT .0016 .0001E .0027 .56 4635 191 .9877 .0008 .0011
1982-08-31 00/02-25-093-03W6/0 1981-01-15 815.0 819.0 796.8 GW
PROGAS

VO 917.2 200 1.30 260 .170 .60 6530 314 .904 6.673
WER1 ASSIGN 17 .70 12 .05 11
04740 0612098 011 40.05E 11 441
DEBOLT .0001A .0136 .0089 .57 4648 191 .9772 .0002
1981-09-30 00/06-19-094-03W6/0 1981-03-01 916.5 917.8 895.1 PB

VO 788.2 200 1.85 370 .060 .55 5540 308 .888 1.896
WER1 ASSIGN 7 .70 5 .05 5
04740 0612098 015 40.05E 5 200
DEBOLT C .0002A .0089 .57 4647 191
1977-12-31 00/11-33-094-03W6/0 1976-12-22 785.8 790.3 767.8 PB
PANALTA

DEBOLT A MB +1.5 725.4 7316 5.12 37458 .210 .50 5500 303 .907 5.976
WER1 ISOPAC FSW 4316 .70 3021 .05 2870 1714
04740 0612101 000 DEBOLT A #1 40.05E 1156 46298
DEBOLT A .0001A .0059 .0275 .58 4672 193 .9654 .0007 .0003 .0001
1984-12-31 00/06-25-094-02W6/0 1973-01-23 712.0 720.5 719.0 GW
PANALTA

VO 675.8 200 1.22 244 .140 .75 5580 304 .902 6.076
WER1 ASSIGN 15 .70 11 .05 10
04740 0640098 005 40.05E 10 401
SHUNDA .0002 .0001E .0112 .57 4634 194 .0552 .0333
1983-12-31 00/10-25-094-25W5/0 1977-01-11 674.8 676.0 665.4 PB
TCPL

VO 693.4 200 3.05 610 .180 .70 5220 306 .910 6.717
WER1 ASSIGN ABAND 41 .70 29 .05 28
04740 0640098 010 40.05E 28 1121
SHUNDA .0002 A .0051 .0015 .57 4639 192 .9847 .0073 .0010 .0001 .0001
1983-12-31 00/06-12-095-25W5/0 1977-12-17 690.1 696.8 700.7 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMC      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HOTCHKISS              (F)  094-01W6     04740
                            VO                      660.0     150    4.50       675  .110  .65  5350 304  .900  3.976
                       WER1 ASSIGN                      27  .70     19  .10      17
    04740 0640098 015                                                          40.05E      17       681
    SHUNDA                .0001E .0041 .0381        .59  4595 195 .9560 .0013 .0003          .0001
    1985-12-31 00/15-04-096-02W6/0 1984-01-24      657.0  663.0  660.9 PB
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                            VO                     2179.5     200    3.35       670  .090  .50 21630 360  .910  8.449
                       WER1 ASSIGN ABAND                57  .75     43  .05      41
    04740 0772098 005                                                          37.43E      41      1535
    WATT MOUNTAIN                 A .0211 .0035        .63  4606 198 .9206 .0314 .0095 .0019 .0024 .0017 .0010 .0069
    1984-05-31 00/10-02-095-02W6/0 1961-01-05     2176.3 2182.7  769.3 PB
    PANALTA
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HOTCHKISS                POOLS=   30  GIP=    11345 PROD=     8211  IMC=     7802  MGP=     4410  RMG=     3392  ENERGY=   134334
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HOUSE                  (F)  082-15W4     04730
                            VO             HEAVY      139.6     128     .62        79  .358  .80  1430 284  .980  4.157
                       WER2 ASSIGN                      3  .50      2  .05       2
    04730 0262098 005                                                          37.43E       2        75
    GRAND RAPIDS          .0002E .0061 .0071        .57  4654 192 .9836 .0018 .0005 .0004          .0300 .0001 .0001
    1982-12-01 00/11-28-080-17W4/0 1977-03-08      139.3  139.9  544.9 GD
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                            VO             HEAVY      146.6     128     .62        79  .360  .80  1430 283  .968  4.275
                       WER2 ASSIGN                      3  .50      2  .05       2
    04730 0262098 010                                                          37.43E       2        75
    GRAND RAPIDS          .0002E .0061 .0071        .57  4654 192 .9836 .0018 .0005 .0004          .0300 .0001 .0001
    1982-12-01 00/11-28-080-17W4/0 1977-03-08      146.3  146.9  544.9 GD
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                            VO             HEAVY      158.2     128     .62        79  .360  .80  1430 283  .968  4.275
                       WER2 ASSIGN                      3  .50      2  .05       2
    04730 0262098 015                                                          37.43E       2        75
    GRAND RAPIDS          .0002E .0061 .0071        .57  4654 192 .9836 .0018 .0005 .0004          .0300 .0001 .0001
    1982-12-01 00/11-28-080-17W4/0 1977-03-08      157.9  158.5  544.9 GD
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                            VO  +417.5               112.8     200    4.00       800  .350  .70  1430 279  .975  3.663
                       WER2 ASSIGN                B     29  .50     15  .05      14
    04730 0262098 020                                                          37.43E      14        524
    GR RPDS                   E .3092              .69  4283 172 .6804
    1981-06-30 00/04-25-084-16W4/0 1981-02-09      110.5  115.2  532.7 GW
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
HOUSE	(F) 082-15W4 04730									
	VO		115.4	200	6.10	1220 .330	.70	1430 284	.963	3.435
	WER1 ASSIGN		42	.50	21 .05	20				
04730 0262098 023						37.43E	20	749		
GRAND RAPIDS	.0007E	.58	4600 200	.9836	.0018	.0005 .0004				
1983-12-31 00/04-28-084-16W4/0	1981-01-29	112.4	118.5	529.1 PB						
PROGAS										
	VO +413.8		115.2	200	6.50	1300 .330	.70	1430 279	.975	3.453
	WER2 ASSIGN	B	45	.50	22 .05	21				
04730 0262098 025						37.43E	21	786		
GRN RPDS	E .3092 .0104	.69	4283 172	.6804						
1981-06-30 00/06-34-084-16W4/0	1981-02-15	112.0	118.5	532.3 GW						
PROGAS										
	VO		194.2	200	2.10	420 .300	.50	1732 284	.958	2.716
	WER2 ASSIGN		11	.50	6 .05	5				
04730 0280098 005						37.43E	5	187		
CLEARWATER	.0002E	.57	4668 192							
1980-10-31 00/10-10-084-15W4/0	1980-03-22	192.8	195.6	553.0 PB						
PROGAS										
	VO		178.6	200	.80	160 .340	.60	1700 288	.963	3.556
	WER1 ASSIGN		6	.50	3 .05	3				
04730 0280098 010						37.43E	3	112		
CLEARWATER	.0001A	.56	4639 191							
1982-08-31 00/04-20-084-15W4/0	1981-01-09	178.2	179.0	533.2 PB						
PROGAS										
	VO		256.5	200	.40	80 .280	.60	1430 284	.966	2.490
	WER2 ASSIGN		2	.50	1 .05	1				
04730 0306098 005						37.06E	1	37		
WABISKAW	E .0028 .0119	.57	4671 192	.9844	.0009					
1981-06-30 00/04-02-084-15W4/0	1981-02-19	256.3	256.7	555.8 PB						
PROGAS										
	VO +214.6		356.3	128	.61	78 .320	.80	1420 292	.972	3.655
	WER2 ASSIGN		3	.50	2 .05	2				
04730 0328098 010						37.43E	2	75		
MCMURRAY	.0002E .0609 .0148	.57	4668 192	.9228	.0013	.0001 .0001				
1982-12-01 00/07-08-081-18W4/0	1977-02-20	263.4	269.1	547.4 PB						
DOMEDOW										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HOUSE                (F)  082-15W4     04730
                          VO           HEAVY          266.3     200    1.20      240  .320  .65  1252 286  .972  2.664
                     WER2 ASSIGN                        6  .40      3  .05      3
    04730 0328098 015                                                  37.43E      3       112
    MCMURRAY          .0001E .0013 .0146          .57  4680 193 .9802 .0037 .0002
    1980-07-31 00/10-32-083-15W4/0 1976-03-16     356.0  356.6  571.2 GO
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                          VO                      263.3     200    .80      160  .330  .60  1500 289  .970  3.013
                     WER1 ASSIGN                        5  .50      2  .05      2
    04730 0328098 020                                                  37.43E      2        75
    MCMURRAY      .0001      A .0678 .0015          .59  4560 187 .9278 .0021 .0005 .0004 .0003 .0003
    1982-08-31 00/10-10-084-15W4/0 1980-03-22     262.9  263.7  550.3 PB
    PROGAS
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  GROSMONT A             VO  +208.3                314.5   62198  26.86  1670638  .120  .15  1390 291  .970   .252
                     WER1 ISUPAC          B           4210  .40    1684  .05    1600      150
    04730 0716001 000 GROSMONT A                                       37.06E   1450     53737
    GROSMONT A,B &C       .0001A .0079 .0133          .57  4631 192 .9779 .0007 .0001
    1982-12-01 00/11-19-082-15W4/0 1973-02-01     298.1  343.2  556.6 PB
    PANALTA PROGAS
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HOUSE                     POOLS=   13  GIP=     4368 PROD=     1765  IMG=     1677  MGP=      150  RMG=     1527  ENERGY=    56619
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HOWARD               (F)  079-05W6     04790
                          VO    -6.1               596.5     200    1.85      370  .230  .50  3690 297  .932  4.363
                     BER7 ASSIGN          B          16  .60     10  .05      9
    04790 0232098 005                                                  37.81E      9       340
    CADOTTE           .0003A                      .57  4599 189
    1978-12-31 00/06-18-079-05W6/0 1974-02-18     595.6  597.4  591.3 GW
    KANNGAZ PANALTA
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                          VO  -453.5             1036.6     200    2.43      486  .160  .55 10530 320  .852  9.065
                     BER7 ASSIGN          B          47  .75     35  .05     33
    04790 0348098 005                                                  38.18E     33      1260
    CADOMIN       .0042 .0001A .0231 .0151        .61  4648 199 .8942 .0559 .0045 .0013 .0007 .0004 .0001 .0004
    1982-11-30 00/11-21-079-05W6/0 1975-03-24    1035.1 1038.1  584.6 GW
    KANNGAZ PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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HOWARD                 (F)  079-05W6     04790
                            VO                          980.5     128   1.00      128  .150  .40  9710 316  .875  5.992
        STRIKE         BER7 ASSIGN                        8  .75      6  .05        6
    04790 0348098 010                                                          38.18E       6       229
    BLUESKY                .0002E .0053 .0075      .57  4515 192 .9719 .0144 .0005 .0002
    1985-12-31 00/09-09-079-05W6/0 1984-07-08      980.0  981.0   590.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                         1184.1     150   1.50      225  .180  .75 11870 322  .808 17.515
        STRIKE         BER7 ASSIGN                       39  .80     31  .10       28
    04790 0508098 005                                                          38.18E      28      1069
    CHARLIE LAKE                E .0038 .0149      .67  4656 211 .8692 .0630 .0265 .0033 .0082 .0031 .0024 .0036
    1985-12-31 00/09-09-079-05W6/0 1984-07-08     1183.3 1184.8   590.1 PB
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                            VO                         1198.8     150   1.50      225  .150  .75 11870 324  .814 14.399
        STRIKE         BER7 ASSIGN                       32  .80     26  .10       23
    04790 0508098 010                                                          38.18E      23       878
    CHARLIE LAKE                A .0038 .0149      .67  4656 211 .8692 .0630 .0265 .0033 .0082 .0051 .0024 .0036
    1985-12-31 00/09-09-079-05W6/0 1984-07-08     1198.0 1199.5   590.1 PB
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HOWARD                  POOLS=     5  GIP=       142 PROD=       108  IMG=        99  MGP=             RMG=        99  ENERGY=      3776
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HUDSON                 (F)  030-02W4     04760
                            VO                          775.3     200   1.50      300  .210  .45  6980 299  .869  7.219
                       WER1 ASSIGN                       22  .75     16  .05       15
    04760 0218098 005                                                          37.61E      15       567
    VIKING                 .0010A .0266 .0001      .60  4597 194 .9433 .0147 .0076 .0012 .0024 .0018 .0007 .0006
    1981-09-30 00/10-33-029-02W4/0 1981-01-22      774.0  776.5   752.9 PB
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  VIKING A                  PD                          731.1    7860   1.82    14305  .220  .40  6570 305  .892  6.043
                       WER1 ISOPAC                     1067  .70    747  .08      687      508
    04760 0219401 000 VIKING A #5                                              38.18E      179      6634
    VIKING 1               .0005A .0011      .58  4572 192 .9577 .0088 .0038 .0008 .0009 .0007 .0003 .0004
    1985-12-31 00/11-31-031-05W4/0 1954-08-21      833.9  835.2   779.1 PB
    PANALTA TCPL
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                            VO                          868.0     200   6.40     1280  .320  .65  9340 308  .859 20.882
                       WER1 ASSIGN                      267  .75    200  .05      190
    04760 0248098 005                                                          37.61E     190      7184
    MANNVILLE                   E .0355           .59  4585 193 .9401 .0110 .0053 .0035 .0018 .0014 .0002 .0012
    1982-07-30 00/06-30-030-02W4/0 1972-06-05      863.8  872.3   748.6 PB
    PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOK	Z / PCT	M3/M3
HUDSON	(F) 030-02W4		04760												
	VO				812.6	200	1.22		244	.320	.65	7970	300	.858	18.315
	WER1 ASSIGN				45	.75	34	.05	32						
04760 0248098 010									37.81E		32	1210			
MANNVILLE		.0007E	.0304	.0021	.59	4598	193	.9428	.0115	.0060	.0012	.0016	.0015	.0008	.0014
1982-07-30 00/06-19-030-03W4/0	1968-06-20				810.8	814.7	715.4	PB							
COLONY A	VO				774.5	200	3.70		740	.290	.75	8000	299	.861	19.232
	WER1 ASSIGN				142	.75	107	.05	101		4				
04760 0256001 000									37.81E		97	3668			
COLONY		.0003	.0004E	.0357	.0004	.59	4585	191	.9460	.0089	.0037	.0009	.0010	.0700	.0003	.0006
1978-12-31 00/06-23-030-04W4/0	1976-10-09				768.4	780.3	720.5	PB							
DETRITAL A	VO	-119.2			815.2	200	2.70		540	.250	.60	8480	294	.842	14.613
	WER1 ASSIGN			B	79	.75	59	.05	56		14				
04760 0350001 000	DETRITAL A								37.81E		42	1588			
DETRITAL		.0007E	.0304	.0021	.59	4598	193	.9428	.0115	.0060	.0012	.0016	.0015	.0008	.0014
1982-07-30 00/10-14-030-03W4/0	1973-03-10				812.0	816.4	699.2	GW							
PANALTA TCPL															
BANFF A	VO				933.3	128	6.17		790	.200	.70	8480	304	.856	12.974
	WER1 ASSIGN				102	.70	72	.05	68		23				
04760 0644001 000	BANFF A								38.18E		45	1718			
BANFF		.0008A			.58	4606	192								
1982-12-01 00/10-04-030-02W4/0	1966-03-17				927.5	939.4	786.7	PB							
BAKKEN A	VO				854.0	200	4.60		920	.170	.50	8520	308	.856	7.814
	WER1 ASSIGN				72	.75	54	.05	51						
04760 0646001 000	BAKKEN A								38.18E		51	1947			
BAKKEN		.0008A			.91	4606	196								
1982-12-31 00/10-14-030-03W4/0	1973-03-10				848.9	858.9	699.2	PB							
TCPL															
BAKKEN B	VO				904.8	200	4.60		920	.200	.70	8390	308	.867	12.509
	WER1 ASSIGN				115	.75	86	.05	82						
04760 0646002 000	BAKKEN B								38.18E		82	3131			
BAKKEN		.0001	.0007E	.0234	.0005	.58	4605	194	.9471	.0165	.0053	.0032	.0011	.0014	.0004	.0003
1982-12-31 00/06-30-030-02W4/0	1972-06-05				899.5	910.1	748.6	PB							
TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMC      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HUDSON                  (F)  030-02W4     04760
                             VO                          925.6      200    4.00       800  .120   .50  6470 303   .891  4.089
                        WER1 ASSIGN                        33  .70     23  .05     22
    04760 0646098 003                                                              38.18E     22        840
    BAKKEN            .0052 .0007E .0462 .0027          .59  4584 191 .9330 .0111 .0026 .0007 .0008 .0010 .0007 .0005
    1981-09-30 00/10-33-029-02W4/0 1981-01-22        922.6  928.6  752.9 PB
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                             VO                          834.8      200    1.85       370  .130   .50  8000 301   .865  5.687
                        WER1 ASSIGN                        21  .75     16  .05     15
    04760 0646098 010                                                              38.18E     15        573
    BAKKEN            .0008A .0280 .0012                .58  4613 192 .9528 .0146 .0017 .0015 .0001 .0100
    1978-12-31 00/10-13-030-04W4/0 1976-10-01        832.7  836.7  689.5 PB
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                             VO          -168.9          922.7      200    2.10       420  .260   .75  8470 306   .862 17.806
    ASSOC               WER1 ASSIGN                        75  .70     52  .05     50
    04760 0646098 050                                                              38.18E     50       1909
    BAKKEN          .0001 .0007E .0234 .0005              .58  4605 194 .9471 .0165 .0053 .0032 .0011 .0014 .0004 .0003
    1982-12-31 00/10-20-030-02W4/0 1972-10-16        921.7  923.8  754.9 GO
    TCPL
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HUDSON                    POOLS=   12  GIP=     2040 PROD=      1466  IMG=      1369  MGP=       549  RMG=       820  ENERGY=     31169
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HUNTER VALLEY           (F)  029-09W5     04820
  RUNDLE A                   MB +1020.0                 2634.6     1117  16.21     18102  .058  .80 24670 337   .840 11.500
                        WER1 ISOPAC                FSW  01   2844  .75    2133  .25    1600      634
    04820 0610001 000 RUNDLE A                                                     37.43E     966      36157
    RUNDLE            .0001E .0049 .0262 .1382   .67  5399 222 .8285 .0019 .0001 .0001
    1984-12-31 00/05-25-029-09W5/0 1962-08-05       2588.1 2683.5 1729.1 PB
    A&S     TCPL
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HUNTER VALLEY             POOLS=    1  GIP=     2844 PROD=      2133  IMG=      1600  MGP=       634  RMG=       966  ENERGY=     36157
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HUSSAR                  (F)  025-20W4     04860
  BELLY RIVER B             VO  +264.9                  600.5      200    1.54       308  .230   .60  3080 295   .953  4.294
                        WER1 ASSIGN                B       13  .55      7  .05      7         2
    04860 0126002 000 BELLY RIV B                                                  37.43E       5        187
    BELLY RIVER           .0009A                      .66  4351 177
    1977-06-30 00/11-06-024-20W4/0 1976-03-18        599.2  601.7  866.5 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
BELLY RIVER C VO 649.7 646 2.22 1436 .205 .60 3170 293 .939 4.030
WER1 ISOPAC 58 .55 32 .05 30 28
04860 0126003 000 BELLY R C 37.43E 2 75
BELLY RIVER .0006A .0200 .0002 .69 4578 190 .9755 .0028 .0006 .0001 .0002
1984-07-31 00/10-30-025-19W4/0 1964-08-31 640.1 648.6 925.7 PB

BELLY RIVER G PD 609.0 200 1.80 360 .185 .55 2525 294 .946 2.627
WER1 ASSIGN 34 .50 17 .05 16 8
04860 0126007 000 BELLY RIV G 37.43E 8 299
BELLY RIVER .0007E .0279 .59 4606 194 .9362 .0218 .0096 .0019 .0020 .0006
1981-12-31 02/07-02-027-21W4/0 1978-06-02 607.8 610.2 860.5 PB
TCPL

BELLY RIVER H VO 638.1 333 2.28 758 .228 .60 3010 294 .924 4.246
WER1 ISOPAC 32 .55 18 .10 16 1
04860 0126008 000 BELLY RIV H 37.43E 15 561
BELLY RIVER .0001 .0016E .0344 .0270 .67 4550 206 .8795 .0229 .0172 .0064 .0131 .0123 .0049 .0049
1984-07-31 00/06-19-026-19W4/0 1972-10-18 629.0 632.0 958.3 PB
TCPL

BELLY RIVER J VO 580.6 128 2.00 256 .150 .30 2320 293 .955 1.061
WER1 ASSIGN 3 .60 2 .05 2
04860 0126010 000 BELLY RIV J 37.43E 2 75
MIDDLE BELLY R .0007E .0228 .57 4608 190 .9728 .0020 .0007 .0002 .0003 .0004 .0001
1984-07-31 00/16-06-026-19W4/0 1978-10-31 579.5 581.8 922.4 PB
TCPL

BELLY RIVER K VO 492.6 542 1.96 1065 .210 .50 3000 290 .937 3.297
WER1 ISOPAC 35 .65 23 .05 22
04860 0126011 000 BELLY RIV K 37.43E 22 823
UPPER BELLY R .0007E .0228 .57 4608 190 .9726 .0020 .0007 .0002 .0003 .0004 .0001
1984-07-31 00/16-06-026-19W4/0 1978-10-31 477.5 480.0 922.4 PB
TCPL

BELLY RIVER N VO 711.8 786 1.82 1430 .240 .60 3170 294 .939 4.702
WER1 ISOPAC 67 .55 37 .05 35 18
04860 0126014 000 BELLY RIV N 37.43E 17 636
BSL BELLY RIVER .0007E .0209 .0003 .56 4613 190 .9755 .0024 .0002
1984-07-31 00/11-19-026-20W4/0 1960-06-14 707.4 708.7 928.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / KMG	P1 / STOIP / ENERGY	T / GOR	Z / PC1	M3/M3
HUSSAR	(F) 025-20W4 04860												
BELLY RIVER O	PD			631.0	200	2.80		560 .260	.55	1160 295		.977	1.637
	WER1 ASSIGN			38	.50	19	.05	18	15				
04860 0126015 000 BELLY RIV O								37.43E	3	112			
BSL BELLY RIVER	.0007E .0228			.57	4608 190	.9728	.0020	.0007 .0002	.0003	.0004 .0001			
1985-11-18 00/16-02-026-20W4/0	1980-08-29			626.0	636.0	937.9	PB						
TCPL													
BELLY RIVER R	VO			618.2	841	3.11		2613 .220	.60	2900 293		.942	3.944
	WER1 ISOPAC			103	.55	57	.05	54					
04860 0126018 000 BELLY RIV R								37.43E	54	2021			
BELLY RIVER	.0007E .0202			.56	4613 190	.9765	.0024	.0002					
1984-07-31 00/07-07-026-20W4/0	1967-08-28			615.1	616.3	926.9	PB						
TCPL													
BELLY RIVER S	VO			680.9	811	4.57		3707 .240	.55	2800 296		.933	3.806
	WER1 ISOPAC			141	.55	78	.05	74	6				
04860 0126019 000 BELLY RIV S								37.43E	68	2545			
BELLY RIVER	.0001 .0016E .0344 .0270			.67	4550 206	.8795	.0229	.0172 .0064	.0131	.0123 .0049 .0049			
1984-07-31 00/08-18-026-20W4/0	1980-12-29			689.2	701.5	959.6	PB						
TCPL													
BELLY RIVER T	VO			605.2	128	2.70		346 .230	.50	3010 290		.938	3.619
	WER1 ASSIGN			13	.55	7	.05	7	1				
04860 0126020 000 BELLY RIV T								37.43E	6	225			
BELLY RIVER	.0007A .0202			.56	4613 190	.9765	.0024	.0002					
1983-10-31 00/06-18-026-19W4/0	1977-05-22			601.1	609.3	947.3	PB						
TCPL													
BELLY RIVER U	PD			625.4	128	1.00		128 .250	.45	3010 292		.938	3.516
	WER1 ASSIGN			9	.55	5	.05	5	3				
04860 0126021 000 BELLY RIV U								37.43E	2	75			
MIU BELLY RIVER	.0007A .0202			.56	4613 190	.9765	.0024	.0002					
1984-12-31 00/10-11-026-20W4/0	1977-06-01			624.8	626.0	951.6	PB						
TCPL													
BELLY RIVER V	VO			612.9	128	2.70		346 .280	.50	3010 292		.938	4.375
	WER1 ASSIGN			15	.55	8	.05	8					
04860 0126022 000 BELLY RIV V								37.43E	8	299			
U BELLY RIVER	.0009A .0209			.56	4606 189	.9748	.0024	.0002					
1983-11-30 00/10-11-026-20W4/0	1977-06-01			611.5	614.2	951.6	PB						
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 / PCT
HUSSAR	(F) 025-20W4	04860														
BELLY RIVER W	PD				718.2	128	3.50		448	.300	.60	2720	298		.946	4.939
	WER1 ASSIGN				54	.50	27	.05	26		23					
04860 0126023 000 BELLY RIV W									37.43E		3		112			
BELLY RIVER	.0007E .0209	.0003		.56	4613	190	.9755	.0024	.0002							
1984-12-31 00/08-18-026-20W4/0 1980-12-29				716.0	720.3		959.6	PB								
TCPL																
BELLY RIVER Y	VD				664.4	200	1.00		200	.210	.40	2990	294		.914	2.658
	WER1 ASSIGN				5	.55	3	.10	3							
04860 0126025 000 BELLY RIV Y									37.43E		3		112			
BELLY RIVER	.0003E .0172			.69	4606	215	.8097	.1066	.0429	.0068	.0082	.0047	.0016	.0012		
1982-12-31 00/06-24-026-20W4/0 1977-06-07				663.9	664.9		675.4	PB								
TCPL																
BELLY RIVER Z	VD				712.6	200	2.00		400	.300	.60	3110	295		.940	5.741
	WER1 ASSIGN				23	.55	13	.05	12							
04860 0126026 000 BELLY RIV Z									37.43E		12		449			
BSL BELLY RIVER	.0007E .0202			.56	4613	190	.9765	.0024	.0002							
1981-12-31 00/13-18-026-20W4/0 1980-12-29				712.5	720.5		959.6	PB								
TCPL																
BELLY RIVER AA	VD				702.7	200	4.00		800	.240	.50	2720	296		.949	3.304
	WER1 ASSIGN				26	.50	13	.05	12							
04860 0126027 000 BELLY R AA									37.43E		12		449			
LOWER BR	.0006A .0248	.0013		.57	4606	189	.9683	.0032	.0007	.0001	.0002	.0002	.0001	.0001		
1979-12-29 00/06-24-026-20W4/0 1977-06-07				699.8	705.6		975.4	PB								
TCPL																
BELLY RIVER BB	VD				532.8	200	3.70		740	.260	.55	2115	290		.956	3.102
	WER1 ASSIGN				23	.60	14	.05	13		2					
04860 0126028 000 BELLY R BB									37.43E		11		412			
U BELLY RIVER	.0009A			.57	4606	190										
1979-12-29 00/06-04-026-20W4/0 1978-07-06				530.4	535.2		997.6	PB								
TCPL																
BELLY RIVER CC	VD				758.2	200	2.10		420	.250	.50	3100	298		.943	3.927
	WER1 ASSIGN				16	.50	8	.05	8							
04860 0126029 000 BELLY R CC									37.43E		8		299			
BSL BELLY RIVER	.0009A			.57	4606	190										
1984-12-31 00/06-04-026-20W4/0 1978-07-06				755.6	760.8		997.6	PB								
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HUSSAR	(F) 025-20W4	04860											
BELLY RIVER DD	VO			658.7	200	2.00	400	.160	.50	2730	294	.948	2.228
	WER1 ASSIGN			9	.50	5	.05	5		3			
04860 0126030 000 BELLY R DD								37.43E		2		75	
BELLY RIVER	.0006A .0336 .0001			.59	4597	189	.9631	.0024	.0002				
1984-12-31 00/06-28-025-20W4/0 1978-07-19	DRILL DATE			657.5	660.0	936.7	PB						
TCPL													
BELLY RIVER EE	VO			704.2	150	1.50	225	.230	.45	3100	296	.941	3.279
	WER1 ASSIGN			7	.55	4	.05	4		1			
04860 0126031 000 BELLY R EE								37.43E		3		112	
BSL BELLY RIVER	.0007E .0209 .0003			.56	4613	190	.9755	.0024	.0002				
1985-04-30 02/10-05-026-20W4/0 1978-07-12				703.0	704.5	954.6	PB						
BELLY RIVER FF	VO			593.4	200	7.20	1440	.200	.50	2620	294	.948	2.673
	WER1 ASSIGN			38	.65	25	.05	24		2			
04860 0126032 000 BELLY RIV FF								37.43E		22		823	
M BELLY RIVER	.0007A .0187 .0003			.56	4616	190	.9767	.0029	.0007				
1984-05-31 00/16-07-026-19W4/0 1978-11-16				588.8	598.0	948.9	PB						
BELLY RIVER A	VO			629.9	4984	2.12	10566	.250	.50	2960	300	.945	3.712
	WER1 ISOPAC			392	.80	314	.05	298					
04860 0126060 001 BELLY RIVER A								37.43E					
BELLY RIVER A	.0011A .0219 .0007			.57	4610	190	.9725	.0030	.0007	.0001	.0001	.0001	.0001	.0001
1985-08-31 00/06-35-026-21W4/0 1960-01-05				662.4	664.2	888.8	PB						
BELLY RIVER D	VO			638.0	3699	1.91	7065	.250	.50	3170	300	.941	3.992
	WER1 ISOPAC			282	.80	226	.05	215					
04860 0126060 002 BELLY RIVER D								37.43E					
BELLY RIVER B	.0011A .0219 .0007			.57	4610	190	.9725	.0030	.0007	.0001	.0001	.0001		
1985-08-31 00/06-35-026-21W4/0 1960-01-05				682.2	685.8	888.8	PB						
BELLY RIVER E	VO			662.9	128	.81	104	.250	.50	3170	300	.941	3.992
	WER1 ISOPAC			4	.80	3	.05	3					
04860 0126060 003 BELLY RIVER E								37.43E					
BELLY RIVER B	.0011A .0219 .0007			.57	4610	190	.9725	.0030	.0007	.0001	.0001	.0001	.0001	.0001
1985-08-31 00/06-27-027-21W4/0 1968-09-03				647.7	649.3	838.2	PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
BELLY RIVER F VO 694.4 150 2.16 324 .250 .50 3170 300 .941 3.992
WER1 ASSIGN 13 .80 10 .05 10
04860 0126060 004 BELLY RIVER F 37.43E
BELLY RIVER B .0011A .0219 .0007 .57 4610 190 .9725 .0030 .0007 .0001 .0001 .0001 .0001 .0001
1985-08-31 00/11-03-028-21W4/0 1965-07-25 692.1 696.8 876.3 PB

BELLY RIVER A,D,E & F
WER1 ISOPAC 691 .80 553 .05 526 446
04860 0126060 999 BR ADEF 37.43E 80 2994
BELLY RIVER .0011A
1985-08-31 00/06-35-026-21W4/0 1960-01-05
CWNGNUL TCPL

BELLY RIVER L VO 685.0 598 1.23 734 .200 .50 3170 297 .943 3.219
WER1 ISOPAC 24 .55 13 .05 12
04860 0126061 001 37.43E
BSL BR .0009A .0209 .56 4606 189 .9748 .0024 .0002
1984-07-31 02/06-19-026-19W4/0 1977-01-14 698.6 700.7 960.1 PB

BELLY RIVER M VO 490.6 400 3.23 1292 .220 .55 3100 290 .952 3.864
WER1 ASSIGN 50 .60 30 .05 28
04860 0126061 002 37.43E
U BELLY RIV #1 .0009A .0209 .56 4606 189 .9748 .0024 .0002
1984-07-31 00/06-17-026-19W4/0 1978-12-06 488.9 506.5 963.0 PB

BELLY RIVER X VO 512.1 200 2.85 570 .237 .50 3100 290 .952 3.784
WER1 ASSIGN 22 .60 13 .05 13
04860 0126061 003 U BELLY R 37.43E
U BELLY RIV #2 .0009A .0209 .56 4606 189 .9748 .0024 .0002
1984-07-31 02/06-18-026-19W4/0 1977-05-22 499.6 509.0 948.2 PB

BELLY RIVER L, M & X
WER1 ISOPAC 96 .60 56 .05 53 1
04860 0126061 999 BELLY R LM&X 37.43E 52 1946
BELLY RIVER .0009A
1984-07-31 00/16-18-026-19W4/0 1978-12-12
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860

VO — 675.1 — 200 — 2.10 — 420 — .230 — .50 — 3060 — 300 — .919 — 3.630
WER1 ASSIGN — 15 — .60 — 9 — .10 — 8
04860 0126098 002 — 38.56E — 8 — 308
BELLY RIVER — .0011E — .0228 — .0027 — .69 — 4594 — 212 — .8360 — .0728 — .0333 — .0079 — .0094 — .0065 — .0029 — .0046
1982-08-31 00/06-02-024-22W4/0 1977-09-05 — 673.6 — 676.7 — 889.1 PB
TCPL

VO — 642.7 — 200 — 4.00 — 800 — .210 — .45 — 3500 — 295 — .905 — 3.523
WER1 ASSIGN — 28 — .60 — 17 — .10 — 15
04860 0126098 003 — 38.56E — 15 — 578
BELLY RIVER — .0011E — .0228 — .0027 — .69 — 4584 — 212 — .8360 — .0728 — .0333 — .0079 — .0094 — .0065 — .0029 — .0046
1982-08-31 00/10-12-024-22W4/0 1978-11-27 — 640.0 — 645.5 — 858.0 PB
TCPL

VO — 577.3 — 200 — 1.54 — 308 — .240 — .65 — 2320 — 294 — .954 — 3.655
WER1 ASSIGN — 11 — .60 — 7 — .05 — 6
04860 0126098 004 — 36.87E — 6 — 221
BELLY RIVER — E — .0252 — .0025 — .58 — 4578 — 190 — .9661 — .0031 — .0008 — .0002 — .0005 — .1300
1978-12-31 00/06-07-024-20W4/0 1977-06-07 — 576.1 — 578.2 — 875.1 PB
TCPL

VO — 616.9 — 200 — 1.30 — 260 — .300 — .50 — 2920 — 293 — .944 — 4.503
WER1 ASSIGN — 12 — .65 — 8 — .05 — 8
04860 0126098 005 — 37.43E — 8 — 299
MOL.BELLY R.SD. — .0007E — .0297 — .0001 — .57 — 4602 — 189 — .9670 — .0022 — .0003 — .0001
1981-12-31 00/06-03-025-19W4/0 1981-01-31 — 613.5 — 620.3 — 979.3 PB
TCPL

VO — 620.0 — 200 — 5.20 — 1040 — .270 — .65 — 2460 — 293 — .950 — 4.411
WER1 ASSIGN — 46 — .65 — 30 — .05 — 28
04860 0126098 006 — 37.43E — 28 — 1048
BELLY RIVER SD — .0025A — .0255 — .57 — 4598 — 190 — .9661 — .0043 — .0010 — .0001 — .0002 — .0003
1982-05-31 00/14-16-024-21W4/0 1980-11-30 — 617.0 — 623.0 — 892.6 PB
TCPL

VO — 294.5 — 200 — 2.40 — 480 — .280 — .60 — 1443 — 285 — .915 — 2.481
WER1 ASSIGN — 12 — .50 — 6 — .05 — 6
04860 0126098 007 — 37.43E — 6 — 225
BELLY RIVER — .0009A — .66 — 4351 — 177
1979-12-29 00/06-27-025-20W4/0 1978-06-12 — 292.9 — 296.0 — 936.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
VO 476.2 200 2.00 400 .210 .45 2630 292 .958 2.527
WER1 ASSIGN 10 .65 7 .05 6
04860 0126098 014 38.56E 6 231
BELLY RIVER .0007A .0187 .0003 .56 4616 190 .9767 .0029 .0007
1982-08-31 00/16-07-026-19W4/0 1978-11-16 475.0 477.5 948.6 PB
TCPL

VO 685.0 200 2.00 400 .160 .40 3050 294 .941 2.007
WER1 ASSIGN 8 .55 4 .05 4
04860 0126098 015 38.56E 4 154
BSL BELLY RIVER .0007A .0187 .0003 .56 4616 190 .9767 .0029 .0007
1982-08-31 00/06-17-026-19W4/0 1978-12-06 684.0 686.0 963.0 PB
TCPL

VO 504.4 200 3.70 740 .210 .35 2603 290 .946 1.983
WER1 ASSIGN 15 .65 10 .05 9
04860 0126098 019 37.43E 9 337
UPPER BR .0009A .0172 .0008 .58 4578 190 .9097 .1066 .0429 .0068 .0082 .0047 .0016 .0012
1980-07-31 00/16-24-026-20W4/0 1978-11-04 502.5 506.2 946.5 PB
TCPL

VO 593.8 200 3.70 740 .260 .55 3240 297 .939 4.728
WER1 ASSIGN 35 .70 25 .05 23
04860 0126098 020 37.43E 23 861
BSL BELLY RIVER .0009A .57 4613 191
1976-06-30 00/07-18-027-21W4/0 1974-08-23 591.9 595.6 797.1 PB
TCPL

VO 568.5 200 4.00 800 .180 .30 2490 293 .950 1.374
WER1 ASSIGN 11 .65 7 .05 7
04860 0126098 022 37.43E 7 262
M BELLY RIVER .0007A .0187 .0003 .56 4616 190 .9767 .0029 .0007
1980-12-31 00/16-13-026-20W4/0 1978-11-10 566.0 571.0 961.2 PB
TCPL

VO 603.8 200 4.00 800 .190 .30 2640 294 .948 1.535
WER1 ASSIGN 12 .65 8 .05 8
04860 0126098 023 37.43E 8 299
M BELLY RIVER .0007A .0187 .0003 .56 4616 190 .9767 .0029 .0007
1980-12-31 00/16-13-026-20W4/0 1978-11-10 600.0 607.5 761.2 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
HUSSAR	(F) 025-20W4	04860														
	VO				577.7	200	2.10		420	.210	.35	2320	292		.955	1.739
	WER1 ASSIGN				7	.40	3	.05	3							
04860 0126098 025									37.43E		3		112			
M BR	.0009A .0209				.56	4606 189	.9748	.0024	.0002							
1980-07-31 00/16-24-026-20W4/0 1978-11-04					576.6	578.7	946.5 PB									
TCPL																
	VO				659.1	200	1.40		280	.200	.30	3170	296		.942	1.940
	WER1 ASSIGN				5	.55	3	.05	3							
04860 0126098 030									37.43E		3		112			
LOWER BR	.0009A .0209				.56	4606 189	.9748	.0024	.0002							
1980-07-31 00/16-24-026-20W4/0 1978-11-04					658.4	659.8	946.5 PB									
TCPL																
	VO				592.5	200	1.20		240	.240	.65	2880	292		.915	4.782
	WER1 ASSIGN				11	.70	8	.10	7							
04860 0126098 031									37.43E		7		262			
BELLY RIVER SD	.0011E .0228 .0027				.69	4584 212	.8360	.0728	.0333	.0079	.0094	.0065	.0029	.0046		
1981-12-31 00/16-23-024-22W4/0 1981-01-10					588.0	597.0	895.4 PB									
TCPL																
MILK RIVER A	VO				798.8	2453	2.82		6917	.154	.55	3140	269		.938	2.767
	WER1 ISOPAC				193	.70	135	.05	128							
04860 0158160 061 MILK RIVER A									36.31E							
MILK RIVER	.0007A				.56	4578 188										
1983-12-31 00/07-32-018-14W4/0 1910-12-01					315.5	403.9	748.0 PB									
MEDICINE HAT A	VO				487.7	63126	1.59		100370	.170	.55	4310	290		.913	4.328
	WER1 ISOPAC				4344	.70	3041	.03	2950							
04860 0158160 062 MED HAT A									36.31A							
MEDICINE HAT A	.0011A				.57	2344 371										
1982-12-01 02/10-31-012-05W4/0 1904-01-01					280.4	289.3	658.0 PB									
SE ALTA GAS SYS (MU)																
	WER1 ISOPAC				4537	.70	3176	.03	3078		128					
04860 0158160 999 SE AGS(MU)									36.31A		2950		107115			
	.0010A															
1984-07-31 02/10-31-012-05W4/0 1904-01-01																
PROGAS TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD / KB / TYPE	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HUSSAR (F) 025-20W4 04860													
VIKING A	VO		1228.4	660	1.47		970	.200	.70	8170	313	.860	12.084
	WER1 ISOPAC			117	.70	82	.05	78		46			
04860 0218001 000 VIKING A								38.18E		32	1222		
VIKING .0006A			.63	4640	201								
1985-06-30 00/10-02-026-21W4/0 1955-01-19			1225.0	1230.8	902.2	PB							
TCPL													
VIKING B	VO		1229.0	4583	1.50		6875	.203	.70	7740	313	.867	11.526
	WER1 ISOPAC			792	.90	713	.10	642		242			
04860 0218002 000 VIKING B								38.18A		400	15272		
VIKING .0006A			.63	4640	201			.0180	.0084				
1985-06-30 00/07-15-026-21W4/0 1955-01-19			1246.7	1248.8	910.0	PB							
TCPL													
VIKING C MB -371.9			1267.7	860	.89		768	.155	.70	8030	314	.875	9.068
	WER1 ISOPAC	PW		51	.70	35	.05	34		27			
04860 0218003 000 VIKING C								38.18A		7	267		
VIKING .0006A			.63	4640	201								
1976-06-30 00/07-28-026-20W4/0 1954-12-17			1257.9	1259.7	901.9	PB							
TCPL													
VIKING E PD			1127.8	5499	1.08		5921	.203	.70	7930	311	.893	11.535
	WER1 ISOPAC			413	.80	330	.05	314		292			
04860 0218005 000 VIKING E								38.18A		22	840		
VIKING .0006A .0008			.63	4640	201			.0126	.0054		.4000		
1982-12-31 00/06-36-023-19W4/0 1961-12-09			1126.5	1127.8	895.2	PB							
TCPL													
VIKING F VO			1237.6	1963	1.62		3180	.150	.60	7815	312	.860	7.454
	WER1 ISOPAC			237	.70	166	.05	158					
04860 0218006 000 VIKING F								38.18E		158	6032		
VIKING A .0279 .0008			.60	4605	194	.9377	.0220	.0079	.0015	.0016	.0006		
1982-08-31 00/11-16-026-19W4/0 1970-10-15			1257.6	1266.7	984.8	PB							
TCPL													
VIKING G VO -298.7			1202.7	1621	1.20		1952	.240	.65	7580	311	.880	12.288
	WER1 ISOPAC	FW		240	.65	156	.05	148		76			
04860 0218007 000 VIKING G								38.18A		72	2749		
VIKING .0006A			.60	4599	194								
1976-06-30 00/11-08-025-20W4/0 1955-09-10			1200.4	1211.9	902.3	PB							
TCPL													

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
VIKING H MB 1225.3 494 2.41 1190 .200 .70 8030 322 .860 11.535
WER1 ISOPAC 235 .70 165 .05 156 140
04860 0218008 000 VIKING H 38.18A 16 611
VIKING .0006A .0001 .65 4606 207
1976-06-30 00/11-03-028-21W4/0 1965-07-25 1233.8 1239.6 876.3 PB
CWNGNUL TCPL

VIKING I VO 1271.9 128 4.93 631 .240 .70 7930 311 .893 13.659
WER1 ASSIGN 86 .70 60 .05 57 1
04860 0218009 000 VIKING I 38.18A 56 2138
VIKING .0006A .63 4626 207
1982-12-01 00/06-23-025-21W4/0 1959-05-22 1265.8 1278.0 950.4 PB
TCPL

VIKING L VO 1056.6 3112 3.23 10052 .154 .55 7250 306 .878 6.500
WER1 ISOPAC 653 .70 457 .05 434 162
04860 0218012 000 VIKING L 38.56E 272 10488
BOW ISLAND .0004A .0423 .60 4578 194 .9183 .0220 .0098 .0018 .0024 .0034
1985-08-31 00/06-08-024-18W4/0 1955-04-21 1114.9 1121.6 888.5 PB
TCPL

VO 1192.4 128 .60 77 .150 .45 7730 308 .880 5.475
WER1 ASSIGN 4 .70 3 .05 3
04860 0218098 003 38.18A 3 115
VIKING SS .0004A .0676 .0017 .59 4560 189 .9122 .0135 .0033 .0005 .0005 .0003
1982-12-01 00/11-31-024-18W4/0 1979-05-24 1192.1 1192.7 909.0 PB
TCPL

VO -343.0 1226.4 200 2.50 500 .180 .60 7732 309 .845 9.095
WER1 ASSIGN B 45 .70 32 .05 30
04860 0218098 010 38.18A 30 1145
VIKING .0001 .0006A .0525 .0011 .65 4606 207 .8777 .0384 .0126 .0031 .0040 .0018 .0017 .0040
1980-12-31 00/06-24-024-22W4/0 1979-06-27 1224.5 1228.0 885.0 GW
TCPL

VO 1240.0 200 3.50 700 .140 .60 8100 312 .853 7.270
WER1 ASSIGN 51 .70 36 .10 32
04860 0218098 020 38.18A 32 1222
VIKING .0016E .0284 .0011 .64 4582 203 .8821 .0477 .0190 .0037 .0063 .0041 .0022 .0038
1980-10-31 00/06-26-026-20W4/0 1980-03-19 1235.3 1244.6 936.5 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GMV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z	M3/M3 / PCT
HUSSAR	(F) 025-20W4 04860													
	VO			1264.0	200	1.80		360	.140	.55	8100	313	.867	6.536
	WER1 ASSIGN			24	.70	16	.05	16						
04860 0218098 025								38.56E		16		617		
VIKING	.0014E .0271			.61	4593	198	.9153	.0327	.0138	.0021	.0033	.0022	.0010	.0011
1982-08-31 00/07-16-026-20W4/0 1976-08-17				1261.3	1266.8	954.9	PB							
TCPL														
BASAL COLORADO A	MB			1320.1	6752	1.06		7157	.169	.70	8550	317	.877	10.347
	WER1 ISOPAC			584	.90	526	.05	500		346				
04860 0242001 000 BSL COLO A								38.18A		154		5880		
BSL COLORADO	.0006A .0376 .0027			.60	4594	194	.9233	.0255	.0059	.0015	.0010	.0019		
1984-09-30 00/16-10-025-21W4/0 1952-01-25				1331.4	1333.8	922.6								
TCPL														
BASAL COLORADO C	MB -378.0			1255.8	6507	1.07		6945	.177	.70	8470	318	.880	10.667
	WER1 ISOPAC		FW	690	.75	518	.05	492		484				
04860 0242003 000 BSL COLO C								38.56A		8		308		
BSL COLORADO	.0005A			.61	4592	196								
1982-12-01 00/06-03-024-20W4/0 1955-02-03				1249.1	1253.7	893.7	PB							
TCPL														
BASAL COLORADO D	VO			1306.1	128	.61		78	.180	.65	8430	314	.866	10.315
	WER1 ASSIGN			8	.70	6	.05	6						
04860 0242004 000 BSL COLO D								38.56E		6		231		
BSL COLORADO	.0006A .0207			.61	4626	201	.8852	.0549	.0207	.0040	.0059	.0065		
1984-12-31 00/10-19-025-20W4/0 1964-11-07				1305.8	1306.4	913.5	PB							
TCPL														
BASAL COLORADO E	MB			1284.1	208	.93		193	.170	.70	8270	314	.876	10.187
	WER1 ASSIGN			64	.70	45	.05	43		42				
04860 0242005 000 BSL COLO E								38.56A		1		39		
BASAL COLORADO	.0003A .0246			.61	4599	197	.9245	.0304	.0083	.0028	.0023	.0034	.0017	.0017
1982-05-31 00/10-15-025-20W4/0 1964-05-24				1283.8	1284.7	912.6	PB							
TCPL														
BASAL COLORADO F	MB			1268.3	210	1.84		387	.177	.70	8200	313	.875	10.575
	WER1 ASSIGN			18	.80	15	.05	14		13				
04860 0242006 000 BSL COLO F								38.56A		1		39		
BSL COLORADO	.0005A			.61	4585	194								
1983-04-30 00/10-31-024-19W4/0 1962-06-11				1267.4	1269.2	912.0	PB							
TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY     VOLUME    POR GSAT     P1    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP     REC     PROD    SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN   PC   TC     C1     C2      C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
PURCHASERS:
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HUSSAR                (F)  025-20W4     04860
  BASAL COLORADO H          VO                      1160.7      200    1.00      200   .300   .60   7200  310   .885 13.434
                          WER1 ASSIGN                 27   .65     17   .05       16           7
    04860 0242008 000 BSL COL H                                                  38.56E          9         347
    BSL COLORADO            .0004E                  .61  4585 194
    1982-08-31 00/06-04-024-18W4/0 1979-01-10      1160.0 1161.5  855.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL COLORADO I          VO                      1428.7      200    1.30      260   .180   .50   8860  314   .839  8.608
                          WER1 ASSIGN                 22   .70     16   .05       15           7
    04860 0242009 000 BSL COL I                                                  38.56E          8         308
    BSL MANNVILLE   .0020 .0009A .0212 .0006         .57  4603 206 .8431 .0761 .0323 .0051 .0076 .0028 .0028 .0017
    1983-11-30 00/06-16-025-19W4/0 1979-12-09      1427.8 1429.6  948.3 PB
    TCPL
    -----------------------------------------------------------------------------------------------------------------------
                          VO                      1261.0      200    2.70      540   .250   .70   8930  312   .867 16.429
                          WER1 ASSIGN                 89   .70     62   .05       59
    04860 0242098 010                                                            38.56E         59        2275
    BSL COLORADO            .0005E                  .61  4585 194
    1982-08-31 00/06-18-027-20W4/0 1960-08-06      1259.4 1262.5  833.9 PB
    TCPL
    -----------------------------------------------------------------------------------------------------------------------
    GLAUCONITIC A           VO          -518.2      1426.5     2603    5.12    13309   .227   .75  10200  317   .832 18.821
    ASSOC                 WER1 ISOPAC     COMB          2502   .92     2305   .15     1960
    04860 0300001 001 GLAUCONITIC A CONING GAS CAP                               38.56E
    GLAUCONITIC A           .0005A                  .64  4599 204
    1975-12-00 00/16-10-025-21W4/0 1952-01-25      1434.1 1438.7  922.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
    -----------------------------------------------------------------------------------------------------------------------
    GLAUCONITIC A                                   1454.2
    SOLN                  WER1 ISOPAC     COMB          572   .65      372   .25      279            6980.0   82
    04860 0300001 001 GLAUCONITIC A CONING GAS CAP                               38.56E
    GLAUCONITIC A           .0005A                  .64  4599 204
    1975-12-00 00/16-10-025-21W4/0 1952-01-25      1434.1 1438.7  922.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
    -----------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      3074 PROD=      2677  IMG=      2239  MGP=            RMG=            ENERGY=

    GLAUCONITIC A           VO          -528.2      1439.6      287    7.13      2051   .219   .75  10240  317   .832 18.227
    ASSOC                 WER1 ISOPAC     COMB          374   .92      344   .15      292
                            VO                        1439.6       28    1.89        52   .219   .75  10240  317   .832 18.227 PROBABLE
                                                         5   .92       4   .15         3                                  .50
    04860 0300001 002 GLAUCONITIC A CONING GAS CAP                               38.56E
    GLAUCONITIC B           .0005A                  .64  4599 204
    1975-12-00 00/16-10-025-21W4/0 1952-01-25      1434.1 1438.7  922.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
GLAUCONITIC A
ASSOC WER1 ISOPAC COMB 2881 .92 2653 .15 2255 1031
04860 0300001 999 GLAUC A CONING GAS CAP 38.56E 1503 57956
GLAUCONITIC A&B .0005A
1975-12-00 00/16-10-025-21W4/0 1952-01-25 COMBINED ASSOC/SOLN PRODUCTION
TCPL

GLAUCONITIC A
SOLN WER1 ISOPAC COMB 572 .65 372 .25 279
04860 0300001 999 GLAUC A CONING GAS CAP 38.56E
GLAUCONITIC A&B .0005A
1975-12-00 00/16-10-025-21W4/0 1952-01-25 COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 3453 PROD= 3025 IMG= 2534 MGP= 1031 RMG= 1503 ENERGY= 57956

GLAUCONITIC B MB -522.1 1434.0 1329 2.29 3043 .203 .70 10140 318 .830 15.525
ASSOC WER1 ISOPAC COMB 609 .90 548 .10 493 404
04860 0300002 000 GLAUC B CONCURRENT PRODUCTION 38.56A 147 5668
GLAUCONITIC .0007A .0415 .67 4564 206 .8422 .0637 .0312 .0062 .0077 .0032 .0019 .0017
1985-08-31 00/11-11-026-21W4/0 1956-06-12 1405.8 1412.2 893.7 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

GLAUCONITIC B 1424.6
SOLN WER1 ISOPAC COMB 105 .65 68 .15 38 1300.0 81
04860 0300002 000 GLAUC B CONCURRENT PRODUCTION 38.56A
GLAUCONITIC .0007A .0415 .67 4564 206 .8422 .0637 .0312 .0062 .0077 .0032 .0019 .0017
1985-08-31 00/11-11-026-21W4/0 1956-06-12 1405.8 1412.2 893.7 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 714 PROD= 616 IMG= 551 MGP= 404 RMG= 147 ENERGY= 5668

GLAUCONITIC E VO -445.3 1362.3 200 1.20 240 .200 .75 10140 312 .821 16.886
ASSOC WER1 ASSIGN COMB 41 .75 30 .05 29 39
04860 0300005 000 GLAUC E CONCURRENT PRODUCTION 38.56E 26 1003
GLAUCONITIC .0005A .0021 .69 4520 204
1984-05-31 00/06-08-024-19W4/0 1959-06-04 1360.6 1363.9 918.7 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER    GIP  REC    PROD    SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     04860
  GLAUCONITIC E                                          1367.0
    SOLN              WER1 ASSIGN          COMB                    66  .65      43  .15      36                    842.0   78
    04860 0300005 000 GLAUC E        CONCURRENT PRODUCTION                                    38.56E
    GLAUCONITIC           .0005A          .0021          .69  4520 204
    1984-05-31 00/06-08-024-19W4/0 1959-06-04      1360.6 1363.9  918.7 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       107 PROD=        73  IMG=        65  MGP=        39  RMG=        26  ENERGY=      1003

  GLAUCONITIC F             CP            -477.6          1341.7      100   1.85      185  .210  .70 10310 317   .839 16.240
    ASSOC             WER1 ASSIGN ABAND                      7  .85        6  .05        6                6
    04860 0300006 000 GLAUC F        OIL POOL DEPLETED                                    38.56A
    GLAUCONITIC           .0004A          .63  4606 202
    1970-08-31 00/10-05-024-20W4/0 1959-07-14      1340.2 1342.9  865.3 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC G             VO            -521.2          1356.8      618   2.94     1817  .180  .60  9860 316   .812 11.802
    ASSOC             WER1 ISOPAC          COMB                   214  .70      150  .05      143      156
    04860 0300007 000 GLAUC G        CONCURRENT PRODUCTION                                    38.56A       30      1157
    GLAUCONITIC           .0006A .0352 .0008             .69  4591 212 .8201 .0767 .0397 .0078 .0097 .0055 .0018 .0021
    1984-12-31 00/10-13-027-21W4/0 1960-07-02      1350.3 1353.6  831.8 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC G                                          1369.2
    SOLN              WER1 ISOPAC          COMB                    74  .65      48  .10      43                    926.0   80
    04860 0300007 000 GLAUC G        CONCURRENT PRODUCTION                                    38.56A
    GLAUCONITIC           .0006A .0352 .0008             .69  4591 212 .8201 .0767 .0397 .0078 .0097 .0055 .0018 .0021
    1984-12-31 00/10-13-027-21W4/0 1960-07-02      1350.3 1353.6  831.8 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       288 PROD=       198  IMG=       186  MGP=       156  RMG=        30  ENERGY=      1157

  GLAUCONITIC H             CP            -534.3  -538.3 1403.9      297  1.31      389  .210  .70  9860 318   .828 15.692
    ASSOC             WER1 ISOPAC ABAND    COMB                    64  .60       51  .05       48       53
    04860 0300008 000 GLAUC H        OIL POOL DEPLETED                                    38.56A
    GLAUCONITIC                A .0365 .0005             .68  4571 207 .8479 .0567 .0330 .0070 .0087 .0053 .0020 .0024
    1985-08-31 00/10-01-027-21W4/0 1962-04-15      1403.3 1404.5  871.8 GO                                 COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                 H2     HF      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     04860
  GLAUCONITIC H                                                1407.3
    SOLN              WER1 ISOPAC ABAND  COMB                        8  .65      5  .05      5
    04860 0300008 000 GLAUC H          OIL POOL DEPLETED                                    38.56A
    GLAUCONITIC                  A .0365 .0005          .68  4571 207 .8479 .0567 .0330 .0070 .0087 .0053 .0020 .0024
    1985-08-31 00/10-01-027-21W4/0 1962-04-15      1403.3 1404.5  871.8 GD                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
    -------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        72 PROD=         56  IMG=         53  MGP=         53  RMG=              ENERGY=

  GLAUCONITIC I             MB                                 1342.3      450    2.40      1080  .199  .75 10000 317  .830 16.217
                      WER1 ISOPAC                                  250  .75     187  .05      178       146
    04860 0300009 000 GLAUC I                                                                38.56A      32       1234
    GLAUCONITIC             .0004A                          .67  4613 203
    1982-08-31 00/10-22-027-21W4/0 1962-06-22      1305.8 1309.1  772.7 PB
    TCPL
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    GLAUCONITIC J             VO            -540.5          1410.0      550    .72       396  .169  .70 10830 313  .804 14.478
    ASSOC             WER1 ISOPAC                                   57  .80      46  .10      41
    04860 0300010 001 GLAUC J                                                                38.56A
    GLAUCONITIC #1  .0023 .0007A .0189 .0001          .67  4586 209 .8520 .0708 .0307 .0071 .0090 .0055 .0019 .0010
    1985-08-31 00/06-02-024-22W4/0 1977-09-05      1424.6 1427.1  889.1 PB
    TCPL
    -------------------------------------------------------------------------------------------------------------------------------
    GLAUCONITIC J             VO            -540.5          1417.5      241    .41        99  .130  .45 10850 313  .803  7.182
    ASSOC             WER1 ISOPAC                                    7  .70       5  .10       5
    04860 0300010 002 GLAUC J                                                                38.56E
    GLAUCONITIC #2  .0023 .0007A .0189 .0001          .67  4586 209 .8520 .0708 .0307 .0071 .0090 .0055 .0019 .0010
    1985-08-31 00/06-02-024-22W4/0 1977-09-05      1428.9 1429.5  889.1 PB
    -------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC J
    ASSOC             WER1 ISOPAC                                   64  .80      51  .10      46
    04860 0300010 999 GLAUC J                                                                38.56E      46       1774
    GLAUCONITIC 1&2         .0007A
    1985-08-31 00/06-02-024-22W4/0 1977-09-05
    -------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC K             MB            -548.6          1411.2      369    .61       225  .210  .70 10140 318  .862 15.486
    ASSOC             WER1 ISOPAC          COMB                     56  .70      39  .05      37       39
    04860 0300011 000 GLAUC K          CONCURRENT PRODUCTION OIL DEPLETED                    38.56A       3        116
    GLAUCONITIC             .0004A          .0005          .61  4592 201
    1977-12-30 00/04-18-026-21W4/0 1959-06-20      1412.8 1414.3  865.7 GD                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                 (F)  025-20W4     04860
  GLAUCONITIC K                                          1423.4
    SOLN                   WER1 ISOPAC          COMB                    10  .65       6  .15       5
    04860 0300011 000 GLAUC K          CONCURRENT PRODUCTION OIL DEPLETED                        38.56A
    GLAVCONITIC              .0004A          .0005          .61   4592 201
    1977-12-30 00/04-18-026-21W4/0 1959-06-20      1412.8 1414.3  865.7 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        66 PROD=         45  IMG=         42  MGP=         39  RMG=          3  ENERGY=       116

  GLAUCONITIC L                VO                        1401.3      200    2.44       488  .220   .75  9930 320   .870 16.737
                           WER1 ASSIGN                        82  .70      57  .05        54            11
    04860 0300012 000 GLAUC L                                                          38.56A        43       1658
    GLAVCONITIC              .0002A .0279                .56   4592 194 .8592 .0609 .0282 .0064 .0079 .0055 .0022 .0016
    1984-12-31 00/06-19-026-21W4/0 1959-03-09      1399.9 1402.7  849.2 PB
    TCPL
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  GLAUCONITIC M                PD                        1394.2      427    2.10       897  .200   .75 10020 316   .825 16.491
                           WER1 ISOPAC                       213  .75     160  .10       144            119
    04860 0300013 000 GLAUC M                                                          38.56A        25        964
    GLAVCONITIC              .0004A          .0020          .65   4613 207
    1984-06-30 00/10-20-025-19W4/0 1964-02-27      1386.3 1388.7  922.1 Pb
    TCPL
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  GLAUCONITIC N                PD                        1366.0     5111    4.38     22390  .209   .70 10140 317   .831 16.015
                           WER1 ISOPAC                      3766  .90    3389  .05      3220           3016
    04860 0300014 000 GLAUC N                                                          38.56A       204       7800
    GLAUCONITIC              .0002A .0219 .0024            .64   4608 205 .8761 .0587 .0236 .0043 .0066 .0062
    1984-09-30 00/06-03-024-20W4/0 1955-02-03      1363.7 1369.8  893.7 PB
    TCPL
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  GLAUCONITIC O                VO                        1392.7      200    2.15       430  .174   .65 10440 316   .808 15.151
                           WER1 ASSIGN                        57  .75      42  .10        38             4
    04860 0300015 000 GLAUC O                                                          38.56E       34       1311
    GLAUCONITIC              .0019A .0197                .68   4584 210 .8484 .0684 .0357 .0084 .0095 .0056 .0017 .0007
    1982-05-31 00/10-23-024-21W4/0 1960-05-20      1401.2 1408.5  904.6 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
HUSSAR (F)	025-20W4	04860												
GLAUCONITIC P	MB		1375.0	200	17.37		3474	.220	.75	10270	317	.824	18.449	
	WER1 ASSIGN		625	.85	531	.05	505		469					
04860 0300016 000 GLAUC P							38.56A		36		1388			
GLAUCONITIC	.0004A .0121 .0017		.65	4619 207	.8754	.0656	.0273	.0105	.0020	.0050				
1984-12-31 00/07-25-024-21W4/0	1957-06-21		1364.6	1385.3	873.9 PB									
TCPL														
GLAUCONITIC Q	MB		1401.2	617	3.23		1991	.208	.70	10140	317	.817	16.240	
	WER1 ISOPAC		673	.90	606	.10	545		530					
04860 0300017 000 GLAUC Q							38.56A		15		578			
GLAUCONITIC	.0004A .0152 .0023		.67	4606 209	.8577	.0734	.0285	.0056	.0085	.0055	.0019	.0011		
1980-12-31 00/11-05-025-20W4/0	1960-02-16		1400.6	1410.7	915.1 PB									
TCPL														
GLAUCONITIC R	MB		1416.4	200	17.27		3454	.210	.70	10270	317	.833	16.286	
	WER1 ASSIGN		562	.90	506	.10	456		391					
04860 0300018 000 GLAUC R							38.56A		65		2506			
GLAUCONITIC	.0004A .0032		.64	4599 204			.0250	.0134		.5400				
1973-12-31 00/07-07-025-20W4/0	1960-01-06		1407.3	1425.5	906.5 PB									
TCPL														
GLAUCONITIC S	VO		1392.9	794	1.26		999	.165	.50	10070	314	.830	9.066	
	WER1 ISOPAC		91	.75	68	.05	65							
04860 0300019 000 GLAUC S							38.56E		65		2506			
GLAUCONITIC	.0004A		.64	4613 204										
1976-06-30 00/11-11-025-20W4/0	1962-04-01		1403.7	1405.2	918.1 PB									
TCPL														
GLAUCONITIC T	VO		1493.5	64	17.26		1105	.210	.70	10620	317	.828	16.948	
	WER1 ASSIGN		187	.75	140	.05	133							
04860 0300020 000 GLAUC T							38.56A		133		5128			
GLAUCONITIC	.0004E		.64	4599 204										
1982-12-01 00/10-20-025-21W4/0	1965-10-24		1484.4	1502.7	920.0 PB									
TCPL														
GLAUCONITIC U	VO	-495.6	1395.4	560	1.58		896	.210	.70	10200	315	.794	17.062	
ASSOC	WER1 ISOPAC	COMB		153	.70	107	.10	96		70				
04860 0300021 000 GLAUC U	CONCURRENT PRODUCTION						38.56A		31		1195			
GLAUCONITIC	.0004A		.68	4599 213										
1976-06-30 00/12-03-025-20W4/0	1964-11-27		1389.6	1394.2	902.9 PB									
TCPL														

COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PUR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD   SL   IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HUSSAR              (F)  025-20W4    04860
  GLAUCONITIC U                                          1399.9
    SOLN            WER1 ISOPAC          COMB                 9  .65      6  .15      5                 116.0   80
    04860 0300021 000 GLAUC U        CONCURRENT PRODUCTION                                38.56A
    GLAUCONITIC          .0004A                    .68  4599 213
    1976-06-30 00/12-03-025-20W4/0 1964-11-27      1389.6 1394.2  902.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       162 PROD=       113  IMG=       101  MGP=        70  RMG=        31  ENERGY=      1195

  GLAUCONITIC X          VO                              1433.5        64  3.08      197  .184  .60 10140 318  .830 12.083
    ASSOC           WER1 ASSIGN          COMB                24  .75     18  .05       17                  6
    04860 0300024 000 GLAUC X        CONCURRENT PRODUCTION                                38.56A      17        656
    GLAUCONITIC          .0004A                    .67  4564 206
    1982-12-01 00/11-19-026-20W4/0 1960-06-14      1432.0 1435.0  928.7 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC X                                          1433.5
    SOLN            WER1 ASSIGN          COMB                14  .65      9  .30      6                 227.0   62
    04860 0300024 000 GLAUC X        CONCURRENT PRODUCTION                                38.56A
    GLAUCONITIC          .0004A                    .67  4564 206
    1982-12-01 00/11-19-026-20W4/0 1960-06-14      1432.0 1435.0  928.7 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        38 PROD=        27  IMG=        23  MGP=         6  RMG=        17  ENERGY=       656

  GLAUCONITIC Y          VO                              1348.7       128  1.54      197  .200  .75 17690 317  .780 30.561
                    WER1 ASSIGN                  60  .80     48  .05       46
    04860 0300025 000 GLAUC Y                                                          38.56E      46       1774
    GLAUCONITIC          .0004A                    .68  4606 209
    1982-12-01 00/06-25-027-21W4/0 1960-10-01      1347.5 1350.0  824.8 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC AA         VO                              1449.3       341  1.82      621  .210  .70 10140 326  .833 15.610
                    WER1 ISOPAC                  97  .75     73  .05       69
    04860 0300027 000 GLAUC AA                                                         38.56E      69       2661
    GLAUCONITIC          A .0262 .0015             .68  4585 210 .8414 .0716 .0336 .0073 .0083 .0053 .0017 .0031
    1985-08-31 00/07-15-026-21W4/0 1955-01-19      1428.6 1431.9  908.9 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV       RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                    (F)  025-20W4    04860
  GLAUCONITIC BB               MB           -534.3          1414.9      202   1.83      370  .200   .45 10310 318   .835  9.959
    ASSOC                WER1 ISOPAC         COMB                      130  .75       97  .05       92       64
    04860 0300028 000 GLAUC BB       CONING GAS CAP                                                38.56A    57       2198
    GLAUCONITIC               .0004A          .64  4613 204
    1976-06-30 00/04-04-025-21W4/0 1965-01-03      1413.9 1416.2  881.8 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC BB                                                1418.5
    SOLN                 WER1 ISOPAC         COMB                       52  .65       34  .15       29                636.0   82
    04860 0300028 000 GLAUC BB       CONING GAS CAP                                                38.56A
    GLAUCONITIC               .0004A          .64  4613 204
    1976-06-30 00/04-04-025-21W4/0 1965-01-03      1413.9 1416.2  881.8 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       182 PROD=       131  IMG=       121  MGP=        64  RMG=        57  ENERGY=      2198

  GLAUCONITIC CC               VO                            1386.2      836   1.43     1195  .210   .70 10140 317   .822 16.308
                       WER1 ISOPAC                                195  .75       146  .05       139
    04860 0300029 000 GLAUC CC                                                                    38.56E    139       5360
    GLAUCONITIC               .0004A          .66  4626 208 .8762 .0640 .0245 .0048 .0065 .0037 .0012 .0008
    1981-06-30 00/11-11-025-20W4/0 1962-04-01      1388.1 1392.3  918.1 PB
    TCPL
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  GLAUCONITIC EE               MB                            1360.7      200    .93      185  .220   .70 10100 317   .825 17.131
                       WER1 ASSIGN                                37  .85       32  .05       30       29
    04860 0300031 000 GLAUC EE                                                                    38.56A      1         39
    GLAUCONITIC               .0004A          .64  4626 206
    1977-06-30 00/10-06-025-19W4/0 1964-07-12      1355.8 1365.5  911.7 PB
    TCPL
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  GLAUCONITIC FF               PD                            1402.7      200   1.85      370  .220   .75 10070 317   .831 17.953
                       WER1 ISOPAC                                475  .80       380  .05       361      342
    04860 0300032 000 GLAUC FF                                                                    38.56A     19        733
    GLAUCONITIC               .0004A          .64  4626 206
    1984-12-31 00/07-08-027-21W4/0 1968-11-26      1405.8 1407.6  861.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
GLAUCONITIC GG MB 1416.3 99 .88 87 .200 .85 9760 317 .820 18.152
WER1 ISOPAC 44 .70 31 .10 28 26
04860 0300033 000 GLAUC GG 38.56A 2 77
GLAUCONITIC .0002A .0195 .67 4592 210 .8469 .0757 .0334 .0068 .0093 .0055 .0016 .0011
1985-08-31 00/10-02-026-21W4/0 1956-12-18 1414.0 1415.8 819.9 PB
TCPL

GLAUCONITIC II VO 1322.2 200 1.85 370 .200 .65 9540 315 .830 13.490
WER1 ASSIGN 50 .70 35 .10 32 10
04860 0300035 000 GLAUC II 38.56E 22 848
GLAUCONITIC .0004A .0180 .0012 .65 4577 206 .8737 .0654 .0252 .0046 .0066 .0035 .0009 .0005
1982-11-30 00/06-02-024-19W4/0 1962-01-06 1321.0 1323.4 887.9 PB
TCPL

GLAUCONITIC JJ VO 1419.4 5830 2.34 13642 .170 .55 9900 316 .827 10.073
WER1 ISOPAC 1374 .75 1031 .10 928 196
04860 0300036 000 GLAUC JJ 38.56E 752 28997
M GLAUCONITIC .0005A .0180 .0020 .70 4598 207 .8692 .0659 .0263 .0052 .0069 .0041 .0013 .0006
1984-09-30 00/07-31-026-19W4/0 1960-10-04 1375.9 1377.7 915.9 PB
TCPL

GLAUCONITIC LL PD 1433.8 677 .56 379 .202 .60 10150 316 .820 13.501
WER1 ISOPAC 80 .70 56 .10 50 37
04860 0300038 000 GLAUC LL 38.56A 13 501
GLAUCONITIC .0001 .0009A .0392 .0071 .68 4587 208 .8326 .0660 .0311 .0070 .0080 .0050 .0018 .0012
1984-12-31 00/10-15-026-20W4/0 1972-07-05 1449.6 1450.5 954.9 PB
TCPL

GLAUCONITIC PP VO 1421.3 182 4.67 850 .203 .70 10140 322 .825 15.425
WER1 ISOPAC 131 .75 98 .05 93 36
04860 0300042 000 GLAUC PP 38.56E 57 2198
GLAUCONITIC .0002E .0195 .67 4592 210 .8469 .0757 .0334 .0068 .0093 .0055 .0016 .0011
1985-08-31 00/06-12-026-21W4/0 1966-08-22 1414.9 1427.7 910.7 PB
TCPL

GLAUCONITIC QQ VO 1284.3 839 1.80 1510 .210 .75 9790 317 .866 15.973
WER1 ISOPAC 241 .75 181 .05 172 26
04860 0300043 000 GLAUC QQ 38.56A 146 5630
GLAUCONITIC .0004A .56 4592 194
1982-08-31 00/06-08-024-18W4/0 1955-04-21 1293.6 1296.0 888.5 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STUIP / ENERGY	Z / GUK	M3/M3 / PCT
HUSSAR	(F) 025-20W4 04860										
	VO		1351.5	200	1.29		258	.155	.45	8800 315	.832	6.660
	WER1 ASSIGN		17	.70	12	.10	11					
04860 0300098 005							38.56A		11	424		
GLAUCONITIC	.0011E .0236 .0001		.67	4593 208	.8492	.0734	.0339	.0056	.0079	.0039	.0011	.0002
1981-06-30 00/06-35-024-19W4/0	1980-08-12		1349.7	1353.3	927.8 PB							
TCPL												
	VO		1339.6	128	.31		40	.180	.45	10390 315	.869	8.743
	WER1 ASSIGN		4	.75	3	.05	3					
04860 0300098 010							38.56A		3	116		
GLAUCONITIC	.0004A		.59	4571 190								
1982-12-01 00/11-06-024-20W4/0	1976-03-18		1339.3	1339.6	866.5 PB							
TCPL												
	VO		1493.9	200	2.10		420	.180	.75	10195 319	.729	16.831
	WER1 ASSIGN		71	.75	53	.15	45					
04860 0300098 011							38.56E		45	1735		
GLAUCONITIC SD.	.0003 .0001E .0700		.82	4505 232	.6364	.1479	.0980	.0201	.0200	.0055	.0006	.0011
1982-08-31 00/07-08-024-22W4/0	1977-12-02		1491.7	1496.0	911.4 PB							
TCPL												
	VO -557.2		1450.7	200	2.20		440	.150	.45	10565 317	.794	8.057
ASSOC	WER1 ASSIGN ABAND		35	.75	27	.05	25					
04860 0300098 016							38.56E		25	964		
LWR GLAUC	.0011A .0163 .0034		.69	4595 214	.8328	.0806	.0337	.0080	.0098	.0065	.0036	.0042
1980-12-31 00/07-25-024-22W4/0	1963-04-24		1449.6	1451.8	894.6 GO							
TCPL												
	VO		1429.2	32	1.50		48	.220	.85	10310 322	.810	21.021
	WER1 ASSIGN		10	.70	7	.10	6					
04860 0300098 024							38.56E		6	231		
GLAUCONITIC	.0011E .0215 .0001		.70	4569 215	.8239	.0743	.0395	.0105	.0130	.0106	.0040	.0015
1982-08-31 00/14-36-024-21W4/0	1959-02-02		1428.0	1430.4	896.7 PB							
TCPL												
	VO		1357.4	200	4.30		860	.220	.75	8530 316	.844	15.007
	WER1 ASSIGN		129	.70	90	.10	81					
04860 0300098 028							38.56E		81	3123		
GLAUCONITIC	.0015A .0308		.66	4578 207	.8432	.0705	.0344	.0063	.0075	.0036	.0009	.0004
1981-09-30 00/07-17-027-20W4/0	1980-08-07		1352.8	1362.0	840.0 PB							
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
VO 1385.9 150 .61 92 .165 .65 10870 312 .808 13.151
WER1 ASSIGN 12 .75 9 .10 8
04860 0300098 035 38.56E 8 308
GLAUCONITIC #1 .0004E .0418 .0035 .67 4579 206 .8438 .0634 .0269 .0057 .0076 .0044 .0012 .0013
1985-08-31 00/06-04-024-21W4/0 1976-08-21 1385.3 1386.5 876.0 PB

VO -537.8 1419.3 128 .60 77 .180 .75 10400 313 .765 16.675
ASSOC WER1 ASSIGN 13 .70 10 .15 8
04860 0300098 040 38.56E 8 308
GLAUCONITIC SD. .0012A .0209 .0008 .73 4564 219 .8020 .0809 .0514 .0112 .0141 .0088 .0041 .0046
1982-12-01 00/08-31-024-21W4/0 1980-12-28 1419.0 1419.6 881.8 GO
TCPL

VO 1438.1 105 .39 41 .140 .55 11110 317 .814 9.428
WER1 ISOPAC 4 .75 3 .10 3
04860 0300098 045 38.56E 3 116
GLAUCONITIC #3 .0003A .0284 .0020 .66 4592 207 .8565 .0666 .0256 .0049 .0070 .0039 .0019 .0029
1985-08-31 00/06-02-024-22W4/0 1977-09-05 1436.8 1439.3 889.1 PB
TCPL

VO 1409.3 200 2.00 400 .170 .50 10700 316 .803 10.193
WER1 ASSIGN 41 .75 31 .10 28
04860 0300098 050 38.56E 28 1080
GLAUC LOWER SD .0004A .0173 .0012 .67 4562 210 .8554 .0649 .0332 .0080 .0099 .0062 .0020 .0015
1982-11-30 00/10-12-024-22W4/0 1978-11-27 1406.5 1412.0 858.0 PB
TCPL

VO 1487.7 200 1.30 260 .100 .45 11380 316 .797 5.782
WER1 ASSIGN 15 .75 11 .10 10
04860 0300098 062 38.56E 10 386
U GLAUCONITIC .0009E .0209 .0038 .67 4597 211 .8469 .0705 .0301 .0064 .0085 .0060 .0033 .0028
1983-12-31 00/07-17-024-22W4/0 1982-05-18 1485.3 1490.2 907.2 PB
TCPL

VO 1501.0 200 1.00 200 .120 .50 11380 316 .810 7.586
WER1 ASSIGN 15 .75 11 .10 10
04860 0300098 063 38.56E 10 386
L GLAUCONITIC .0002 .0005E .0212 .0026 .66 4599 207 .8659 .0584 .0302 .0073 .0075 .0042 .0014 .0006
1983-12-31 00/07-17-024-22W4/0 1982-05-18 1500.5 1501.5 907.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
VO 1366.2 200 5.50 1100 .140 .65 10060 312 .813 10.264
WER1 ASSIGN 113 .75 85 .10 76
04860 0300098 067 38.56E 76 2931
U GLAUC CH SD .0005E .0156 .0017 .66 4606 208 .8613 .0734 .0273 .0050 .0078 .0048 .0019 .0007
1983-07-31 00/06-29-025-19W4/0 1980-07-03 1360.5 1372.0 918.3 PB
TCPL

GLAUCONITIC KKK VO 1434.0 200 .92 184 .190 .55 10080 313 .811 11.801
WER1 ASSIGN 22 .75 16 .10 14
04860 0300560 001 GLAUC KKK 38.56E
U GLAUCONITIC .0001 .0013E .0340 .0012 .68 4571 209 .8342 .0688 .0337 .0085 .0092 .0063 .0018 .0009
1982-12-01 00/06-25-026-21W4/0 1960-05-21 1433.5 1434.4 918.0 PB

GLAUCONITIC LLL VO 1440.8 200 1.30 260 .210 .60 10080 318 .819 13.868
WER1 ASSIGN 36 .75 27 .10 24
04860 0300560 002 GLAUC LLL 38.56E
GLAUCONITIC .0001 .0013A .0340 .0012 .68 4571 209 .8342 .0688 .0337 .0085 .0092 .0063 .0018 .0009
1982-12-01 00/06-25-026-21W4/0 1960-05-21 1440.1 1441.4 918.1 PB

OSTRACOD AA VO 1447.0 128 .90 115 .170 .45 10080 314 .829 8.424
WER1 ASSIGN 10 .75 8 .10 7
04860 0300560 003 OSTRACOD AA 38.56E
OSTRACOD .0002 .0006E .0202 .0015 .64 4612 204 .8752 .0674 .0235 .0037 .0047 .0017 .0006 .0007
1982-12-01 00/06-25-026-21W4/0 1960-05-21 1446.0 1448.1 918.0 PB

OST AA & GLAU KKK&LLL
WER1 ASSIGN 68 .85 51 .10 45 10
04860 0300560 999 OAA&GKKKLLL 38.56E 35 1350
GLAUC AND OST .0012E
1982-12-31 00/06-25-026-21W4/0 1960-05-21
TCPL

GLAUCONITIC DDD VO 1397.6 200 2.20 440 .180 .50 8680 317 .831 8.433
WER1 ASSIGN 37 .70 26 .10 23 9
04860 0300904 000 GLAUC DDD 38.56E 14 540
GLAUCONITIC SS .0028 .0006A .0154 .67 4589 211 .8457 .0778 .0332 .0061 .0086 .0050 .0021 .0027
1981-09-30 00/06-25-025-20W4/0 1979-11-02 1392.6 1402.6 930.8 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC     PROD   SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1      C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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HUSSAR                  (F)  025-20W4    04860
  GLAUCONITIC GGG             VO                    1432.2     288     .92       265   .155   .65 10650 313   .782 12.467
                              WER1 ISOPAC             33  .75     25  .10        23           1
    04860 0300907 000 GLAUC GGG                                                38.56E        22       848
    GLAUCONITIC #2          .0011A .0163 .0034      .69  4595 214 .8328 .0806 .0337 .0080 .0098 .0065 .0036 .0042
    1985-08-31 00/10-17-024-21W4/0 1961-12-27     1404.2 1405.1  885.1 PB
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  GLAUCONITIC III             VO                    1248.3    2570    2.18      5603   .187   .55 10000 312   .819 11.446
                              WER1 ISOPAC            641  .70    449  .10       404           83
    04860 0300909 000 GLAUC III                                                38.56E       321      12378
    GLAUCONITIC             .0004A .0248 .0001      .65  4606 206 .8653 .0700 .0247 .0049 .0063 .0029 .0006 .0001
    1985-08-31 00/11-04-024-18W4/0 1962-02-15     1272.2 1281.4  864.1 PB
    TCPL
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  GLAUCONITIC JJJ             VO                    1391.8     128    5.00       640   .220   .65  9500 317   .830 14.683
                              WER1 ASSIGN             94  .70     66  .10        59           17
    04860 0300910 000 GLAUC JJJ                                                38.56E        42      1620
    GLAUCONITIC             .0003A .0158 .0011      .65  4578 207 .8682 .0709 .0260 .0046 .0066 .0038 .0013 .0014
    1983-12-31 00/06-31-025-19W4/0 1980-06-13     1386.6 1397.0  917.0 PB
    TCPL
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  GLAUCONITIC MMM             VO                    1434.9     679    1.08       733   .143   .50 10830 318   .807  8.581
                              WER1 ISOPAC             63  .75     47  .10        42           17
    04860 0300913 000 GLAUC MMM                                                38.56E        25       964
    GLAUCONITIC SD          .0004A .0121 .0022      .70  4619 210 .8741 .0690 .0238 .0116 .0070 .0046 .0012 .0014
    1985-08-31 00/10-12-024-22W4/0 1978-11-27     1406.5 1412.0  858.0 PB
    TCPL
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  GLAUCONITIC NNN             VO                    1392.0
    SOLN                      WER1 ISOPAC             67  .65     44  .10        40           1    1190.0    56
    04860 0300914 000 GLAUC NNN                                                38.56E        39      1504
    GLAUCONITIC                         E       .0011                .8666 .0674 .0266 .0052 .0082 .0050 .0016 .0016
    1985-12-31 00/01-01-025-19W4/0 1973-00-00
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  GLAUCONITIC SSS             VO              -475.0    1437.5     128    1.00       128   .210   .60 10020 314   .821 13.927
    ASSOC                     WER1 ASSIGN       SEGR     18  .70     12  .10        11
    04860 0300919 000 GLAUC SSS                                                38.56E        11       424
    GLAUC                   .0007E .0220 .0009      .70  4581 215 .8211 .0812 .0406 .0091 .0122 .0074 .0024 .0023
    1984-06-30 02/16-13-026-20W4/0 1960-10-04     1437.0 1438.0  963.0 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
GLAUCONITIC SSS 1429.0
SOLN WER1 ASSIGN SEGR 101 .65 66 .50 33 12 1170.0 86
04860 0300919 000 GLAUC SSS 38.56E 21 810
GLAUC .0007E .0220 .0009 .70 4581 215 .8211 .0812 .0406 .0091 .0122 .0074 .0024 .0023
1984-06-30 02/16-13-026-20W4/0 1960-10-04 1437.0 1438.0 963.0 GD SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

GLAUCONITIC TTT 1429.0
SOLN WER1 ISOPAC 5 .65 3 .25 2 55.3 86
04860 0300920 000 GLAUC TTT 38.56E 2 77
GLAUC .0006E .0168 .0007 .72 4576 218 .8125 .0807 .0459 .0130 .0162 .0091 .0026 .0019
1983-12-31 00/01-01-026-20W4/0 1979-00-00
TCPL

GLAUCONITIC UUU VO 1395.6 234 4.01 938 .171 .55 9750 317 .828 9.935
WER1 ISOPAC 93 .75 70 .10 63 12
04860 0300921 000 GLAUC UUU 41.92E 51 2138
U GLAUCONITIC .0006E .0202 .0027 .65 4608 207 .8608 .0700 .0275 .0051 .0070 .0042 .0013 .0006
1982-08-31 00/16-08-026-19W4/0 1979-09-18 1375.0 1395.5 948.7 PB
TCPL

GLAUCONITIC VVV VO -512.4 1377.5 200 .60 120 .150 .65 10790 316 .785 12.060
ASSOC WER1 ASSIGN 14 .70 10 .10 9
04860 0300922 000 GLAUC VVV 38.56E 9 347
GLAUCONITIC .0011A .0215 .0001 .70 4569 215 .8239 .0743 .0395 .0105 .0130 .0106 .0040 .0015
1981-09-30 00/12-21-024-21W4/0 1980-08-05 1377.2 1377.8 865.4 GD
TCPL

GLAUCONITIC WWW VO 1464.4 200 10.50 2100 .180 .70 10800 318 .751 16.204
WER1 ASSIGN 340 .75 255 .10 230 8
04860 0300923 000 GLAUC WWW 38.56E 222 8560
GLAUCONITIC .0008E .0143 .0037 .75 4568 224 .7932 .0880 .0450 .0107 .0157 .0116 .0064 .0106
1982-08-31 00/01-26-024-22W4/0 1980-01-22 1457.3 1471.5 900.4 PB
TCPL

GLAUCONITIC XXX VO 1373.1 200 1.00 200 .170 .60 10830 312 .816 12.339
WER1 ASSIGN 25 .75 19 .10 17 2
04860 0300924 000 GLAUC XXX 38.56E 15 578
GLAUCONITIC E .0194 .0006 .64 4610 204 .8895 .0569 .0266 .0053 .0056 .0025 .0006
1982-05-31 00/12-15-024-21W4/0 1981-12-19 1372.6 1373.6 866.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR / PCT
HUSSAR	(F) 025-20W4 04860													
GLAUCONITIC YYY	VO			1443.0	200	5.20		1040	.180	.70	11139	317	.822	15.317
	WER1 ASSIGN			159	.75	119	.05	113		20				
04860 0300925 000 GLAUC YYY								38.56E		93		3566		
GLAUC	.0004A .0121			.64	4613 204	.8741	.0690	.0238	.0046	.0070	.0046	.0012	.0014	
1982-08-31 00/06-02-024-22W4/0	1977-09-05			1440.5	1448.8	889.1 PB								
TCPL														
GLAUCONITIC ZZZ	VO			1375.2	200	2.30		460	.190	.75	10830	312	.791	17.783
	WER1 ASSIGN			82	.75	62	.10	56		5				
04860 0300926 000 GLAUC ZZZ								38.56A		51		1967		
GLAUC SD	.0019E .0197			.67	4584 210	.8484	.0684	.0357	.0084	.0095	.0056	.0017	.0007	
1981-12-31 00/11-12-024-21W4/0	1981-02-28			1374.0	1376.3	893.3 PB								
TCPL														
GLAUCONITIC A2A	VO			1386.2	200	1.24		247	.150	.65	10810	317	.815	11.626
	WER1 ASSIGN			29	.75	21	.10	19		4				
04860 0300927 000 GLAUC A2A								41.74E		15		626		
GLAUCONITIC	E .0392 .0070			.68	4557 207	.8335	.0659	.0311	.0069	.0080	.8000			
1978-12-31 00/07-19-023-20W4/0	1976-07-16			1324.4	1325.9	864.4 PB								
PROGAS TCPL														
GLAUCONITIC C2C	VO			1425.6	530	.90		477	.166	.70	10800	313	.796	14.324
	WER1 ISOPAC			68	.75	51	.10	46						
04860 0300929 001 GLAUC C2C								38.56E						
GLAUCONITIC #1	.0004A .0173 .0012			.67	4562 210	.8554	.0649	.0332	.0080	.0099	.0062	.0020	.0015	
1985-08-31 00/10-12-024-22W4/0	1978-11-27			1397.0	1400.1	858.0 PB								
GLAUCONITIC C2C	VO			1415.7	388	1.14		442	.158	.60	10700	313	.798	11.549
	WER1 ISOPAC			51	.75	38	.10	34						
04860 0300929 002 GLAUC C2C								38.56E						
GLAUCONITIC #2	.0004A .0173 .0012			.67	4562 210	.8554	.0649	.0332	.0080	.0099	.0062	.0020	.0015	
1985-08-31 00/10-12-024-22W4/0	1978-11-27			1401.6	1403.6	858.0 PB								
GLAUCONITIC C2C														
	WER1 ISOPAC			119	.75	89	.10	80						
04860 0300929 999 GLC C2C								38.56E		80		3085		
GLAUCONITIC 1&2	.0004A													
1985-08-31 00/10-12-024-22W4/0	1978-11-27													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
HUSSAR	(F) 025-20W4 04860																									
GLAUCONITIC D2D	VO		1416.6	1070	.62	663	.164	.60	10470	314	.789	11.826														
	WER1 ISOPAC		78	.75	59	.10	53		3																	
04860 0300930 000 GLAUC D2D							38.56E		50		1928															
GLAUCONITIC #1	.0011A .0163 .0034		.69	4595	214	.8328	.0806	.0337	.0080	.0098	.0065	.0036	.0042													
1985-08-31 00/10-17-024-21W4/0	1961-12-27		1402.0	1403.0	885.1	PB																				
TCPL																										
GLAUCONITIC E2E	CP		1443.1	103	.55	57	.140	.50	10810	314	.785	8.730														
	WER1 ISOPAC		8	.75	6	.10	5		5																	
04860 0300931 000 GLAUC E2E							38.56E																			
GLAUCONITIC #2	.0011A .0163 .0034		.69	4595	214	.8328	.0806	.0337	.0080	.0098	.0065	.0036	.0042													
1985-12-31 00/10-17-024-21W4/0	1961-12-27		1404.2	1405.1	885.1	PB																				
GLAUCONITIC F2F	VO		1404.7	120	.40	48	.230	.65	10900	312	.778	19.091														
	WER1 ISOPAC		9	.75	7	.10	6																			
04860 0300932 000 GLAUC F2F							38.56E		6		231															
GLAUCONITIC #2	.0011A .0163 .0034		.69	4595	214	.8328	.0806	.0337	.0080	.0098	.0065	.0036	.0042													
1985-08-31 00/10-17-024-21W4/0	1961-12-27		1404.2	1405.1	885.1	PB																				
GLAUCONITIC G2G	VO		1433.4	508	.64	325	.185	.50	10580	310	.815	11.016														
	WER1 ISOPAC		36	.75	27	.10	24		20																	
04860 0300933 000 GLAUC G2G							38.56E		4		154															
GLAUCONITIC #3	A .0194 .0006		.64	4610	204	.8825	.0569	.0266	.0053	.0056	.0025	.0006														
1985-08-31 00/10-17-024-21W4/0	1961-12-27		1410.6	1411.5	885.1	PB																				
	VO -470.3		1435.5	128	1.60	205	.200	.65	9631	315	.819	13.801														
ASSOC	WER1 ASSIGN		28	.70	20	.05	19																			
04860 0310098 005							38.56A		19		733															
LOWER MANN	.0004A .0022		.70	4619	210	.8741	.0723	.0238	.0116	.0071	.0046	.0014	.0007													
1982-12-01 00/06-11-025-19W4/0	1979-08-30		1434.7	1436.3	966.0	GD																				
TCPL																										
	VO		1425.2	200	3.00	600	.140	.50	10750	313	.803	8.514														
	WER1 ASSIGN		51	.75	38	.10	34																			
04860 0310098 010							38.56E		34		1311															
ELLERSLIE	.0002 .0005A .0269		.67	4590	208	.8484	.0765	.0266	.0048	.0074	.0047	.0022	.0018													
1983-04-30 00/16-20-024-21W4/0	1982-04-26		1420.0	1430.3	869.1	PB																				
TCPL																										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
VO 1448.8 128 4.00 512 .140 .50 10910 308 .785 8.983
WER1 ASSIGN 46 .75 34 .05 33
04860 0310098 012 38.56E 33 1272
LWR. MANNVILLE .0002E .66 4609 209
1984-05-31 00/10-12-024-22W4/0 1978-11-27 1445.6 1452.0 858.0 PB
TCPL

OSTRACOD F
VO 1394.8 3359 1.40 4712 .211 .75 9470 317 .840 15.989
WER1 ISOPAC 752 .90 676 .10 609 52
04860 0312006 000 OSTRACOD F 38.56A 557 21478
OSTRACOD 3 .0003A .0005 .65 4599 206 .0282 .0114 .5200
1973-12-31 00/11-36-023-20W4/0 1956-00-00 1394.5 1396.0 915.6 PB
TCPL

OSTRACOD I
VO 1456.9 110 .98 107 .116 .75 10410 319 .830 9.707
WER1 ISOPAC 10 .65 7 .05 6
04860 0312009 000 OSTRACOD I 38.56E 6 231
OSTRACOD .0004A .65 4613 207
1961-11-22 00/16-10-025-21W4/0 1952-01-00 1463.6 1465.1 922.6 PB
TCPL

OSTRACOD K
VO 1461.5 212 2.77 587 .211 .75 10170 319 .830 17.268
WER1 ASSIGN 101 .70 71 .05 67 17
04860 0312011 000 OSTRACOD K 38.56A 50 1928
OSTRACOD .0004A .65 4613 207
1961-11-24 00/11-19-026-20W4/0 1960-06-00 1460.0 1463.0 928.7 PB
TCPL

OSTRACOD L
VO 1384.4 200 1.23 246 .220 .65 9860 318 .818 15.415
WER1 ASSIGN 38 .70 27 .05 25 1
04860 0312012 000 OSTRACOD L 38.56E 24 925
OSTRACOD .0003A .65 4591 207 .8531 .0712 .0206 .0131 .0057 .0021 .0008
1984-12-31 00/11-07-027-20W4/0 1960-08-00 1383.8 1385.0 838.5 PB
TCPL

OSTRACOD M
VO 1399.3 200 2.44 488 .150 .75 10180 318 .830 12.340
WER1 ASSIGN 60 .70 42 .05 40
04860 0312013 000 OSTRACOD M 38.56E 40 1542
OSTRACOD .0004A .0208 .0015 .65 4613 207 .8624 .0698 .0235 .0051 .0077 .0044 .0028 .0020
1984-12-31 00/06-05-027-20W4/0 1962-03-00 1397.8 1400.9 867.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
OSTRACOD R MB 1449.1 2952 1.74 5136 .200 .70 10220 319 .818 15.593
WER1 ISOPAC 685 .80 548 .05 521 225
04860 0312018 000 OSTRACOD R 38.56A 296 11414
OSTRACOD 3 .0003A .0162 .0073 .67 4623 210 .8476 .0768 .0300 .0078 .0055 .0056 .0018 .0010
1984-09-30 00/07-09-026-20W4/0 1956-01-30 1458.2 1465.5 953.1 PB
TCPL

OSTRACOD S VO 1391.1 274 1.21 333 .221 .65 9790 317 .818 15.441
WER1 ISOPAC 51 .75 39 .05 37
04860 0312019 000 OSTRACOD S 38.56E 37 1427
OSTRACOD .0004A .65 4613 207
1965-01-00 00/10-31-024-19W4/0 1962-06-11 1389.9 1392.3 912.0 PB
TCPL

OSTRACOD T VO 1411.8 32 2.47 79 .221 .75 10070 317 .822 16.227
WER1 ASSIGN 14 .75 11 .25 8
04860 0312020 000 OSTRACOD T 38.56E 8 308
OSTRACOD .0004A .65 4619 208
1982-12-01 00/02-09-025-20W4/0 1965-01-00 1411.0 1413.1 904.0 PB
TCPL

OSTRACOD U VO 1449.0 179 .67 120 .200 .75 10540 319 .862 16.377
WER1 ISOPAC 20 .75 15 .05 14
04860 0312021 000 OSTRACOD U 38.56E 14 540
OSTRACOD 3 .0004A .0005 .56 4592 194
1976-06-30 00/04-18-026-21W4/0 1959-06-00 1449.7 1450.9 865.7 PB
TCPL

OSTRACOD W VO 1371.0 128 1.54 197 .211 .75 9720 317 .830 16.674
WER1 ASSIGN 33 .65 21 .05 20 6
04860 0312023 000 OSTRACOD W 38.56E 14 540
OSTRACOD .0004A .65 4613 207
1982-12-01 00/11-29-023-19W4/0 1957-01-15 1370.7 1372.5 921.7 PB
TCPL

OSTRACOD X VO -445.6 1308.1 1210 1.40 1694 .220 .65 10070 311 .812 16.216
ASSOC WER1 ISOPAC COMB B 275 .60 165 .10 148 26
VO 1308.1 358 .54 193 .220 .65 10070 311 .812 16.216 PROBABLE
16 .60 9 .10 8 .50
04860 0312024 000 OSTRACOD X CONCURRENT PRODUCTION 38.56A 136 5244
OSTRACOD .0008A .0286 .0003 .65 4589 207 .8541 .0690 .0283 .0049 .0073 .0042 .0015 .0010
1984-12-31 00/10-05-024-18W4/0 1975-02-25 1314.6 1318.3 880.3 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4    04860
  OSTRACOD X                                              1291.7
    SOLN              WER1 ISOPAC          COMB             10  .65      7  .10       6                158.0   64
    04860 0312024 000 OSTRACOD X     CONCURRENT PRODUCTION                          38.56A
    OSTRACOD               .0008A .0286 .0003              .65  4589 207 .8541 .0690 .0283 .0049 .0073 .0042 .0015 .0010
    1984-12-31 00/10-05-024-18W4/0 1975-02-25      1314.6 1318.3  880.3 PB                              COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       301 PROD=       181  IMG=       162  MGP=        26  RMG=       136  ENERGY=      5244
  OSTRACOD Y              VO                              1244.5     200    1.00       200  .190  .50  9680 313  .829 10.079
                    WER1 ASSIGN                             20  .75      15  .10       14
    04860 0312025 000 OSTRACOD Y                                                   38.56E      14        540
    OSTRACOD               .0004A .0248 .0001              .65  4602 205 .8653 .0700 .0247 .0049 .0063 .0029 .0006 .0001
    1979-12-29 00/06-22-023-18W4/0 1977-03-21      1243.9 1245.1  825.1 PB
    TCPL
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  OSTRACOD Z              PD                              1420.6     200    2.80       560  .180  .50  9588 315  .819  9.512
                    WER1 ASSIGN                            114  .70      80  .05       76              50
    04860 0312026 000 OSTACOD Z                                                    38.56A      26       1003
    OSTRACOD               .0004A .0171 .0009              .66  4606 209 .8586 .0743 .0272 .0050 .0075 .0044 .0017 .0025
    1984-12-31 00/16-08-026-19W4/0 1979-09-18      1419.0 1422.1  948.7 PB
    TCPL
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  OSTRACOD EE             VO                              1422.0     200    1.60       320  .190  .65 10620 314  .805 14.756
                    WER1 ASSIGN                             47  .75      35  .10       32               4
    04860 0312031 000 OSTRACOD EE                                                  38.56E      28       1080
    OSTRACOD U SD                E .0146 .0008              .65  4613 208 .8651 .0743 .0264 .0050 .0072 .0042 .0015 .0007
    1984-12-31 00/06-24-025-20W4/0 1980-02-17      1420.4 1423.6  928.8 PB
    TCPL
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  BASAL MANNVILLE B       VO                              1370.6     953   12.17     11598  .150  .70 10160 315  .816 11.803
                    WER1 ISOPAC                           1369  .80    1095  .10       986              14
    04860 0320002 000 BSL MANN B                                                   38.56A     972      37480
    BSL QUARTZ             .0004A .0265 .0040              .67  4606 209 .8410 .0759 .0340 .0064 .0082 .0033 .0005 .0002
    1985-08-31 00/06-26-027-21W4/0 1960-10-26      1385.1 1419.2  825.8 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     04860
  BASAL MANNVILLE D        MB                    1469.4      200   11.58      2316  .180   .70 10400 319   .825 14.160
                      WER1 ASSIGN                  106  .70     74  .10        67          50
    04860 0320004 000 BSL MANN D                                                38.56A      17        656
    BSL QUARTZ                A .0328          .65  4585 205 .8613 .0593 .0269 .0054 .0079 .0064
    1984-12-31 00/07-15-026-21W4/0 1955-01-19     1461.5 1477.4  908.9 PB
    TCPL
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  BASAL MANNVILLE J        VO                    1421.6      556   1.85      1029  .200   .75  9850 316   .808 16.446
                      WER1 ISOPAC                  169  .75     127  .10        114          10
    04860 0320010 000 BSL MANN J                                                38.56A      104       4010
    BSL QUARTZ              .0004A      .0012      .70  4585 213
    1976-06-30 00/02-09-025-20W4/0 1965-01-00     1420.1 1423.2  904.1 PB
    TCPL
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  BASAL MANNVILLE L                              1449.3
    SOLN              WER1                            3  .65      2  .45        1                35.4   82
    04860 0320012 000 BSL MANN L                                                38.56A       1        39
    BASAL MANNVILLE         .0004A .0025 .0034     .85  4571 244 .6705 .1568 .0039 .0197 .0298 .0150 .0047 .0037
    1979-12-29 00/01-01-025-21W4/0 1961-00-00
    TCPL
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  BASAL MANNVILLE M        PD                    1398.7      330   1.84       608  .160   .65 10340 319   .830 11.535
    ASSOC             WER1 ISOPAC        COMB         96  .75     72  .05        68          82
    04860 0320013 000 BSL MANN M    GPP                                         38.56A       1        39
    BSL QUARTZ              .0004A                .70  4606 207
    1982-12-01 00/10-06-025-19W4/0 1964-07-12     1396.3 1399.9  911.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL MANNVILLE M
    SOLN              WER1 ISOPAC        COMB         25  .65     16  .20        13                300.0   82
    04860 0320013 000 BSL MANN M    GPP                                         38.56A
    BSL QUARTZ              .0004A                .70  4606 207
    1982-12-01 00/10-06-025-19W4/0 1964-07-12     1396.3 1399.9  911.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      121 PROD=       88  IMG=       81  MGP=       82  RMG=       -1  ENERGY=      -39
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
BASAL MANNVILLE N VO -508.4 1419.8 143 1.10 159 .160 .65 10340 319 .830 11.535
ASSOC WER1 ISOPAC SEGR 18 .75 14 .05 13
04860 0320014 000 BSL MANN N OIL POOL DEPLETED 38.56A 13 501
BSL QUARTZ .0004A .70 4606 207
1985-12-31 00/10-07-025-19W4/0 1964-08-30 1419.2 1420.1 911.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE N 1421.3
SOLN WER1 ISOPAC SEGR 5 .65 3 .20 2 2
04860 0320014 000 BSL MANN N OIL POOL DEPLETED 38.56A
BSL QUARTZ .0004A .70 4606 207
1985-12-31 00/10-07-025-19W4/0 1964-08-30 1419.2 1420.1 911.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE O 1414.6
SOLN WER1 154 .18 28 .20 22 8 1910.0 81
04860 0320015 000 BSL MANN O 38.56A 14 540
BSL MANNVILLE .0005A .0075 .70 4606 207 .1228 .0498 .5900
1975-12-31 00/01-01-025-20W4/0 1964-00-00
TCPL

BASAL MANNVILLE P VO -520.0 1423.1 441 2.87 1268 .160 .65 10340 319 .830 11.535
ASSOC WER1 ISOPAC SEGR 146 .75 110 .05 104
04860 0320016 000 BSL MANN P OIL POOL DEPLETED 38.56A 104 4010
BSL QUARTZ .0004A .0246 .70 4606 207 .0413 .0165 .7500
1983-12-31 00/11-10-025-20W4/0 1955-01-24 1417.3 1432.0 912.0 PB SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE P 1426.2
SOLN WER1 ISOPAC SEGR 20 .30 6 .30 4 4
04860 0320016 000 BSL MANN P OIL POOL DEPLETED 38.56A
BSL QUARTZ .0004A .0246 .70 4606 207 .0413 .0165 .7500
1983-12-31 00/11-10-025-20W4/0 1955-01-24 1417.3 1432.0 912.0 PB SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE Q 1457.9
SOLN WER1 78 .65 51 .10 46 29 953.0 82
04860 0320017 000 BSL MANN Q 38.56A 17 656
BSL MANNVILLE .0005A .0015
1972-12-31 00/01-01-026-22W4/0 1959-00-00
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
BASAL MANNVILLE R VO 1509.3 200 7.62 1524 .220 .70 10690 320 .827 17.691
WER1 ASSIGN 270 .70 189 .05 180 4
04860 0320018 000 BSL MANN R 38.56A 176 6787
BSL QUARTZ .0006A .0202 .0015 .64 4612 204 .8752 .0674 .0235 .0037 .0047 .0030
1984-12-31 00/07-06-026-21W4/0 1961-05-00 1503.6 1514.9 931.5 PB
TCPL

BASAL MANNVILLE S VO -527.6 1435.5 64 4.37 280 .160 .65 10340 319 .830 11.550
ASSOC WER1 ASSIGN 32 .75 24 .05 23 1
04860 0320019 000 BSL MANN S CONCURRENT PRODUCTION OIL DEPLETED 38.56A 22 848
BSL QUARTZ .0004A .70 4606 207
1982-12-01 00/06-20-025-20W4/0 1964-10-20 1433.0 1438.0 910.4 PB
TCPL

BASAL MANNVILLE U PD 1378.0 128 2.16 276 .200 .65 10000 322 .845 13.590
WER1 ASSIGN 60 .75 45 .05 43 38
04860 0320021 000 BSL MANN U 38.56A 5 193
BSL QUARTZ 2 .0004A .70 4619 203
1983-12-31 00/10-36-024-19W4/0 1964-03-00 1376.5 1379.5 911.4 PB
TCPL

BASAL MANNVILLE V MB 1406.0 239 .92 220 .200 .75 10170 321 .825 16.377
WER1 ISOPAC 206 .85 175 .05 166 141
04860 0320022 000 BSL MANN V 38.56A 25 964
BSL QUARTZ .0004A .0155 .69 4647 209 .0286
1982-06-30 00/10-20-025-19W4/0 1964-02-00 1405.2 1406.9 922.1 PB
TCPL

BASAL MANNVILLE CC VO 1411.5 128 3.39 434 .185 .70 9800 317 .825 13.590
WER1 ASSIGN 59 .75 44 .05 42
04860 0320029 000 BSL MANN CC 38.56E 42 1620
BSL QUARTZ .0004A .70 4606 207
1982-12-01 00/07-32-024-19W4/0 1962-06-00 1409.4 1413.7 921.1 PB
TCPL

BASAL MANNVILLE DD VO 1420.4 200 2.00 400 .220 .75 10500 318 .825 18.780
WER1 ASSIGN 75 .75 56 .05 53 7
04860 0320030 000 BSL MANN DD 38.56A 46 1774
BSL QUARTZ .0003A .0127 .0027 .65 4619 208 .8711 .0690 .0259 .0047 .0068 .0040 .0014 .0014
1984-12-31 00/10-32-024-20W4/0 1965-05-00 1418.5 1422.2 897.6 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
BASAL MANNVILLE GG VO 1426.5 32 2.14 68 .170 .70 10550 318 .825 13.636
WER1 ASSIGN 9 .75 7 .05 7
04860 0320033 000 BSL MANN GG 38.56A 7 270
BSL QUARTZ .0004A .65 4619 208
1982-12-01 00/12-03-025-20W4/0 1964-11-00 1425.0 1429.0 902.8 PB
TCPL

BASAL MANNVILLE HH VO 1414.9 921 1.54 1419 .160 .65 10340 319 .830 11.535
WER1 ISOPAC 164 .75 123 .05 117 2
04860 0320034 000 BSL MANN HH 38.56A 115 4434
BSL QUARTZ .0004A .70 4606 207
1965-01-00 00/10-06-025-19W4/0 1964-07-12 1396.3 1400.0 911.7 PB
TCPL

BASAL MANNVILLE LL CP 1427.1 128 3.70 474 .200 .75 10200 319 .824 16.537
WER1 ASSIGN ABAND 4 .75 3 .05 3 3
04860 0320038 000 BSL MANN LL 38.56A
BSL QUARTZ 3 A .0153 .0012 .65 4617 207 .8668 .0741 .0266 .0047 .0068 .0035 .0008 .0002
1985-08-31 00/02-09-025-20W4/0 1965-01-06 1425.2 1428.9 904.0 PB
TCPL

BASAL MANNVILLE MM VO 1410.3 128 1.54 197 .200 .70 10070 317 .818 15.486
WER1 ASSIGN 31 .75 23 .05 22 1
04860 0320039 000 BSL MANN MM 38.56A 21 810
LOWER MANNVILLE .0004A .66 4606 208
1982-12-01 00/11-22-025-19W4/0 1972-06-06 1409.7 1411.2 927.5 PB
TCPL

BASAL MANNVILLE NN MB 1462.1 200 1.85 370 .200 .70 10340 317 .811 16.054
WER1 ASSIGN 90 .75 68 .05 65 58
04860 0320040 000 BSL MANN NN 38.56E 7 270
LOWER MANNVILLE .0002E .0119 .0018 .66 4613 208 .8664 .0700 .0290 .0054 .0076 .0044 .0017 .0016
1982-11-30 00/10-15-026-20W4/0 1972-07-05 1460.6 1463.6 951.6 PB
TCPL

BASAL MANNVILLE OO VO -531.5 1432.2 152 3.10 471 .171 .60 10070 313 .788 11.913
ASSOC 56 .70 39 .10 35
WER1 ISOPAC
04860 0320041 000 BSL MANN OO 38.56E 35 1350
ELLERSLIE .0003 .0015A .0223 .69 4570 214 .8259 .0766 .0370 .0086 .0130 .0088 .0033 .0027
1985-12-31 00/08-32-026-20W4/0 1980-08-31 1425.0 1430.5 898.6 GO
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV       RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4    04860
  BASAL MANNVILLE VV       VO                        1406.3      200    1.54       308  .250  .65 10780 317  .818 19.232
                    WER1 ASSIGN                          59  .75      45  .10        40       8
    04860 0320048 000 BSL MANN VV                                                38.56A     32       1234
    BSL.MANNVILLE           .0004A                  .65  4613 207 .8686 .0672 .0261 .0051 .0076 .0045 .0012 .0015
    1978-12-31 00/06-07-024-19W4/0 1959-04-29     1405.4 1407.3 1106.4 PB
    TCPL
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  BASAL MANNVILLE XX       VO                        1469.1      400    2.10       840  .170  .66 11090 319  .800 13.842
                    WER1 ASSIGN                         116  .75      87  .10        78       4
    04860 0320050 000 BSL MANN XX                                                38.56A     74       2853
    BASAL QUARTZ            .0004A       .0022      .65  4619 207                .0238 .0116       .7200
    1982-08-31 00/06-02-024-22W4/0 1977-09-05     1467.9 1470.4  889.1 PB
    TCPL
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  BASAL MANNVILLE YY       PD                        1451.8      200    1.20       240  .170  .75 10830 318  .805 15.340
                    WER1 ASSIGN                         103  .75      77  .10        69       46
    04860 0320051 000 BSL MANN YY                                                38.56A     23       887
    BASAL QUARTZ                E .0329          .69  4564 211 .8314 .0662 .0380 .0095 .0104 .0075 .0024 .0017
    1985-11-19 00/06-29-024-21W4/0 1982-01-05     1451.0 1452.5  877.9 PB
    TCPL
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  BASAL MANNVILLE ZZ       PD                        1402.2      128     .80       102  .150  .60  6880 316  .868  6.420
                    WER1 ASSIGN                          54  .65      35  .10        32       27
    04860 0320052 000 BSL MANN ZZ                                                38.56E      5       193
    ELLERSLIE               .0004E .0180 .0017       .65  4599 207 .8734 .0583 .0274 .0054 .0079 .0050 .0016 .0009
    1984-12-31 00/08-18-025-19W4/0 1980-09-26     1401.8 1402.6  916.1 PB
    TCPL
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    BASAL MANNVILLE I      VO          HEAVY         1438.0      199    2.11       419  .160  .65 10340 319  .830 11.535
    ASSOC           WER1 ISOPAC                          48  .75      36  .05        35
    04860 0320060 001 BSL MNNLE I&Z                                              38.56A
    BSL QUARTZ              .0004A                   .70  4606 207
    1965-01-00 00/06-17-025-20W4/0 1955-00-00     1435.0 1441.1  907.4 GO
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  BSL MANN I & Z
    ASSOC           WER1 ISOPAC                          48  .75      36  .05        35
    04860 0320060 999 BSL MNV I+Z                                                38.56A     35       1350
    BSL. QUARTZ             .0004A
    1965-01-00 00/06-17-025-20W4/0 1955-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
VO 1401.4 200 2.70 540 .200 .60 9050 317 .832 11.710
WER1 ASSIGN 63 .70 44 .10 40
04860 0320098 010 38.56A 40 1542
U BASAL QUARTZ .0011A .0236 .0001 .67 4593 208 .8492 .0734 .0339 .0056 .0079 .0039 .0011 .0002
1981-06-30 00/06-35-024-19W4/0 1980-08-12 1398.7 1404.2 927.8 PB
TCPL

VO 1447.3 200 4.50 900 .150 .50 10350 314 .813 8.647
WER1 ASSIGN 78 .70 54 .05 52
04860 0320098 011 38.56E 52 2005
ELLERSLIE .0002 .0005A .0269 .67 4590 208 .8484 .0765 .0266 .0048 .0074 .0047 .0022 .0018
1983-10-31 00/16-22-024-21W4/0 1981-07-31 1443.7 1451.0 891.8 PB
TCPL

VO 1446.1 200 2.47 493 .200 .78 11130 317 .800 19.506
WER1 ASSIGN 96 .75 72 .10 65
04860 0320098 015 38.56A 65 2506
U BSL QUARTZ .0004A .0022 .65 4619 207 .0238 .0116 .7200
1978-06-30 00/06-02-024-22W4/0 1977-09-05 1443.8 1448.4 889.1 PB
TCPL

VO 1489.6 200 .80 160 .160 .65 11090 318 .809 12.749
WER1 ASSIGN 20 .75 15 .10 14
04860 0320098 022 38.56E 14 540
BSL QTZ SD. .0011E .0173 .0009 .66 4598 209 .8582 .0711 .0280 .0059 .0081 .0052 .0023 .0019
1980-12-31 00/01-26-024-22W4/0 1980-01-22 1489.2 1490.0 900.4 PB
TCPL

VO 1481.7 200 3.66 732 .170 .50 10260 319 .813 9.503
WER1 ASSIGN 70 .75 52 .10 47
04860 0320098 023 38.56E 47 1812
BSL QTZ .0006A .67 4589 211 .8457 .0778 .0332 .0061 .0086 .0050 .0021 .0027
1981-09-30 00/10-29-025-20W4/0 1978-02-26 1478.3 1485.0 956.0 PB
TCPL

VO 1444.3 128 1.50 192 .160 .60 11140 317 .819 11.714
WER1 ASSIGN 22 .75 17 .05 16
04860 0320098 025 38.56E 16 617
ELLERSLIE .0004E .0192 .0007 .64 4606 206 .8756 .0632 .0236 .0049 .0063 .0039 .0013 .0007
1984-12-31 00/06-09-026-19W4/0 1979-11-24 1443.0 1445.5 963.1 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     04860
    OSTRACOD V             VO                      1412.3     440    2.10       924  .200  .65  9760 317  .826 13.747
                      WER1 ASSIGN                     127  .75    95  .10        86
    04860 0320260 001 OSTRACOD V                                                38.56A
    OSTRACOD               .0004A .0180 .0017      .65  4599 207 .8734 .0583 .0274 .0054 .0079 .0050 .0016 .0009
    1984-09-30 00/10-20-025-19W4/0 1964-02-27     1396.3 1399.0  922.0 PB
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    BASAL MANNVILLE II     VO                      1431.2     128    1.23       157  .160  .65  9880 319  .830 11.032
                      WER1 ASSIGN                      17  .75    13  .05        12
    04860 0320260 002 BSL MNNVLL II                                             38.56A
    BSL QUARTZ             .0004A          .70  4619 210
    1984-05-31 00/11-21-025-19W4/0 1964-05-17     1430.4 1432.0  952.2 PB
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  BSL MANN II & OST V
                      WER1 ASSIGN                     144  .75   108  .10        98        23
    04860 0320260 999 BMN II+OSTV                                               38.56A    75        2892
    BSL.QTZ & OST.         .0004A
    1984-09-30 00/10-20-025-19W4/0 1964-02-27
    TCPL
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  PEKISKO A                VO                      1434.4      64    2.78       178  .090  .80 10270 316  .815  8.177
                      WER1 ASSIGN                      15  .75    11  .05        10
    04860 0642001 000 PEKISKO A                                                 39.30E    10        393
    PEKISKO                .0005E          .67  4592 208
    1982-12-01 00/10-20-025-19W4/0 1964-02-00     1432.9 1435.6  922.0 D
    TCPL
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                           VO                      1474.8     200     .90       180  .090  .55 11159 318  .819  6.031
                      WER1 ASSIGN                      11  .75     8  .05         8
    04860 0642098 005                                                           39.30E     8        314
    PEKISKO                .0005E          .67  4592 208
    1979-12-29 00/06-11-024-22W4/0 1977-12-20     1473.1 1476.4  877.5 PB
    TCPL
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HUSSAR                     POOLS=  193  GIP=    34360 PROD=    26776  IMG=    24668  MGP=    11001  RMG=    13667  ENERGY=   519615
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HUXLEY                (F)  034-24W4     04880
  BELLY RIVER A            VO                       686.4     200    4.63       926  .200  .55  2280 297  .957  2.513
                      WER1 ASSIGN                      23  .60    14  .05        14         5
    04880 0126001 000 BELLY R A                                                 38.93E     9        350
    BELLY RIVER            .0005E          .57  4599 189
    1982-12-31 00/10-08-035-24W4/0 1975-05-30      684.0  688.2  927.2 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUXLEY (F) 034-24W4 04880

BELLY RIVER B — VO — 685.9 — 128 — 1.20 — 154 — .260 — .50 — 2160 — 296 — .955 — 2.825
WER1 ASSIGN — 4 — .50 — 2 — .05 — 2
04880 0126002 000 BELLY R B — 38.93E — 2 — 78
BELLY RIVER — .0018E .0315 — .58 — 4595 — 189 — .9609 — .0048 — .0009 — .0001
1982-12-01 00/07-17-035-24W4/0 1978-07-18 — 682.3 — 689.5 — 933.0 PB

BELLY RIVER C — VO — 889.0 — 200 — 4.00 — 800 — .220 — .50 — 3310 — 302 — .940 — 3.047
WER1 ASSIGN — 29 — .50 — 15 — .05 — 14 — 3
04880 0126003 000 BELLY R C — 38.93E — 11 — 428
BELLY RIVER — .0018E .0315 — .58 — 4595 — 189 — .9609 — .0048 — .0009 — .0001
1980-12-31 00/07-17-035-24W4/0 1978-07-18 — 886.4 — 891.5 — 933.0 PB

BELLY RIVER D — VO — 678.0 — 200 — 3.00 — 600 — .270 — .50 — 2180 — 296 — .953 — 2.967
WER1 ASSIGN — 18 — .50 — 9 — .05 — 9 — 6
04880 0126004 000 BELLY R D — 38.93E — 3 — 117
BELLY RIVER — .0002E .0353 .0051 — .59 — 4609 — 193 — .9337 — .0155 — .0094 — .0005 — .0002 — .0001
1982-06-30 00/06-16-035-24W4/0 1978-06-12 — 675.4 — 680.6 — 925.1 PB

BELLY RIVER E — VO — 644.9 — 200 — 4.10 — 820 — .260 — .50 — 2150 — 294 — .954 — 2.834
WER2 ASSIGN — 23 — .50 — 12 — .05 — 11 — 4
04880 0126005 000 BELLY R E — 37.06E — 7 — 259
BELLY RIVER — .0002E .0353 .0051 — .59 — 4609 — 193 — .9337 — .0155 — .0094 — .0005 — .0001 — .0001
1983-12-31 00/06-28-035-24W4/0 1979-05-06 — 641.8 — 648.0 — 887.9 PB

BELLY RIVER F — VO — 662.6 — 200 — 4.00 — 800 — .210 — .50 — 2150 — 296 — .953 — 2.276
WER2 ASSIGN — 18 — .50 — 9 — .05 — 9 — 2
04880 0126006 000 BELLY R F — 37.06E — 7 — 259
U BELLY RIVER — .0002A .0353 .0051 — .59 — 4609 — 193 — .9337 — .0155 — .0094 — .0005 — .0002 — .0001
1980-10-31 00/07-20-035-24W4/0 1979-07-12 — 657.5 — 667.7 — 900.7 PB

BELLY RIVER G — VO — 775.4 — 200 — 2.60 — 520 — .190 — .50 — 2940 — 299 — .945 — 2.811
WER1 ASSIGN — 15 — .50 — 7 — .05 — 7
04880 0126007 000 BELLY R G — 37.06E — 7 — 259
MID BELLY RIVER — .0018A .0315 — .58 — 4595 — 189 — .9609 — .0048 — .0009 — .0001 — .0001
1984-12-31 00/07-29-035-24W4/0 1979-07-26 — 773.3 — 777.5 — 905.4 PB

BELLY RIVER H — VO — 691.0 — 200 — 1.90 — 380 — .240 — .50 — 2610 — 295 — .946 — 3.192
WER2 ASSIGN — 12 — .50 — 6 — .05 — 6
04880 0126008 000 BELLY R H — 37.06E — 6 — 222
BELLY RIVER — .0002E .0353 .0051 — .59 — 4609 — 193 — .9337 — .0155 — .0094 — .0005 — .0001 — .0001
1983-12-31 00/06-28-035-24W4/0 1979-05-06 — 690.0 — 692.1 — 887.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / MFD / AQUIFER / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / MGP / RMG / GSAT / STOIP / ENERGY / PI / GOR / T / PCT / Z / M3/M3	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
HUXLEY	(F) 034-24W4 04880		
BELLY RIVER I	VO	660.8 200 6.00 1200 .230 .50 2270 296 .955 2.626	
	WER2 ASSIGN	32 .60 19 .05 18 4	
04880 0126009 000 BELLY R I		37.06E 14 519	
U BELLY RIVER	.0014 .0017A .0286 .0006	.57 4594 190 .9603 .0054 .0004 .0004 .0003 .0005 .0002 .0002	
1980-10-31 00/07-29-035-24W4/0 1979-07-26		657.8 663.8 905.4 PB	
	VO	877.4 200 1.50 300 .170 .65 3260 302 .945 3.590	
	WER1 ASSIGN	11 .50 6 .05 6	
04880 0126098 007		38.93E 6 234	
BELLY RIVER	.0007A .0303	.57 4599 189 .9632 .0044 .0004 .0003 .0002 .0003 .0001 .0001	
1983-12-31 00/07-06-035-24W4/0 1981-05-30		877.0 878.7 924.1 PB	
PROGAS			
	VO	895.5 200 7.40 1480 .200 .50 3180 302 .946 3.175	
	WER1 ASSIGN	47 .50 23 .05 22	
04880 0126098 010		38.93E 22 856	
BSL BELLY RIVER	.0005E	.57 4599 189	
1977-06-30 00/10-09-035-24W4/0 1976-07-11		888.5 902.5 941.8 PB	
PANALTA			
	VO	817.5 128 1.20 153 .240 .50 3050 298 .940 3.716	
	WER1 ASSIGN	6 .50 3 .05 3	
04880 0126098 014		38.93E 3 117	
BELLY RIVER	.0002E .0353 .0051	.59 4609 193 .9337 .0155 .0094 .0005 .0001 .0001	
1983-12-31 00/06-16-035-24W4/0 1978-06-12		816.9 818.1 925.1 PB	
	VO	841.2 200 1.83 366 .220 .55 3030 300 .947 3.670	
	WER1 ASSIGN ABAND	13 .50 7 .05 7	
04880 0126098 020		37.06E 7 259	
BELLY RIVER	.0007E .0318 .0002	.70 4564 189 .9617 .0045 .0007 .0002	
1983-12-31 00/14-21-035-24W4/0 1955-01-26		840.3 842.2 884.5 PB	
VIKING B	VO -556.5	1474.4 200 2.20 440 .138 .55 6970 315 .889 5.372	
	WER1 ASSIGN B	24 .55 13 .05 12 6	
04880 0218002 000 VIK B		41.18E 6 247	
VIKING SS	.0010E .0957 .0035	.65 4518 196 .8308 .0385 .0193 .0027 .0050 .0023 .0005 .0007	
1983-06-30 00/04-27-034-24W4/0 1980-09-19		1473.3 1475.5 920.6 GW	
TCPL			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GUK / PCT
HUXLEY	(F) 034-24W4 04880													
VIKING C	VO -58.0			1501.7	200	4.80		960	.150	.50	8350	318	.870	6.437
	WER1 ASSIGN		B	62	.65	40	.05	38						
04880 0218003 000 VIK C								41.18E		38	1565			
VIKING	.0010E .0295 .0009			.62	4585 199	.9120	.0263	.0155	.0028	.0051	.0033	.0015	.0021	
1983-12-31 00/07-06-035-24W4/0 1981-05-30				1499.0	1504.3	924.1	GW							
PROGAS														
VIKING D	PD			1443.9	200	3.70		740	.150	.50	8770	325	.873	6.593
	WER1 ASSIGN			49	.47	23	.05	22		19				
04880 0218004 000 VIKING D								41.18E		3	124			
VIKING	.0006A .0248 .0020			.63	4568 201	.8927	.0446	.0233	.0028	.0052	.0027	.0007	.0006	
1985-12-31 00/07-10-035-24W4/0 1970-10-09				1442.0	1445.7	891.5	PB							
VIKING A	PD -576.1			1487.5	4167	4.32		18001	.150	.40	8570	325	.873	5.154
	WER1 ISOPAC		FW	03	.70		.05							
04880 0218460 001 VIKING A								41.18E						
VIKING	.0006A .0248 .0020			.63	4568 201	.8927	.0446	.0233	.0028	.0052	.0027	.0037	.0006	
1985-12-31 00/02-18-034-24W4/0 1962-12-12				1513.0	1519.1	943.1	GW							
UPPER MANNVILLE A	PD			1592.5	200	2.10		420	.180	.50	11250	333	.830	10.416
	WER1 ASSIGN				.70		.05							
04880 0218460 002 UPPER MANN A								41.18E						
GLAUCONITIC	.0003A .0179 .0045			.68	4599 211	.8484	.0642	.0348	.0110	.0092	.0061	.0021	.0015	
1985-12-31 00/07-10-034-24W4/0 1963-08-25				1591.4	1593.5	898.2	PB							
LOWER MANNVILLE A	PD			1686.0	200	2.70		540	.190	.65	11420	335	.840	14.253
	WER1 ASSIGN				.70		.05							
04880 0218460 003 L MANN A								41.18E						
BSL QUARTZ	.0006A .0185 .0045			.68	4599 211	.8396	.0790	.0364	.0060	.0089	.0044	.0011	.0010	
1985-12-31 00/02-18-034-24W4/0 1962-12-12				1684.6	1687.4	943.1	PB							
VIK A,UMN A & LMN A														
	WER1 ISOPAC			1699	.70	1189	.05	1130		763				
04880 0218460 999 VIKA,U+LMVA								41.18E		367	15113			
VIKING	.0006A													
1985-12-31 00/02-18-034-24W4/0 1962-12-12														
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN		TOP	PC TC	KB	C1 C2 TYPE		C3 IC4		NC4	C5	C6	C7	
HUXLEY	(F) 034-24W4 04880													
UPPER MANNVILLE B	VO		1671.6	200	7.00	1400	.130	.45		11070	320	.782	1.360	
	WER1 ASSIGN		103	.70	72	.10	65	9						
04880 0250002 000	U MANN B						41.18E	56		2306				
GLAUCONITIC CH	.0006A .0212 .0062		.72	4592 218	.7975	.0903	.0496	.0106	.0127	.0074	.0024	.0015		
1983-12-31 02/06-36-034-25W4/0	1981-03-24		1666.0	1677.3	930.3	PB								
PROGAS														
	VO		1587.1	200	1.85	370	.135	.65		10950	322	.825	10.278	
	WER1 ASSIGN ABAND		38	.75	28	.10	26							
04880 0250098 005							37.43E	26		973				
GLAUCONITIC	.0004A .0045		.68	4599 211			.0348	.0202		.9700				
1977-12-31 00/07-23-034-24W4/0	1977-07-03		1586.2	1588.0	874.5	PB								
TCPL														
	VO		1583.0	200	.90	180	.210	.50		11350	318	.801	13.305	
	WER1 ASSIGN		24	.75	18	.10	16							
04880 0250098 010							41.18E	16		659				
U GLAUCONITIC	.0003E .0179 .0045		.68	4599 211	.8484	.0642	.0348	.0110	.0092	.0061	.0021	.0015		
1982-11-30 00/07-10-034-24W4/0	1963-08-25		1582.2	1583.7	898.2	PB								
TCPL														
	VO		1635.0	200	2.00	400	.150	.60		10590	324	.703	11.900	
	WER1 ASSIGN		48	.75	36	.15	30							
04880 0300098 005							41.18E	30		1235				
GLAUCONITIC	.0001E .0116 .0080		.63	4571 240	.6816	.1253	.1067	.0287	.0239	.0103	.0022	.0011		
1981-06-30 00/10-17-034-24W4/0	1980-05-28		1634.0	1636.0	930.4	PB								
TCPL														
	VO		1642.8	200	2.00	400	.150	.65		10000	324	.828	10.335	
	WER1 ASSIGN		41	.70	29	.10	26							
04880 0300098 010							41.18E	26		1071				
GLAUCONITIC	.0003A .0164 .0048		.68	4615 212	.8340	.0843	.0367	.0065	.0096	.0053	.0013	.0003		
1981-09-30 00/04-27-034-24W4/0	1980-09-19		1640.7	1645.0	920.6	PB								
TCPL														
	VO	-728.9	1659.3	200	.50	100	.180	.75		10590	324	.835	15.026	
ASSOC	WER1 ASSIGN		15	.70	10	.10	9							
04880 0334098 005							41.18E	9		371				
UP BSL QTZ	.0007A .0187 .0051		.67	4613 210	.8423	.0786	.0358	.0057	.0082	.0036	.0009	.0004		
1981-06-30 00/10-17-034-24W4/0	1980-05-28		1659.0	1659.3	930.6	GO								
TCPL														

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)


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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV       RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE          KB   TYPE
 PURCHASERS:
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HUXLEY                  (F)  034-24W4     04880
                             VO                          1686.7     200   2.00      400  .190  .70 10590 325  .835 14.760
                        WER1 ASSIGN                          59  .70    41  .10       37
    04880 0334098 010                                                              41.18E      37      1524
    L BASAL QTZ              .0007A .0187 .0051          .67  4613 210 .8423 .0786 .0358 .0057 .0082 .0036 .0009 .0004
    1981-06-30 00/10-17-034-24W4/0 1980-05-28       1685.6 1687.8  930.6 PB
    TCPL
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                             VO                          1665.9     200   1.80      360  .160  .65 10000 325  .828 10.990
                        WER1 ASSIGN                          40  .70    28  .10       25
    04880 0334098 015                                                              41.18E      25      1030
    L BSL QTZ                .0003A .0164 .0048          .68  4615 212 .8340 .0843 .0367 .0065 .0096 .0053 .0013 .0003
    1981-09-30 00/04-27-034-24W4/0 1980-09-19       1663.7 1668.1  920.6 PB
    TCPL
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                             VO                          1711.6     200   1.30      260  .210  .55 11020 320  .833 13.579
                        WER1 ASSIGN                          35  .70    25  .10       23
    04880 0334098 025                                                              41.18E      23       947
    ELLERSLIE          .0007 .0004E .0261 .0007          .65  4589 204 .8813 .0539 .0170 .0056 .0042 .0040 .0025 .0036
    1983-12-31 00/06-05-035-24W4/0 1981-10-11       1711.0 1712.3  928.9 PB
    PROGAS  TCPL
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HUXLEY                   POOLS=   26  GIP=     2488 PROD=     1684  IMG=     1587  MGP=      821  RMG=      766  ENERGY=    31122
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HYLO                    (F)  065-15W4     04890
                             VO  +258.1                  317.1    1106   1.41     1559  .290  .45  2450 291  .950  6.289
                        WER1 ISOPAC              B          51  .65    33  .05       31
    04890 0256098 010                                                              37.43E      31      1160
    COLONY                   .0001A .0667 .0008          .58  4560 187 .9316 .0008
    1985-12-31 00/06-31-066-14W4/0 1972-07-31       313.0  314.3  572.4 GW
    TCPL
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  GRAND RAPIDS A             VO                          386.7    2231   2.87     6403  .340  .60  3000 294  .942  6.284
                        WER1 ISOPAC              FNW        402  .75   302  .05      287         5
    04890 0262001 000 GRD RAP A                                                    37.43E      282     10555
    L GRAND RAPIDS           .0002E .0118                .56  4626 190 .9878 .0004
    1981-12-31 00/06-31-066-14W4/0 1972-07-31       380.7  384.7  572.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HYLO (F) 065-15W4 04890
GRAND RAPIDS B VO +180.3 391.6 200 4.50 900 .330 .55 2260 288 .951 4.259
WER1 ASSIGN B 38 .60 23 .05 22 9
04890 0262002 000 GR RPDS B 37.43E 13 487
GRAND RAPIDS #2 .0002A .0070 .0001 .56 4632 190 .9923 .0004
1981-12-31 00/11-34-066-15W4/0 1981-03-11 388.0 395.2 575.5 GW
TCPL

GRAND RAPIDS C VO +20.1 374.0 200 .80 160 .300 .55 2870 287 .940 4.992
WER1 ASSIGN B 8 .65 5 .05 5 3
04890 0262003 000 GR RPDS C 37.43E 2 75
GR RPDS .0002A .0070 .0001 .56 4632 190 .9923 .0004
1981-12-31 00/11-34-066-15W4/0 1981-03-11 373.5 374.5 575.5 GW
TCPL

VO 362.7 64 3.30 211 .300 .75 2760 288 .940 6.523
STRIKE WER1 ASSIGN 14 .65 9 .05 8
04890 0262098 005 37.43E 8 299
GRAND RAPIDS #1 E .0109 .57 4633 192 .9738 .0146 .0005 .0002
1984-12-31 00/08-30-065-15W4/0 1984-08-20 361.0 364.5 586.7 PB
TCPL TCPL PROGAS TCPL TCPL TCPL

VO 362.4 200 4.01 802 .300 .65 2760 292 .940 5.573
WER1 ASSIGN 45 .65 29 .05 28
04890 0262098 030 37.43E 28 1048
U GRAND RAPIDS .0004A .57 4619 192
1978-12-31 00/07-35-065-15W4/0 1962-01-00 360.3 364.2 591.3 PB
PANALTA

VO 298.0 200 1.00 200 .320 .55 2450 284 .945 4.569
WER1 ASSIGN 9 .65 6 .05 5
04890 0262098 035 37.43E 5 187
GR RAPIDS .0004E .0020 .57 4627 191 .9762 .0062 .0008 .0001 .0001
1984-05-31 00/05-16-067-14W4/0 1981-07-29 297.5 298.5 558.6 PB
TCPL

VO +167.2 412.3 200 1.50 300 .270 .50 3200 288 .933 4.572
STRIKE WER1 ASSIGN B 14 .65 9 .05 8
04890 0276098 005 37.43E 8 299
SPARKY .0003E .0400 .57 4589 189 .9571 .0013 .0010 .0002 .0001
1984-05-31 00/11-19-066-15W4/0 1982-11-14 411.3 413.3 580.5 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	P1 / T / STOIP / ENERGY	Z / GOR	M3/M3 / PC1
HYLO	(F) 065-15W4 04890										
	VO +162.9		415.1	200	1.00		200	.330	.55	3200	289	.932	6.132
	WER1 ASSIGN		B 12	.70	9	.05	B						
04890 0280098 005							37.43E		8		299		
CLEARWATER	.0004E .0146 .0020		.57	4627 191	.9762	.0062	.0008	.0001	.0001				
1982-08-31 00/11-10-067-14W4/0 1979-07-23			414.6	415.6	578.5 GW								
TCPL													
LLOYDMINSTER A	VO +160.2		407.7	1498	1.28		1917	.323	.50	3230	285	.928	5.609
	WER1 ISOPAC		B 108	.70	75	.05	72		32				
04890 0294001 000 LLOYD A							37.43E		40		1497		
LLOYDMINSTER	.0002A .0045		.56	4634 191	.9907	.0037	.0006						
1982-12-31 00/11-06-067-14W4/0 1973-06-30			406.6	410.0	570.3 GW								
TCPL													
LLOYDMINSTER B	VO +137.6		445.6	595	.69		411	.266	.60	3410	295	.935	5.611
	WER1 ISOPAC		B 23	.70	16	.05	15		3				
04890 0294002 000 LLOYD B							37.43E		12		449		
LLOYDMINSTER	.0004E .0146 .0020		.57	4627 191	.9762	.0062	.0008	.0001	.0001				
1982-11-30 00/01-27-065-15W4/0 1977-07-06			451.1	452.0	590.7 PB								
PANALTA TCPL													
LOWER MANNVILLE A	VO		482.2	6383	3.51		22404	.244	.55	2460	292	.948	3.392
	WER1 ISOPAC		760	.70	532	.05	505		156				
04890 0310001 000 L MANN A							37.43E		349		13063		
MCMURRAY 2	.0001E .0051 .0112		.57	4665 192	.9831	.0005							
1982-12-01 00/06-31-066-14W4/0 1972-07-31			478.5	481.3	572.4 PB								
TCPL													
LOWER MANNVILLE B	VO		481.9	200	4.94		987	.250	.60	2790	294	.943	4.294
	WER1 ASSIGN		42	.70	30	.05	28		21				
04890 0310002 000 L MANN B							37.43E		7		262		
MCMURRAY	.0004A		.57	4654 193									
1976-06-30 00/07-04-066-15W4/0 1973-09-04			478.5	485.2	582.2 PB								
LOWER MANNVILLE C	VO		484.5	200	1.10		220	.270	.65	4100	291	.917	7.666
	WER1 ASSIGN		17	.75	13	.05	12		4				
04890 0310003 000 L MANN C							37.43E		8		299		
MCMURRAY	.0001A .0096 .0126		.57	4663 192	.9759	.0004	.0014						
1981-12-31 00/11-13-066-15W4/0 1981-04-24			483.5	485.5	575.4 PB								
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	GOR	Z	MB/MB / PCT
HYLO	(F) 065-15W4 04890														
GROSMONT A	PD +88.0			488.4	5122	5.47	28017	.140	.45	2710	292		.945	1.760	
	WER1 ISOPAC	B		492	.60	295	.05	280		156					
04890 0716001 000	GROSMONT A							37.06E		124	4595				
GROSMONT	.0001A .0079 .0133		.57	4631	192	.9779	.0007	.0001							
1983-09-30 00/10-26-066-15W4/0	1972-03-06		479.8	496.8	584.9	GW									
TCPL															
HYLO	POOLS= 15 GIP=	2035	PROD=	1386	IMG=	1314	MGP=	389	RMG=	925	ENERGY=	34574			
HYTHE	(F) 073-10W6 03450														
HALFWAY C	VO -1438.0			2167.4	150	5.19	779	.087	.75	21620	362		.844	13.131	
ASSOC	WER2 ASSIGN			102	.80	82	.10	74							
03450 0516003 000	HALFWAY C							38.18E		74	2825				
HALFWAY	A .0183 .0140		.73	4639	222	.7607	.1240	.0561	.0065	.0148	.0047	.0005	.0004		
1985-09-30 00/16-12-073-09W6/0	1981-12-15		2161.7	2173.0	735.0	GO									
	VO			2174.9	150	14.80	2220	.090	.80	22620	332		.821	16.992	
	BER6 ASSIGN ABAND			377	.85	320	.10	288							
03450 0516098 005								38.18E		288	10996				
HALFWAY	.0003 .0001A .0240		.70	4593	215	.8027	.1055	.0421	.0051	.0114	.0052	.0019	.0017		
1985-12-31 00/14-14-073-09W6/0	1981-07-22		2163.0	2187.0	751.4	PB									
	VO			2252.8	200	1.39	278	.071	.80	18730	342		.792	11.170	
	BER6 ASSIGN			31	.75	23	.10	21							
03450 0520098 003								38.18E		21	802				
DUIG	.0004 .0001A .0183 .0607 .0081		.75	4793	222	.7576	.0876	.0377	.0043	.0124	.0072	.0030	.0026		
1983-12-31 00/14-02-073-09W6/0	1982-06-28		2250.9	2254.7	750.7	PB									
	VO			2229.4	200	4.30	860	.055	.75	18550	362		.845	7.112	
	WER2 ASSIGN			61	.75	46	.10	41							
03450 0520098 005								38.18E		41	1565				
DUIG	E .0028 .0113		.86	4613	217	.8218	.0941	.0413	.0056	.0127	.0066	.0020	.0018		
1981-06-30 00/05-28-073-09W6/0	1980-07-19		2227.1	2231.7	765.9	PB									
	VO			2195.6	150	8.60	1290	.101	.80	18550	332		.790	16.251	
	WER2 ASSIGN			210	.75	158	.10	142							
03450 0520098 007								38.18E		142	5422				
HALFWAY	E .0028 .0113		.70	4613	217	.8218	.0041	.0413	.0056	.0127	.0066	.0020	.0018		
1985-09-30 00/05-28-073-09W6/0	1980-07-12		2186.5	2204.8	765.5	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HYTHE (F) 073-10W6 03450
VO 2179.6 200 8.48 1696 .090 .80 22670 358 .851 15.236
WER2 ASSIGN ABAND 258 .80 207 .10 186
03450 0520098 010 38.18E 186 7101
DOIG .0002A .0134 .71 4650 219 .8237 .0885 .0402 .0054 .0129 .0076 .0033 .0040
1981-12-31 00/14-14-073-09W6/0 1981-08-22 2172.3 2187.0 751.4 PB

HYTHE POOLS= 6 GIP= 1039 PROD= 836 IMG= 752 MGP= RMG= 752 ENERGY= 28711

INLAND (F) 051-15W4 04900
BELLY RIVER A CP 189.6 200 2.80 560 .330 .70 1430 283 .970 3.422
WER1 ASSIGN ABAND 4 .50 2 .05 2 2
04900 0126001 000 BELLY RIV A 36.68E
BELLY RIVER .0001 .0007E .0213 .56 4611 190 .9779
1985-08-31 00/07-28-050-15W4/0 1980-09-04 188.2 191.0 673.6 PB

BELLY RIVER F VO 162.6 1765 4.35 7678 .276 .50 1120 295 .978 1.523
WER1 ISOPAC 117 .50 59 .05 56 31
04900 0126006 000 BELLY RIV F 36.68E 25 917
BELLY RIVER .0007A .0165 .0007 .56 4584 190 .9807 .0011 .0003
1985-12-31 00/11-01-051-15W4/0 1973-07-25 211.8 218.5 658.1 PB
TCPL

VO 200.7 200 4.01 802 .330 .66 1430 285 .969 3.207
WER1 ASSIGN 26 .60 15 .05 14
04900 0126098 005 36.68E 14 514
BELLY RIVER .0007A .58 4557 187
1978-06-30 00/11-21-050-15W4/0 1977-11-22 196.0 205.4 675.7 PB
TCPL

VO 196.4 200 2.40 480 .330 .60 1440 282 .966 2.976
WER1 ASSIGN ABAND 14 .50 7 .05 7
04900 0126098 007 36.68E 7 257
BELLY RIVER .0002 .0011E .0485 .56 4575 188 .9499 .0003
1983-12-31 00/02-28-050-15W4/0 1983-08-20 190.2 202.6 674.0 PB

VO +472.8 206.9 200 1.80 360 .250 .65 1570 289 .970 2.588
WER1 ASSIGN B 9 .50 5 .05 5
04900 0126098 010 36.68E 5 183
BSL BELLY RIVER .0002 .0011A .0485 .58 4575 188 .9499 .0003
1983-09-30 00/04-30-050-15W4/0 1982-10-09 206.0 207.8 680.6 GW
CWNGNUL TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP      REC     PROD    SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2      C3    IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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INLAND                 (F)  051-15W4     04900
                            VO                      199.0     200    2.00      400  .350   .65  1360 282   .965  3.233
                       WER1 ASSIGN                     13    .50       7   .05        7
    04900 0126098 035                                                          36.68E        7        257
    BELLY RIVER              .0007E .0123 .0001      .56  4619 190 .9864 .0005
    1983-12-31 00/06-25-052-17W4/0 1981-10-22      198.5   200.5  684.8 PB
    TCPL
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                            VO                      742.3    1583     .81     1282  .197   .40  5340 300   .903  4.417
                       WER1 ISOPAC                     57    .40      23   .05       22
    04900 0218098 005                                                          37.43E       22        823
    MIDDLE VIKING            .0005E .0547 .0006      .60  4540 192 .9080 .0275 .0063 .0009 .0008 .0004 .0001 .0002
    1985-12-31 00/11-33-050-17W4/0 1977-03-06      743.7   744.6  671.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      673.5    1260     .71      895  .170   .40  5375 296   .893  3.932
                       WER1 ISOPAC                     35    .70      25   .05       23
    04900 0218098 020                                                          37.43E       23        861
    MIDDLE VIKING    .0001 .0006A .0514 .0009      .60  4574 194 .9036 .0288 .0091 .0017 .0019 .0014 .0004 .0001
    1983-12-31 00/10-08-051-15W4/0 1975-10-27      675.1   676.0  677.6 PB
    CWNGNUL PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      635.5     200    3.10      620  .150   .50  5195 295   .910  4.127
                       WER1 ASSIGN                     26    .70      18   .05       17
    04900 0218098 030                                                          36.68E       17        624
    L VIKING                 E .0535 .0005          .60  4578 193 .9081 .0292 .0065 .0008 .0008 .0003 .0001 .0002
    1980-12-31 00/07-03-052-15W4/0 1980-07-29      633.9   637.0  654.9 PB
    TCPL
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    UPPER VIKING D          VO                      699.9    9766     .92     8985  .163   .40  5460 302   .899  3.729
                       WER1 ISOPAC                    335    .40     134   .05      127
    04900 0218660 001 U VIK D                                                  37.81E
    UPPER VIKING             .0007A .0494 .0004      .06  4541 194 .9043 .0288 .0096 .0018 .0022 .0005 .0007 .0006
    1985-12-31 00/10-34-050-16W4/0 1976-01-30      700.4   701.3  685.8 PB
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    MIDDLE VIKING C         VO                      713.2    4930     .98     4831  .172   .40  5450 300   .897  3.963
                       WER1 ISOPAC                    191    .40      76   .05       72
    04900 0218660 002 MIC VIK C                                                37.81E
    MIDDLE VIKING            .0007A .0510 .0003      .61  4538 194 .9023 .0299 .0093 .0018 .0022 .0015 .0005 .0005
    1985-12-31 00/10-13-051-17W4/0 1971-01-03      712.2   715.4  679.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
U VIK D & M VIK C
WER1 ISOPAC 526 .40 210 .05 199 46
04900 0218660 999 UVIK D&MVIK C 37.81E 153 5785
U VIKING .0007A
1985-12-31 00/10-13-051-17W4/0 1971-01-03

UPPER VIKING C MB 650.9 11301 .97 10962 .188 .40 5390 300 .898 4.279
WER1 ISOPAC 377 .40 151 .05 143
04900 0219760 001 U VIK C 36.68E
UPPER VIKING .0001 .0005A .0476 .61 4542 194 .9093 .0274 .0090 .0018 .0021 .0013 .0004 .0005
1985-12-31 00/10-32-050-15W4/0 1961-09-09 673.9 676.3 676.4 PB

UPPER VIKING E PD 679.0 200 1.70 340 .300 .60 5380 296 .897 10.372
WER1 ASSIGN .70 .05
04900 0219760 002 U.VIK. E RESERVES CARRIED WITH MIDDLE VIKING F 37.43E
UPPER VIKING .0005E .0589 .60 4567 192 .9021 .0290 .0067 .0012 .0011 .0004 .0001
1985-12-31 00/09-15-050-15W4/0 1982-03-01 675.5 682.5 674.1 PB

MIDDLE VIKING F PD 690.2 5161 1.15 5935 .212 .40 5400 300 .898 4.834
WER1 ISOPAC 156 .50 78 .05 74
04900 0219760 003 MID VIK F INCLUDES UPPER VIKING E RESERVES 37.43E
MIDDLE VIKING .0005A .0547 .0006 .60 4540 192 .9080 .0275 .0063 .0009 .0008 .0004 .0001 .0002
1985-12-31 00/10-06-050-14W4/0 1971-07-30 669.0 670.6 665.7 PB

MIDDLE VIKING G VO 655.4 1727 .78 1347 .179 .40 5350 300 .903 4.021
WER1 ISOPAC 54 .50 27 .05 26
04900 0219760 004 MID VIKING G 37.43E
MIDDLE VIKING .0005E .0547 .0006 .60 4540 192 .9080 .0275 .0063 .0009 .0008 .0004 .0001 .0002
1985-12-31 00/11-01-051-15W4/0 1973-07-25 652.3 653.5 658.1 PB

U VIK C&E,M VIK F&G
WER1 ISOPAC 587 .44 256 .05 243 160
04900 0219760 999 UVIKC&EMVIKFG 37.00E 83 3071
U & MID VIKING .0005A
1985-12-31 00/10-32-056-15W4/0 1961-09-09

MIDDLE VIKING H VO 714.7 200 2.70 540 .220 .60 5200 297 .891 7.372
WER1 ASSIGN 40 .70 28 .05 26
04900 0221008 000 MID VIK H 36.68E 26 954
VIKING #2 .0024 .0005E .0433 .61 4573 196 .9004 .0342 .0120 .0022 .0026 .0017 .0004 .0003
1982-12-01 00/01-03-052-17W4/0 1982-01-12 713.3 716.0 679.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
LOWER VIKING A VO 719.1 200 2.70 540 .250 .60 5200 297 .891 8.377
WER1 ASSIGN 45 .70 32 .05 30
04900 0224001 000 L VIK A 36.68E 30 1100
VIKING #3 .0024 .0005E .0433 .61 4573 196 .9004 .0342 .0120 .0022 .0026 .0017 .0004 .0003
1982-12-01 00/01-03-052-17W4/0 1982-01-02 717.8 720.5 679.3 PB
TCPL

VO 731.2 200 1.50 300 .270 .45 6030 298 .863 8.102
WER1 ASSIGN 24 .70 17 .05 16
04900 0248098 005 37.43E 16 599
MANNVILLE #1 SD .0005A .0360 .0005 .61 4561 196 .9060 .0393 .0121 .0021 .0020 .0011 .0004
1984-12-31 00/02-34-052-17W4/0 1983-12-03 730.5 732.0 687.5 PB
TCPL

UPPER MANNVILLE A VO 690.1 200 2.47 493 .230 .85 6090 297 .874 13.065
WER1 ASSIGN 65 .75 48 .05 46 27
04900 0250001 000 U MANN A 37.43E 19 711
COLONY .0004E .0010 .62 4585 198 .0134 .0058 .2500
1976-12-31 00/07-15-051-15W4/0 1973-12-07 688.8 691.3 666.6 PB
TCPL

UPPER MANNVILLE B VO 781.8 200 1.85 370 .240 .60 5450 300 .905 8.223
WER1 ASSIGN 31 .70 22 .05 21 2
04900 0250002 000 U MANN B 37.43E 19 711
L GLAUCONITIC .0004E .0038 .58 4606 191
1978-06-30 00/06-25-051-15W4/0 1977-08-11 780.9 782.7 646.5 PB
TCPL

UPPER MANNVILLE C CP -149.0 824.5 200 3.00 600 .250 .50 5800 300 .895 7.679
WER1 ASSIGN ABAND B 4 .70 3 .05 3 3
04900 0250003 000 U MANN C 37.43E
SPARKY .0002E .0137 .57 4626 192 .9747 .0112 .0001 .0001
1983-12-31 00/16-02-051-17W4/0 1980-05-19 823.0 826.0 677.0 GW

UPPER MANNVILLE D VO -117.6 795.7 200 2.60 520 .270 .65 5360 300 .907 9.831
WER1 ASSIGN B 51 .65 33 .05 32 4
04900 0250004 000 U MANN D 37.43E 28 1048
UPPER MANNVILLE E .0145 .60 4677 196 .9382 .0285 .0006 .0004 .0004
1983-11-30 00/16-17-050-15W4/0 1982-02-22 794.4 797.0 679.4 GW
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PC1
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
UPPER MANNVILLE E VO 842.0 200 2.40 480 .230 .50 5830 300 .891 7.133
WER1 ASSIGN 34 .70 24 .05 23
04900 0250005 000 U MANN E 37.43E 23 861
GLAUCONITIC .0004A .0193 .0047 .58 4595 193 .9505 .0195 .0039 .0007 .0007 .0003
1984-09-30 00/02-34-052-17W4/0 1983-12-03 840.8 843.2 687.5 PB
TCPL

UPPER MANNVILLE F VO 695.4 200 5.00 1000 .250 .75 6070 302 .894 11.988
WER1 ASSIGN 120 .75 90 .05 85 21
04900 0250006 000 U MANN F 37.43E 64 2396
COLONY .0006 E .0518 .0004 .60 4578 191 .9163 .0238 .0056 .0009 .0001 .0005
1983-09-30 00/15-35-050-15W4/0 1981-11-17 692.4 698.4 660.4 PB
TCPL

UPPER MANNVILLE G VO -147.8 822.0 440 2.70 1188 .270 .70 3720 300 .925 7.244
WER1 ASSIGN B 86 .50 43 .05 41 16
04900 0250007 000 U MANN G 37.43E 25 936
GLAUCONITIC .0004E .0149 .0156 .59 4666 194 .9513 .0152 .0015 .0009 .0600
1978-06-30 00/11-21-050-15W4/0 1977-11-22 820.5 823.6 675.7 GW
TCPL

UPPER MANNVILLE H VO -13.1 798.4 440 2.78 1223 .290 .67 5580 300 .905 11.356
WER1 ASSIGN B 139 .70 97 .05 92 2
04900 0250008 000 U MANN H 37.43E 90 3369
GLAUCONITIC .0004E .0038 .58 4606 191
1978-06-30 00/10-21-051-15W4/0 1977-08-23 797.1 799.8 668.4 GW

UPPER MANNVILLE I VO 821.4 150 1.90 285 .250 .65 5800 300 .893 10.005
WER1 ASSIGN 29 .70 20 .05 19 1
04900 0250009 000 U MANN I 37.43E 18 674
GLAUCONITIC .0004E .0149 .0156 .59 4666 194 .9513 .0152 .0015 .0009
1985-08-31 00/04-27-050-15W4/0 1984-06-08 820.5 822.4 673.0 PB

UPPER MANNVILLE J VO -144.3 817.8 150 2.40 360 .180 .65 5800 300 .893 7.203
WER1 ASSIGN B 26 .65 17 .05 16 5
04900 0250010 000 U MANN J 37.43E 11 412
GLAUCONITIC .0004E .0149 .0156 .59 4666 194 .9513 .0152 .0015 .0009
1985-08-31 00/01-28-050-15W4/0 1985-02-17 816.6 819.0 674.7 GW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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INLAND                  (F)  051-15W4     04900
  UPPER MANNVILLE K          VO                          820.2     150   3.60      540  .260  .60  5200 300  .906  6.488
                        WER1 ASSIGN                        46  .65    30  .05      29          3
    04900 0250011 000 U MANN K                                                    37.43E       26       973
    GLAUCONITIC      .0001 .0002E .0196 .0050          .58  4631 192 .9601 .0121 .0018 .0010 .0001
    1985-09-30 00/13-22-050-15W4/0 1985-03-11        818.4  822.0  676.4 PB
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  UPPER MANNVILLE L          VO      -4.2                710.5     200   3.00      600  .300  .55  7440 295  .854 13.857
                        WER1 ASSIGN                B       83  .75    62  .05      59          10
    04900 0250012 000 U.MANN. L                                                   37.43E       49      1834
    COLONY           .0001 .0002E .0082 .0071          .58  4652 195 .9859 .0209 .0031 .0012 .0003
    1983-06-30 00/09-14-050-15W4/0 1980-07-26        709.0  712.0  670.0 GW
    TCPL
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                           VO                          711.1     200   2.47      493  .300  .60  6030 297  .880 11.809
                        WER1 ASSIGN                        58  .75    44  .05      41
    04900 0250098 010                                                             37.43E       41      1535
    COLONY 2              .0004E        .0004          .60  4606 196                  .0103 .0046       .1200
    1978-12-31 00/10-08-051-15W4/0 1975-10-27        709.0  713.2  677.0 PB
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                           VO  -186.0                  861.8     200   1.50      300  .270  .50  6030 302  .885  8.662
                        WER1 ASSIGN                B       26  .65    17  .05      16
    04900 0250098 011                                                             37.43E       16       599
    GLAUCONITIC                E .0145 .0174          .60  4675 196 .9382 .0285 .0006 .0004 .0004
    1981-11-30 02/10-15-051-17W4/0 1980-10-30        861.0  862.5  676.5 GW
    TCPL
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                           VO                          847.3     200   1.54      308  .250  .50  5830 302  .893  7.697
                        WER1 ASSIGN                        24  .70    17  .05      16
    04900 0250098 016                                                             37.62E       16       602
    GLAUCONITIC                E .0143 .0110          .58  4613 194 .9514 .0189 .0005 .0004 .0004 .3000
    1978-12-31 00/07-12-051-16W4/0 1978-10-24        846.4  848.0  680.3 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                           VO   -35.9                  711.7     200   1.20      240  .310  .60  6030 298  .880 12.163
                        WER1 ASSIGN                B       29  .70    20  .05      19
    04900 0250098 020                                                             37.43E       19       711
    COLONY #1 SD          .0004E        .0004          .60  4606 196                  .0103 .0046       .1200
    1984-04-30 00/07-24-051-16W4/0 1977-12-31        711.1  712.3  676.4 GW
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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INLAND                    (F)  051-15W4     04900
  LOWER MANNVILLE A            CP                                861.7     200    1.60        320   .250   .65   5820 300   .895 10.017
                          WER1 ASSIGN ABAND                        12    .65      8    .05       8      8
    04900 0310001 000 L MANN A                                                                 37.81E
    LOWER MANN          .0001 .0002A .0196 .0050          .58  4631 192 .9601 .0121 .0018 .0010 .0001
    1985-08-31 00/08-20-050-15W4/0 1979-07-04          860.9  862.5  676.3 PB
    TCPL
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  LOWER MANNVILLE B            VO                                903.2     200    1.00        200   .230   .50   6320 303   .886  7.699
                          WER1 ASSIGN                              15    .70     11    .05       10     2
    04900 0310002 000                                                                          37.43E    8      299
    ELLERSLIE           .0001 .0002E .0082 .0071          .58  4652 195 .9589 .0209 .0031 .0012 .0003
    1981-11-30 02/10-15-051-17W4/0 1980-10-30          902.8  903.8  676.5 PB
    TCPL
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  LOWER MANNVILLE C            VO  -176.3                        848.3     150    2.00        300   .230   .70   6120 300   .889 10.506
                          WER1 ASSIGN                    B         32    .65     21    .05       20     4
    04900 0310003 000 L MANN C                                                                 37.43E   16      599
    ELLERSLIE           .0001 .0001E .0003 .0005          .57  4654 194 .9764 .0123 .0026 .0012 .0008 .0007 .0001
    1985-08-31 00/04-27-050-15W4/0 1984-06-08          847.3  849.3  673.0 GW
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  LOWER MANNVILLE D            VO                                847.0     150    2.00        300   .180   .50   6120 300   .889  5.873
                          WER1 ASSIGN                              18    .70     13    .05       12     5
    04900 0310004 000 L MANN D                                                                 37.43E    7      262
    ELLERSLIE           .0001 .0001E .0003 .0005          .57  4654 194 .9764 .0123 .0026 .0012 .0008 .0007 .0001
    1985-08-31 00/01-28-050-15W4/0 1985-02-17          846.0  848.0  674.7 PB
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  LOWER MANNVILLE E            VO                                846.0     150    3.20        480   .220   .75   5800 300   .895 10.136
                          WER1 ASSIGN                              49    .70     34    .05       32     3
    04900 0310005 000 L.MANN. E                                                                37.43E   29      1085
    ELLERSLIE           .0001 .0002E .0196 .0050          .58  4631 192 .9601 .0120 .0018 .0010 .0001
    1985-09-30 00/13-22-050-15W4/0 1985-03-11          844.0  848.0  676.4 PB
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  LOWER MANNVILLE F            VO                                850.3     200    2.50        500   .220   .50   5800 301   .895  6.735
                          WER1 ASSIGN                              34    .70     24    .05       23     3
    04900 0310006 000 L.MANN.F                                                                 37.43E   20      749
    L MANN              .0001 .0002E .0196 .0050          .57  4631 192 .9601 .0121 .0018 .0010 .0001
    1982-12-01 00/09-15-050-15W4/0 1982-03-01          848.5  852.0  674.1 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
VO 906.8 200 10.97 2194 .230 .60 6110 300 .888 9.001
WER1 ASSIGN 197 .70 138 .10 131
04900 0336098 005 38.18E 131 5002
BSL QUARTZ .0001 .0001E .0003 .0055 .57 4654 194 .9764 .0122 .0026 .0012 .0008 .0007 .0001
1982-08-31 00/12-06-051-16W4/0 1963-03-00 898.6 915.0 679.1 PB
PANALTA

INLAND POOLS= 37 GIP= 2731 PROD= 1540 IMG= 1461 MGP= 358 RMG= 1103 ENERGY= 41313

INNISFAIL (F) 035-01W5 04940
VO 907.1 200 3.10 620 .270 .55 4020 301 .930 6.065
WER1 ASSIGN 38 .60 23 .05 21
04940 0126098 005 40.43E 21 849
BELLY RIVER .0005 .0017E .0417 .0005 .57 4582 189 .9497 .0057 .0002
1982-12-31 00/14-30-035-28W4/0 1982-01-11 905.5 908.6 952.0 PB
PROGAS

VO 1131.2 200 .90 180 .170 .65 10710 306 .827 13.299
WER1 ASSIGN 24 .75 18 .05 17
04940 0126098 010 40.43E 17 687
BELLY RIVER .0007 .0022E .0349 .61 4573 198 .9025 .0295 .0182 .0034 .0045 .0028 .0010 .0003
1984-05-31 00/06-35-034-01W5/0 1979-12-18 1130.8 1131.7 965.4 PB

VO 1988.3 200 4.92 984 .090 .55 19280 328 .819 10.103
STRIKE WER1 ASSIGN 99 .80 79 .10 72
04940 0218098 003 40.43E 72 2911
VIKING SD .0012E .0566 .68 4544 207 .8144 .0718 .0329 .0036 .0096 .0052 .0021 .0024
1984-12-31 00/06-06-034-01W5/0 1983-12-11 1984.7 1992.0 1027.1 PB

VO 1797.5 200 3.00 600 .120 .60 8900 341 .885 6.036
WER1 ASSIGN 36 .65 24 .10 21
04940 0218098 028 40.43E 21 849
VIKING .0002A .0895 .0051 .69 4517 204 .7982 .0543 .0300 .0029 .0086 .0048 .0022 .0032
1982-08-31 00/12-15-035-28W4/0 1980-10-25 1796.0 1799.0 973.8 PB
PROGAS

VO 1797.7 200 2.30 460 .085 .50 10100 323 .837 4.514
WER1 ASSIGN 21 .70 15 .10 13
04940 0218098 030 40.43E 13 526
VIKING .0007E .0155 .65 4600 207 .8782 .0546 .0320 .0033 .0088 .0057 .0012
1982-12-01 00/14-30-035-28W4/0 1982-01-11 1793.8 1801.5 952.0 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INNISFAIL (F) 035-01W5 04940
VO 2152.7 150 1.30 195 .180 .55 10640 337 .795 11.181
WER1 ASSIGN 22 .70 15 .15 13
04940 0300098 005 37.81E 13 492
GLAUCONITIC SS .0001E .0037 .0193 .75 4638 228 .7495 .1365 .0669 .0106 .0129 .0053 .0016 .0026
1985-12-31 00/08-03-034-01W5/0 1983-11-07 2152.0 2153.3 1002.1 PB

VO 2199.3 150 5.70 855 .160 .75 10640 339 .801 13.372
WER1 ASSIGN 114 .65 74 .15 63
04940 0306098 005 37.81E 63 2382
WABISKAW .0001E .0037 .0193 .75 4638 228 .7495 .1365 .0669 .0106 .0129 .0053 .0016 .0026
1985-12-31 00/08-03-034-01W5/0 1983-11-07 2195.0 2203.5 1002.1 PB

VO 2189.2 150 3.00 450 .165 .75 10640 338 .795 13.935
WER1 ASSIGN 63 .65 41 .15 35
04940 0336098 010 37.81E 35 1323
ELLERSLIE .0001E .0037 .0193 .75 4638 228 .7495 .1365 .0669 .0106 .0129 .0053 .0016 .0026
1985-12-31 00/08-03-034-01W5/0 1983-11-07 2187.0 2191.3 1002.1 PB

PEKISKO A VO 2102.2 267 9.73 2598 .060 .75 15690 330 .785 7.751
WER1 ISOPAC 201 .75 151 .20 121
04940 0642001 000 PEKISKO A 40.43E 121 4892
PEKISKO .0001A .0070 .0363 .0417 .73 4888 223 .7783 .0781 .0334 .0045 .0102 .0063 .0026 .0015
1985-06-30 00/01-16-035-01W5/0 1957-07-01 2100.1 2120.8 943.8 PB
TCPL

VO 2183.7 955 6.28 5997 .033 .50 17340 339 .773 3.105
WER1 ISOPAC 186 .75 140 .10 126
04940 0642098 003 40.43E 126 5094
PEKISKO .0001E .0119 .0161 .75 4642 225 .7622 .1274 .0435 .0071 .0143 .0103 .0039 .0032
1981-11-30 02/10-26-035-02W5/0 1978-12-14 2187.5 2202.4 946.1 PB
KANNGAZ PROGAS

VO 2125.7 150 11.30 1695 .060 .75 15690 332 .790 1.655
WER1 ASSIGN 130 .75 98 .10 88
04940 0642098 010 40.43E 88 3558
PEKISKO .0006A .0130 .0167 .70 4647 216 .8158 .0880 .0387 .0052 .0120 .0099
1985-10-31 00/15-17-035-01W5/0 1958-05-01 2112.3 2139.1 940.0 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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INNISFAIL              (F)  035-01W5     04940
                            VU                              2297.0     200    2.40      480   .040   .75 17180 354   .814  5.086
                            WER1 ASSIGN                        24   .75     18   .30      13                 40.43E     13      526
    04940 0658098 005
    WABAMUN                 .0003E .0012 .1172 .0868  .81  5309 235 .7074 .0463 .0136 .0019 .0119 .0049 .0085
    1984-09-30 00/11-11-035-01W5/0 1956-08-00      2295.8 2298.2  943.7 PB
-------------------------------------------------------------------------------------------------------------------------
  D-3                       VO          -1625.8 -1672.7 2566.4     307    6.52     2002   .058   .85 24480 341   .840 11.306
    ASSOC                   WER1 ISOPAC      SEGR              226   .65    147   .30     103                 38.18E    103     3933
    04940 0720000 000 D-3
    D-3                     .0006A      .0417 .1764        5309 244                .0402 .0182          .8500
    1976-06-30 00/11-10-035-01W5/0 1957-00-00      2559.7 2567.0  941.5 GO                            SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  D-3                                                   2615.8
    SOLN                    WER1 ISOPAC      SEGR              5910   .60   3546   .45    1950    1793    19700.0  300
    04940 0720000 000 D-3                                                                   38.18E     157      5994
    D-3                     .0006A      .0417 .1764        5309 244                .0402 .0182          .8500
    1976-06-30 00/11-10-035-01W5/0 1957-00-00      2559.7 2567.0  941.5 GO                            SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  D-3 B                     VO -1670.9                    2661.8     200   11.89     2378   .060   .85 23510 358   .848 11.232
                            WER1 ASSIGN          B            267   .75    200   .25     150                 38.18E     136     5192
    04940 0720002 000 D-3 B
    D-3                     .0006A .0536 .0256 .1271  .78  5164 231 .6928 .0477 .0224 .0055 .0098 .0078 .0045 .0026
    1982-07-30 00/08-09-034-01W5/0 1969-06-13      2656.0 2667.9  997.0 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  D-3 C                     VO -1667.3                    2677.1     200    5.79     1158   .060   .85 23440 358   .848 11.198
                            WER1 ASSIGN          B            130   .75     97   .25      73                 38.18E      73     2787
    04940 0720003 000 D-3 C
    D-3                     .0006E .0536 .0256 .1271  .78  5164 231 .6928 .0477 .0224 .0055 .0098 .0078 .0045 .0026
    1982-07-30 00/09-04-034-01W5/0 1969-10-09      2674.3 2680.1 1012.9 GW
    TCPL
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INNISFAIL                POOLS=    16  GIP=      7491 PROD=      4686  IMG=      2879  MGP=      1807  RMG=      1072  ENERGY=     41995
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INVERNESS              (SA) 068-12W5     04943
                            VO                              1203.7     200    4.01      802   .250   .60  6620 311   .893 10.164
          STRIKE            BER7 ASSIGN                        81   .70     57   .05      54                 37.43E      54     2021
    04943 0218098 005
    VIKING                  .0002A                .61  4578 194
    1976-06-30 00/06-28-068-12W5/0 1974-01-12      1200.6 1207.0 1070.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INVERNESS (SA) 068-12W5 04943
VO -132.3 1184.8 200 3.09 617 .220 .50 6320 317 .918 6.807
STRIKE BER7 ASSIGN B 42 .60 25 .05 24 37.43E 24 898
04943 0218098 010
VIKING .0002A .56 4619 189
1976-06-30 00/07-29-068-12W5/0 1974-04-03 1183.2 1186.3 1054.0 GW

INVERNESS POOLS= 2 GIP= 123 PROD= 82 IMG= 78 MGP= RMG= 78 ENERGY= 2919

IOSEGUN (SA) 067-20W5 04946
VO 1358.1 200 3.36 672 .200 .70 10620 328 .850 15.189
STRIKE BER6 ASSIGN ABAND 102 .80 82 .05 78 37.06E 78 2891
04946 0250098 005
UPPER MANNVILLE .0002A .63 4619 203
1983-12-31 00/02-11-067-20W5/0 1963-02-28 1356.4 1359.7 769.6 GW

IOSEGUN POOLS= 1 GIP= 102 PROD= 82 IMG= 78 MGP= RMG= 78 ENERGY= 2891

IPIATIK (F) 072-09W4 04910
VIKING A
VO 298.2 200 1.00 200 .300 .50 2710 291 .949 4.186
WER1 ASSIGN 8 .65 5 .05 5 3 37.43E 2 75
04910 0218001 000 VIKING A
VIKING .0001 .0001A .0595 .58 4566 187 .9402 .0001
1983-08-31 00/07-10-071-10W4/0 1981-01-18 297.7 298.7 672.0 PB

VO 224.7 200 .80 160 .230 .50 2470 284 .946 3.007
WER1 ASSIGN 5 .65 3 .05 3 37.43E 3 112
04910 0218098 003
VIKING SD A .0292 .56 4604 189 .9702 .0005 .0001
1984-05-31 00/13-33-070-09W4/0 1982-02-05 224.3 225.1 604.3 PB
PANALTA

VO 301.0 200 .50 100 .270 .55 2560 290 .946 3.941
WER1 ASSIGN 4 .65 3 .05 3 37.43E 3 112
04910 0218098 010
VIKING .0001A .0301 .57 4603 189 .9682 .0013 .0003
1983-12-31 00/05-13-071-10W4/0 1981-01-13 300.8 301.3 681.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

IPIATIK (F) 072-09W4 04910
VO 272.8 200 .50 100 .280 .65 2300 284 .948 4.422
WER2 ASSIGN 4 .60 3 .05 2
04910 0218098 015 35.94E 2 72
VIKING A .0268 .0004 .57 4611 191 .9617 .0111
1981-06-30 00/07-17-073-11W4/0 1980-03-20 272.6 273.1 661.8 PB

GRAND RAPIDS A VO 317.2 9622 2.15 20687 .306 .70 1630 286 .964 3.601
WER1 ISOPAC 745 .60 447 .05 425 52
04910 0262001 000 GRD RAP A 38.93E 373 14521
GRAND RAPIDS 1 .0001E .0204 .0002 .56 4620 190 .9792 .0001
1985-08-31 00/10-08-072-09W4/0 1974-03-23 326.1 326.7 670.2 PB
PANALTA SLPETRO

GRAND RAPIDS B VO +341.1 HEAVY 318.0 10903 2.47 26930 .291 .70 1590 287 .965 3.326
WER1 ISOPAC N 696 .50 448 .05 426 150
04910 0262002 000 GRD RAP B 37.06E 276 10229
GRAND RAPIDS 1 .0005A .0219 .0003 .57 4612 190 .9770 .0002 .0001
1984-12-31 00/11-09-072-10W4/0 1974-02-20 317.9 321.9 661.4 PB
PANALTA SLPETRO

GRAND RAPIDS C VO +346.4 319.7 200 4.00 800 .240 .60 1600 286 .964 2.377
WER1 ASSIGN B 19 .50 10 .05 9 2
04910 0262003 000 GR RPDS C 37.06E 7 259
GRAND RAPIDS .0004A .0406 .0007 .57 4590 188 .9583
1981-11-30 00/14-01-072-10W4/0 1981-02-22 317.7 321.7 668.1 GW
PANALTA

GRAND RAPIDS D PD +342.8 338.1 389 2.90 1128 .300 .60 1630 286 .965 3.023
WER1 ISOPAC B 118 .50 59 .05 56 41
04910 0262004 000 GRD RAP D 38.93E 15 584
GRAND RAPIDS .0001E .0204 .0002 .56 4620 190 .9792 .0001
1985-12-31 00/08-19-071-09W4/0 1980-03-05 334.0 342.2 685.0 GW
PANALTA

GRAND RAPIDS E VO 337.5 200 2.10 420 .340 .75 1830 292 .961 4.729
WER1 ASSIGN 20 .55 11 .05 10 3
04910 0262005 000 GR RPDS E 37.06E 7 259
GRAND RAPIDS .0001A .0249 .56 4609 189 .9750
1983-08-31 00/07-10-071-10W4/0 1981-01-18 336.4 338.5 672.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

IPIATIK (F) 072-09W4 04910
GRAND RAPIDS F VO +334.5 346.4 200 2.20 440 .280 .60 1680 292 .966 2.840
ASSOC WER1 ASSIGN 13 .50 6 .05 6
04910 0262006 000 GR RPDS F 37.06E 6 222
GRAND RAPIDS 2 .0002A .0605 .0013 .58 4569 187 .9376 .0002 .0002
1983-08-31 00/05-13-071-10W4/0 1981-01-13 345.8 347.0 681.5 GD

VO +339.4 267.9 200 1.80 360 .300 .65 1600 285 .964 3.229
WER1 ASSIGN B 12 .50 6 .05 6
04910 0262098 003 38.93E 6 234
GRAND RAPIDS #1 .0002 .0002E .0061 .55 4594 190 .9935
1983-06-30 00/11-28-070-09W4/0 1980-03-12 267.0 268.8 608.2 GW
PANALTA

VO +340.9 330.0 200 .90 180 .300 .70 1510 290 .965 3.222
WER1 ASSIGN B 6 .50 3 .05 3
04910 0262098 007 37.06E 3 111
GRAND RAPIDS .0001E .0204 .0071 .57 4635 191 .9724
1982-12-31 00/07-21-071-09W4/0 1980-03-23 329.6 330.5 671.4 GW
PANALTA

VO HEAVY 336.8 200 2.00 400 .310 .70 1700 285 .961 3.830
WER2 ASSIGN 15 .50 8 .05 7
04910 0262098 010 37.06E 7 259
GRND RPDS 2 SD .0006 A .0232 .0005 .56 4611 190 .9756 .0001
1980-12-31 00/10-15-072-09W4/0 1980-01-06 335.4 338.1 685.4 GD

VO 317.0 200 .80 160 .340 .70 1680 291 .966 4.045
WER1 ASSIGN 6 .50 3 .05 3
04910 0262098 011 37.06E 3 111
GR RAPIDS B .0007 .0013E .0428 .58 4580 188 .9529 .0023 .0001 .0001 .0001 .0001
1981-09-30 00/11-28-072-09W4/0 1981-01-12 316.6 317.4 668.2 PB
PANALTA

VO +343.5 312.7 200 1.30 260 .290 .65 1520 292 .967 2.860
WER1 ASSIGN B 8 .50 4 .05 3
04910 0262098 020 37.06E 3 111
GRAND RAPIDS #2 .0036E .0116 .56 4604 189 .9796 .0002
1984-12-31 00/06-01-072-11W4/0 1984-02-22 312.1 313.4 648.3 GW
PANALTA SLPETRO TCPL TCPL TCPL TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

IPIATIK (F) 072-09W4 04910
VO HEAVY 315.8 200 .70 140 .240 .60 1580 292 .969 2.287
WER1 ASSIGN 3 .50 2 .05 2 37.43E 2 75
04910 0262098 030
GR RAPIDS B .0009A .0512 .0017 .57 4578 188 .9462 .0001
1981-09-30 00/08-08-073-09W4/0 1981-02-12 315.4 316.1 665.9 GO
PANALTA

VO 305.9 200 2.90 580 .290 .70 1540 284 .965 3.244
WER2 ASSIGN 19 .50 9 .05 9 37.43E 9 337
04910 0262098 035
GR RPDS A .0268 .0004 .57 4611 191 .9617 .0111
1981-06-30 00/06-07-073-11W4/0 1980-01-18 304.4 307.3 659.1 PB

VO 312.2 200 2.80 560 .290 .65 1600 285 .956 3.541
WER2 ASSIGN 20 .50 10 .05 9 37.43E 9 337
04910 0262098 040
GR RPDS A .0268 .0004 .57 4611 191 .9617 .0111
1981-06-30 00/07-17-073-11W4/0 1980-03-20 310.8 313.6 661.8 PB

VO HEAVY 317.2 200 2.70 540 .360 .70 1800 292 .960 4.602
WER1 ASSIGN 25 .55 14 .05 13 37.43E 13 487
04910 0262098 045
GR RAPIDS #1 SD E .0268 .0004 .57 4619 191 .9617 .0110 .0001
1984-12-31 00/11-23-073-11W4/0 1984-02-15 314.5 320.0 661.0 GO
PANALTA SLPETRO TCPL TCPL TCPL TCPL

VO +34.2 303.6 200 2.47 493 .360 .70 1410 289 .969 3.632
WER2 ASSIGN B 18 .65 12 .05 11 37.43E 11 412
04910 0262098 050
GRAND RAPIDS .0003E .56 4619 191
1976-06-30 00/10-32-073-11W4/0 1974-02-20 302.4 304.8 647.4 GW

VO HEAVY 455.2 150 .90 135 .270 .65 2370 298 .954 4.161
WER1 ASSIGN 6 .60 4 .05 4 37.06E 4 148
04910 0306098 005
WABISKAW .0006E .0075 .0024 .56 4636 191 .9876 .0017 .0002
1985-12-31 00/08-08-073-09W4/0 1981-02-12 454.8 455.7 665.9 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

IPIATIK (F) 072-09W4 04910
MCMURRAY B VO 476.3 200 .93 185 .300 .65 2360 298 .952 4.614
WER1 ASSIGN 9 .55 5 .05 4 1
04910 0328002 000 37.06E 3 111
MCMURRAY .0002E .56 4640 191
1976-06-30 00/10-23-072-10W4/0 1974-03-16 475.8 476.7 672.1 PB
PANALTA

MCMURRAY C VO +200.1 468.4 1680 1.12 1882 .262 .65 2280 291 .950 3.994
WER1 ISOPAC B 75 .60 45 .05 43 12
04910 0328003 000 MCMURRAY C 38.93E 31 1207
MCMURRAY .0005A .0090 .0052 .56 4643 191 .9850 .0007 .0002 .0003 .0001 .0001
1983-06-30 00/07-17-072-09W4/0 1975-03-11 462.8 468.3 668.9 PB
PANALTA

VO HEAVY 450.7 150 .60 90 .310 .55 2270 290 .952 3.987
WER1 ASSIGN 4 .55 2 .05 2
04910 0328098 010 38.93E 2 78
MCMURRAY .0005E .0090 .0052 .56 4643 191 .9850 .0007 .0002 .0003 .0001 .0001
1985-12-31 00/11-28-072-09W4/0 1981-01-12 450.4 451.0 668.2 GD

VO 476.7 200 .90 180 .260 .50 2360 290 .950 3.167
WER2 ASSIGN 6 .60 3 .05 3
04910 0328098 015 38.93E 3 117
MCMURRAY .0001E .0075 .0028 .56 4639 191 .9895
1980-12-31 00/11-36-072-10W4/0 1980-03-19 476.3 477.2 667.6 PB
PANALTA

IPIATIK POOLS= 25 GIP= 2064 PROD= 1125 IMG= 1067 MGP= 264 KMG= 803 ENERGY= 30380

IRON SPRINGS (F) 011-20W4 03470
FISH SCALE A VO 846.6 1284 .84 1079 .179 .50 4610 299 .920 4.451
WER1 ISOPAC 48 .65 31 .05 29
03470 0206001 000 FISH SC A 38.93E 29 1129
FISH SCALE .0051 .0066E .1035 .61 4461 186 .8629 .0106 .0051 .0009 .0018 .0014 .0005 .0010
1985-12-31 00/11-06-011-20W4/0 1977-07-08 842.5 843.4 885.7 PB

VO 805.3 1288 .79 1018 .168 .50 4850 298 .902 4.315
WER1 ISOPAC 44 .65 29 .05 27
03470 0206098 005 38.93E 27 1051
BARON SD .0071E .1032 .0029 .65 4476 194 .8156 .0384 .0185 .0034 .0058 .0034 .0012 .0004
1982-08-31 00/06-11-011-20W4/0 1975-05-23 807.7 808.9 869.0 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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IRON SPRINGS          (F)  011-20W4    03470
                           VO                      827.5     200   1.00      200  .170  .50  4770 298  .919  4.210
                      WER1 ASSIGN                      8  .65     5  .05       5
    03470 0206098 010                                                  38.93E      5       195
    BARON SD        .0009 .0063A .1029 .0010      .61  4480 186 .8693 .0102 .0048 .0008 .0016 .0010 .0005 .0007
    1982-08-31 00/08-16-011-20W4/0 1979-09-30    827.0  828.0  870.1 PB
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                           VO                      849.3     200   1.90      380  .150  .55  6970 301  .892  6.091
                      WER1 ASSIGN                     23  .75    17  .05      16
    03470 0213098 005                                                  38.93E     16       623
    BOW ISLAND        .0009E .0850 .0004          .59  4537 186 .9078 .0056 .0011 .0001
    1979-12-29 00/06-11-011-20W4/0 1978-01-24    847.0  851.6  869.0 PB
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                           VO                      887.0     200   1.20      240  .200  .60  7270 302  .888  9.258
                      WER1 ASSIGN                     22  .75    17  .05      16
    03470 0213098 010                                                  38.93E     16       623
    MID BOW ISLAND    .0009E .0850 .0004          .59  4537 186 .9078 .0056 .0011 .0001
    1979-12-29 00/06-11-011-20W4/0 1978-01-24    886.4  887.6  869.0 PB
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                           VO                     1172.5     300   2.25      675  .167  .60 12300 311  .815 13.828
                      WER1 ASSIGN                     93  .80    74  .10      67
    03470 0310098 005                                                  38.93E     67      2608
    L MANNVILLE       .0030A .0721 .0123          .66  4568 200 .8263 .0553 .0188 .0034 .0042 .0027 .0009 .0010
    1985-09-30 00/11-06-011-20W4/0 1977-07-08   1170.4 1175.0  885.7 PB
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IRON SPRINGS            POOLS=     6  GIP=       238 PROD=       173  IMG=       160  MGP=            RMG=       160  ENERGY=      6229
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IRRICANA              (F)  027-27W4    04960
  BELLY RIVER A             MB                     1093.0     200   4.01      802  .163  .70  4250 308  .928  4.819
                      WER1 ASSIGN                     53  .65    34  .05      32      32
    04960 0126001 000 BELLY RIV A                                              37.43A
    BELLY RIVER       .0003E                    .59  4592 193
    1981-12-31 00/07-32-027-27W4/0 1968-11-14   1090.6 1095.8  975.7 PB
    TCPL     WCOAST
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  BELLY RIVER B             PD                     1066.9     200   5.00     1000  .169  .65  4210 312  .933  4.518
                      WER1 ASSIGN                     45  .55    25  .05      24      19
    04960 0126002 000 BELLY RIV B                                              37.43A      5       187
    BELLY RIVER       .0032E .0660 .0008          .61  4532 192 .9021 .0098 .0070 .0023 .0024 .0021 .0010 .0033
    1985-12-31 00/10-33-027-27W4/0 1970-11-25   1067.1 1077.8  967.1 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

IRRICANA (F) 027-27W4 04960
BELLY RIVER C VO 1104.8 200 1.00 200 .130 .65 4300 305 .925 3.662
WER1 ASSIGN 7 .55 4 .05 4
04960 0126003 000 BELLY RIV C 37.43E 4 150
BSL BELLY RIVER .0032E .0660 .0008 .61 4532 192 .9021 .0098 .0070 .0023 .0024 .0021 .0010 .0033
1981-09-30 00/13-30-027-27W4/0 1981-03-04 1101.0 1108.5 1003.3 PB

WABAMUN A PD 2317.3 842 4.10 3452 .050 .70 24340 347 .913 7.647
WER1 ISOPAC 1333 .45 600 .25 450 386
04960 0658001 000 WABAMUN A 36.68E 64 2348
WABAMUN A .0510 .0426 .0224 .66 4785 201 .8542 .0173 .0054 .0009 .0027 .0022 .0006 .0007
1983-11-30 00/07-22-027-27W4/0 1958-01-00 2323.2 2329.9 975.4 PB
WCOAST

WABAMUN B VO 2345.8 1948 6.43 12526 .054 .70 24200 344 .880 8.593
WER2 ISOPAC 1076 .55 592 .20 474
04960 0658002 000 WABAMUN B 36.68E 474 17386
CROSSFIELD MBR .0005A .0467 .0757 .0690 .72 5075 213 .7843 .0115 .0093 .0005 .0019 .1900 .0015 .0031
1983-07-31 00/06-28-028-27W4/0 1969-03-11 2300.0 2305.5 968.4 PB
KANNGAZ PANALTA PROGAS

VO 2358.0 200 4.90 980 .050 .70 23410 343 .878 7.737
WER2 ASSIGN 76 .60 61 .20 49
04960 0658098 005 36.68E 49 1797
CROSSFIELD .0021 .0004A .0580 .0784 .0548 .71 5006 209 .7867 .0106 .0029 .0004 .0017 .0014 .0011 .0015
1983-09-30 00/07-04-027-27W4/0 1967-09-09 2355.5 2360.4 979.0 PB
WCOAST

VO 2223.0 200 5.50 1100 .060 .70 23580 340 .882 9.392
WER2 ASSIGN 103 .60 82 .15 70
04960 0658098 010 36.68E 70 2568
CROSSFIELD .0005A .0470 .0516 .0293 .68 4840 206 .8312 .0237 .0045 .0015 .0041 .0036 .0018 .0012
1983-09-30 00/11-31-028-26W4/0 1970-08-05 2220.2 2225.9 959.5 PB

IRRICANA POOLS= 7 GIP= 2693 PROD= 1398 IMG= 1103 MGP= 437 RMG= 666 ENERGY= 24436

ISLAY (F) 050-04W4 04920
COLONY A VO 523.6 711 1.38 984 .270 .55 3740 293 .929 5.602
WER1 ISOPAC 57 .75 43 .05 41 4
04920 0256001 000 COL A 35.56E 37 1316
COLONY 1 .0009E .0808 .59 4544 186 .9157 .0031 .0004
1978-12-31 00/04-16-050-04W4/0 1953-03-20 523.7 525.8 638.3 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
	H2 HE N2 CO2		H2S DEN	PC TC	C1	C2	C3 IC4 NC4	C5	C6	C7		
	DRILL DATE		TOP	BASE	KB	TYPE						
ISLAY	(F) 050-04W4 04920			536.9	200	2.30	460	.340	.55	3640	292	.930 7.128
	VO +120.8											
	WER2 ASSIGN	B		33	.70	23	.05	22				
04920 0256098 005							35.56E	22		782		
COLONY	.0001E .0808		.58	4540	186	.9157	.0031	.0004				
1981-06-30 00/14-31-050-03W4/0	1980-11-12		534.8	539.0	659.8	GW						
ISLAY	POOLS= 2 GIP=	90	PROD=	66	IMG=	63	MGP=	4	RMG=	59	ENERGY=	2098
JACK	(F) 085-04W6 05170			670.4	200	1.70	340	.300	.65	5094	304	.915 10.155
	VO +163.8											
	WER1 ASSIGN	B		35	.75	26	.05	25				
05170 0264098 005							37.93E	25		948		
SPIRIT RIVER SS	.0001A .0025 .0034		.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001
1979-10-31 00/10-23-085-04W6/0	1978-10-26		669.5	671.2	835.0	GW						
PROGAS												
	VO -143.9			978.9	200	1.20	240	.240	.60	7397	315	.896 10.733
	WER1 ASSIGN	B		26	.80	21	.05	20				
05170 0304098 005							37.93E	20		759		
BLUESKY SS	.0001A .0025 .0034		.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001
1979-10-31 00/10-23-085-04W6/0	1978-10-26		978.3	979.5	835.0	GW						
PROGAS												
MONTNEY A	VO			1092.3	928	3.76	3489	.270	.75	8170	320	.892 16.483
	WER1 ISOPAC			575	.80	460	.05	437		42		
05170 0524001 000	MONTNEY A							37.93E	345		14982	
MONTNEY #1	.0001A .0025 .0034		.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001
1982-08-31 00/10-26-085-04W6/0	1978-06-19		1087.2	1091.5	829.4	PB						
PROGAS												
MONTNEY B	VO			1107.5	200	1.00	200	.080	.60	8220	320	.888 3.949
	WER1 ASSIGN			8	.70	6	.05	5				
05170 0524002 000	MONTNEY B							37.93E	5		190	
MONTNEY #3	.0001A .0025 .0034		.56	4637	191	.9820	.0076	.0006	.0002	.0001	.0001	.0001
1981-06-30 00/10-23-085-04W6/0	1978-10-26		1107.0	1108.0	835.0	PB						
PROGAS												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JACK                      (F)  085-04W6     05170
  MONTNEY C                    VO                          1112.2      200    1.60       320   .160   .60   8220 320   .888  7.897
                               WER1 ASSIGN                   25   .70     18   .05     17
    05170 0524003 000 MONTNEY C                                                      37.93E      17        645
    MONTNEY #4 SS              .0001A .0025 .0034          .56  4637 191 .9820 .0076 .0006 .0002 .0001 .0001 .0001
    1981-06-30 00/10-23-085-04W6/0 1978-10-26          1111.4 1113.0  835.0 PB
    PROGAS
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                               VO                          1099.2      200    1.50       300   .190   .60   8310 320   .886  9.502
                               WER2 ASSIGN                   29   .70     20   .05     19
    05170 0524098 011                                                                37.93E      19        721
    MONTNEY #3                 .0001A .0025 .0034          .56  4637 191 .9820 .0076 .0006 .0002 .0001 .0001 .0001
    1981-06-30 00/10-26-085-04W6/0 1978-06-19          1098.5 1099.0  829.3 PB
    PROGAS
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                               VO                          1103.5      200     .85       170   .180   .60   8310 320   .886  9.002
                               WER2 ASSIGN                   15   .70     11   .05     10
    05170 0524098 012                                                                39.93E      10        399
    MONTNEY #4                 .0001A .0025 .0034          .56  4637 191 .9820 .0076 .0006 .0002 .0001 .0001 .0001
    1981-06-30 00/10-26-085-04W6/0 1978-06-19          1102.5 1104.6  829.3 PB
    PROGAS
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                               VO                          1096.0     1095    1.89      2070   .157   .60   8320 320   .882  7.897
                               WER1 ISOPAC                  163   .70    114   .05    109
    05170 0524098 015                                                                37.93E     109       4134
    MONTNEY #2                 .0001A .0043 .0165          .58  4678 195 .9662 .0058 .0052 .0012 .0007
    1982-05-31 00/10-26-085-04W6/0 1978-06-19          1095.1 1096.4  829.4 PB
    PROGAS
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JACK                      POOLS=    8  GIP=      876 PROD=      676  IMG=      642  MGP=       42  RMG=      600  ENERGY=    22778
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JARVIE                    (F)  063-01W5     04980
  VIKING A                     VO                           673.6     5046    1.34      6702   .209   .60   5680 304   .892  7.470
                               WER1 ISOPAC                  505   .80    404   .05    384      4
    04980 0218001 000 VIKING A                                                       38.93E     380      14793
    VIKING #2                  .0004A .0159 .0005          .59  4623 196 .9377 .0320 .0102 .0018 .0015 .0003 .0001
    1985-11-30 00/10-35-062-01W5/0 1960-05-29          663.5  666.6  623.0 PB
    KANNGAZ PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JARVIE (F) 063-01W5 04980
VIKING B VO -43.3 683.3 1975 1.39 2742 .200 .65 5760 305 .888 7.862
ASSOC WER1 ISOPAC 216 .70 151 .05 143
04980 0218002 000 VIKING B 38.93E 143 5567
VIKING .0002A .0147 .0015 .61 4622 199 .9262 .0360 .0136 .0022 .0033 .0019 .0003 .0001
1980-07-31 00/08-25-063-02W5/0 1950-04-16 679.7 684.9 645.9 PB
PANALTA

VIKING H VO 705.3 150 1.20 180 .200 .70 5790 304 .890 8.520
WER2 ASSIGN 15 .70 11 .05 10 5
04980 0218008 000 VIK H 38.93E 5 195
VIKING 1 .0004E .58 4633 196
1985-08-31 00/06-11-063-02W5/0 1960-12-12 703.5 707.1 645.0 PB

VO -47.0 663.7 200 1.20 240 .150 .55 5690 304 .890 4.934
WER2 ASSIGN B 12 .70 8 .05 8
04980 0218098 002 37.43E 8 299
VIKING .0004E .0299 .0006 .61 4599 197 .0127 .0045 .2100
1980-07-31 00/11-06-062-26W4/0 1973-09-30 662.6 664.8 617.8 GW
PANALTA

VO 660.6 1026 .60 616 .193 .55 5550 301 .890 6.254
WER1 ISOPAC 39 .65 25 .05 24
04980 0218098 005 38.93E 24 934
VIKING .0006A .0198 .0002 .61 4578 198 .9226 .0365 .0129 .0022 .0028 .0016 .0005 .0003
1985-12-31 00/06-36-062-27W4/0 1976-11-24 669.3 670.3 647.7 PB

VO 727.4 200 1.60 320 .170 .55 5790 298 .891 5.798
WER1 ASSIGN 19 .70 13 .05 12
04980 0218098 006 38.93E 12 467
VIKING .0001 .0008A .0276 .58 4604 192 .9492 .0174 .0037 .0005 .0004 .0003
1983-12-31 00/07-28-062-02W5/0 1979-01-08 725.6 729.0 643.6 PB
TCPL

VO 674.0 200 2.00 400 .240 .60 7400 296 .866 11.822
WER1 ASSIGN 47 .75 35 .05 34
04980 0218098 007 38.93E 34 1324
VIKING SS .0004A .0816 .62 4537 191 .8783 .0273 .0086 .0013 .0015 .0007 .0002 .0001
1982-06-30 00/06-03-063-26W4/0 1981-01-08 673.0 675.0 670.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / ΔMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
JARVIE	(F) 063-01W5 04980																		VO		651.8		150	.90		135	.200	.35	5760	296	.887	4.367
STRIKE	WER1 ASSIGN																				6	.75		5	.05	5						
04980 0218098 010																										38.93E		5		195		
VIKING #1				.0002E	.0007	.0068		.58	4659	194	.9736	.0140	.0041	.0004	.0002																
1985-09-30 00/07-22-063-01W5/0	1951-07-04							651.4	652.3	619.7	PB																				
PANALTA																															
VIKING F																			VO		695.3		1093	1.70		1858	.200	.65	5650	306	.902	7.568
	WER2 ISOPAC																				141	.70		98	.05	94						
04980 0220106 000	VIK F #10																									41.55E		94		3906		
VIKING 1 SS				.0005E	.0160	.0042		.59	4687	194	.9518	.0144	.0090	.0013	.0015	.0009	.0003	.0006													
1984-07-31 00/10-05-062-01W5/0	1966-01-05							691.3	699.2	617.5	PB																				
PANALTA																															
VIKING G																			VO		688.3		1104	1.15		1270	.200	.65	5660	305	.892	7.691
	WER2 ISOPAC																				98	.70		69	.05	66						
04980 0220207 000	VIKING G																									41.55E		66		2742		
VIKING 1 SS				.0003A	.0130	.0031		.60	4630	198	.9280	.0365	.0121	.0021	.0024	.0015	.0004														
1980-07-31 00/06-02-062-01W5/0	1974-09-23							683.7	687.0	616.3	PB																				
PANALTA																															
																			VO		692.8		200	1.24		247	.260	.55	1990	304	.960	2.764
	WER2 ASSIGN																				7	.55		4	.05	4						
04980 0248098 005																										41.18E		4		165		
MANNVILLE				.0003E				.62	4592	198																					
1976-12-31 00/10-13-062-01W5/0	1976-01-17							691.6	694.0	611.7	PB																				
																			VO		716.3		200	3.39		678	.260	.55	7240	306	.860	11.221
	WER2 ASSIGN																				76	.75		57	.05	54						
04980 0250098 005																										41.18E		54		2224		
UPPER MANNVILLE				.0003E				.62	4633	203																					
1982-12-31 00/06-02-062-01W5/0	1974-09-23							713.2	719.3	616.3	PB																				
PANALTA																															
GLAUCONITIC A			VO -234.7																VO		878.3		788	1.90		1497	.180	.60	7100	312	.859	6.136
	WER2 ISOPAC						FE														122	.70		85	.10	77		20				
04980 0300001 000	GLAUC A																									41.18E		57		2347		
GLAUCONITIC				.0003A	.0193	.0031		.65	4606	206	.8795	.0551	.0200	.0070	.0073	.0053	.0022	.0009													
1980-07-31 00/06-30-063-01W5/0	1975-03-01							877.8	880.9	646.2	GW																				
PANALTA																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
JARVIE	(F) 063-01W5 04980										
	VO			863.5	200	1.85	370	.170	.60	7180 303	.860	7.994
	WER2 ASSIGN			30	.75	22	.05	21				
04980 0300098 005								41.18E	21	865		
GLAUCONITIC	.0003E		.70	4633 200								
1976-06-30 00/10-27-062-01W5/0 1973-07-07			862.6	864.4	620.0 PB							
	VO			940.5	200	.60	120	.180	.50	6675 303	.857	6.579
	WER2 ASSIGN			8	.70	6	.10	5				
04980 0310098 007								42.30E	5	212		
OSTRACOD	.0007E .0282 .0054		.65	4608 205	.8663	.0625	.0236	.0033	.0056	.0027	.0010	.0012
1979-12-29 00/07-28-062-02W5/0 1979-01-08			940.0	941.0	643.6 PB							
	VO			898.2	200	2.16	432	.180	.70	6300 313	.896	8.063
	WER2 ASSIGN			35	.70	24	.05	23				
04980 0310098 010								41.18E	23	947		
LOWER MANNVILLE	.0003E .0147		.61	4675 196			.0071	.0019	.0100			
1976-06-30 00/10-04-063-01W5/0 1975-12-10			895.5	901.0	630.6 PB							
ELLERSLIE A	VO +263.3			905.6	794	3.01	2390	.186	.65	6230 313	.898	7.621
	WER2 ISOPAC	B		182	.65	118	.05	112	15			
04980 0336001 000 ELLERSLIE A								41.18E	97	3994		
ELLERSLIE #1	.0002 .0002A .0170 .0001		.59	4628 196	.9342	.0452	.0022	.0006	.0002	.0001		
1985-11-30 00/08-25-063-02W5/0 1950-04-16			902.2	909.2	645.9 GW							
PANALTA												
ELLERSLIE B	VO -280.1			905.2	1768	2.56	4526	.219	.65	6480 313	.883	9.462
	WER1 ISOPAC	B		428	.75	321	.05	305	37			
04980 0336002 000 ELLERSLIE B								41.18E	268	11036		
BASAL QUARTZ	.0003A .0115 .0117		.62	4654 202	.8997	.0546	.0149	.0028	.0025	.0014	.0003	.0003
1985-10-31 00/10-29-062-01W5/0 1965-07-27			901.6	906.2	631.2 PB							
PANALTA												
ELLERSLIE C	VO			887.7	200	1.54	308	.200	.55	5960 312	.893	6.692
	WER2 ASSIGN			21	.70	15	.05	14	14			
04980 0336003 000 ELLERSLIE C								41.18E				
ELLERSLIE	.0003E .0123		.61	4668 201			.0094	.0032	.0400			
1976-12-31 00/06-36-062-27W4/0 1976-11-24			887.0	888.5	647.7 PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JARVIE (F) 063-01W5 04980
VO -281.9 900.4 200 2.78 555 .170 .75 6430 303 .878 6.771
WER2 ASSIGN B 49 .70 34 .05 32
04980 0336098 005 41.18E 32 1318
BSL QUARTZ .0003E .62 4668 197
1976-06-30 00/10-27-062-01W5/0 1973-07-07 898.6 901.9 620.0 GW

VO -325.2 964.9 200 2.90 580 .200 .45 6900 304 .861 6.747
WER2 ASSIGN B 39 .70 27 .05 26
04980 0336098 020 42.30E 26 1100
ELLERSLIE .0007E .0119 .0092 .63 4650 202 .9024 .0929 .0157 .0028 .0031 .0014 .0004
1982-08-31 00/07-28-062-02W5/0 1979-01-08 961.0 968.8 643.6 GW
TCPL

VO -252.6 871.2 150 2.10 315 .200 .60 6300 302 .877 6.117
STRIKE WER1 ASSIGN B 26 .65 17 .05 16
04980 0336098 025 42.30E 16 677
ELLERSLIE E .0120 .0147 .61 4674 199 .9164 .0478 .0071 .0013 .0006 .0001
1985-09-30 00/07-22-063-01W5/0 1951-07-04 870.2 872.3 619.7 GW

JARVIE POOLS= 22 GIP= 2121 PROD= 1549 IMG= 1469 MGP= 95 RMG= 1374 ENERGY= 55307

JARVIE NORTH (F) 064-02W5 04870
VO 630.9 200 1.85 370 .150 .60 5720 303 .892 5.413
WER2 ASSIGN 20 .75 15 .05 14
04870 0218098 010 38.93E 14 545
VIKING .0004E .0201 .0007 .60 4606 196 .9353 .0264 .0075 .0017 .0027 .2200 .0010 .0009
1978-12-31 00/07-14-064-02W5/0 1977-12-21 626.7 635.2 624.5 PB

VO 620.1 200 1.20 240 .190 .65 5695 294 .869 7.830
WER2 ASSIGN 19 .70 13 .05 12
04870 0218098 015 38.93E 12 467
VIKING A .0168 .0124 .63 4644 202 .9008 .0417 .0156 .0029 .0046 .0031 .0017 .0004
1980-10-31 00/11-24-064-02W5/0 1980-02-05 619.5 620.7 627.4 PB
PROGAS

VO 647.7 200 .90 180 .150 .65 5710 303 .872 5.992
WER2 ASSIGN 11 .75 8 .05 8
04870 0218098 017 38.93E 8 311
VIKING E .0168 .0124 .63 4647 202 .9008 .0417 .0156 .0029 .0046 .0031 .0017 .0004
1980-12-31 00/06-28-064-02W5/0 1980-02-29 647.3 648.2 627.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JARVIE NORTH (F) 064-02W5 04870
VO 633.3 200 2.20 440 .180 .60 5800 294 .870 6.964
WER2 ASSIGN 31 .75 23 .10 21
38.93E 21 818
04870 0218098 018
VIKING A .0168 .0124 .63 4644 202 .9008 .0417 .0155 .0029 .0046 .0031 .0017 .0004
1982-08-31 00/10-13-064-02W5/0 1981-08-01 631.7 635.0 624.8 PB
PROGAS

VO 618.1 200 1.10 220 .240 .65 5755 294 .865 10.039
WER2 ASSIGN 22 .70 15 .05 15
38.93E 15 584
04870 0218098 020
VIKING A .0168 .0124 .63 4644 202 .9008 .0417 .0156 .0029 .0046 .0031 .0017 .0004
1982-08-31 00/06-36-064-02W5/0 1980-01-28 617.6 618.7 622.2 PB
PROGAS

VO 653.6 200 5.50 1100 .240 .70 6060 295 .892 11.003
WER2 ASSIGN 121 .70 85 .05 81
41.18E 81 3336
04870 0250098 005
UPPER MANNVILLE .0001A .0401 .57 4590 188 .9598
1982-06-30 00/11-24-064-02W5/0 1980-02-05 650.7 656.6 627.4 PB
PROGAS

VO -215.8 841.9 200 1.24 247 .200 .60 6850 311 .884 8.520
WER2 ASSIGN B 21 .70 15 .05 14
41.18E 14 577
04870 0300098 005
GLAUCONITIC .0003E .59 4633 197
1977-06-30 00/07-22-064-02W5/0 1977-02-20 840.9 842.5 626.7 GW

VO 845.5 200 1.00 200 .090 .60 5930 301 .886 3.415
WER2 ASSIGN 7 .75 5 .05 5
41.18E 5 206
04870 0312098 005
OSTRACOD A .0255 .0157 .60 4661 197 .9109 .0440 .0025 .0009 .0001 .0002 .0002
1980-10-31 00/11-24-064-02W5/0 1980-02-05 845.0 846.0 627.4 PB
PROGAS

VO 868.7 200 2.16 432 .200 .50 6130 311 .894 6.281
WER1 ASSIGN 27 .70 19 .05 18
41.18E 18 741
04870 0336098 005
ELLERSLIE .0003E .59 4633 197
1977-06-30 00/07-22-064-02W5/0 1977-02-20 867.5 869.6 626.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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JARVIE NORTH          (F)  064-02W5    04870
                           VO                        859.1     200   4.00      800  .220  .70  5955 299  .882  9.889
                      WER2 ASSIGN                      79  .70    55  .05    53
    04870 0336098 010                                                        41.18E     53       2183
    ELLERSLIE        .0001 .0001A .0128 .0002          .59  4634 197 .9331 .0499 .0024 .0009 .0001 .0002 .0001 .0001
    1982-06-30 00/11-24-064-02W5/0 1980-02-05        855.0  863.2  627.4 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
                           VO                        854.7     200   2.60      520  .260  .65  5930 302  .887 10.639
                      WER2 ASSIGN                      55  .70    39  .05    37
    04870 0336098 015                                                        41.18E     37       1524
    ELLERSLIE        .0002A .0089 .0167               .60  4683 200 .9135 .0523 .0055 .0018 .0009 .0002
    1984-07-31 00/15-24-064-02W5/0 1981-04-17        852.4  857.0  628.2 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
JARVIE NORTH            POOLS=   11  GIP=      413 PROD=      292  IMG=      278  MGP=           RMG=      278  ENERGY=    11292
-------------------------------------------------------------------------------------------------------------------------
JASLAN                (F)  067-21W4    04930
                           VO          +256.3        436.8     200   2.78      556  .300  .70  3210 296  .935  6.944
    ASSOC                 WER1 ASSIGN                      39  .65    25  .05    24
    04930 0262098 001                                                        38.14E     24        915
    GRAND RAPIDS                  E .0122 .0024        .57  4599 193 .9554 .0246 .0042 .0004 .0007
    1978-12-31 00/11-11-067-21W4/0 1977-12-18        435.3  438.0  613.6 GD
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                           VO  +164.6                  448.7     128   .93      119  .290  .60  3300 296  .933  5.916
                      WER1 ASSIGN                  B    7  .65     5  .05     4
    04930 0262098 002                                                        38.14E      4        153
    GRAND RAPIDS 2                E .0122 .0024        .58  4599 193 .9554 .0246 .0042 .0004 .0007
    1982-12-01 00/11-11-067-21W4/0 1977-12-18        448.1  449.0  613.6 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                           VO                        445.6     128   1.00      128  .270  .45  3190 291  .934  4.055
                      WER2 ASSIGN                      5  .70     4  .05     3
    04930 0262098 003                                                        38.18E      3        115
    GR RAPIDS #2SD   .0002E .0095 .0021               .56  4618 191 .9813 .0017 .0004 .0002 .0002 .0002
    1982-12-31 00/06-22-067-21W4/0 1978-04-28        445.0  446.2  610.8 PB
    KANNGAZ
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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JASLAN                  (F)  067-21W4     04930
                             VO                      439.2     200    2.01          401  .300   .60   3310  293   .937  6.167
                        WER1 ASSIGN                    25   .70      17   .05          16
    04930 0262098 005                                                                36.31E      16       581
    GRAND RAPIDS 1          .0004E                  .56  4633 191
    1978-12-31 00/06-29-067-21W4/0 1977-08-05      438.3  440.1  605.3 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                             VO          HEAVY       449.3     200    1.24          248  .300   .60   3340  296   .932  6.197
                        WER1 ASSIGN                    15   .65      10   .05          10
    04930 0262098 010                                                                38.18E      10       382
    GRAND RAPIDS            .0002E                  .57  4606 189
    1983-12-31 00/06-29-067-21W4/0 1977-08-05      448.7  449.9  605.3 GD
    PANALTA
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                             VO                      615.5     200    2.20          440  .200   .55   3690  294   .925  4.245
                        WER2 ASSIGN                    19   .70      13   .05          12
    04930 0328098 005                                                                38.93E      12       467
    MCMURRAY                .0001A .0074 .0104      .57  4660 192 .9813 .0008
    1981-12-31 00/07-15-067-21W4/0 1980-11-30      613.0  618.0  609.1 PB
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JASLAN                  POOLS=     6  GIP=      110 PROD=        74  IMG=         69  MGP=             RMG=        69  ENERGY=      2613
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JEAN                    (SA) 098-24W4     04987
                             VO                      485.2     200    1.54          308  .300   .50   1090  297   .982  1.599
          STRIKE        BER7 ASSIGN                    5    .50      3    .05          2
    04987 0328098 005                                                                37.43E       2        75
    MCMURRAY                .0001E                  .56  4640 191
    1976-12-31 00/06-15-098-24W4/0 1976-02-19      484.3  485.9  744.9 PB
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                             VO                      566.7     200    4.60          920  .130   .40   1100  301   .967   .559
          STRIKE        BER7 ASSIGN                    5    .50      3    .15          3
    04987 0716098 005                                                                37.43E       3       112
    GROSMONT        .0001 .0014E .0523 .0035        .76  4538 219 .7487 .1053 .0459 .0070 .0153 .0096 .0045 .0064
    1983-12-31 00/11-03-097-24W4/0 1981-02-20      564.4  569.0  824.6 PB
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                             VO                      540.2     200   41.70         8340  .130   .75   1100  300   .967  1.051
          STRIKE        BER7 ASSIGN                    88   .50      44   .15          37
    04987 0716098 010                                                                37.43E      37      1385
    GROSMONT        .0001 .0014E .0523 .0035        .76  4538 219 .7487 .1053 .0459 .0070 .0153 .0096 .0045 .0064
    1981-09-30 00/10-15-097-24W4/0 1981-02-09      519.3  561.0  784.5 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     P1    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION        DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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JEAN                    (SA) 098-24W4     04987
                             VO                          472.0      200    6.00       1200  .130   .40   5000 297   .904  2.754
        STRIKE          BER7 ASSIGN                          33   .75      25   .05          24
    04987 0716098 015                                                                37.43E      24        898
    GROSMONT                        E .0041 .0222          .58  4697 193 .9737
    1982-12-01 00/11-17-098-24W4/0 1981-02-22          469.0  475.0  738.8 PB
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JEAN                    POOLS=     4  GIP=       131 PROD=         75  IMG=         66  MGP=           RMG=         66  ENERGY=      2470
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JEFFREY                 (F)  059-23W4     04990
  UPPER MANNVILLE A             VO                          801.9      200    1.54        308  .220   .70   6790 300   .870 11.398
                        WER2 ASSIGN                          34   .75      25   .10          23
                                                                                             1
    04990 0250001 000 U MANN A                                                       37.43E      22        823
    UPPER MANNVILLE          .0004E          .0366 .0003    .61  4750 199                  .0011 .0008          .0200
    1978-06-30 00/07-25-059-24W4/0 1977-10-05          801.0  802.8  661.1 PB
    TCPL
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                             VO  -286.0                      932.2      200    7.62       1524  .260   .50   6510 304   .918  6.624
        STRIKE          WER1 ASSIGN ABAND          B            131   .70      92   .05          87
    04990 0250098 010                                                                37.43E      87        3256
    GLAUCONITIC              .0003A .2344 .0001            .66  4351 177 .7534 .0110 .0003 .0004 .0001 .0001
    1984-05-31 00/08-08-059-24W4/0 1968-02-24          926.0  938.5  652.6 GW
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                          880.6      200    1.24        247  .210   .50   6270 302   .877  7.081
        STRIKE          WER2 ASSIGN                          17   .70      12   .10          11
    04990 0310098 005                                                                37.43E      11        412
    LOWER MANNVILLE          .0004E          .0366 .0003    .61  4744 199                  .0011 .0008          .0200
    1977-06-30 00/10-04-059-23W4/0 1976-01-22          880.0  881.2  637.9 PB
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JEFFREY                 POOLS=     3  GIP=       182 PROD=        129  IMG=        121  MGP=          1  RMG=        120  ENERGY=      4491
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JENNER                  (F)  020-09W4     05000
                             VO                          204.5      200    1.60        320  .210   .65   1565 283   .965  2.223
                        WER1 ASSIGN                           7   .50       4   .05          3
    05000 0126098 001                                                                36.31E       3        109
    BELLY RIVER SD           .0032E .0302 .0006            .57  4591 189 .9629 .0024 .0004 .0002 .0001
    1981-06-30 02/10-19-018-09W4/0 1980-09-15          202.0  207.0  765.1 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3
JENNER	(F) 020-09W4		05000													
	VO				203.8		200	1.50		300	.300	.65	1565	283	.965	3.178
	WER1 ASSIGN					10	.50		5	.05	4					
05000 0126098 002											36.31E		4		145	
BELLY RIVER SD	.0032E	.0302	.0006		.57	4591	189	.9629	.0024	.0004	.0002	.0001				
1981-06-30 00/14-21-018-09W4/0	1980-10-11				203.0	204.5	767.6	PB								
PANALTA TCPL																
	VO				205.7		200	1.70		340	.320	.65	1565	283	.965	3.390
	WER1 ASSIGN					12	.50		6	.05	5					
05000 0126098 003											36.31E		5		182	
BELLY RIVER SD	.0032E	.0302	.0006		.57	4591	189	.9629	.0024	.0004	.0002	.0001				
1981-06-30 02/06-30-018-09W4/0	1980-09-29				204.0	207.3	767.6	PB								
PANALTA TCPL																
	VO				208.4		200	3.80		760	.310	.55	1565	284	.965	2.769
	WER1 ASSIGN					21	.50		10	.05	10					
05000 0126098 004											36.31E		10		363	
BELLY RIVER SD		E	.0271	.0005	.57	4606	189	.9704	.0019	.0001						
1982-06-30 00/08-32-018-09W4/0	1980-10-23				206.5	210.3	771.3	PB								
TCPL																
	VO				265.2		200	.93		185	.320	.75	1780	284	.960	4.454
	WER1 ASSIGN ABAND					8	.50		4	.05	4					
05000 0126098 005											36.31E		4		145	
BELLY RIVER	.0007E				.57	4606	189									
1976-12-31 00/06-08-020-09W4/0	1976-06-26				264.3	266.1	775.4	PB								
TCPL																
	VO +513.0				243.2		128	3.08		394	.260	.55	1070	289	.982	1.530
	WER1 ASSIGN			B		6	.60		4	.05	4					
05000 0126098 010											36.31E		4		145	
BELLY RIVER	.0007E				.57	4606	189									
1982-12-01 00/11-10-022-09W4/0	1975-07-03				241.7	244.8	757.7	GW								
TCPL																
MILK RIVER A	PD				355.7	38808		5.38		208787	.154	.55	3140	289	.938	2.767
	WER1 ISOPAC					5278	.70		3695	.05	3510					
05000 0158160 061	MILK RIVER A										36.31A					
MILK RIVER	.0007A				.58	4578	188									
1983-12-31 00/07-32-018-14W4/0	1910-12-01				315.5	403.9	748.0	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / KMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR	PCT
JENNER	(F) 020-09W4	05000													
MEDICINE HAT A	VO			487.7	35954	1.23		44223	.170	.55	4310	290	.913	4.328	
	WER1 ISOPAC			1914	.70	1340	.03	1300							
05000 0158160 062 MED HAT A								36.31A							
MEDICINE HAT	.0011A		.57	4599	189										
1982-12-01 02/10-31-012-05W4/0 1904-01-01			280.4	289.3	658.0	PB									
MEDICINE HAT C	VO			487.7	2857	.66		1886	.139	.60	4450	292	.921	3.925	
	WER1 ISOPAC			74	.50	37	.03	36							
05000 0158160 068 MED HAT C								36.31A							
MEDICINE HAT	.0009A		.57	4599	190										
1982-12-01 00/10-08-015-05W4/0 1973-06-30			297.5	304.8	656.2	PB									
MEDICINE HAT D	VO			487.7	5026	.73		3669	.139	.60	4450	292	.921	3.925	
	WER1 ISOPAC			144	.50	72	.03	70							
05000 0158160 069 MED HAT D								36.31A							
MEDICINE HAT	.0009A		.57	4599	190										
1982-12-01 00/10-08-015-05W4/0 1973-06-30			318.8	338.3	656.2	PB									
SE ALTA GAS SYS(MU)															
	WER1 ISOPAC			7410	.70	5144	.04	4916	1142						
05000 0158160 999 SE AGS(MU)								36.31A	3774	137034					
MILK R. & MED.H	.0008A														
1983-12-31 02/10-31-012-05W4/0 1904-00-00															
PANALTA TCPL															
SECOND WHITE SPECKS A	VO			630.0	19936	1.02		20356	.216	.60	5690	300	.899	7.766	
	WER1 ISOPAC			1581	.75	1186	.05	1130	290						
05000 0186101 000 2WS A #1								36.31E	840	30500					
2WS	.0011A		.57	4592	188										
1982-12-01 00/04-14-020-11W4/0 1939-05-08			658.8	660.5	759.9	PB									
PANALTA TCPL															
VIKING A	MB			780.6	440	1.54		678	.270	.65	7050	301	.878	13.339	
	WER1 ASSIGN			296	.85	252	.05	239	65						
05000 0218001 000 VIKING A								37.06E	174	6448					
VIKING	.0008A .0394 .0001		.60	4588	190	.9479	.0075	.0033	.0006	.0004					
1982-06-30 00/06-08-020-09W4/0 1976-06-26			780.3	781.8	775.4	PB									
TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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JENNER                  (F)  020-09W4     05000
  VIKING E                   VO                          780.3     200    1.24      247  .250   .40   6920 300   .875  7.515
                             WER1 ASSIGN                       19  .75      14  .05     13          1
    05000 0218005 000 VIKING E                                                        37.06E       12        445
    VIKING 1                 .0007E          .0010          .63  4523 191                .0070 .0041          .4200
    1978-06-30 00/10-10-021-08W4/0 1960-12-20           777.8  782.7  777.2 PB
    TCPL
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  VIKING F                   VO                          767.3     213    .81      173  .250   .55   5520 300   .901  7.985
                             WER1 ISOPAC                       14  .70      10  .05      9          2
    05000 0218006 000 VIKING F                                                        36.68E        7        257
    VIKING                   .0007E .0519 .0010          .60  4574 191 .9264 .0147 .0047 .0007 .0008 .0003
    1982-12-01 00/10-13-021-08W4/0 1973-05-31           765.0  768.7  768.4 PB
    TCPL
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  VIKING H                   VO                          733.2    1013    .79      800  .220   .45   7200 299   .876  7.739
                             WER1 ISOPAC                       62  .75      47  .05     44          13
    05000 0218008 000 VIKING H                                                        37.06E       31        1149
    VIKING 1 SD              .0004E .0318 .0003          .59  4598 193 .9406 .0178 .0044 .0015 .0013 .0012 .0005 .0002
    1982-08-31 00/11-16-022-09W4/0 1959-09-10           763.5  765.7  745.8 PB
    TCPL
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  VIKING J                   VO    +17.4                 745.9    2968   1.35      4007  .242   .60   6760 296   .867 10.877
                             WER1 ISOPAC          FE           436  .80     349  .05     332         76
    05000 0218010 000 VIKING J                                                        36.31E      256        9295
    BOW ISLAND SD    .0013 .0021A .0337                  .59  4581 195 .9247 .0238 .0088 .0013 .0019 .0012 .0006 .0006
    1984-12-31 00/11-28-018-09W4/0 1971-12-18           752.2  755.6  771.4 PB
    TCPL
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                             VO     -5.5                 776.5     150   1.70      255  .270   .50   6990 300   .861 10.154
                             WER1 ASSIGN          B            26  .70      18  .05     17
    05000 0218098 005                                                                 37.06E       17        630
    VIKING SS                .0013E .0003                .58  4576 189 .9422 .0056 .0015 .0003 .0002 .0001
    1985-12-31 00/10-34-020-08W4/0 1984-05-27           775.0  778.0  772.5 GW
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                             VO                          775.4     200   1.23      246  .280   .50   6930 300   .879 10.461
                             WER1 ASSIGN                       26  .75      19  .05     18
    05000 0218098 010                                                                 37.06E       18        667
    VIKING 2                 .0007E                      .59  4571 191
    1983-12-31 00/10-13-021-08W4/0 1973-05-31           774.5  776.0  768.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JENNER (F) 020-09W4 05000
VO 657.8 2632 .56 1488 .200 .60 6890 301 .860 6.885
WER1 ISOPAC 132 .65 86 .05 82
05000 0218098 015 37.06E 82 3039
VIKING .0007E .58 4592 191
1961-01-25 00/11-16-022-09W4/0 1959-09-10 763.5 765.7 745.8 PB
TCPL

VO -33.5 776.3 200 1.22 244 .280 .80 8270 298 .851 20.774
WER1 ASSIGN B 51 .70 36 .05 34
05000 0218098 020 36.50E 34 1241
BOW ISLAND #2 .0004E .0318 .0003 .59 4598 193 .9406 .0178 .0044 .0015 .0013 .0012 .0005 .0002
1982-11-30 00/10-29-022-09W4/0 1974-10-07 775.7 776.9 743.4 GW
TCPL

BASAL COLORADO A VO 868.9 440 2.87 1263 .200 .60 8610 301 .848 11.511
WER1 ASSIGN 145 .75 109 .05 104 22
05000 0242001 000 BSL COLO A 38.93E 82 3192
BSL COLORADO .0007A .61 4571 196 .9273 .0164 .0065 .0014 .0014 .0005 .0003 .0002
1983-12-31 00/10-09-020-09W4/0 1963-09-04 863.8 868.1 771.5 PB
TCPL

BASAL COLORADO B MB HEAVY 847.3 388 1.25 485 .260 .60 8960 300 .845 15.692
WER1 ISOPAC 172 .75 129 .05 123 65
05000 0242002 000 BSL COLO B 38.93E 58 2258
BSL COLORADO .0007A .61 4592 194
1976-06-30 00/16-31-020-08W4/0 1965-09-11 857.8 859.6 759.3 GD
TCPL

BASAL COLORADO C VO 849.8 440 2.40 1056 .250 .50 8310 296 .848 11.769
WER1 ASSIGN 124 .75 93 .05 89 6
05000 0242003 000 BSL COLO C 38.93E 83 3231
BSL COLORADO .0007A .60 4585 193
1983-12-31 00/11-16-022-09W4/0 1959-09-10 849.2 851.3 745.8 PB
TCPL

BASAL COLORADO D VO -90.0 855.5 2166 2.11 4570 .226 .65 8950 301 .848 14.646
WER1 ISOPAC FE 669 .85 569 .05 540 30
05000 0242004 000 BSL COLO D 38.93E 510 19854
BSL COLORADO SD .0024A .0530 .0008 .61 4560 193 .9040 .0236 .0085 .0019 .0025 .0019 .0009 .0005
1983-11-30 00/08-29-018-09W4/0 1980-07-30 857.8 860.3 770.2 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP      REC    PROD   SL   IMG     MGP  STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV     RMG  ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE    TOP    BASE      KB  TYPE
PURCHASERS:
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JENNER                (F)  020-09W4     05000
                           VO                      906.3      200    2.10          420   .210   .50  8510 301   .862  9.794
                      WER1 ASSIGN                    41   .70     29   .05           27
    05000 0242098 007                                                              38.93E      27      1051
    BSL COLORADO           .0009E .0500 .0002      .59  4569 190  .9316 .0099 .0042 .0007 .0008 .0005 .0002
    1982-08-31 00/12-27-019-09W4/0 1966-09-18      904.9  907.7   809.9 PB
    TCPL
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                           VO                      763.9      200    2.10          420   .250   .65  8970 299   .839 10.524
                      WER1 ASSIGN                    69   .80     55   .05           52
    05000 0242098 010                                                              38.93E      52      2024
    BSL COLORADO           .0004E .0144 .0001      .59  4615 196  .9484 .0201 .0089 .0026 .0027 .0015 .0009
    1981-06-30 00/06-09-022-09W4/0 1974-09-14      760.8  766.9   655.0 PB
    TCPL
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                           VO                      842.2      200    1.54          308   .230   .55 10690 303   .838 15.166
                      WER1 ASSIGN                    47   .80     37   .05           35
    05000 0248098 005                                                              39.30E      35      1376
    MANNVILLE              .0005E                  .60  4585 191
    1976-06-30 00/06-08-022-09W4/0 1975-07-23      841.2  842.8   633.1 PB
    PANALTA
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  UPPER MANNVILLE A                                967.7
    SOLN               WER1 ISOPAC                    10   .65      7   .15            6       1     260.0   37
    05000 0250001 000 U MANN A                                                     37.81E       5       189
    UPPER MANNVILLE            E                  .58  4509 194
    1983-12-31 00/01-01-020-09W4/0 1965-00-00
    TCPL
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  UPPER MANNVILLE E          MB          -202.5    988.5      184    .80          148   .275   .70 10760 306   .823 23.526
    ASSOC              WER1 ISOPAC         SEGR       37   .75     28   .05           27
    05000 0250005 000 U MANN E                                                     39.30E      27      1061
    UPPER MANNVILLE        .0005E                  .64  4571 198
    1979-12-29 00/16-10-020-09W4/0 1964-00-00      963.5  966.3   762.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE E                                989.1
    SOLN               WER1 ISOPAC         SEGR          464   .25    116   .15           99      76
    05000 0250005 000 U MANN E                                                     39.30E      23       904
    UPPER MANNVILLE        .0005E                  .64  4571 198
    1979-12-29 00/16-10-020-09W4/0 1964-00-00      963.5  966.3   762.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JENNER (F) 020-09W4 05000
UPPER MANNVILLE F 935.1
SOLN WER1 ISOPAC 124 .65 81 .20 65 3 4260.0 29
05000 0250006 000 U MANN F 39.30E 62 2437
UPPER MANNVILLE E .0036 .8488 .0490 .0225 .0068 .0113 .0077 .0044 .0064
1985-12-31 00/01-01-020-08W4/0 1965-00-00

UPPER MANNVILLE I VO -173.7 -181.7 940.3 73 3.08 224 .260 .60 10320 311 .862 17.907
ASSOC WER1 ISOPAC 38 .75 29 .05 27
05000 0250009 000 U MANN I 39.30E 27 1061
UPPER MANNVILLE .0005E .0127 .61 4578 191
1976-06-30 00/04-33-020-08W4/0 1966-10-13 938.2 942.5 768.8 GD
TCPL

UPPER MANNVILLE J VO 970.2 200 2.78 555 .200 .70 10620 311 .850 15.920
WER1 ASSIGN 88 .70 62 .05 59
05000 0250010 000 U MANN J 39.30E 59 2319
GLAUCONITIC .0005E .60 4571 196
1965-01-22 00/10-10-020-09W4/0 1963-08-14 969.0 971.4 774.5 PB
TCPL

UPPER MANNVILLE K VO 858.5 200 5.80 1160 .275 .60 9360 302 .845 17.211
WER1 ISOPAC 200 .80 160 .05 152 8
05000 0250011 000 U MANN K 39.30E 144 5659
UPPER MANNVILLE E .0410 .0051 .61 4592 194 .9194 .0174 .0068 .0029 .0031 .0027 .0012 .0004
1966-03-07 00/12-32-020-08W4/0 1965-08-21 847.3 854.6 747.1 PB
TCPL

UPPER MANNVILLE L VO -110.1 897.6 200 4.31 862 .280 .65 7650 307 .830 15.578
WER1 ASSIGN B 134 .75 101 .05 96 5
05000 0250012 000 U MANN L 39.30E 91 3576
MANNVILLE .0005E .66 4619 210
1982-08-31 00/12-35-019-09W4/0 1965-10-07 895.5 899.8 789.7 GW
TCPL

UPPER MANNVILLE M VO -187.5 941.2 200 5.55 1110 .230 .65 10270 306 .850 16.834
WER1 ASSIGN B 187 .75 140 .05 133
05000 0250013 000 U MANN M 39.30E 133 5227
GLAUCONITIC .0005E .0127 .61 4578 191
1977-12-30 00/07-18-020-08W4/0 1971-04-02 938.5 944.0 756.5 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	P1 / T / STUIP / ENERGY	Z / GUR	M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	KB	TYPE	DRILL DATE
JENNER	(F) 020-09W4	05000																												
UPPER MANNVILLE O	VO	-178.3	946.7	276	3.29		908	.268	.75	10340	307	.853	22.570																	
ASSOC	WER1 ISOPAC	SEGR		205	.75	154	.05	146																						
05000 0250015 000	U MANN O							39.30E	146	5738																				
BSL UPPER MANN	.0005E	.0127															.61	4578	191										
1985-12-31 00/04-18-021-08W4/0		1952-12-03	943.7	945.8	768.8	GO																								SEGREGATED ASSOC/SOLN PRODUCTION
TCPL																														
UPPER MANNVILLE O			954.3																											
SOLN	WER1 ISOPAC	SEGR		92	.60	55	.40	33		21	2480.0	37																		
05000 0250015 000	U MANN O							39.30E		12	472																			
BSL UPPER MANN	.0005E	.0127															.61	4578	191										
1985-12-31 00/04-18-021-08W4/0		1952-12-03	943.7	945.8	768.8	GO																								SEGREGATED ASSOC/SOLN PRODUCTION
TCPL																														
UPPER MANNVILLE P	CP -182.0		953.5	128	2.47		316	.320	.80	10510	308	.854	29.077																	
	WER1 ASSIGN ABAND	B		3	.75	2	.05	2		2																				
05000 0250016 000	U MANN P							39.30E																						
UPPER MANNVILLE	.0005A .0320 .0165																.59	4648	193	.9307	.0187	.0015	.0001							
1985-08-31 00/16-13-021-08W4/0		1973-08-08	951.9	955.2	773.3	GW																								
TCPL																														
UPPER MANNVILLE R	VO		945.8	200	1.85		370	.250	.75	9980	306	.840	20.740																	
	WER1 ASSIGN			77	.80	61	.05	56																						
05000 0250018 000	U MANN R							39.30E	58	2279																				
UPPER MANNVILLE	.0005E																.60	4592	194			.0072	.0037		.1600					
1978-06-30 00/10-13-021-08W4/0		1973-05-31	944.9	946.7	768.4	PB																								
TCPL																														
UPPER MANNVILLE S	VO		951.0	200	2.16		432	.250	.75	10340	306	.845	21.379																	
	WER1 ASSIGN			92	.80	74	.05	70																						
05000 0250019 000	U MANN S							39.30E	70	2751																				
GLAUCONITIC	.0005E	.0165															.59	4647	193			.0015	.0001							
1978-06-30 00/10-13-021-08W4/0		1973-05-31	950.1	952.2	768.4	PB																								
TCPL																														
UPPER MANNVILLE T	CP		995.5	200	1.54		308	.210	.69	10400	306	.830	16.925																	
	WER1 ASSIGN ABAND			.80		.05																								
05000 0250020 000	U MANN T							39.30E																						
GLAUCONITIC	.0005E	.0005															.59	4626	196			.0082	.0045		.3400					
1985-08-31 00/06-15-019-09W4/0		1977-12-04	994.6	996.4	804.4	PB																								
TCPL																														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL     IMP      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JENNER                (F)  020-09W4    05000
  UPPER MANNVILLE U        CP                                933.3     200    2.70       540  .250  .85 10300 306  .850 23.931
                      WER1 ASSIGN ABAND                          40  .70      28  .05      27        27
    05000 0250021 000 U MANN U                                                          39.30E
    GLAUCONITIC      .0001 .0005E .0436 .0001          .59  4519 190 .9381 .0165 .0004 .0007
    1982-12-01 00/11-16-022-09W4/0 1959-09-10        931.2  935.4  945.8 PB
    TCPL
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                          VO                                865.3     200    1.00       200  .180  .50  8930 302  .850  8.904
                      WER1 ASSIGN                                18  .75      14  .10      13
    05000 0250098 003                                                                   39.30E       13        511
    V MANN           .0005 .0001E .0415 .0246          .74  4622 193 .9139 .0164 .0011 .0010 .0001 .0001 .0002 .0005
    1981-09-30 00/08-29-018-09W4/0 1980-07-30        864.8  865.8  770.2 PB
    TCPL
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                          VO                                912.1     128     .90       115  .220  .65  8450 301  .800 14.270
                      WER1 ASSIGN                                16  .70      12  .05      11
    05000 0250098 004                                                                   39.30E       11        432
    UPPER MANNVILLE  .0005E                            .66  4619 210
    1982-12-01 00/12-27-019-09W4/0 1966-09-18        911.7  912.6 1057.6 PB
    TCPL
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                          VO                                943.4     242     .47       114  .276  .65 11450 307  .841 22.658
                      WER1 ISOPAC                                26  .80      21  .05      20
    05000 0250098 005                                                                   39.30E       20        786
    UPPER MANNVILLE  .0005E                            .58  4640 192
    1976-06-30 00/10-29-021-09W4/0 1971-12-01        951.9  953.2  313.7 PB
    PANALTA
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                          VO  -198.0                        940.2     150    2.70       405  .210  .40 10090 302  .839  9.513
                      WER1 ASSIGN              B            39  .75      29  .05      28
    05000 0250098 006                                                                   37.81E       28       1059
    GLAUCONITIC      .0026 .0012A .0386 .0212          .60  4693 193 .9136 .0192 .0016 .0016 .0002 .0002
    1985-08-31 00/05-13-021-09W4/0 1984-10-07        938.5  941.9  743.9 GW
    PANALTA TCPL    PROGAS  TCPL    TCPL    TCPL
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                          VO                                972.3     128    1.20       154  .210  .65 10310 305  .835 15.715
                      WER1 ASSIGN                                24  .75      18  .10      16
    05000 0250098 007                                                                   37.81E       16        605
    GLAUCONITIC                E .0670                .62  4509 194 .8774 .0318 .0036 .0047 .0039
    1982-12-01 00/16-03-020-09W4/0 1965-12-18        971.7  972.9  770.5 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
JENNER	(F) 020-09W4	05000													
	VO			972.6	200	1.20		240	.160	.50	10700	311		.850	10.129
	WER1 ASSIGN			24	.75	18	.05	17							
05000 0250098 008								39.30E		17	668				
GLAUCONITIC	.0005E .0670			.59	4637 193	.8774	.0318	.0036	.0047	.0039					
1982-11-30 00/06-33-020-09W4/0 1977-12-03				971.7	973.5	760.5 PB									
PANALTA															
	VO		-185.0	959.2	200	4.01		802	.293	.75	4920	304		.907	11.146
ASSOC	WER1 ASSIGN			89	.50	45	.05	43							
05000 0250098 009								37.81E		43	1626				
UPPER MANNVILLE	E .0670			.62	4509 194	.8774	.0318	.0036	.0047	.0039					
1978-12-31 00/10-12-022-09W4/0 1954-07-13				956.8	961.3	776.3 PB									
	VO			873.6	128	1.85		237	.250	.75	9310	311		.868	18.387
	WER1 ASSIGN			44	.75	33	.05	31							
05000 0250098 010								39.30E		31	1218				
UPPER MANNVILLE	.0005E			.58	4640 192										
1962-12-01 00/07-15-022-09W4/0 1975-06-02				872.6	874.5	764.4 PB									
TCPL															
	VO			860.6	200	1.20		240	.220	.55	8310	296		.848	11.392
	WER1 ASSIGN			27	.70	19	.05	18							
05000 0250098 015								39.30E		18	707				
UPPER MANNVILLE	.0005E			.58	4585 191										
1982-08-31 00/11-16-022-09W4/0 1959-09-10				859.2	862.0	745.8 PB									
TCPL															
	VO		-185.6	909.3	32	2.72		87	.246	.70	10270	300		.841	19.934
ASSOC	WER1 ASSIGN			17	.75	13	.05	12							
05000 0250098 020								39.30E		12	472				
GLAUC SS	.0001 .0005E .0436 .0001			.59	4519 190	.9381	.0165	.0004	.0007						
1984-09-30 00/14-23-022-09W4/0 1984-05-25				908.0	910.7	725.1 GD									
TCPL TCPL PROGAS TCPL TCPL TCPL															
LOWER MANNVILLE D	VO			948.9	200	1.50		300	.250	.70	10550	305		.835	20.616
	WER1 ASSIGN			62	.75	46	.10	42		14					
05000 0310004 000 L MANN D								37.81E		28	1059				
L MANNVILLE	E .0670			.62	4509 194	.8779	.0318	.0036	.0047	.0039					
1982-12-01 00/11-16-022-09W4/0 1959-09-10				948.3	949.8	745.8 PB									
TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JENNER                (F)  020-09W4     05000
                           VO                        949.0     200   1.50      300  .240  .80 10550 306  .848 22.199
                      WER1 ASSIGN                       67  .75     50  .05      47
    05000 0310098 005                                                39.30E      47      1847
    LOWER MANNVILLE        .0005E                  .61  4585 191
    1976-06-30 00/12-32-020-08W4/0 1965-08-21      948.2  949.8   747.1 PB
    TCPL
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                           VO                        958.1     200   2.13      426  .150  .45 10580 304  .845  7.906
                      WER1 ASSIGN                       34  .75     26  .10      23
    05000 0310098 010                                                39.30E      23       904
    LOWER MANNVILLE        .0007E .0363 .0343      .61  4585 191 .8789 .0188 .0045 .0086 .0037 .0058 .0038 .0046
    1984-12-31 00/12-32-020-08W4/0 1965-08-21      956.1  960.1   747.1 PB
    TCPL
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                           VO          -193.3        938.0     400   2.40      960  .245  .70 10460 306  .849 19.678
    ASSOC                 WER1 ASSIGN                      189  .80     151  .05     144
    05000 0310098 020                                                39.30E     144      5659
    LOWER MANNVILLE        .0005E                  .61  4585 191
    1982-08-31 00/10-32-022-09W4/0 1973-06-15      938.2  944.3   748.0 GO
    TCPL
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                           VO                       1060.9     200   3.30      660  .201  .50 10455 307  .836 11.643
                      WER1 ASSIGN                       77  .75     58  .05      55
    05000 0320098 005                                                39.30E      55      2162
    BSL MANN               .0005E .0327 .0061      .61  4606 196 .9232 .0211 .0071 .0022 .0028 .0026 .0014 .0007
    1979-12-29 00/06-06-020-09W4/0 1977-05-08     1059.2 1062.5   837.3 PB
    TCPL
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                           VO                        978.3     200   1.00      200  .200  .60 10465 304  .812 14.467
                      WER1 ASSIGN                       29  .80     23  .05      22
    05000 0332098 005                                                36.31E      22       799
    SUNBURST SD                E .0644 .0370      .67  4654 201 .8347 .0392 .0138 .0025 .0040 .0021 .0010 .0013
    1981-06-30 00/08-32-018-09W4/0 1980-10-23      977.8  978.8   771.3 PB
    TCPL
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  PEKISKO A               CP          -229.5       1000.7     200   5.18     1036  .070  .85 10960 314  .810  7.291
    ASSOC                 WER1 ASSIGN ABAND                8  .75      6  .05       6
    05000 0642001 000 PEKISKO A     OIL POOL DEPLETED                        37.43E
    PEKISKO                .0003A                  .61  4551 206
    1985-09-30 00/10-10-020-09W4/0 1963-08-14      997.6 1004.0   774.5 GO
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     P1    T     Z   M3/M3
    STATUS                                           AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                    H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION       DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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JENNER                    (F)  020-09W4     05000
                               VO                          992.4     128    2.16       276  .200   .70 10600  314  .820 16.354
                          WER1 ASSIGN                         45  .75    34  .05        32
    05000 0642098 005                                                                37.43E      32       1198
    PEKISKO                    .0003A                  .61  4585 206
    1982-12-01 00/10-10-020-09W4/0 1963-08-14        990.0  994.3  774.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  ARCS A                       VO          -446.9  -462.4 1214.2     400   11.30      4520  .131   .80 10500  319  .810 12.111
                          WER1 ASSIGN                        547  .80   438  .20       350       37
    05000 0694001 000 ARCS A          NONCOMMERCIAL OIL                                37.43E     313      11716
    ARCS                  .0004 .0031A .1217 .1061          .80  4750 212 .6530 .0676 .0287 .0039 .0088 .0045 .0015 .0007
    1983-08-31 00/08-08-020-09W4/0 1981-08-13       1211.0 1223.1  776.2 GO
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JENNER                     POOLS=   59  GIP=    14557 PROD=    10367  IMG=     9764  MGP=     1912  RMG=     7852  ENERGY=  291881
-------------------------------------------------------------------------------------------------------------------------------
JILES                     (F)  063-21W4     05010
  UPPER MANNVILLE A            MB                          618.7     200    1.85       370  .240   .70 4600  294  .904  8.208
                          WER1 ASSIGN                         61  .70    43  .05        41       26
    05010 0250001 000 U MANN A                                                       38.18E      15       573
    UPPER MANNVILLE            .0003A          .0123    .58  4675 194                .0006 .0005
    1976-06-30 00/10-24-063-21W4/0 1975-10-11       617.8  619.7  666.0 PB
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  UPPER MANNVILLE B            VO    -51.5                 724.8    1127    1.87      2106  .230   .65 4230  297  .914  6.624
                          WER1 ISOPAC                B        139  .55    77  .05        73       16
    05010 0250002 000 U MANN B                                                       38.18E      57      2176
    GLAUCONITIC                .0003A          .0123    .58  4675 194                .0006 .0005
    1977-12-31 00/10-24-063-21W4/0 1975-10-01       721.8  725.8  665.9 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                          598.9     200    3.39       678  .210   .60 4480  294  .908  6.007
                          WER1 ASSIGN                         41  .75    31  .05        29
    05010 0250098 005                                                                38.18E      29      1107
    UPPER MANN 1               .0003A          .0011    .59  4619 194                .0040 .0010
    1976-06-30 00/11-11-063-21W4/0 1975-03-17       593.8  604.1  686.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                               VO    +10.7                 644.7     200    2.16       432  .270   .60 4930  296  .899  6.543
                          WER1 ASSIGN                B        37  .65    24  .05        23
    05010 0250098 010                                                                38.18E      23       878
    UPPER MANN 7               .0003A                  .59  4619 194
    1976-06-30 00/11-11-063-21W4/0 1975-03-17       673.9  676.0  686.7 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JILES (F) 063-21W4 05010
VO -56.1 738.2 617 .90 552 .230 .65 4320 305 .926 6.510
WER1 ISOPAC FW 38 .60 23 .05 22
05010 0250098 015 38.18E 22 840
GLAUCONITIC .0003A .0013 .59 4592 192 .0023 .0005
1977-12-31 00/11-11-063-21W4/0 1975-03-17 739.8 740.7 686.8 PB
TCPL

JILES POOLS= 5 GIP= 316 PROD= 198 IMG= 188 MGP= 42 RMG= 146 ENERGY= 5574

JOAN (SA) 092-10W5 05012
VO 404.1 200 7.10 1420 .260 .75 3230 294 .926 6.579
STRIKE BER7 ASSIGN 93 .70 65 .05 62
05012 0304098 003 37.43E 62 2321
BLUESKY .0001 .0001E .0018 .0160 .60 4683 198 .9459 .0267 .0064 .0018 .0003 .0004 .0002 .0003
1983-12-31 00/02-23-092-10W5/0 1981-01-29 399.0 409.3 545.9 PB

VO 424.0 200 2.00 400 .300 .70 820 295 .981 1.692
STRIKE BER7 ASSIGN 7 .50 4 .05 4
05012 0304098 005 37.43E 4 150
BLUESKY E .0042 .0121 .57 4668 192 .9833 .0001 .0001 .0001 .0001
1983-10-31 00/04-29-092-10W5/0 1982-02-27 423.0 425.0 570.4 PB

JOAN POOLS= 2 GIP= 100 PROD= 69 IMG= 66 MGP= RMG= 66 ENERGY= 2471

JOARCAM (F) 048-21W4 05030
VO 410.4 128 1.70 218 .270 .60 3035 290 .936 5.151
STRIKE WER1 ASSIGN 11 .70 8 .05 8
05030 0126098 005 38.93E 8 311
BELLY RIVER .0020A .0165 .0002 .56 4612 190 .9803 .0010
1982-12-31 00/06-29-050-21W4/0 1980-02-10 409.0 411.7 767.4 PB
PROGAS

VIKING VO -220.0 987.6 13200 1.96 25872 .170 .60 5960 311 .890 6.258
ASSOC WER1 ISOPAC COMB 1619 .80 1295 .45 712 1109
05030 0218000 000 VIKING CONCURRENT PRODUCTION GAS FLOOD 38.93E 85 3309
VIKING 2 .0002 .0003A .0638 .0027 .64 4562 199 .8554 .0505 .0168 .0023 .0046 .0027 .0006 .0001
1984-12-31 00/11-22-050-22W4/0 1949-00-00 985.4 986.3 773.9 PB COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL PANALTA PROGAS SLPETRO A&S NORCEN

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER  GIP    REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2    H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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JOARCAM                  (F)  048-21W4     05030
  VIKING                                                  990.0
    SOLN                 WER1 ISOPAC          COMB                  1340  .60     804  .40     482                39400.0   34
    05030 0218000 000 VIKING          CONCURRENT PRODUCTION GAS FLOOD                      38.93E
    VIKING 2          .0002 .0003A .0638 .0027          .64  4562 199 .8554 .0505 .0168 .0023 .0046 .0027 .0006 .0001
    1984-12-31 00/11-22-050-22W4/0 1949-00-00          985.4  986.3  773.9 PB                        COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA PROGAS  SLPETRO A&S      NORCEN
    ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      2959 PROD=      2099  IMG=      1194  MGP=      1109  RMG=        85  ENERGY=      3309

  VIKING C                VO   -219.5  -203.6          985.1   19446     .91    17696  .184  .50  6000 315  .903  5.519
    ASSOC                WER1 ISOPAC          COMB   FW             977  .60     586  .05     557          24
    05030 0218003 000 VIKING C        CONCURRENT PRODUCTION                                38.93E     536       20866
    VIKING 1          .0002 .0020A .0459 .0016          .62  4590 196 .8990 .0298 .0131 .0025 .0034 .0018 .0006 .0015
    1985-12-31 00/10-22-050-22W4/0 1949-09-24          994.0  994.6  779.4 PB                        COMBINED ASSOC/SOLN PRODUCTION
    NUL      CWNGNUL PANALTA PROGAS  SLPETRO A&S      NORCEN
    ---------------------------------------------------------------------------------------------------------------------------
  VIKING C                                               1000.6
    SOLN                 WER1 ISOPAC          COMB                     5  .60       3  .05       3                  115.0   45
    05030 0218003 000 VIKING C        CONCURRENT PRODUCTION                                38.93E
    VIKING 1          .0002 .0020A .0459 .0016          .62  4590 196 .8990 .0298 .0131 .0025 .0034 .0018 .0006 .0015
    1985-12-31 00/10-22-050-22W4/0 1949-09-24          994.0  994.6  779.4 PB                        COMBINED ASSOC/SOLN PRODUCTION
    NUL      CWNGNUL PANALTA PROGAS  SLPETRO A&S      NORCEN
    ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       982 PROD=       589  IMG=       560  MGP=        24  RMG=       536  ENERGY=     20866

  VIKING D                VO          HEAVY          1033.9     128    2.16      276  .170  .60  6140 307  .887  6.555
                       WER1 ASSIGN                          18  .60      11  .05      10           6
    05030 0218004 000 VIKING D                                                           38.93E      4          150
    VIKING                .0005A          .0019          .61  4613 198                    .0117 .0043          .1000
    1982-12-01 00/10-03-050-22W4/0 1963-01-07         1032.7 1034.8  780.9 GD
    NUL      CWNGNUL
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  VIKING F                MB                           1017.1     200    1.54      308  .170  .60  6140 306  .888  6.555
                       WER1 ASSIGN                          81  .75      61  .05      58           43
    05030 0218006 000 VIKING F                                                           38.93E     15          584
    VIKING                .0005A          .0019          .61  4613 198                    .0017 .0010
    1983-12-31 00/10-09-050-22W4/0 1976-02-09         1014.4 1019.9  769.0 PB
    PWGE
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
JOARCAM	(F) 048-21W4	05030												
VIKING G	VO			997.3	200	1.22		244	.225	.65	6270	311	.879	9.548
	WER1 ASSIGN			23	.70	16	.05	15						
05030 0218007 000	VIKING G							38.93E		15		584		
VIKING	.0005A			.60	4613	203								
1983-12-31 00/02-29-046-20W4/0	1953-09-07			996.7	997.9	746.2	PB							
	VO			974.1	200	1.54		308	.250	.40	5720	305	.897	5.939
	WER1 ASSIGN			18	.65	12	.05	11						
05030 0218098 010								38.93E		11		428		
VIKING 2	.0005A .0049			.62	4571	194			.0111	.0040		.0800		
1976-06-30 00/06-18-047-19W4/0	1976-02-15			972.9	975.4	743.4	PB							
NUL CWNGNUL														
	VO			986.6	200	2.40		480	.150	.60	5180	305	.885	4.912
	WER1 ASSIGN			24	.60	14	.10	13						
05030 0218098 013								38.93E		13		506		
MID VIKING	.0004E .0297			.66	4582	206	.8648	.0608	.0232	.0044	.0057	.0037		
1984-05-31 00/06-05-049-20W4/0	1983-10-29			985.0	988.2	776.7	PB							
	VO			970.0	200	1.50		300	.150	.60	4490	306	.905	4.150
	WER1 ASSIGN			12	.60	7	.05	7						
05030 0218098 014								38.93E		7		273		
MID VIKING SD	E .0194 .0011			.64	4613	203	.8851	.0640	.0151	.0027	.0057	.0043	.0026	
1984-12-31 00/06-19-049-20W4/0	1984-08-08			969.3	970.8	775.9	PB							
PROGAS CWNGNUL PANALTA PROGAS	SLPETRO A&S			NORCEN										
	VO			1021.7	200	2.07		414	.176	.70	6140	311	.896	7.720
	WER1 ASSIGN			32	.75	24	.05	23						
05030 0218098 015								38.93E		23		895		
VIKING	.0005A			.62	4578	197								
1983-12-31 00/10-32-048-21W4/0	1971-09-15			1019.3	1024.2	765.7	PB							
	VO			951.5	200	1.00		200	.170	.50	5230	304	.880	4.726
	WER1 ASSIGN			9	.65	6	.10	5						
05030 0218098 016								38.93E		5		195		
U.VIKING	.0004A .0297			.66	4582	206	.8648	.0608	.0232	.0044	.0057	.0037	.0016	.0057
1982-05-31 00/05-10-049-20W4/0	1980-11-23			951.0	952.0	776.2	PB							
KANNGAZ														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 956.0 200 1.00 200 .190 .50 5080 309 .896 4.957
WER1 ASSIGN 10 .65 6 .05 6
05030 0218098 017 38.93E 6 234
MID VIKING E .0194 .0011 .64 4613 203 .8851 .0640 .0151 .0027 .0057 .0043 .0026
1981-06-30 00/11-30-049-20W4/0 1980-12-08 955.5 956.5 771.1 PB
KANNGAZ

VO 951.5 200 2.50 500 .200 .60 5930 303 .871 7.673
WER1 ASSIGN 38 .70 27 .05 26
05030 0218098 018 38.93E 26 1012
VIKING .0005E .0298 .0030 .64 4599 203 .8797 .0530 .0206 .0036 .0041 .0018 .0011 .0028
1982-12-01 00/10-33-049-20W4/0 1981-12-19 948.5 954.6 787.0 PB
PROGAS

VO 985.2 200 1.80 360 .180 .60 6000 305 .884 6.835
WER1 ASSIGN 25 .70 17 .05 16
05030 0218098 019 38.93E 16 623
MID VIKING .0002 .0003A .0638 .0027 .64 4562 198 .8554 .0505 .0168 .0023 .0046 .0027 .0006 .0001
1981-09-30 00/10-02-049-21W4/0 1980-09-12 983.9 987.3 770.7 PB
PROGAS

VO 1019.4 200 3.35 670 .220 .50 7100 307 .870 6.316
WER1 ASSIGN 56 .65 36 .05 34
05030 0218098 020 38.93E 34 1324
LOWER VIKING .0005A .60 4626 199
1983-12-31 00/10-13-049-22W4/0 1962-09-17 1017.4 1021.4 769.0 PB
NUL CWNGNUL

VO 974.0 200 1.00 200 .150 .50 4730 306 .912 3.615
WER1 ASSIGN 7 .60 4 .05 4
05030 0218098 021 38.93E 4 156
U VIKING E .0259 .60 4606 196 .9311 .0237 .0127 .0020 .0032 .0014
1984-05-31 00/11-36-049-21W4/0 1983-02-06 973.5 974.5 790.4 PB
KANNGAZ

VO 959.0 200 .70 140 .150 .65 5590 304 .871 5.854
WER1 ASSIGN 8 .65 5 .10 5
05030 0218098 022 38.93E 5 195
U VIKING .0003E .0107 .0010 .65 4613 208 .8705 .0630 .0358 .0056 .0085 .0032 .0007 .0007
1983-12-31 00/16-25-049-21W4/0 1981-11-14 958.7 959.4 768.0 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 1023.5 200 1.64 327 .182 .70 6000 308 .897 7.857
WER1 ASSIGN 26 .65 17 .05 16
05030 0218098 025 .0005A 38.93E 16 623
VIKING 3 .61 4592 196
1976-06-30 00/10-24-049-22W4/0 1971-09-01 1022.0 1024.7 774.5 PB

VO 960.5 128 1.00 128 .120 .50 5790 303 .882 3.697
STRIKE WER1 ASSIGN 5 .65 3 .05 3
05030 0218098 027 38.93E 3 117
VIKING .0021A .0180 .0122 .64 4627 201 .9060 .0307 .0160 .0031 .0051 .0037 .0016 .0015
1982-12-01 00/06-29-050-21W4/0 1980-02-10 956.0 965.0 767.4 PB
PROGAS

VO 976.6 200 1.50 300 .110 .50 6093 303 .887 3.546
WER1 ASSIGN 11 .70 7 .05 7
05030 0218098 030 38.93E 7 273
VIKING 2 .62 4571 194
1980-07-31 02/04-31-050-21W4/0 1979-05-31 975.0 978.2 777.3 PB
PROGAS

VO 957.6 200 1.00 200 .180 .50 5860 304 .880 3.610
WER1 ASSIGN 11 .70 8 .10 7
05030 0218098 035 35.94E 7 252
VIKING .0002 .0010E .0465 .0032 .63 4569 197 .8967 .0194 .0195 .0031 .0060 .0027 .0007 .0010
1981-11-30 00/02-04-050-21W4/0 1981-02-01 956.4 958.7 761.7 PB
PANALTA PROGAS

VO 991.0 128 1.40 179 .170 .40 4530 306 .911 3.142
WER1 ASSIGN ABAND 6 .60 4 .05 4
05030 0218098 040 38.93E 4 156
MID VIKING .0009E .0315 .0012 .61 4432 194 .9165 .0275 .0133 .0023 .0034 .0019 .0006 .0009
1985-12-31 00/06-34-050-22W4/0 1983-08-19 990.3 991.7 766.3 PB

UPPER MANNVILLE C VO 1113.7 128 1.23 157 .180 .45 8210 309 .866 6.921
WER1 ASSIGN 11 .70 6 .05 7 1
05030 0250003 000 U MANN C 35.94E 6 216
UPPER MANNVILLE .0004E .0044 .58 4551 187
1982-12-01 00/06-35-047-20W4/0 1974-10-16 1112.8 1114.3 744.0 PB
NUL CWNGNUL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GW1 GO1 OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
UPPER MANNVILLE D VO 1022.5 150 8.30 1245 .180 .60 8490 306 .840 10.145
WER1 ASSIGN 126 .70 88 .05 84
05030 0250004 000 U MANN D 35.94E 84 3019
UPPER MANNVILLE .0002E .0278 .0136 .64 4642 203 .8677 .0650 .0146 .0063 .0028 .0011 .0006 .0003
1985-12-31 00/06-14-048-20W4/0 1984-12-09 1018.4 1026.7 749.3 PB
PROGAS CWNGNUL PANALTA PROGAS SLPETRO A&S NORCEN

VO -360.1 1117.7 200 1.50 300 .220 .50 8040 309 .876 9.292
WER1 ASSIGN B 28 .70 20 .05 19
05030 0250098 003 35.94E 19 683
GLAUCONITIC .0003A .0343 .0003 .58 4603 192 .9389 .0244 .0013 .0004 .0001
1981-09-30 00/13-12-048-20W4/0 1981-03-05 1117.0 1118.5 758.4 GW
SLPETRO

VO 1104.1 200 .50 100 .210 .65 8090 308 .851 11.981
WER1 ASSIGN 12 .70 8 .05 8
05030 0250098 004 35.94E 8 288
GLAUCONITIC .0003A .0244 .62 4610 201 .8946 .0598 .0111 .0048 .0026 .0012 .0005 .0007
1981-09-30 00/10-15-048-20W4/0 1981-02-21 1103.8 1104.3 746.6 PB
SLPETRO

VO 1184.8 128 1.20 154 .180 .65 8340 311 .862 10.351
WER1 ASSIGN 16 .70 11 .05 10
05030 0250098 005 35.94E 10 359
GLAUCONITIC A .0268 .0100 .61 4633 198 .9105 .0355 .0112 .0024 .0025 .0009 .0002
1984-09-30 00/07-30-050-22W4/0 1960-11-15 1184.2 1185.4 765.7 PB
NUL CWNGNUL

VO 1125.0 200 2.00 400 .180 .55 7680 308 .876 8.014
WER1 ASSIGN 32 .70 22 .05 21
05030 0250098 007 35.94E 21 755
GLAUCONITIC .0001E .0274 .0222 .60 4672 194 .9276 .0219 .0001 .0007
1981-12-31 00/14-17-048-20W4/0 1981-03-15 1124.0 1126.0 755.0 PB
SLPETRO

VO 1111.5 200 1.50 300 .160 .50 8310 308 .870 7.060
WER1 ASSIGN 21 .70 15 .05 14
05030 0250098 010 35.94E 14 503
U MANNVILLE .0001E .0330 .0002 .60 4607 197 .9049 .0531 .0036 .0035 .0013 .0003
1981-11-30 00/10-30-048-20W4/0 1980-10-16 1110.0 1113.0 763.6 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — KMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 1094.0 200 3.00 600 .220 .65 7530 308 .875 11.363
STRIKE WER1 ASSIGN 68 .70 48 .05 46
05030 0250098 013 35.94E 46 1053
GLAUCONITIC .0053E .0135 .56 4603 194 .9417 .0325 .0024 .0022 .0013 .0011
1983-12-31 00/11-14-049-20W4/0 1983-01-20 1092.5 1095.5 779.7 PB

VO 1135.0 200 2.60 520 .190 .50 7890 310 .876 7.849
WER1 ASSIGN 41 .70 29 .05 27
05030 0250098 014 35.94E 27 970
GLAUCONITIC .0053E .0135 .56 4603 194 .9417 .0325 .0024 .0022 .0013 .0001
1984-05-31 00/06-05-049-20W4/0 1983-10-28 1132.5 1137.5 776.7 PB

VO 1132.5 200 1.60 320 .150 .40 8150 308 .870 5.190
WER1 ASSIGN 17 .70 12 .05 11
05030 0250098 015 35.94E 11 395
U MANNVILLE .0001 .0001E .0263 .59 4615 195 .9266 .0414 .0050 .0004 .0001
1981-11-30 00/03-18-049-20W4/0 1980-11-29 1131.0 1134.0 802.3 PB
PROGAS

VO 1093.5 200 1.00 200 .210 .60 7450 308 .878 9.872
WER1 ASSIGN 20 .70 14 .05 13
05030 0250098 016 35.94E 13 467
GLAUCONITIC .0053E .0135 .56 4603 194 .9417 .0325 .0024 .0022 .0013 .0011
1984-05-31 00/07-11-049-20W4/0 1983-12-12 1093.0 1094.0 775.2 PB

VO -340.6 1124.7 200 2.40 480 .220 .55 7680 308 .880 9.750
WER1 ASSIGN B 47 .70 33 .05 31
05030 0250098 020 35.94E 31 1114
GLAUCONITIC .0004 .0006A .0760 .63 4553 194 .8564 .0590 .0050 .0013 .0008 .0002 .0002 .0001
1982-11-30 00/06-28-049-20W4/0 1979-10-02 1119.3 1130.0 789.4 GW
KANNGAZ

VO 1013.4 200 2.70 540 .200 .50 8410 317 .863 8.742
STRIKE WER1 ASSIGN 47 .75 35 .05 33
05030 0250098 023 35.94E 33 1186
U.MANNVILLE .0001 .0003A .0306 .63 4601 201 .8809 .0611 .0183 .0037 .0030 .0016 .0004
1982-05-31 00/10-10-050-21W4/0 1981-02-12 1012.0 1014.7 775.6 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN / TOP	PC / BASE	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1 / KB	C2 / TYPE	VOLUME / SL	C3	IC4	NC4	C5	C6	C7	POR / GHV / RMG / ENERGY	GSAT / MGP	PI / STOIP	T	GUR	Z / PCT	M3/M3
JOARCAM	(F) 048-21W4	05030																												
	VO										1012.8		200	4.00			800	.210	.50	6330	306	.900	6.860						
	WER1 ASSIGN											55	.70	39	.05		37													
05030 0250098 025																	35.94E			37		1330								
U MANNVILLE				.0012E	.0155	.0016		.57	4624	192	.9648	.0162	.0006																	
1981-11-30 00/05-16-050-21W4/0		1980-12-16						1007.0	1018.5		766.3	PB																		
PROGAS																														
UPPER MANNVILLE A	VO										1159.5		200	3.09			617	.250	.65	8710	310	.858	15.144						
	WER1 ASSIGN											93	.80	75	.05		71													
05030 0250360 001 U MANN A																	35.94E													
UPPER MANNVILLE				.0004E		.0172		.61	4654	197								.0022	.0019		.1000									
1976-06-30 00/02-29-046-20W4/0		1953-09-07						1157.9	1161.0		746.2	PB																		
UPPER MANNVILLE B	VO										1166.8		200	2.16			432	.150	.60	8380	316	.877	7.743						
	WER1 ASSIGN											34	.70	23	.05		22													
05030 0250360 002 U MANN B																	35.94E													
GLAUCONITIC				.0004E		.0185		.60	4619	194																				
1976-06-30 00/02-29-046-20W4/0		1953-09-07						1165.6	1167.7		746.2	PB																		
LOWER MANNVILLE A	VO -454.2										1195.6		200	6.79			1357	.170	.65	8690	317	.853	10.119						
	WER1 ASSIGN						B					137	.75	103	.05		98													
05030 0250360 003 L MANN A																	35.94E													
ELLERSLIE				.0004E		.0291		.65	4502	203								.0281	.0106		.5200									
1976-06-30 00/02-29-046-20W4/0		1953-09-07						1190.9	1200.3		746.2	GW																		
U MANN A&B & L MANN A																														
	WER1 ASSIGN											264	.76	201	.05		191			27										
05030 0250360 999 UM AB+LM A																	35.94E			164		5894								
U.MANN,GLAUC.,E				.0004E																										
1976-06-30 00/02-29-046-20W4/0		1953-09-07																												
LOWER MANNVILLE B	VO										1136.9		200	1.85			370	.180	.40	7970	308	.835	6.350						
	WER1 ASSIGN											23	.75	17	.05		17													
05030 0310002 000 L MANN B																	35.94E			17		611								
ELLERSLIE				.0004E				.68	4578	209																				
1977-12-31 00/06-35-047-20W4/0		1974-10-16						1136.3	1137.5		744.0	PB																		
NUL CWNGNUL																														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 1127.8 200 3.00 600 .160 .60 7980 308 .862 8.206
WER1 ASSIGN 49 .70 34 .05 33
05030 0310098 001 35.94E 33 1186
OSTRACOD .0003E .0164 .0466 .62 4751 198 .9124 .0211 .0006 .0009 .0002 .0007 .0002 .0003
1984-12-31 00/05-25-047-20W4/0 1980-10-22 1125.6 1130.0 740.7 PB
CWNGNUL

VO -398.3 1138.2 200 1.20 240 .210 .65 7985 306 .864 11.724
WER1 ASSIGN B 28 .65 18 .05 17
05030 0310098 002 35.94E 17 611
ELLERSLIE .0003E .0164 .0466 .62 4751 198 .9127 .0211 .0006 .0009 .0002 .0007 .0002 .0003
1981-06-30 00/05-25-047-20W4/0 1980-10-22 1137.3 1139.0 740.7 GW
CWNGNUL

VO 1191.2 200 17.75 3550 .210 .65 8620 310 .840 12.851
WER1 ASSIGN 456 .85 388 .05 368
05030 0310098 003 35.94E 368 13226
ELLERSLIE .0044 .001A .0228 .0144 .59 4640 193 .9400 .0155 .0004 .0019 .0002 .0003
1980-07-31 02/02-03-049-21W4/0 1979-12-08 1181.5 1201.0 761.9 PB

VO 1137.4 200 1.20 240 .210 .50 7950 309 .878 8.750
WER1 ASSIGN 21 .70 15 .05 14
05030 0310098 004 35.94E 14 503
ELLERSLIE .0003A .0343 .0003 .58 4603 192 .9389 .0244 .0013 .0004 .0001
1981-09-30 00/13-12-048-20W4/0 1981-03-05 1136.8 1138.0 758.4 PB
SLPETRO

VO 1211.6 200 17.70 3540 .200 .65 8620 312 .860 11.695
WER1 ASSIGN 414 .85 352 .10 316
05030 0310098 005 35.94E 316 11357
BSL QUARTZ .0004E .0275 .0339 .0124 .0063
1973-12-31 00/07-30-050-22W4/0 1960-11-15 1198.2 1225.6 765.7 PB
NUL CWNGNUL

VO 1183.9 200 .70 140 .230 .70 7970 310 .868 13.561
WER1 ASSIGN 19 .70 13 .10 12
05030 0310098 006 35.94E 12 431
U ELLERSLIE .0005E .0121 .0383 .61 4730 197 .9307 .0157 .0003 .0010 .0003 .0003 .0002 .0006
1984-12-31 00/16-01-049-21W4/0 1984-03-21 1183.6 1184.3 799.0 PB
NUL CWNGNUL PANALTA PROGAS SLPETRO A&S NORCEN

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 1166.7 200 .80 160 .210 .55 8300 310 .865 10.167
WER1 ASSIGN 16 .75 12 .10 11
05030 0310098 010 35.94E 11 395
ELLERSLIE .0003E .0164 .0466 .62 4749 198 .9127 .0211 .0006 .0009 .0002 .0007 .0002 .0003
1981-12-31 00/14-17-048-20W4/0 1981-03-15 1166.3 1167.1 755.0 PB
SLPETRO

VO 1160.9 200 2.80 560 .220 .60 7890 310 .875 10.919
WER1 ASSIGN 61 .70 43 .05 41
05030 0310098 015 35.94E 41 1474
ELLERSLIE .0004 .0006E .0760 .63 4553 194 .8564 .0590 .0050 .0013 .0008 .0002 .0002 .0001
1984-05-31 00/06-05-049-20W4/0 1983-10-28 1159.3 1162.5 776.7 PB

VO 1134.0 200 3.90 780 .260 .70 7630 309 .874 14.623
WER1 ASSIGN 114 .70 80 .05 76
05030 0310098 020 35.94E 76 2731
ELLERSLIE .0004 .0006E .0760 .63 4553 194 .8564 .0590 .0050 .0013 .0008 .0002 .0002 .0001
1984-05-31 00/07-11-049-20W4/0 1983-12-12 1132.0 1136.0 775.2 PB

VO 1141.0 200 2.00 400 .210 .65 7730 310 .878 11.024
STRIKE WER1 ASSIGN 44 .70 31 .05 29
05030 0310098 030 35.94E 29 1042
ELLERSLIE .0004 .0006E .0760 .63 4553 194 .8564 .0590 .0050 .0013 .0008 .0002 .0002 .0001
1983-12-31 00/11-14-049-20W4/0 1983-01-20 1140.0 1142.0 779.7 PB

VO 1180.0 200 2.00 400 .190 .65 7750 310 .876 10.023
STRIKE WER1 ASSIGN 40 .70 28 .05 27
05030 0310098 035 35.94E 27 970
MID ELLERSLIE .0003 .0001A .0242 .0009 .60 4596 194 .9529 .0098 .0009 .0013 .0008 .0013 .0010 .0065
1983-12-31 00/05-16-049-20W4/0 1983-01-29 1179.0 1181.0 780.6 PB

VO 1187.6 150 1.20 180 .180 .55 7690 310 .834 8.374
WER1 ASSIGN 15 .70 11 .15 9
05030 0310098 037 35.94E 9 323
L ELLERSLIE .0002E .0186 .0549 .72 4722 212 .8443 .0302 .0124 .0105 .0077 .0086 .0061 .0065
1985-08-31 00/06-27-049-20W4/0 1984-08-17 1187.0 1188.2 789.7 PB
SLPETRO CWNGNUL PANALTA PROGAS SLPETRO A&S NORCEN

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 1141.2 200 4.20 840 .210 .55 7780 308 .865 9.592
WER1 ASSIGN 81 .70 57 .05 54
05030 0310098 040 35.94E 54 1941
U ELLERSLIE E .0733 .63 4544 196 .8592 .0450 .0147 .0032 .0025 .0021
1983-12-31 00/16-25-049-21W4/0 1981-11-14 1136.0 1146.5 768.0 PB
PROGAS

VO -398.5 1189.8 200 5.00 1000 .220 .75 7930 310 .627 19.142
WER1 ASSIGN B 191 .60 115 .15 98
05030 0310098 045 35.94E 98 3522
ELLERSLIE A .0076 .0005 .89 4526 250 .6475 .1369 .1133 .0228 .0430 .0193 .0066 .0024
1983-12-31 00/06-27-049-21W4/0 1983-07-16 1186.8 1197.8 794.3 GW
PROGAS

VO 1162.5 200 1.00 200 .180 .65 7860 308 .865 9.816
WER1 ASSIGN 20 .70 14 .05 13
05030 0310098 050 35.94E 13 467
U ELLERSLIE E .0733 .63 4544 196 .8592 .0450 .0147 .0032 .0025 .0021
1983-12-31 00/06-34-049-21W4/0 1983-02-23 1162.0 1163.0 775.6 PB

VO 1151.6 200 1.90 380 .210 .55 7730 309 .880 9.337
WER1 ASSIGN 35 .70 25 .05 24
05030 0312098 005 35.94E 24 863
OSTRACOD .0004A .0226 .0206 .60 4668 195 .9344 .0181 .0010 .0016 .0003 .0003 .0002 .0003
1982-11-30 00/06-28-049-20W4/0 1979-10-02 1150.6 1152.5 789.4 PB

VO 1140.4 200 4.20 840 .210 .55 7838 308 .625 13.374
WER1 ASSIGN 112 .75 84 .25 63
05030 0336098 015 35.94E 63 2264
ELLERSLIE #2 E .0076 .0005 .89 4526 250 .6475 .1369 .1133 .0228 .0430 .0193 .0066 .0025
1983-12-31 00/16-25-049-21W4/0 1981-11-09 1136.0 1146.5 768.0 PB
PROGAS

VO -410.6 1194.8 200 2.90 580 .060 .70 8330 311 .870 3.677
WER1 ASSIGN B 21 .70 15 .10 13
05030 0658098 005 35.94E 13 467
WABAMUN .0032 .0002A .0046 .0404 .61 4730 196 .9456 .0007 .0028 .0001 .0005 .0005 .0010
1982-11-30 00/06-28-049-20W4/0 1979-10-02 1189.5 1200.0 789.4 GW
KANNGAZ

JOARCAM POOLS= 58 GIP= 6937 PROD= 4916 IMG= 3819 MGP= 1210 RMG= 2609 ENERGY= 96208

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / M3/M3 / PCT
JOFFRE	(F) 038-26W4	05050												
	VO +143.3			718.1	128	1.23		157	.270	.75	2710	298	.950	5.528
	WER1 ASSIGN		B	9	.50	4	.05	4						
05050 0126098 005								36.31E		4		145		
BELLY RIVER	.0004E			.57	4585	189								
1982-12-01 00/10-08-038-24W4/0	1975-11-23			717.5	718.7	862.0	GW							
	VO			864.4	128	3.70		474	.270	.65	2760	302	.952	4.797
	WER1 ASSIGN			23	.50	11	.05	11						
05050 0126098 010								36.31E		11		399		
BELLY RIVER	.0004E	.0005		.57	4585	189			.0003	.0005				
1982-12-01 00/04-18-038-24W4/0	1976-03-08			862.6	866.2	888.8	PB							
	VO			998.2	200	1.85		370	.200	.45	3990	306	.935	3.563
	WER1 ASSIGN			13	.55	7	.05	7						
05050 0126098 011								38.18E		7		267		
BELLY RIVER	.0003E			.57	4585	189								
1978-12-31 00/07-19-038-26W4/0	1978-05-12			997.3	999.1	997.3	PB							
PANALTA TCPL														
VIKING	VO	-541.3		1395.9	355	1.56		554	.087	.50	6950	317	.843	3.217
ASSOC	WER1 ISOPAC	SEGR		18	.65	12	.10	10						
05050 0218000 000 VIKING								37.43E		10		374		
VIKING	.0002E .0102	.0007		.72	4592	218	.8133	.0766	.0664	.0070	.0160	.0086	.0020	
1981-12-31 00/06-04-038-24W4/0	1953-00-00			1386.2	1391.1	854.9	PB					SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL														
VIKING				1517.6										
SOLN	WER1 ISOPAC	SEGR		1000	.56	560	.85	84		69				
05050 0218000 000 VIKING								37.43E		15		561		
VIKING	.0002E .0102	.0007		.72	4592	218	.8133	.0766	.0664	.0070	.0160	.0086	.0020	
1981-12-31 00/06-04-038-24W4/0	1953-00-00			1386.2	1391.1	854.9	PB					SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL														
VIKING B				1538.5										
SOLN	WER1 ISOPAC			42	.60	25	.90	3						
05050 0218002 000 VIKING B								37.43E		3		112		
VIKING	E .0052					.8044	.0860	.0553	.0068	.0128	.0063	.0011	.0003	
1985-12-31 00/01-01-038-26W4/0	1981-00-00													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GMV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JOFFRE                (F)  038-26W4    05050
                           VO                    1380.7      128    .60       77  .100   .50  6800  315  .853  3.598
                      WER1 ASSIGN                     3  .65      2  .10      2
    05050 0218098 006                                                        37.43E      2        75
    UP VIKING                    A .0118 .0045          .68  4613 213 .8384 .0768 .0440 .0054 .0114 .0028 .0021 .0001
    1982-12-01 00/06-04-038-24W4/0 1976-09-08      1380.4 1381.0  854.9 PB
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  BLAIRMORE B                                      1733.1
    SOLN                  WER1 ISOPAC                    71  .65     46  .20      37      29
    05050 0244002 000 BLAIRMORE B                                                40.05E      8        320
    BLAIRMORE                .0001E                                            .0418 .0180       .2000
    1983-12-31 00/01-01-039-27W4/0 1959-00-00
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  BLAIRMORE E                 CP  -866.5           1832.2       64   1.80      115  .140   .74 16000  344  .818 16.752
                      WER1 ASSIGN ABAND       B          5  .75      4  .10      4       4
    05050 0244005 000 BLAIRMORE E                                                38.18E
    ELLERSLIE C              .0003A          .71  4640 216
    1985-09-30 00/12-20-038-26W4/0 1964-03-15      1831.2 1833.1  966.5 GW
    TCPL
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  BLAIRMORE G                 VO                   1729.4      255   2.62      665  .120   .65 16060  342  .810 12.882
                      WER1 ISOPAC                    86  .75     64  .10       58      36
    05050 0244007 000 BLAIRMORE G                                                38.18E      22       840
    ELLERLSIE                .0003A          .71  4640 216
    1976-06-30 00/09-07-039-26W4/0 1957-08-09      2116.2 2140.9  883.0 PB
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  BLAIRMORE H                 PD                   1796.8      378   5.12     1933  .120   .65 16860  344  .816 13.339
                      WER1 ISOPAC                   348  .85    296  .10      266     247
    05050 0244008 000 BLAIRMORE H                                                38.18E      19       725
    ELLERSLIE C              .0003A .0117 .0240          .71  4640 216 .7990 .0949 .0399 .0065 .0111 .0068 .0061
    1983-12-31 00/04-35-038-27W4/0 1958-01-19      1789.2 1801.4  884.8 PB
    PANALTA TCPL
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  BLAIRMORE I                 VO  -871.7           1742.2      200   2.16      432  .160   .65 13400  321  .785 15.728
                      WER1 ASSIGN             B         68  .70     48  .10      43       3
    05050 0244009 000 BLAIRMORE I                                                38.18E      40      1527
    ELLERLSIE                .0003A      .0162          .70  4640 213                .0346 .0143       .0088
    1983-12-31 00/07-36-039-27W4/0 1975-12-02      1739.8 1744.7  872.9 GW
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JOFFRE                  (F)  038-26W4     05050
  BLAIRMORE J                VO                      1787.7     293   2.12       621  .150  .75 14580 328  .785 18.116
                         WER1 ISOPAC                     113  .75     84  .10        76
    05050 0244010 000 BLAIR J                                                    38.18E      76       2902
    BSL BLAIRMORE          .0003A .0017 .0240        .71  4640 216 .7990 .0949 .0399 .0065 .0111 .0068 .0061
    1982-12-31 00/09-01-039-27W4/0 1957-12-24      1778.2 1778.8  886.1 PB
    PANALTA TCPL
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  BLAIRMORE K                CP                      1847.1     200   6.10      1220  .150  .70 12220 339  .824 13.063
                         WER1 ASSIGN ABAND                 6  .90      5  .05         5        5
    05050 0244011 000 BLAIRMORE K                                                41.92E
    ELLERSLIE              .0001E .0421 .0118        .73  4585 216 .7828 .0847 .0470 .0064 .0129 .0085 .0038
    1970-12-29 00/04-34-037-26W4/0 1963-10-21      1843.4 1851.3  997.9 PB
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                             VO                      1846.2     200   1.80       360  .140  .75 13550 324  .766 16.303
                         WER1 ASSIGN ABAND                59  .75     44  .10        40
    05050 0244098 005                                                            40.05E      40       1602
    BLAIRMORE                    E .0131 .0208        .73  4647 219 .7954 .0934 .0440 .0073 .0117 .0068 .0025 .0050
    1984-04-30 00/10-30-038-26W4/0 1963-08-18      1845.3 1847.1  976.3 PB
    TCPL
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  UPPER MANNVILLE C          VO                      1720.2     200   1.50       300  .120  .70 13300 325  .775 12.614
                         WER1 ASSIGN                     38  .75     29  .10        26        1
    05050 0250003 000 U MANN C                                                   40.05E      25       1001
    GLAUCONITIC            .0007A .0142 .0269        .72  4666 216 .7986 .0908 .0369 .0064 .0113 .0073 .0033 .0036
    1982-05-31 00/07-36-039-27W4/0 1975-12-02      1719.4 1720.9  872.9 PB
    TCPL
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  UPPER MANNVILLE D          VO                      1655.9     200    .90       180  .120  .65 15100 323  .765 13.555
                         WER1 ASSIGN                     24  .80     19  .10        17        6
    05050 0250004 000 U MANN D                                                   40.05E      11        441
    U GLAUCONITIC    .0004 .0001A .0505 .0073        .74  4561 217 .7673 .0946 .0425 .0081 .0130 .0076 .0039 .0047
    1982-05-31 00/11-31-039-26W4/0 1976-05-29      1655.4 1656.3  853.2 PB
    TCPL
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                             VO  -692.8              1547.6     200   2.00       400  .160  .60  9090 320  .877  8.843
        STRIKE           WER1 ASSIGN                B    35  .65     23  .05        22
    05050 0250098 003                                                            40.05E      22        881
    GLAUCONITIC SS         .0004A .0298 .0005        .59  4598 194 .9394 .0173 .0068 .0013 .0020 .0013 .0005 .0007
    1981-09-30 00/02-29-037-24W4/0 1981-04-05      1546.6 1548.6  855.8 GW
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOFFRE (F) 038-26W4 05050
VO 1684.3 200 3.70 740 .190 .80 14660 325 .775 25.171
WER1 ASSIGN 186 .80 149 .10 134
05050 0250098 005 38.18E 134 5116
GLAUCONITIC .0003A .0073 .74 4564 217 .0425 .0211 .6200
1983-12-31 00/11-31-039-26W4/0 1976-05-29 1677.3 1691.0 852.2 PB
TCPL

UPPER MANNVILLE A MB 1761.0 205 3.91 802 .226 .89 14180 341 .780 30.838
WER1 ISOPAC 393 .85 334 .15 284
05050 0250660 001 U MANN A 40.05E
GLAUCONITIC .0021A .0118 .0121 .78 4578 226 .7694 .1044 .0592 .0112 .0154 .0079 .0023 .0042
1980-12-31 00/11-13-038-27W4/0 1967-02-01 1756.2 1770.3 923.2 PB

UPPER MANNVILLE B VO 1784.3 200 3.35 670 .120 .75 11200 327 .803 10.917
WER1 ASSIGN 73 .65 48 .10 43
05050 0250660 002 U MANN B 40.05E
GLAUCONITIC .0001E .0140 .0118 .71 4626 217 .8080 .0911 .0455 .0086 .0105 .0054 .0022 .0029
1982-08-31 00/10-18-038-26W4/2 1964-10-18 1781.9 1786.7 947.9 PB

BLAIRMORE C VO 1825.3 1485 1.68 2495 .147 .70 16110 329 .771 18.585
WER1 ISOPAC 464 .85 394 .15 335
VO 1822.2 46 1.09 50 .147 .70 16110 329 .771 18.585 PROBABLE
2 .85 2 .15 2 .25
05050 0250660 003 BLAIR C 40.05E
ELLERSLIE A .0121 .0212 .74 4601 220 .8053 .0919 .0403 .0061 .0108 .0061 .0024 .0037
1985-12-31 00/04-25-038-27W4/0 1958-02-05 1792.8 1807.2 904.3 PB

U MANN A&B,BLAIR C
WER1 ISOPAC 932 .83 778 .15 664 410
05050 0250660 999 U M AB,BL C 40.05E 254 10173
GLAUC.&ELLER. .0001E
1984-04-30 00/14-17-038-26W4/0 1954-09-18
CWNGNUL TCPL

VU 1611.2 150 1.80 270 .290 .75 11750 322 .788 28.643
WER1 ASSIGN 77 .75 58 .10 52
05050 0336098 002 38.18E 52 1985
ELLERSLIE E .0140 .0118 .71 4626 217 .8080 .0911 .0455 .0086 .0105 .0055 .0022 .0029
1985-12-31 00/08-14-038-25W4/0 1975-06-24 1610.3 1612.1 868.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z / PCT	M3/M3
JOFFRE	(F) 038-26W4 05050												
	VO			1638.9	200	1.54		308 .140	.80	11750	323	.794	14.595
	WER1 ASSIGN			45	.75	34	.05	32					
05050 0336098 003								38.18E	32	1222			
ELLERSLIE	.0003A			.71	4640 216								
1978-06-30 00/11-04-038-25W4/0 1977-11-15				1638.0	1639.5	866.2 PB							
LOC U PROGAS													
	VO			1762.9	200	2.00		400 .130	.45	13380	322	.768	9.001
	WER2 ASSIGN			36	.75	27	.10	24					
05050 0336098 004								38.18E	24	916			
ELLERSLIE	A .0140 .0118			.71	4626 217	.8080	.0911	.0455	.0086	.0105	.0055	.0022	.0029
1981-11-30 00/08-12-038-26W4/0 1981-08-08				1761.3	1764.5	884.9 PB							
TCPL													
	VO -937.5			1859.0	200	8.00		1600 .130	.60	13880	330	.789	11.825
	WER1 ASSIGN		B	189	.75	142	.10	128					
05050 0336098 005								38.18E	128	4867			
ELLERSLIE	A .0140 .0118			.71	4626 217	.8080	.0911	.0455	.0086	.0105	.0054	.0022	.0029
1980-10-31 00/13-07-038-26W4/0 1979-09-23				1855.0	1863.0	925.5 GW							
CWNGNUL TCPL													
	VO			1828.1	200	.30		60 .140	.75	13550	324	.766	16.303
	WER1 ASSIGN			10	.75	8	.10	7					
05050 0336098 006								38.18E	7	267			
ELLERSLIE	A .0131 .0208			.73	4647 219	.7954	.0934	.0440	.0073	.0117	.0068	.0025	.0050
1984-05-31 00/12-20-038-26W4/0 1963-03-15				1827.9	1828.2	966.5 Pb							
TCPL													
	VO			1799.7	522	1.25		653 .138	.80	14320	328	.780	17.573
	WER1 ISOPAC			115	.75	86	.15	73					
05050 0336098 007								38.18E	73	2787			
ELLERSLIE SD	.0002A .0216 .0201			.72	4636 217	.8023	.0793	.0466	.0051	.0119	.0061	.0027	.0041
1983-12-31 02/06-33-038-26W4/0 1978-12-15				1814.3	1819.5	953.5 PB							
TCPL													
	VO			1720.5	200	1.80		360 .130	.60	13315	325	.796	11.417
STRIKE	WER1 ASSIGN			41	.75	31	.10	28					
05050 0336098 008								38.18E	28	1069			
ELLERSLIE	.0004E .0132 .0144			.68	4648 212	.8375	.0810	.0331	.0050	.0081	.0042	.0031	
1981-12-31 00/16-07-039-25W4/0 1980-10-24				1719.3	1721.6	908.8 PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JOFFRE                (F)  038-26W4     05050
                           VO                        1846.8     150    4.50       675  .160   .65 16650 329   .780 19.189
                      WER1 ASSIGN                       130   .80     104   .15      88
    05050 0336098 009                                                              38.18E      88       3360
    ELLERSLIE              .0002E .0216 .0201          .72  4636 217 .8023 .0793 .0466 .0051 .0119 .0061 .0027 .0041
    1985-12-31 02/06-33-038-26W4/0 1978-12-15      1844.0 1849.5  952.2 PB
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                           VO                        1671.6      32    2.78        89  .120   .65 13860 339   .812 11.169
          STRIKE           WER1 ASSIGN                 10   .75      8   .10       7
    05050 0336098 010                                                              38.18E       7       267
    ELLERSLIE              .0003A       .0160          .71  4640 216
    1983-12-31 00/10-08-039-25W4/0 1969-10-00      1670.6 1673.4  886.7 PB
    LOC U
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                           VO                        1827.5     150    1.83       275  .150   .85 13550 328   .741 20.214
                      WER1 ASSIGN ABAND                 56   .75     42   .10      38
    05050 0336098 015                                                              38.18E      38       1451
    ELLERSLIE                   E .0147 .0183          .82  4307 227 .0864 .0924 .0399 .0061 .0111 .0062 .0047 .0202
    1985-12-31 00/10-20-038-26W4/0 1955-07-23      1825.8 1829.1  956.8 PB
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                           VO                        1718.1     150     .30        45  .130   .65 11610 326   .814 10.514
                      WER1 ASSIGN                       5   .75      4   .10       4
    05050 0336098 020                                                              38.18E       4       153
    ELLERSLIE                   E .0254 .0162          .69  4640 213 .8157 .0850 .0346 .0053 .0090 .0088
    1985-10-31 00/01-15-039-26W4/0 1958-09-15      1718.0 1718.3  901.0 PB
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                           VO                        1776.1     246    1.65       402  .120   .65 16240 344   .817 12.814
                      WER1 ISOPAC                       52   .75     39   .10      35
    05050 0336098 030                                                              38.18E      35       1336
    ELLERSLIE              .0003A                     .71  4640 216
    1976-06-30 00/09-01-039-27W4/0 1957-12-24      2147.7 2138.8  886.1 PB
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                           VO  -885.4                1812.0     200    4.00       800  .160   .60 13530 324   .774 14.729
                      WER1 ASSIGN                B     118   .70     83   .10      75
    05050 0336098 035                                                              38.18E      75       2804
    ELLERSLIE              .0002A .0216 .0201          .72  4636 217 .8023 .0793 .0466 .0051 .0119 .0061 .0027 .0041
    1983-12-31 00/04-35-038-26W4/0 1982-06-18      1810.0 1814.0  928.6 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7															
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE															
JOFFRE	(F) 038-26W4 05050															
	VO				1762.0	141	2.53		357	.120	.65	15510	342	.812	12.426	
	WER1 ISOPAC				44	.75	33	.10	30							
05050 0336098 040									38.18E		30	1145				
ELLERSLIE	.0003A				.71	4640	216									
1976-06-30 00/01-09-039-26W4/0	1958-05-21				2130.6	2147.9	927.3	PB								
	VO				1882.8	200	7.00		1400	.180	.65	17930	347	.822	20.915	
STRIKE	WER1 ASSIGN ABAND				293	.75	220	.10	196							
05050 0336098 050									38.18E		198	7560				
ELLERSLIE	A .0118 .0203				.71	4653	216	.8187	.0803	.0385	.0056	.0113	.0067	.0027	.0041	
1984-12-31 00/07-05-038-27W4/0	1961-03-07				1877.6	1888.0	898.2	PB								
	VO				1820.3	64	.92		59	.120	.65	16650	344	.817	13.156	
	WER1 ASSIGN				8	.75	6	.10	5							
05050 0336098 055									38.18E		5	191				
ELLERSLIE A	.0003A				.71	4640	216									
1982-12-01 00/04-24-038-27W4/0	1958-09-27				1819.7	1820.6	915.0	PB								
	VO				1796.8	64	2.16		138	.120	.65	16340	344	.817	12.882	
	WER1 ASSIGN				18	.75	13	.10	12							
05050 0336098 060									38.18E		12	458				
ELLERSLIE B	.0003A				.71	4640	216									
1982-12-01 00/12-24-038-27W4/0	1958-08-22				1794.7	1798.9	911.7	PB								
	VO				1776.7	64	.62		40	.120	.65	16380	342	.810	13.134	
	WER1 ASSIGN				5	.75	4	.10	4							
05050 0336098 075									38.18E		4	153				
ELLERSLIE A	.0003A				.71	4640	216									
1982-12-01 00/10-35-038-27W4/0	1958-06-02				1776.4	1777.0	887.9	PB								
PANALTA																
	VO				1790.7	64	1.24		79	.120	.65	16270	344	.817	12.837	
	WER1 ASSIGN				10	.75	8	.10	7							
05050 0336098 100									38.18E		7	267				
ELLERSLIE B	.0003A				.71	4640	216									
1982-12-01 00/02-36-038-27W4/0	1959-01-26				1789.2	1792.2	907.7	PB								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG        MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG      ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JOFFRE                  (F)  038-26W4     05050
                             VO                          1796.4      200    9.45       1890  .140  .75 15070 328   .773 17.748
                        WER1 ASSIGN                        335  .85    265   .10        257
    05050 0336098 103                                                              38.18E      257       9812
    BSL QTZ C               .0002E .0113 .0085       .72  4613 219 .8006 .0939 .0511 .0097 .0128 .0070 .0014 .0035
    1982-10-29 00/02-34-038-27W4/0 1958-09-28      1791.0 1801.7  884.5 PB
    PANALTA TCPL
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                             VO                          1795.9       64    3.70        237  .120  .65 16380 339   .804 13.339
                        WER1 ASSIGN                         32  .75     24   .10         21
    05050 0336098 105                                                              38.18E       21        802
    ELLERSLIE B             .0003A                   .71  4640 216
    1982-12-01 00/02-36-038-27W4/0 1959-01-26      1794.1 1797.7  907.7 PB
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  DETRITAL A                VO                          1888.5       64    1.54         97  .220  .60 13890 347   .817 18.392
                        WER1 ASSIGN                         18  .70     13   .10         11
    05050 0350001 000 DETRITAL A                                                   38.18E       11        420
    DETRITAL                .0003A       .0107       .72  4619 220                 .0310
    1982-12-01 00/10-30-038-26W4/0 1963-08-18      1887.0 1890.1  976.3 PB
    TCPL
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  D-2                                                   2134.5
    SOLN                WER1 ISOPAC                      3497  .36   1259   .60     504       440    26900.0  130
    05050 0696000 000 D-2                                                          44.17E        64        2627
    D-2                     .0003A       .0180 .0553                              .1166 .0534        .2400
    1982-12-01 00/01-01-038-26W4/0 1956-00-00
    TCPL
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  D-3 A                     VO          -1245.4         2209.5      200    4.30        860  .080  .89 19790 353   .790 14.530
                        WER2 ASSIGN                        125  .75     94   .15         80         2
    05050 0720001 000 D-3 A                                                        39.30E        78        3065
    LEDUC                   .0010A       .0084 .0003  .80  4551 233                 .0550
    1982-08-31 00/12-20-038-26W4/0 1955-07-01      2207.1 2211.9  966.5 GD
    TCPL
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JOFFRE                  POOLS=    44  GIP=     8348 PROD=     4835  IMG=     3233  MGP=     1252  RMG=     1981  ENERGY=    16125
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JOHN LAKE               (F)  055-01W4     05160
                             VO                           360.3      200    2.10        420  .240  .60  3240 286   .923  5.025
                        WER2 ASSIGN                         21  .70     15   .05         14
    05160 0160098 004                                                              37.43E        14         524
    COLORADO                    E .0312 .0005       .50  4571 192 .9380 .0245 .0049 .0002 .0002 .0200
    1983-12-31 00/07-03-055-01W4/0 1977-12-15      358.7  361.8  602.9 PB
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR GSAT / IMG / GHV	MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JOHN LAKE	(F) 055-01W4	05160											
	VO			345.6	128	1.20		154 .255	.60	3260 286		.930	5.345
	WER2 ASSIGN			8 .70	6	.05		6					
05160 0160098 005								38.18E	6	229			
L COLORADO	.0007E	.0049		.50 4544 187				.0003					
1983-12-31 00/10-09-055-01W4/0	1977-10-10			343.2 348.1 625.4 PB									
PANALTA													
	VO			335.3	200	.90		180 .200	.50	3210 286		.926	5.447
	WER2 ASSIGN			6 .70	4	.05		4					
05160 0160098 010								38.18E	4	153			
COLORADO	.0007E			.58 4578 192									
1983-12-31 00/04-11-055-01W4/0	1976-11-16			334.4 335.9 612.6 PB									
PANALTA													
	VO			337.1	200	1.50		300 .280	.55	3210 286		.926	5.308
	WER2 ASSIGN			16 .70	11	.05		10					
05160 0160098 020								37.81E	10	378			
COLORADO	.0005E			.58 4578 192									
1982-12-31 00/07-22-055-01W4/0	1976-11-09			335.9 338.0 616.9 PB									
PANALTA													
	VO			378.6	200	.90		180 .250	.55	2853 288		.937	4.134
	WER2 ASSIGN			7 .65	5	.05		5					
05160 0206098 005								37.43E	5	187			
B F S C	.0005E			.50 4571 192	.9380	.0245	.0049	.0002	.0002	.0200			
1980-07-31 00/10-29-055-01W4/0	1978-11-19			378.1 379.0 659.8 PB									
PANALTA													
	VO			377.0	200	.50		100 .300	.50	3330 293		.933	5.196
	WER1 ASSIGN			5 .70	4	.05		3					
05160 0206098 010								37.43E	3	112			
B F SCALES	.0002A	.0330 .0058		.58 4619 191	.9461	.0149							
1982-12-31 00/11-01-056-02W4/0	1979-07-02			376.8 377.3 660.3 PB									
PANALTA													
	VO			377.9	200	.50		100 .290	.50	3170 287		.930	4.900
	WER1 ASSIGN			5 .70	3	.05		3					
05160 0206098 015								37.43E	3	112			
B F SCALES	.0002A	.0330 .0058		.58 4619 191	.9461	.0149							
1982-12-31 00/07-02-056-02W4/0	1979-01-18			377.4 378.3 656.1 PB									
PANALTA													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOHN LAKE (F) 055-01W4 05160
VIKING A VU 403.1 1668 .78 1301 .242 .50 3070 288 .933 3.931
WER1 ISOPAC 51 .70 36 .05 34
05160 0218001 000 VIKING A 37.06E 34 1260
VIKING #1 .0001 .0001A .0193 .57 4621 192 .9614 .0191
1985-11-30 00/07-30-055-01W4/0 1977-06-14 336.5 338.3 587.7 PB
PANALTA

VU 414.2 200 .90 180 .240 .60 3790 289 .918 5.847
WER2 ASSIGN 11 .75 8 .05 7
05160 0218098 003 37.43E 7 262
VIKING E .0312 .0005 .58 4571 192 .9380 .0245 .0049 .0002 .0002 .0200
1983-12-31 00/07-03-055-01W4/0 1977-12-15 413.6 414.5 602.9 PB
PANALTA

VU 342.6 200 1.30 260 .230 .55 3040 286 .929 4.111
WER2 ASSIGN 11 .70 7 .05 7
05160 0218098 004 37.43E 7 262
VIKING E .0312 .0005 .58 4571 192 .9380 .0245 .0049 .0002 .0002 .0200
1983-12-31 00/10-18-055-01W4/0 1978-08-25 341.9 343.2 582.2 PB
PANALTA

VU 364.5 818 .60 491 .227 .50 3040 287 .934 3.661
WER1 ISOPAC 18 .70 13 .05 12
05160 0218098 015 37.43E 12 449
VIKING 1 .0001 .0004A .0302 .57 4602 190 .9653 .0037 .0003
1984-12-31 00/12-16-055-02W4/0 1980-08-11 352.5 353.3 594.8 PB

VU 337.7 200 .90 180 .250 .60 3040 286 .929 4.866
WER2 ASSIGN 9 .70 6 .05 6
05160 0218098 020 37.43E 6 225
VIKING E .0312 .0005 .58 4571 192 .9380 .0245 .0049 .0002 .0002 .0200
1983-12-31 00/11-11-055-02W4/0 1976-12-05 337.1 338.0 576.5 PB
PANALTA

VU 376.0 200 .90 180 .250 .50 2960 287 .935 3.921
WER1 ASSIGN 7 .65 5 .05 5
05160 0218098 025 37.43E 5 187
VIKING .0001 .0003A .0268 .57 4606 190 .9687 .0036 .0005
1983-12-31 00/06-29-055-02W4/0 1980-10-23 375.5 376.4 613.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOHN LAKE (F) 055-01W4 05160
VO 418.6 200 1.00 200 .270 .50 3042 291 .932 4.306
WER1 ASSIGN 9 .70 6 .05 6
05160 0218098 030 37.43E 6 225
VIKING .0004 .0003E .0565 .0002 .58 4561 188 .9318 .0083 .0004 .0001
1983-12-31 00/06-06-056-01W4/0 1979-01-30 415.2 421.9 665.6 PB
PANALTA

VO 438.0 128 .93 119 .300 .70 2880 289 .940 6.331
WER1 ASSIGN 8 .65 5 .05 5
05160 0250098 010 37.43E 5 187
UPPER MANNVILLE .0003E .58 4585 189
1983-12-31 00/11-36-054-01W4/0 1974-09-26 437.7 438.6 607.6 PB

VO 496.5 200 .93 185 .240 .55 3830 292 .918 5.368
WER2 ASSIGN 10 .75 7 .05 7
05160 0250098 015 37.43E 7 262
MANNVILLE E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/11-11-058-02W4/0 1976-12-05 495.9 496.8 578.5 PB

COLONY A VO +206.3 447.4 200 3.70 740 .280 .75 2720 292 .950 5.870
WER2 ASSIGN B 43 .60 26 .05 25 1
05160 0256001 000 COL A 37.43E 24 898
COLONY .0003E .60 4613 195
1977-06-30 00/10-11-056-01W4/0 1976-02-07 440.4 455.1 656.8 PB

VO 405.4 200 1.24 247 .300 .60 2760 289 .935 5.229
WER1 ASSIGN 13 .65 8 .05 8
05160 0256098 007 38.18E 8 305
COLONY .0007E .60 4613 195
1983-12-31 00/10-29-054-01W4/0 1977-02-10 404.8 406.0 600.8 PB
PANALTA

VO 404.2 200 1.80 360 .280 .55 2650 289 .941 4.271
WER2 ASSIGN 15 .65 10 .05 9
05160 0256098 030 37.43E 9 337
COLONY E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1983-12-31 00/07-30-055-01W4/0 1977-06-14 402.9 405.4 587.7 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
JOHN LAKE	(F) 055-01W4	05160											
	VO			378.9	200	.90		180	.270	.55	2710	288	.938	4.248
	WER2 ASSIGN			8	.65	5	.05	5						
05160 0256098 035								37.43E		5		187		
COLONY	E .0150			.58	4578 193	.9610	.0168	.0016	.0012	.0008	.3400			
1983-12-31 00/06-14-055-02W4/0	1978-07-10			378.2	379.2	586.1	PB							
PANALTA														
	VO			457.5	200	2.47		493	.330	.65	2650	292	.950	5.847
	WER2 ASSIGN			29	.65	19	.05	18						
05160 0256098 040								37.43E		18		674		
COLONY	.0003E			.60	4613 195									
1977-06-30 00/10-23-056-01W4/0	1976-02-12			456.3	458.1	657.1	PB							
	VO +211.9			427.5	150	2.60		390	.280	.70	2590	288	.947	5.293
	WER1 ASSIGN		B	21	.55	12	.05	11						
05160 0256098 045								37.43E		11		412		
COLONY #1	.0011E .0520			.58	4478 187	.9415	.0051	.0002	.0001					
1985-12-31 00/13-35-056-02W4/0	1984-11-19			426.2	428.8	640.7	GW							
PANALTA PANALTA SLPETRO ICPL	SLPETRO A&S			NORCEN										
	VO			430.7	200	2.20		440	.330	.55	2630	290	.955	5.006
STRIKE	WER1 ASSIGN			22	.50	11	.05	10						
05160 0256098 050								37.43E		10		374		
COLONY	.0007E	.0006		.58	4585 189			.0003	.0003					
1983-12-31 00/07-36-056-02W4/0	1979-09-19			429.5	432.0	651.2	PB							
GRAND RAPIDS A	VO +198.0			414.7	3954	1.03		4073	.296	.60	2800	288	.941	5.218
	WER2 ISOPAC		B	213	.60	128	.05	122						
05160 0262001 000 GRD RAP A								38.18E		122		4658		
GRAND RAPIDS#1	.0007E .0479	.0006		.58	4585 189	.9391	.0118	.0003	.0002	.0001				
1985-11-30 00/10-26-054-01W4/0	1973-08-15			413.3	416.7	613.6	GW							
PANALTA														
GRAND RAPIDS B	VO			447.8	200	5.79		1158	.300	.60	2630	294	.950	4.819
	WER2 ASSIGN			56	.70	39	.05	37		17				
05160 0262002 000 GRND RAP B								37.43E		20		749		
GRAND RAPIDS	.0003E			.57	4613 191									
1983-12-31 00/10-13-056-01W4/0	1976-01-12			440.4	455.1	656.8	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOHN LAKE (F) 055-01W4 05160
VO 426.1 200 1.20 240 .280 .55 2750 290 .940 4.418
WER1 ASSIGN 11 .50 5 .05 5
05160 0262098 002
GRAND RAPIDS #1 .0005A .0223 .58 4614 192 .9584 .0177 .0008 .0002 .0001 38.18E 5 191
1983-12-31 00/10-09-055-01W4/0 1977-10-10 425.5 426.7 625.5 GW
PANALTA

VO HEAVY 392.6 128 5.20 666 .280 .90 3150 287 .915 8.600
WER1 ASSIGN 57 .65 37 .05 35
05160 0262098 005
GRAND RAPIDS .0001 .0006A .0365 .58 4594 190 .9523 .0097 .0008 37.43E 35 1310
1983-12-31 00/12-16-055-02W4/0 1980-08-11 390.0 395.3 594.3 GO

VO 444.8 200 1.60 320 .340 .60 2630 289 .946 5.581
WER1 ASSIGN 18 .65 12 .10 10
05160 0262098 010
GRAND RAPIDS .0004 .0023A .0565 .0002 .58 4561 188 .9318 .0083 .0004 .0001 37.06E 10 371
1981-06-30 00/06-12-056-01W4/0 1980-09-23 444.0 445.6 654.2 GW

VO 426.7 200 2.40 480 .280 .55 2910 289 .935 4.705
WER1 ASSIGN 23 .70 16 .05 15
05160 0276098 005
SPARKY E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .3400 37.43E 15 561
1983-12-31 00/07-30-055-01W4/0 1977-06-14 424.9 427.3 587.7 PB
PANALTA

JOHN LAKE POOLS= 29 GIP= 731 PROD= 469 IMG= 444 MGP= 18 RMG= 426 ENERGY= 16041

JOHNSON (F) 016-14W4 05040
MILK RIVER A PD 355.7 5412 3.91 21161 .154 .55 3140 289 .938 2.787
WER1 ISOPAC 535 .70 375 .05 356
05040 0158160 061 MILK RIVER A 36.31A
MILK RIVER .0007A .56 4578 188
1983-12-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

MEDICINE HAT A VO 487.7 858 .48 415 .170 .55 4310 290 .913 4.340
WER1 ISOPAC 18 .70 13 .03 12
05040 0158160 062 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 188
1978-06-30 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JOHNSON (F) 016-14W4 05040
SE ALTA GAS SYS(MU)
WER1 ISOPAC 553 .70 388 .05 368 11
05040 0158160 999 SE AGS(MU) 36.31A 357 12963
M RIV & MED HAT .0007A
1983-12-31 02/10-31-012-05W4/0 1904-00-00
TCPL

SECOND WHITE SPECKS A VO 630.0 2425 .73 1774 .216 .60 5690 300 .899 7.766
WER1 ISOPAC 138 .75 103 .05 98
05040 0186101 000 ZWS A #1 36.31E 98 3558
ZWS .0011A .57 4592 188
1978-06-30 00/04-14-020-11W4/0 1939-05-08 658.8 660.5 759.9 PB
TCPL

VO 797.7 200 .93 186 .250 .70 7740 300 .875 14.674
WER1 ASSIGN 27 .75 20 .05 19
05040 0213098 005 37.43E 19 711
BOW ISLAND .0016A .0490 .58 4573 189 .9411 .0063 .0014 .0003 .0003
1984-12-31 00/10-15-016-14W4/0 1974-01-26 797.1 798.0 755.3 PB

VO -62.8 817.5 200 1.23 246 .240 .65 7820 301 .876 13.179
WER1 ASSIGN B 32 .70 22 .05 21
05040 0213098 010 37.43E 21 780
BOW ISLAND .0016A .0605 .60 4564 189 .9306 .0063 .0009 .0001 .0001
1984-12-31 00/10-15-016-14W4/0 1974-01-26 816.9 818.1 755.3 GW

VO 994.3 128 1.85 237 .180 .60 11100 306 .820 13.613
WER1 ASSIGN 32 .80 26 .05 24
05040 0250098 005 43.05E 24 1033
UPPER MANNVILLE .0008E .0030 .66 4606 199
1982-12-01 00/06-35-016-14W4/0 1968-06-18 993.3 995.2 750.4 PB
TCPL

GLAUCONITIC A VO -247.7 1011.5 58 10.43 605 .254 .80 10970 302 .807 26.011
ASSOC WER1 ISOPAC 157 .75 118 .10 106
05040 0300001 000 GLAUC A 43.05E 106 4563
GLAUCONITIC .0003E .0554 .0038 .65 4565 200 .8651 .0413 .0166 .0034 .0061 .0044 .0021 .0016
1985-11-30 00/08-06-017-14W4/0 1982-12-07 1004.7 1016.3 766.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOHNSON (F) 016-14W4 05040
GLAUCONITIC C VO -242.8 1012.9 19 2.05 39 .240 .80 10880 303 .812 24.145
ASSOC WER1 ISOPAC 9 .75 7 .05 7
05040 0300003 000 GLAUC C TOP/BASE TVD 43.05E 7 301
GLAUCONITIC .0003E .0554 .0038 .65 4565 200 .8651 .0413 .0166 .0034 .0061 .0044 .0021 .0015
1985-12-31 00/15-06-017-14W4/0 1983-06-12 1015.7 1016.3 773.3 GO

JOHNSON POOLS= 7 GIP= 948 PROD= 684 IMG= 643 MGP= 11 RMG= 632 ENERGY= 25915

JOLI FOU (SA) 081-20W4 05045
VO 364.0 200 4.90 980 .300 .65 2160 293 .958 4.267
STRIKE BER6 ASSIGN ABAND 42 .55 23 .05 22
05045 0306098 005 37.43E 22 823
WABISKAW .0001 .0001E .0555 .0048 .58 4585 188 .9366 .0025 .0003 .0001
1979-12-29 00/10-16-081-20W4/0 1972-03-06 361.5 366.4 583.1 PB

JOLI FOU POOLS= 1 GIP= 42 PROD= 23 IMG= 22 MGP= RMG= 22 ENERGY= 823

JOLIET (F) 025-07W4 05690
VO 898.2 200 2.00 400 .220 .50 8660 300 .847 10.661
BER7 ASSIGN 43 .75 32 .05 30
05690 0256098 005 37.43E 30 1123
COLONY #1 SS .0002 .0004E .0993 .64 4501 193 .8480 .0274 .0105 .0045 .0038 .0030 .0016 .0013
1982-08-31 00/08-13-025-08W4/0 1979-01-06 897.0 899.5 777.0 PB
TCPL

VO 981.0 200 2.50 500 .240 .55 9630 305 .849 13.960
BER7 ASSIGN 70 .75 52 .05 50
05690 0310098 005 37.43E 50 1872
DETRITAL .0006A .0268 .0033 .58 4616 193 .9483 .0161 .0022 .0019 .0003 .0002 .0007 .0005
1982-08-31 00/11-29-025-07W4/0 1978-12-16 979.0 983.0 777.6 PB
TCPL

JOLIET POOLS= 2 GIP= 113 PROD= 84 IMG= 80 MGP= RMG= 80 ENERGY= 2995

JOSEPHINE (F) 083-09W6 05080
VO 1008.9 200 3.70 740 .140 .40 8540 317 .870 4.934
WER1 ASSIGN 37 .75 27 .10 25
05080 0304098 005 37.81E 25 945
BLUESKY .0002E .0359 .63 4709 198 .0020 .0013 .0300
1977-12-31 00/10-08-083-09W6/0 1975-08-27 1006.4 1011.0 674.5 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP     REC     PROD     SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       KMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC      C1      C2      C3    IC4     NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE      KB    TYPE
 PURCHASERS:
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JOSEPHINE              (F)  083-09W6     05080
                            VO                        1076.6      200    4.01       802   .017   .65   9910 308   .844  1.196
                       WER1 ASSIGN                       10   .75      7   .05         7
    05080 0326098 005                                                                37.81E       7        265
    GETHING                .0002E          .0162      .59  4682 196                        .0022  .0014          .0200
    1982-07-30 00/10-08-083-09W6/0 1975-08-27       1073.8 1078.9  674.5 PB
    TCPL
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  KISKATINAW A             VO -1099.4                  1749.9     1600    9.27     14832   .130   .70  15210 342   .848 13.572
                       WER1 ISOPAC                B      2013   .80      1610   .05    1530       460
    05080 0606001 000 KISKAT A                                                       38.16E    1050       40069
    L KISKATINAW           .0015A .0203 .0122          .66  4577 207 .8695 .0465 .0218 .0038 .0081 .0057 .0089 .0017
    1984-04-30 00/11-17-083-09W6/0 1974-04-00       1734.6 1758.1  676.0 PB
    TCPL
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JOSEPHINE                  POOLS=     3  GIP=      2060 PROD=       1644  IMG=       1562  MGP=        480  KMG=       1082  ENERGY=      41299
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JOUSSARD               (SA) 074-14W5     05084
                            VO                         474.4      200    5.49      1098   .280   .70   3930 297   .920  8.017
          STRIKE       BER6 ASSIGN ABAND                 88   .75       66   .05         63
    05084 0228098 005                                                                37.43E      63        2358
    PEACE RIVER            .0004E                   .58  4654 194
    1982-11-30 00/07-08-074-14W5/0 1949-08-17       470.9  477.9  592.8 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO  -187.5                 778.7      200    3.05       610   .300   .75   6800 308   .889 15.691
          STRIKE       BER6 ASSIGN ABAND          B      97   .70       68   .05         64
    05084 0326098 005                                                                37.43E      64        2396
    GETHING                     A      .0160        .57  4682 194 .9770 .0030 .0020 .0020
    1982-11-30 00/07-08-074-14W5/0 1949-08-17       777.2  780.3  592.8 GW
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                            VO                         758.1      200    1.68       336   .300   .75   6990 308   .885 10.406
          STRIKE       BER6 ASSIGN ABAND                 55   .75       41   .05         39
    05084 0326098 010                                                                37.43E      39        1460
    GETHING                     E      .0160        .57  4682 194 .9770 .0030 .0020 .0020
    1982-12-31 00/07-20-074-14W5/0 1972-01-30       757.3  759.0  583.1 PB
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JOUSSARD                   POOLS=     3  GIP=       240 PROD=        175  IMG=        166  MGP=             KMG=        100  ENERGY=       6214
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z    M3/M3
    STATUS                                        AQUIFER   G1P  REC    PROD   SL     IMG      MGP      STO1P  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JUDSON                  (SA) 007-12W4     05086
                             VO                                630.9      200    1.54       308  .220   .65  5040 296   .907  7.652
          STRIKE        BER7 ASSIGN                                 24  .70     17  .05        16                 37.43E      16       599
    05086 0213098 005
    BOW ISLAND A              .0003E                        .58  4571 189
    1977-06-30 00/07-11-007-12W4/0 1976-08-08             630.0  631.5  873.6 PB
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JUDSON                  POOLS=     1  G1P=       24 PROD=        17  IMG=        16  MGP=            RMG=        16  ENERGY=       599
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JUDY CREEK              (F)  063-11W5     05090
  VIKING A                   MB                -357.8          1387.1    10790    2.01      21688  .178   .65  8890 329   .880 10.096
    ASSOC                WER1 ISOPAC              COMB                2753  .91    2505  .10    2250    2101
    05090 0218001 000 VIKING A          CONCURRENT PRODUCTION                                    37.81E     280      10567
    VIKING                    .0003A          .0017                .63  4606 202 .9164 .0317 .0170 .0032 .0055 .0046 .0019 .0006
    1983-12-31 00/16-31-063-10W5/0 1959-01-19           1348.5 1352.1  996.1 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S      CWNGNUL
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  VIKING A                                              1454.8
    SOLN                 WER1 ISOPAC              COMB                 288  .65     187  .30     131                6000.0    48
    05090 0218001 000 VIKING A          CONCURRENT PRODUCTION                                    37.81E
    VIKING                    .0003A          .0017                .63  4606 202 .9164 .0317 .0170 .0032 .0055 .0046 .0019 .0006
    1983-12-31 00/16-31-063-10W5/0 1959-01-19           1348.5 1352.1  996.1 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S      CWNGNUL
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    COMBINED SOLN/ASSOC POOLS=     1  G1P=     3041 PROD=      2692  IMG=      2381  MGP=      2101  RMG=       280  ENERGY=     10567
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  VIKING D                                              1486.0
    SOLN                 WER1 ISOPAC                          2  .65       1  .10       1         1
    05090 0218004 000 VIKING D          OIL POOL DEPLETED                                        37.81E
    VIKING                    .0003A
    1980-12-31 00/01-01-063-11W5/0 1977-00-00
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  VIKING H                       VO                    1403.1      352    1.55       546  .169   .65  8570 316   .858  9.874
                         WER1 ISOPAC                          54  .70     38  .05        36         31
    05090 0218008 000 VIKING H                                                               37.81E       5       189
    VIKING          .0003 .0005E .0143 .0006              .61  4613 198 .9314 .0278 .0138 .0031 .0037 .2500 .0010 .0015
    1983-12-31 00/04-18-063-10W5/0 1962-01-13           1407.3 1409.1 1027.2 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JUDY CREEK (F) 063-11W5 05090
VIKING B VO 1464.3 64 1.23 79 .137 .65 8550 319 .865 7.880
WER1 ASSIGN 6 .70 4 .05 4
05090 0218060 001 VIKING B 37.81E
UPPER VIKING .0003A .62 4613 200
1976-06-30 00/10-27-063-12W5/0 1969-12-18 1463.6 1464.9 1073.5 PB

VIKING C VO 1440.5 1534 3.04 4663 .144 .55 8570 318 .861 7.050
WER1 ISOPAC 329 .80 263 .05 250
05090 0218060 002 VIKING C 37.81E
LOWER VIKING .0003 .0003E .0137 .0002 .62 4613 201 .9187 .0356 .0175 .0035 .0052 .0032 .0011 .0010
1983-12-31 00/04-19-063-11W5/0 1960-10-10 1426.5 1431.6 1015.3 PB

VIKING B & C
WER1 ISOPAC 335 .70 267 .10 254 135
05090 0218060 999 VIKING B+C 37.81E 119 4499
U & L VIKING .0003A
1983-12-31 00/12-26-063-12W5/0 1960-07-18
PANALTA

VO 1596.2 150 .80 120 .150 .50 8590 322 .858 6.632
STRIKE WER1 ASSIGN 8 .70 6 .20 5
05090 0218098 005 37.81E 5 189
UPPER VIKING A .0177 .0995 .72 4844 212 .8152 .0307 .0177 .0056 .0079 .0050
1985-09-30 02/02-31-063-12W5/0 1984-10-29 1595.8 1596.6 1181.8 PB
PANALTA CWNGNUL PANALTA PROGAS SLPETRO A&S NORCEN

VO 1608.5 150 4.20 630 .150 .50 8970 323 .867 6.832
WER1 ASSIGN 43 .70 30 .10 27
05090 0218098 010 37.81E 27 1021
LOWER VIKING .0003 .0003E .0137 .0002 .62 4613 201 .9187 .0356 .0175 .0035 .0052 .0032 .0011 .0010
1985-12-31 02/02-31-063-12W5/0 1984-10-29 1606.0 1611.0 1181.8 PB

VO -395.6 1484.1 200 1.85 370 .170 .70 8550 336 .890 9.685
ASSOC WER1 ASSIGN 36 .65 23 .05 22
05090 0218098 050 37.81E 22 832
VIKING .0003A .0002 .62 4613 201 .0175 .0087 .3200
1978-06-30 00/14-16-063-11W5/0 1977-08-11 1483.1 1485.0 1089.4 GO

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME              ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                           AQUIFER  GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
   ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JUDY CREEK             (F)  063-11W5     05090
                            VO                          1631.9     150    4.20       630  .240  .65  9090 322  .862 14.529
        STRIKE         WER1 ASSIGN                          92  .70    64  .05    61                37.43E    61     2283
   05090 0248098 005
   MANNVILLE #2              .0004A .0108 .0006          .61  4589 200 .9148 .0468 .0184 .0034 .0030 .0015 .0003
   1985-09-30 02/02-31-063-12W5/0 1984-10-29          1629.8 1634.0 1181.8 PB
   PANALTA CWNGNUL PANALTA PROGAS  SLPETRO A&S          NORCEN
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE A        VO
   ASSOC                 WER1                SEGR                    .80          .10                -49
   05090 0744001 000 BEAVERH L A                                                  40.80A     49      1999
   BEAVERHILL LK             .0005A .0311 .0202          .87  4600 244 .6161 .1665 .1102 .0106 .0284 .0102 .0029 .0038
   1985-12-31 00/01-01-063-11W5/0 1959-00-00                                                        SEGREGATED ASSOC/SOLN PRODUCTION
   CWNG    A&S
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE A                                   2641.1
   SOLN                  WER1                SEGR        19240  .42   8081  .30   5657    4490  130000.0  146
   05090 0744001 000 BEAVERH L A                                                  40.80A    1167     47614
   BEAVERHILL LK             .0005A .0311 .0202          .87  4600 244 .6161 .1665 .1102 .0106 .0284 .0102 .0029 .0038
   1985-12-31 00/01-01-063-11W5/0 1959-00-00                                                        SEGREGATED ASSOC/SOLN PRODUCTION
   CWNG    A&S
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE B        VO
   ASSOC                 WER1                SEGR                    .75          .10                -1
   05090 0744002 000 BEAVERH L B                                                  40.80A      1        41
   BEAVERHILL LK             .0005A .0311 .0202          .87  4600 244 .6161 .1665 .1102 .0106 .0284 .0102 .0029 .0038
   1985-12-31 00/01-01-063-11W5/0 1959-00-00                                                        SEGREGATED ASSOC/SOLN PRODUCTION
   CWNG    PROGAS  A&S
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  BEAVERHILL LAKE B                                   2695.0
   SOLN                  WER1                SEGR        7618  .45   3428  .20   2742    2119   41400.0  184
   05090 0744002 000 BEAVERH L B                                                  40.80A     623     25418
   BEAVERHILL LK             .0005A .0311 .0202          .87  4600 244 .6161 .1665 .1102 .0106 .0284 .0102 .0029 .0038
   1985-12-31 00/01-01-063-11W5/0 1959-00-00                                                        SEGREGATED ASSOC/SOLN PRODUCTION
   CWNG    PROGAS  A&S
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JUDY CREEK              POOLS=   13  GIP=    30469 PROD=    14630  IMG=    11186  MGP=     8827  RMG=     2359  ENERGY=    94072
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JUDY CREEK SOUTH (F) 062-12W5 05100
VO 1467.9 200 3.04 607 .180 .65 8560 333 .886 9.662
WER1 ASSIGN 59 .70 41 .05 39
05100 0218098 005 37.81E 39 1475
VIKING .0001E .0137 .0002 .62 4613 201 .9187 .0356 .0175 .0035 .0052 .3200 .0011 .0010
1978-12-31 00/04-06-063-11W5/0 1978-08-31 1466.4 1469.4 1034.5 PB
PROGAS

RUNDLE A VO -738.8 1841.0 200 17.27 3454 .100 .80 13100 329 .829 10.941
WER1 ASSIGN B 378 .85 321 .10 289
05100 0610001 000 RUNDLE A 39.30A 289 11356
PEKISKO .0001E .76 4619 206
1984-07-31 00/14-31-062-11W5/0 1960-03-00 1825.7 1857.5 1110.4 GW

BEAVERHILL LAKE 2738.6
SOLN WER1 255 .30 76 .20 61 52 1110.0 229
05100 0744000 000 BEAVERH L 42.67E 9 384
BEAVERHILL LK .0006E .0148 .0640 .0197 .5500
1973-12-31 00/01-01-062-11W5/0 1961-00-00
CWNGNUL PROGAS

JUDY CREEK SOUTH POOLS= 3 GIP= 692 PROD= 438 IMG= 389 MGP= 52 KMG= 337 ENERGY= 13217

JUMPBUSH (F) 019-20W4 05060
VO 453.3 200 4.00 800 .260 .50 2650 291 .946 3.559
WER2 ASSIGN 28 .65 18 .05 17
05060 0126098 015 36.31E 17 617
BELLY RIVER .0011A .0215 .0005 .56 4611 190 .9740 .0027 .0002
1982-05-31 00/14-07-020-19W4/0 1978-04-23 451.3 455.3 903.4 PB
PANALTA PROGAS

VO 551.8 200 1.30 260 .240 .60 1930 292 .961 2.816
WER2 ASSIGN 7 .55 4 .05 4
05060 0126098 020 36.31E 4 145
BSL BELLY RIVER .0011E .0215 .56 4611 190 .9740 .0027 .0002 .0001 .0001
1981-12-31 00/14-16-020-19W4/0 1980-04-26 551.2 552.5 918.7 PB

VO 1039.4 200 1.24 247 .160 .40 7370 306 .881 4.979
WER2 ASSIGN 12 .70 9 .05 8
05060 0213098 002 37.81A 8 304
BOW ISLAND .0035E .0567 .0005 .58 4592 191 .9239 .0091 .0025 .0005 .0006 .0005 .0002
1977-06-30 00/07-15-020-19W4/0 1976-02-11 1036.9 1041.8 847.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI   MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC      PROD    SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JUMPBUSH             (F)  019-20W4    05060
                          VO  -272.5                1200.2     128   1.60      205  .230  .70  8910 310  .876 15.022
                     WER2 ASSIGN              B          31  .75       23  .05       22
    05060 0213098 004                                                          37.43E      22       823
    LWR BOW ISLAND          .0035E .0587 .0005        .59  4553 189 .9239 .0091 .0025 .0005 .0006 .0005 .0002
    1982-12-01 00/01-23-020-20W4/0 1980-07-11     1198.4 1202.0  929.5 GW
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                          VO                        1235.6     200   3.55      709  .220  .50  9170 311  .878 16.507
                     WER2 ASSIGN                        75  .75       56  .05       53
    05060 0213098 005                                                          37.43E      53      1984
    L BOW ISLAND                 E .0763 .0016        .62  4516 187 .9070 .0102 .0028 .0006 .0006 .0500
    1978-12-31 00/14-14-020-20W4/0 1978-08-09     1231.7 1239.5  942.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1124.7     400   2.25      900  .190  .60  7540 308  .880  8.710
                     WER2 ASSIGN                        78  .70       55  .05       52
    05060 0213098 006                                                          37.81E      52      1966
    BOW ISLAND              .0001A .0239 .0005        .58  4609 193 .9563 .0127 .0035 .0005 .0009 .0009 .0006 .0002
    1982-12-31 00/04-30-020-20W4/0 1980-09-05     1124.2 1128.0  868.9 PB
    KANNGAZ
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                          VO                        1055.7     200    .70      140  .140  .40  7595 306  .885  4.466
                     WER2 ASSIGN                         6  .70        4  .05        4
    05060 0213098 007                                                          37.43E       4       150
    BOW ISLAND              .0035E .0587 .0005        .59  4551 189 .9239 .0091 .0025 .0005 .0006 .0003 .0002 .0002
    1982-12-31 00/16-32-020-20W4/0 1980-08-24     1055.3 1056.0  819.3 PB
    KANNGAZ
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                          VO  -268.8                1134.5    1947   2.69     5230  .215  .65  7380 302  .909 10.690
                     WER2 ISOPAC              B         558  .75      420  .05      397
    05060 0213098 015                                                          37.81A      397     15011
    BOW ISLAND              .0024E .0483              .59  4564 188 .9329 .0120 .0036 .0005 .0007 .0005
    1975-12-31 00/10-26-020-21W4/0 1973-02-00     1131.5 1135.9  868.9 PB
    DOME     PROGAS
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                          VO                        1139.7     200   3.20      640  .230  .70  7660 309  .886 12.610
                     WER2 ASSIGN                        82  .70       57  .05       54
    05060 0213098 016                                                          37.81E      54      2042
    1 BOW ISLAND SD         .0033A .0539 .0006        .59  4555 190 .9222 .0109 .0036 .0008 .0007 .0016 .0012 .0010
    1981-09-30 00/16-14-020-21W4/0 1979-09-18     1136.7 1142.6  873.3 PB
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV / MGP / RMG / ENERGY	POR	GSAT / PI / STOIP / GOR	T	Z	M3/M3 / PCT
JUMPBUSH	(F) 019-20W4	05060											
	VO			1117.3	200	2.74		548	.160	.60	7395	309	.889 7.349
	WER2 ASSIGN			40	.70	28	.05	27					
05060 0213098 018								36.68E		27		990	
BOW ISLAND	.0024E .0483			.59	4574 190	.9329	.0120	.0036	.0005	.0007	.0005		
1979-12-29 00/06-25-020-21W4/0	1976-05-26			1115.9	1118.6	854.7	PB						
	VO			1232.6	200	.62		124	.180	.60	8620	311	.869 9.799
STRIKE	WER2 ASSIGN			12	.70	8	.05	8					
05060 0213098 020								37.81A		8		302	
BOW ISLAND 4	.0033A .0539 .0006			.62	4557 193	.9222	.0109	.0038	.0008	.0007	.0016	.0012	.0010
1984-12-31 00/11-29-020-21W4/0	1973-07-03			1232.3	1232.9	880.6	PB						
DOME													
UPPER MANNVILLE A	VO		-432.2	1357.1	128	1.50		192	.200	.75	12040	311	.679 24.321
ASSOC	WER2 ASSIGN			47	.70	33	.10	29					
05060 0250001 000 U MANN A								48.03E		29		1393	
GLAUCONITIC	.0003A .0394 .0148			.78	4557 230	.7005	.1304	.0744	.0108	.0184	.0036	.0014	.0012
1983-11-30 00/16-13-020-20W4/0	1977-00-00			1355.1	1359.1	929.9	GO						
UPPER MANNVILLE B	VO		-416.0	1341.9	200	3.40		680	.250	.80	11400	311	.728 28.638
ASSOC	WER1 ISOPAC			195	.75	146	.15	124					
05060 0250002 000 U MANN B								38.18E		124		4734	
GLAUCONITIC	.0001A .0195 .0020			.74	4578 223	.7720	.0982	.0666	.0127	.0188	.0076	.0019	.0006
1983-12-31 00/06-32-019-19W4/0	1972-00-00			1340.2	1343.5	928.1	PB						
PANALTA													
UPPER MANNVILLE H	VO		-420.6	1326.8	128	3.40		435	.250	.80	11430	311	.729 28.674
ASSOC	WER2 ASSIGN			125	.75	94	.15	80					
05060 0250008 000 U MANN H								38.18E		80		3054	
GLAUCONITIC	.0001A .0195 .0020			.74	4578 223	.7720	.0982	.0666	.0127	.0188	.0076	.0019	.0006
1983-12-31 00/10-32-019-19W4/0	1972-05-18			1324.1	1329.5	908.9	GO						
PANALTA													
	VO		-453.2	1429.4	200	.31		62	.150	.45	12230	318	.838 8.817
ASSOC	WER2 ASSIGN			5	.70	4	.05	4					
05060 0310098 005								38.18A		4		153	
LOWER MANNVILLE	.0004A .0195 .0020			.64	4551 198	.7720	.0982	.0666	.0127	.0188	.0076	.0019	.0006
1977-06-30 00/10-11-020-20W4/0	1976-09-22			1429.2	1429.5	975.7	GO						
JUMPBUSH	POOLS= 15	GIP=	1301	PROD=	959	IMG=	883	MGP=		RMG=	883	ENERGY=	33000

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                    H2    HE     N2   CO2   H2S  DEN    PC  TC      C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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JUMPING POUND          (F)  025-04W5     05110
                            VO                          3152.3     200    4.50       900  .120   .80 19280 357   .859 17.104
          STRIKE       WER1 ASSIGN                        154   .70    108   .05     103
    05110 0400098 005                                                               37.43E     103       3855
    JURASSIC              .0004E                      .56  4620 210
    1982-12-31 00/07-16-025-04W5/0 1980-09-12      3150.0 3154.5 1272.3 PB
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    MISSISSIPPIAN          MB                          3013.6     469   38.71     18174  .079   .90 27410 355   .926 10.859
                       WER1 ISOPAC                       6435   .88   5663   .17    4700
    05110 0600000 001 MSPN                                                          39.30A
    RUND-SOUTH BLK             A       .0459 .0452  .70  4944 216 .8396 .0432 .0109 .0029 .0033 .0022 .0014 .0054
    1984-12-31 00/04-24-025-05W5/0 1944-12-13      2930.6 3009.0 1225.3 PB
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    MISSISSIPPIAN          MB                          2989.5    1485   43.28     64213  .079   .90 27410 355   .926 10.859
                       WER1 ISOPAC                      18209   .88  16024   .17   13300
    05110 0600000 002 MSPN                                                          39.30E
    RUND-NORTH BLK             A       .0459 .0452  .70  4944 216 .8396 .0432 .0109 .0029 .0033 .0022 .0014 .0054
    1984-12-31 00/04-24-025-05W5/0 1944-12-13      2930.6 3009.0 1225.3 PB
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  MISSISSIPPIAN
                       WER1 ISOPAC                      24644   .88  21687   .17   18000    13764
    05110 0600000 999 MISSISSIPPI                                                   39.30A    4236      166475
    RUNDLE                .0001A                .0452
    1983-12-31 00/04-24-025-05W5/0 1944-12-13
    CWNGNUL
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JUMPING POUND              POOLS=     2  GIP=     24798 PROD=     21795  IMG=     18103  MGP=     13764  RMG=      4339  ENERGY=    170330
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JUMPING POUND WEST     (F)  025-06W5     05120
  RUNDLE C                  VO                          3499.5    3385   48.75    165001  .061   .85 29470 356   .913 15.369
                       WER1 ISOPAC                      22059   .85  18750   .20   15000     4847
    05120 0610003 000 RUNDLE C                                                      38.93A   10153      395256
    RUNDLE                .0001A .0095 .0559 .0827  .74  5125 224 .7862 .0363 .0088 .0031 .0031 .0032 .0021 .0092
    1983-12-31 00/10-34-024-06W5/0 1967-07-27      3451.2 3558.8 1459.1 PB
    CWNGNUL TCPL
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    RUNDLE A               MB -2165.0                  3313.1    7891   35.87    283050  .070   .85 29510 352   .916 15.486
                       WER1 ISOPAC              FSW  00          .85          .20
    05120 0610060 001 RUNDLE A      TOP/BASE TVD                                    38.93A
    RUNDLE                .0001A .0059 .0615 .0547  .70  5031 216 .8225 .0350 .0084 .0027 .0029 .0025 .0012 .0026
    1984-12-31 00/14-05-026-06W5/0 1961-07-31      2874.0 2968.1 1211.3 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                             AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JUMPING POUND WEST     (F)  025-06W5     05120
    RUNDLE B                MB -2235.0                  3588.5    2403  34.28    82255  .068  .85 29600 361  .925 14.570
                        WER1 ISOPAC                FSW  00          .85          .20
    05120 0610060 002 RUNDLE B       TOP/BASE TVD                                      38.93A
    RUNDLE                .0001A        .0621 .0580  .75  5040 223 .8175 .0376 .0092 .0075 .0033 .0026 .0011 .0011
    1984-12-31 00/16-36-024-06W5/0 1963-03-19       3498.8 3599.4 1386.5 PB
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  RUNDLE A & B
                        WER1 ISOPAC                      52941  .85  45000  .20  36000   14160
    05120 0610060 999 RUNDLE A&B                                                 38.93A  21840    850231
    RUNDLE                .0001A          .0554
    1984-12-31 00/14-05-026-06W5/0 1961-07-31
    CWNGNUL TCPL
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                        VO                          3430.1     200  13.41     2662  .100  .75 30561 377  .922 16.752
                        WER2 ASSIGN                   503  .85    428  .15      364
    05120 0610098 005                TOP/BASE TVD                                      38.93E    364     14171
    PEKISKO               .0001E        .0459 .0383  .74  5054 221 .8640 .0296 .0065 .0021 .0007 .0019 .0009 .0039
    1979-10-31 00/13-19-026-06W5/0 1977-11-27       3415.9 3444.2 1401.8 PB
    CWNGNUL
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JUMPING POUND WEST       POOLS=    3  GIP=    75503 PROD=    64178  IMG=    51364  MGP=    19007  RMG=    32357  ENERGY=  1259038
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KAHNTAH                (SA) 097-17W5     05122
                        VO  +118.3                  316.7     200  1.85      370  .250  .65 2920 292  .890  5.208
        STRIKE          BER7 ASSIGN              B    20  .65     14  .05       14
    05122 0304098 005                                                            37.81E     14       529
    BLUESKY               .0003E        .0227        .58  4702 193
    1978-06-30 00/06-09-097-17W5/0 1978-03-11       315.8  317.6  435.9 GW
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                        VO  +121.0                  308.8     128  .61       78  .230  .45 2630 292  .946  2.802
        STRIKE          BER7 ASSIGN              B     2  .55      1  .05        1
    05122 0304098 020                                                            37.81E      1        38
    BLUESKY               .0004A .0412 .0162           .58  4632 190 .9416 .0003 .0003
    1933-12-31 00/07-32-097-17W5/0 1977-02-03       308.5  309.1  429.8 GW
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                        VO                          355.1     200  1.85      370  .280  .60 2890 293  .941  5.002
        STRIKE          BER7 ASSIGN                  19  .65     12  .05       12
    05122 0326098 005                                                            37.43E     12       449
    GETHING               .0001E        .0015        .57  4675 192
    1977-12-30 00/11-25-097-17W5/0 1977-02-15       352.7  357.5  437.9 PB
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — M2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAHNTAH (SA) 097-17W5 05122
VO +74.6 354.2 200 2.30 460 .300 .60 2754 288 .940 5.207
ASSOC STRIKE BER7 ASSIGN 24 .65 16 .05 15
05122 0326098 010 37.43E 15 561
GETHING .0005A .0053 .0150 .57 4675 192 .9786 .0005 .0001
1980-07-31 00/06-23-097-18W5/0 1979-02-18 351.0 357.3 431.9 GD

KAHNTAH POOLS= 4 GIP= 65 PROD= 43 IMG= 42 MGP= RMG= 42 ENERGY= 1577

KAKISA (SA) 117-01W6 05125
VO -841.9 1211.1 32 9.45 302 .070 .75 12110 326 .874 6.346
STRIKE BER7 ASSIGN B 19 .75 14 .10 13
05125 0781098 005 39.30E 13 511
SULPHUR POINT .0002E .0200 .0323 .63 4695 200 .9042 .0231 .0126 .0015 .0040 .0021
1984-05-31 00/16-32-117-01W6/0 1968-03-26 1206.4 1215.8 374.0 GW

KAKISA POOLS= 1 GIP= 19 PROD= 14 IMG= 13 MGP= RMG= 13 ENERGY= 511

KAKUT (F) 075-03W6 03230
VO -666.9 1380.1 200 2.16 432 .180 .55 12510 317 .833 13.362
ASSOC STRIKE WER2 ASSIGN 58 .75 43 .05 41
03230 0326098 005 37.43E 41 1533
LOWER GETHING .0001E .0154 .61 4654 198 .0025 .0011 .0200
1983-12-31 00/07-01-075-03W6/0 1974-11-01 1378.9 1380.1 714.1 GD

VO 1387.0 200 3.50 700 .210 .60 13280 332 .874 16.400
WER2 ASSIGN 115 .75 86 .05 82
03230 0326098 010 37.43E 82 3069
GETHING .0001E .0023 .0014 .57 4641 193 .9720 .0217 .0006 .0003
1983-12-31 00/08-18-075-03W6/0 1983-03-07 1385.5 1389.0 715.5 PB
CWNGNUL

VO 1513.2 150 4.50 675 .190 .70 12510 336 .878 16.039
STRIKE WER1 ASSIGN 108 .75 81 .05 77
03230 0326098 015 37.43E 77 2882
GETHING A .0024 .0203 9.00 4699 197 .9488 .0263 .0010 .0009 .0001 .0002
1985-09-30 00/14-03-075-04W6/0 1984-12-09 1511.0 1515.5 799.4 PB
CWNGNUL TCPL TCPL TCPL TCPL TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KAKUT (F) 075-03W6 03230
CHARLIE LAKE A VO -791.0 1473.1 200 3.10 620 .120 .75 13000 318 .783 13.363
ASSOC WER2 ASSIGN 83 .75 62 .10 56
03230 0508001 000 CHARLIE L A 37.43E 56 2096
CHARLIE LAKE .0001 E .0027 .0039 .67 4640 212 .8489 .0916 .0364 .0031 .0084 .0023 .0009 .0007
1984-09-30 00/06-19-075-03W6/0 1984-02-20 1471.4 1474.8 686.3 PB
CWNGNUL

VO 1486.3 200 4.20 840 .120 .50 13720 335 .812 8.006
WER2 ASSIGN 72 .80 58 .10 52
03230 0508098 005 37.43E 52 1946
CHARLIE LAKE .0003A .0088 .0242 .70 4668 214 .8315 .0804 .0275 .0039 .0096 .0065 .0034 .0024
1983-12-31 00/08-24-075-04W6/0 1983-02-20 1485.8 1490.0 690.8 PB
CWNGNUL

KAKUT POOLS= 5 GIP= 436 PROD= 330 IMG= 306 MGP= RMG= 306 ENERGY= 11528

KAKWA (F) 064-05W6 05190
KAKWA MAIN CARDIUM A 1831.4
SOLN WER1 ISOPAC 196 .65 127 .10 114 2 1020.0 192
05190 0175001 000 MN CARD A 37.43E 112 4192
MAIN CARDIUM .0002E .0108 .0021 .8090 .1020 .0538 .0064 .0111 .0038 .0008
1985-12-31 00/01-01-063-05W6/0 1979-00-00

KAKWA MAIN CARDIUM B VO 1580.6 200 7.49 1498 .099 .70 9722 322 .629 7.178
WER2 ASSIGN 108 .70 76 .10 68 1
05190 0175002 000 MN CARD B 37.43E 67 2508
CARDIUM .0001 A .0030 .0220 .67 4689 211 .8548 .0850 .0182 .0029 .0041 .0030 .0016 .0040
1984-06-30 00/07-16-064-05W6/0 1979-09-26 1576.4 1564.8 907.1 PB
TCPL

MAIN CARDIUM C VO -759.7 1754.9 200 2.14 428 .086 .70 20000 324 .767 13.428
ASSOC WER2 ASSIGN 57 .80 46 .10 41
05190 0175003 000 MN CARD C 37.43E 41 1535
CARDIUM .0002A .0108 .0021 .69 4615 216 .8090 .1020 .0538 .0064 .0111 .0038 .0008
1983-12-31 00/09-25-063-06W6/0 1979-11-13 1753.7 1756.0 996.3 GO
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAKWA	(F) 064-05W6	05190												
KAKWA A CARDIUM A	GC	-748.0		1753.4	3087	1.33		4100	.134	.70	20990	328	.809	21.295
ASSOC	WER2 ISOPAC	SEGR			874	(1)	743	(1)		655						
05190 0175101 000 A CARD A		GAS CYCLING								42.71A		655	27975			
CARDIUM	.0002A .0080 .0020			.76	4496	237	.7444	.0995	.0637	.0106	.0213	.0129	.0147	.0227
1985-12-31 00/06-27-063-06W6/0	1978-00-00		1716.2	1718.3	979.0	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL														
KAKWA A CARDIUM A				1826.1										
SOLN	WER2 ISOPAC	SEGR			958	.35	335	.25		251			3770.0	254
05190 0175101 000 A CARD A		GAS CYCLING								42.71A		251	10720	
CARDIUM	.0002A .0080 .0020			.76	4496	237	.7444	.0995	.0637	.0106	.0213	.0129	.0147	.0227
1985-12-31 00/06-27-063-06W6/0	1978-00-00		1716.2	1718.3	979.0	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL														
KAKWA C CARDIUM A	VO	+767.0		1780.8	312	.75		234	.103	.65	20880	331	.805	14.920
ASSOC	WER2 ISOPAC	SEGR			35	.80	28	.10		25				
05190 0175301 000 C CARD A										37.43E		25	936	
CARDIUM	.0002A .0108 .0021			.70	4615	216	.8090	.1020	.0538	.0064	.0111	.0038	.0008	
1985-12-31 00/10-24-063-06W6/0	1979-05-08		1777.0	1778.2	1011.1	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL														
KAKWA C CARDIUM A				1852.7										
SOLN	WER2 ISOPAC	SEGR			87	.60	52	.15		44		1	291.0	300
05190 0175301 000 C CARD A										37.43E		43	1609	
CARDIUM	.0002A .0108 .0021			.70	4615	216	.8090	.1020	.0538	.0064	.0111	.0038	.0008	
1985-12-31 00/10-24-063-06W6/0	1979-05-08		1777.0	1778.2	1011.1	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL														
C CARDIUM B	VO	-761.0		1768.0	402	1.81		728	.130	.85	20100	331	.800	23.853
ASSOC	WER2 ISOPAC	SEGR			174	.80	139	.10		125				
05190 0175302 000 C CARD B										37.43E		125	4679	
C CARDIUM	.0003A .0086 .0021			.85	4578	217	.8114	.1092	.0412	.0082	.0119	.0079	.0021	.0015
1980-07-31 00/10-20-063-05W6/0	1979-07-04		1760.5	1764.5	1005.3	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
C CARDIUM B				1765.6										
SOLN	WER2 ISOPAC	SEGR			87	.60	52	.10		47		2	324.0	268
05190 0175302 000 C CARD B										37.43E		45	1684	
C CARDIUM	.0003A .0086 .0021			.85	4578	217	.8114	.1092	.0412	.0082	.0119	.0079	.0021	.0015
1980-07-31 00/10-20-063-05W6/0	1979-07-04		1760.5	1764.5	1005.3	PB						SEGREGATED ASSOC/SOLN PRODUCTION		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAKWA (F) 064-05W6 05190
VO 1938.4 200 .80 160 .120 .75 21630 352 .803 19.586
WER2 ASSIGN 31 .80 25 .10 23
05190 0176098 005 39.30E 23 904
CARDIUM C SAND .0001A .0066 .79 4586 233 .7218 .1382 .0863 .0119 .0227 .0096 .0018 .0009
1981-06-30 00/10-03-062-04W6/0 1980-03-31 1937.8 1939.0 1060.2 PB

VO 2755.9 200 5.20 1040 .110 .65 16900 356 .849 11.369
STRIKE WER2 ASSIGN 118 .70 83 .10 75
05190 0192098 005 39.30E 75 2948
DUNVEGAN .0004 .0001A .0048 .67 4614 212 .8550 .0776 .0401 .0053 .0097 .0047 .0023
1981-09-30 00/03-06-061-04W6/0 1980-03-15 2753.3 2758.5 1198.2 PB

VO 2263.0 150 3.00 450 .150 .75 23500 334 .842 26.734
WER1 ASSIGN 120 .80 96 .10 86
05190 0192098 010 39.30E 86 3380
DUNVEGAN .0001A .0059 .0050 .66 4638 211 .8534 .0823 .0384 .0044 .0078 .0025 .0003
1985-12-31 00/06-31-062-04W6/0 1983-09-12 2261.5 2264.5 959.4 PB

VO 2432.8 200 7.80 1560 .080 .75 21630 370 .831 12.003
WER2 ASSIGN 187 .80 150 .15 128
05190 0192098 015 39.30E 128 5030
U DUNVEGAN .0001A .0066 .78 4586 233 .7218 .1383 .0863 .0119 .0227 .0096 .0018 .0009
1981-09-30 00/10-03-062-04W6/0 1980-03-31 2420.5 2445.0 1060.2 PB

VO 2724.8 200 4.10 820 .100 .80 15500 380 .900 10.312
WER2 ASSIGN 84 .70 59 .05 56
05190 0232098 005 39.30E 56 2201
CADOTTE .0003E .0025 .0042 .64 4654 206 .9011 .0665 .0145 .0034 .0030 .0022 .0009 .0015
1980-07-31 00/07-29-062-05W6/0 1979-04-10 2721.4 2728.1 1116.5 PB

VO 2584.8 200 4.45 890 .100 .65 23580 342 .886 14.385
WER1 ASSIGN 128 .75 96 .10 86
05190 0232098 007 38.19E 86 3284
CADOTTE E .1440 .0040 .72 4455 202 .7288 .0698 .0394 .0049 .0113 .0038
1983-10-31 00/06-31-063-06W6/0 1982-04-19 2582.4 2587.2 1010.5 PB

VO 2435.5 200 1.20 240 .080 .45 19700 371 .881 6.171
WER2 ASSIGN 15 .75 11 .10 10
05190 0232098 010 37.43E 10 374
CADOTTE .0003A .0029 .0003 .66 4627 211 .8596 .0923 .0255 .0056 .0048 .0032 .0016 .0039
1981-11-30 00/11-19-063-04W6/0 1981-05-02 2434.9 2436.1 1007.6 PB
TOPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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KAKWA                    (F)  064-05W6     05190
  FALHER A                    MB                      2788.2     440   1.00      440  .060  .45 24310 355  .870  6.095
                         WER2 ASSIGN                    76  .85     65  .05       62        34
    05190 0272001 000 FALHER A                                                   37.81E      28       1059
    FALHER A              .0002E                 .70  4615 216
    1985-12-31 00/06-08-062-05W6/0 1979-11-10    2787.2 2789.0   988.0 PB
  ---------------------------------------------------------------------------------------------------------------------------
  FALHER B POOL               VO                      2885.4     200   3.80      760  .120  .80 26100 357  .900 22.177
                         WER2 ASSIGN                   169  .75    127  .10      114        86
    05190 0272002 000                                                            37.81E      28       1059
    FALHER UPPER    .0001 .0001A .0031 .0134          .66  4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0011
    1982-12-01 00/06-06-062-05W6/0 1981-10-29    2882.8 2888.0 1079.4 PB
  ---------------------------------------------------------------------------------------------------------------------------
  FALHER C POOL               VO                      3027.6     200   8.80     1760  .080  .70 27000 362  .913 13.010
                         WER2 ASSIGN                   229  .75    172  .10      155
    05190 0272003 000                                                            37.81E     155       3861
    FALHER LOWER    .0001 .0001A .0031 .0134          .66  4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0011
    1982-12-01 00/06-06-062-05W6/0 1981-10-29    3020.5 3034.7 1079.4 PB
  ---------------------------------------------------------------------------------------------------------------------------
  FALHER D                    MB                      2758.6     440   2.20      968  .100  .45 37280 359 1.019 13.041
                         WER1 ASSIGN                    72  .75     54  .10       49        28
    05190 0272004 000 FALHER D                                                   37.81E      21        794
    FALHER A U CONG .0001 .0001E .0031 .0134          .66  4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0001
    1985-11-19 00/06-08-062-05W6/0 1979-11-10    2757.5 2759.7   988.0 PB
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                              VO                      2855.6     200   4.00      800  .075  .40 24310 386  .964  5.574
        STRIKE           WER1 ASSIGN                   45  .75     33  .05       32
    05190 0272098 005                                                            37.43E      32       1198
    FALHER SD                    E                 .56  4633 191
    1980-10-31 00/11-22-062-04W6/0 1980-01-29    2851.0 2860.2 1071.3 PB
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                              VO                      2439.5     200   6.50     1300  .060  .65 19700 370  .896  6.591
                         WER2 ASSIGN                   86  .75     64  .10       58
    05190 0272098 006                                                            37.81E      58       2193
    FALHER A        .0001 .0002A .0093 .0111          .79  4609 205 .8963 .0487 .0183 .0024 .0053 .0030 .0013 .0040
    1980-12-31 00/13-22-063-04W6/0 1980-02-08    2436.0 2443.0   910.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAKWA (F) 064-05W6 05190
VO 2568.5 200 3.00 600 .070 .50 24516 349 .864 8.092
WER2 ASSIGN 49 .80 39 .05 37
05190 0272098 010 37.81E 37 1399
FALHER .0002E .70 4615 216
1980-10-31 00/06-24-063-05W6/0 1979-10-08 2567.0 2770.0 1011.0 PB
TCPL

VO 2925.8 200 4.50 900 .060 .70 21625 388 .903 7.372
WER2 ASSIGN 66 .75 50 .10 45
05190 0326098 003 37.81E 45 1701
LOWER GETHING .0002 E .0056 .0044 .68 4638 215 .8263 .1085 .0343 .0078 .0076 .0038 .0008 .0005
1981-06-30 00/15-12-062-05W6/0 1980-03-01 2921.0 2930.5 905.5 PB

VO 2665.0 200 2.00 400 .130 .80 21620 344 .827 22.476
WER1 ASSIGN 90 .75 67 .10 60
05190 0326098 004 37.81E 60 2269
GETHING .0001E .0083 .0055 .70 4624 218 .8126 .0988 .0476 .0068 .0116 .0060 .0018 .0009
1984-12-31 00/11-01-064-05W6/0 1980-02-16 2664.0 2666.0 893.7 PB
TCPL

VO 2689.0 200 2.40 480 .075 .60 21625 352 .845 9.304
WER2 ASSIGN 45 .75 33 .15 28
05190 0326098 005 37.81E 28 1059
GETHING .0003E .0038 .0041 .69 4623 216 .8353 .0881 .0410 .0055 .0114 .0064 .0031 .0019
1980-10-31 00/13-22-063-04W6/0 1980-02-08 2687.8 2690.2 910.9 PB
TCPL

VO 2883.5 200 6.80 1360 .100 .80 21620 388 .903 14.039
WER2 ASSIGN 191 .75 143 .10 129
05190 0326098 010 37.81E 129 4877
GETHING .0002 A .0056 .0044 .68 4638 215 .8263 .1085 .0343 .0078 .0076 .0038 .0008 .0005
1981-11-30 00/06-24-062-05W6/0 1981-04-22 2864.5 2902.0 929.0 PB
TCPL

VO -1842.0 2734.4 200 3.50 700 .105 .80 20300 347 .820 17.044
WER2 ASSIGN B 119 .70 84 .10 76
05190 0348098 005 37.81E 76 2874
CADOMIN .0006E .0045 .0295 .72 4640 221 .8901 .0545 .0129 .0023 .0028 .0021 .0009 .0004
1980-07-31 00/11-01-064-05W6/0 1980-02-16 2731.7 2737.0 895.0 GW
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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KAKWA                    (F) 064-05W6     05190
                             VO                    2815.3      200    4.50       900   .090   .70 23780 385   .903 12.255
                         WER2 ASSIGN                  110   .75      83   .05        79                37.43E      79      2957
    05190 0408098 005
    NIKANASSIN          .0001E                    .65  5106 214
    1980-10-31 00/11-27-064-05W6/0 1978-11-27     2812.0 2818.5  925.9 PB
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KAKWA                    POOLS=    29  GIP=      4606 PROD=      3132  IMG=      2758  MGP=       154  RMG=      2604  ENERGY=   103259
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KALELAND                 (SA) 054-13W4    05195
                             VO                    385.2      128   10.70      1369   .310   .45  4310 288   .908  0.538
          STRIKE         WER2 ASSIGN                  90   .70      63   .05        60                39.30E      60      2358
    05195 0162098 005
    1ST WHITE SPECK     .0005E                    .56  4613 190
    1983-12-31 00/10-32-054-13W4/0 1978-03-20     379.1  391.4  632.5 PB
    TCPL
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                             VO                    522.8      200    1.20       240   .150   .50  4290 292   .910  3.443
          STRIKE         WER2 ASSIGN                   8   .70       6   .05         6                36.68E       6       220
    05195 0218098 003
    VIKING      .0001 .0003E .0231                .57  4613 192 .9591 .0149 .0015 .0005 .0005
    1983-12-31 00/11-02-054-13W4/0 1982-02-12     521.4  524.3  630.7 PB
    TCPL
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                             VO                    506.1      200     .70       140   .210   .50  4060 291   .916  4.548
          STRIKE         WER2 ASSIGN                   6   .75       5   .05         4                36.68E       4       147
    05195 0218098 005
    VIKING      .0001 .0003A .0231                .57  4613 192 .9591 .0149 .0015 .0005 .0005
    1982-12-31 00/06-15-054-13W4/0 1981-10-20     505.8  506.5  616.3 PB
    TCPL
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                             VO                    634.0      200    1.00       200   .270   .50  4700 295   .904  6.766
          STRIKE         WER1 ASSIGN                  14   .70       9   .05         9                37.43E       9       337
    05195 0280098 005
    CLEARWATER  .0001 .0004A .0138                .57  4621 193 .9680 .0131 .0015 .0010 .0010 .0007 .0003 .0001
    1982-12-31 00/06-15-054-13W4/0 1981-10-20     633.5  634.5  616.3 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	MJ/M3
KALELAND	(SA) 054-13W4	05195																						
	VO			660.5	200	1.90	380				.260									.60	4830	296	.902	8.026
STRIKE	WER2 ASSIGN			30	.70	21	.05																	
05195 0306098 005							20																	
WABISKAW	.0001 .0004A .0138			.57	4621	193	.9680	.0131	.0015	.0010	.0010	.0007	.0003	.0001										
1982-12-31 00/06-15-054-13W4/0	1981-10-20			659.5	661.4	616.3	PB																	
TCPL																								
KALELAND	POOLS= 5	GIP=	148	PROD=	104	IMG=	99	MGP=												KMG=	99	ENERGY=	3811	
KARR	(F) 065-03W6	05150																						
	VO			1792.1	200	4.70	940				.120									.50	10730	322	.863	7.081
	WER1 ASSIGN			67	.70	47	.05																	
05150 0192098 003							45																	
BSL DUNVEGAN	.0001 .0001A .0066			.68	4619	214	.8344	.0975	.0400	.0053	.0094	.0048	.0012	.0004										
1983-12-31 00/11-02-065-02W6/0	1981-08-03			1785.8	1796.4	923.4	PB																	
KANNGAZ																								
	VO			1674.0	200	6.10	1220				.120									.55	9960	324	.818	7.054
	WER1 ASSIGN			86	.70	60	.10																	
05150 0192098 005							54																	
DUNVEGAN	.0001 .0001A .0066			.68	4619	214	.8344	.0975	.0400	.0053	.0094	.0048	.0012	.0004										
1983-09-30 00/06-15-065-02W6/0	1982-09-04			1670.5	1677.4	825.8	PB																	
	VO			1625.3	150	11.10	1665				.150									.60	10720	318	.799	10.799
	WER1 ASSIGN			180	.75	135	.10																	
05150 0192098 010							122																	
DUNVEGAN	.0001 .0001E .0066			.68	4619	214	.8344	.0975	.0400	.0053	.0094	.0048	.0012	.0004										
1985-12-31 00/07-05-066-02W6/0	1983-03-20			1618.0	1632.7	841.7	PB																	
	VO			1975.6	200	1.30	260				.120									.65	15500	352	.860	11.358
STRIKE	WER2 ASSIGN			30	.75	22	.05																	
05150 0232098 005							21																	
CADOTTE	.0003E .0025 .0042			.64	4654	206	.9011	.0665	.0145	.0034	.0030	.0022	.0009	.0015										
1980-07-31 00/10-03-064-01W6/0	1979-03-06			1975.3	1976.0	861.0	PB																	
TCPL																								
	VO			1987.0	200	5.50	1100				.120									.55	14995	354	.866	9.159
	WER2 ASSIGN			101	.75	76	.05																	
05150 0232098 010							72																	
CADOTTE	.0003E			.64	4654	206	.9011	.0665	.0145	.0034	.0030	.0022	.0009	.0015										
1980-10-31 00/07-32-065-03W6/0	1979-02-18			1984.0	1990.0	719.6	PB																	
PANALTA																								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD    SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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KARR                    (F)  065-03W6     05150
                             VO                                2145.7     200    1.30      260   .100   .65 15000 332   .824 10.135
                        WER1 ASSIGN                                26   .75      20   .10      18
    05150 0232098 015                                                                    39.30E      18       707
    CADDITE                .0003E .0025 .0042          .64  4645 206 .9011 .0665 .0145 .0034 .0030 .0022 .0009 .0015
    1984-12-31 00/06-26-064-04W6/0 1979-03-02      2144.5 2147.0  867.0 PB
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  NOTIKEWIN B               VO                                1944.4     300    6.80     2040   .115   .60 12250 328   .778  9.420
                        WER1 ASSIGN                               192   .70     134   .10     121
    05150 0266002 000 NOTIKEWIN B                                                        37.43E     112       4192
    NOTIKEWIN              .0001 .0001E .0140 .0104          .72  4680 221 .7850 .1036 .0539 .0082 .0143 .0055 .0017 .0032
    1985-08-31 00/10-16-065-02W6/0 1977-10-13      1941.0 1948.3  814.7 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                             VO                                2272.1     200    9.70     1940   .110   .70 17320 336   .790 14.288
                        WER1 ASSIGN                               277   .75     208   .10     187
    05150 0271598 005                                                                    39.30E     187       7349
    FALHER                 .0002 .0002E .0041          .70  4612 218 .8180 .0993 .0509 .0079 .0127 .0051 .0016
    1984-12-31 00/10-16-064-02W6/0 1982-10-09      2267.3 2277.0  866.3 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY A                 VO                                2301.1   21900    3.91    85629   .124   .65 20290 342   .802 16.956
                        WER2 ISOPAC                             14519   .75   10699   .10    9800     552
    05150 0304001 000 BLUESKY A                                                          37.81E    9248    349667
    BLUESKY                    A .0069 .0133          .77  4570 226 .7878 .0876 .0523 .0085 .0164 .0102 .0048 .0122
    1984-12-31 00/07-34-065-03W6/0 1968-11-05      2216.5 2226.6  779.1 PB
    KANNGAZ PANALTA SLPETRO TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY B                 VO                                2187.3     833    1.15      958   .120   .80 20340 332   .784 21.333
                        WER1 ISOPAC                               204   .80     163   .15     139      10
    05150 0304002 000 BLUESKY B                                                          37.43E     129       4828
    L BLUESKY              .0002 .0002A .0075          .73  4579 223 .8023 .0909 .0522 .0067 .0173 .0110 .0039 .0059
    1984-12-31 00/07-05-066-02W6/0 1983-03-20      2180.8 2183.0  841.7 PB
    PANALTA
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  GETHING A                 VO                                2240.0     200    2.00      400   .100   .65 17923 364   .835 10.900
                        WER2 ASSIGN                                44   .75      33   .10      30       7
    05150 0326001 000 GETH A                                                             37.81E      23       870
    L GETHING              .0006E       .0106          .72  4640 221                .0441 .0169       .0043
    1979-10-31 00/06-15-066-03W6/0 1978-10-29      2237.5 2242.4  768.2 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   PUR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP    REC     PROD   SL   IMG     MGP    STOIP  GUR  PCT
   FIELD/POOL CODE                                                              GHV     RMG    ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE     TOP   BASE     KB  TYPE
PURCHASERS:
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KARR                  (F)  065-03W6     05150
  GETHING B                VO                    2260.3     200    4.20      840  .130   .75 19190 334   .812 19.619
                           WER1 ASSIGN                165  .75     124  .10     112          2
    05150 0326002 000 GETH B                                                   37.81E     110       4159
    GETHING          .0002A .0027 .0198            .67  4685 211 .8554 .0794 .0283 .0034 .0057 .0030 .0009 .0012
    1983-09-30 00/07-21-066-03W6/0 1982-12-22     2257.0 2263.5  716.0 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                    2495.8     200    6.50     1300  .100   .65 18325 373   .852 10.659
                           WER2 ASSIGN                139  .75     104  .10      94          
    05150 0326098 005                                                          37.81E      94       3554
    GETHING          .0006E          .0106         .72  4640 221                .0441 .0169       .0043
    1979-10-31 00/07-08-064-02W6/0 1979-04-01     2489.8 2501.8  871.4 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                           VO                    2407.0     200    5.00     1000  .120   .65  4140 338   .955  2.845
                           WER1 ASSIGN                 28  .50      14  .05      13          
    05150 0326098 007                                                          37.81E      13        492
    MID GETHING      .0001      A .0041           .56  4635 191 .9956 .0002
    1983-09-30 00/10-16-064-02W6/0 1982-10-09     2404.0 2410.0  866.3 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                           VO -1587.7            2473.7     200    2.20      440  .090   .60 21540 339   .893 10.927
                           WER1 ASSIGN      B          48  .75      36  .10      32          
    05150 0326098 008                                                          37.81E      32       1210
    LOWER GETHING              A      .0006      .65  4635 191 .8759 .0757 .0339 .0046 .0061 .0025 .0005 .0002
    1983-09-30 00/06-02-065-03W6/0 1982-02-25     2472.4 2475.0  887.3 PB
    PANALTA
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                           VO                    2203.4     150     .80      120  .100   .50 18750 334   .835  9.583
                           WER1 ASSIGN                 11  .75       8  .10       7          
    05150 0326098 010                                                          37.81E       7        265
    GETHING          .0002E .0028 .0198            .63  4548 205 .8558 .0790 .0283 .0034 .0057 .0030 .0009 .0012
    1985-12-31 00/05-04-066-02W6/0 1984-08-13     2203.0 2203.8  848.5 PB
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  CADOMIN A                VO                    2416.4     200    5.00     1000  .110   .55 19065 370   .842 10.530
                           WER2 ASSIGN                105  .75      79  .10      71          27
    05150 0348001 000                                                          37.81E      44       1664
    CADOMIN          .0006E          .0106         .72  7640 221                .0441 .0169       .0043
    1980-07-31 00/07-32-065-03W6/0 1979-02-21     2413.7 2419.0  867.4 PB
    PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KARR (F) 065-03W6 05150
CADOMIN B VO 2543.5 200 4.50 900 .100 .65 21660 375 .916 11.696
WER2 ASSIGN 105 .75 79 .05 75 51
05150 0348002 000 CADOMIN B 37.81E 24 907
CADOMIN A .0031 .0242 .78 4667 205 .8876 .0597 .0147 .0027 .0032 .0024 .0014 .0010
1981-09-30 00/07-08-064-02W6/0 1979-04-01 2535.8 2551.2 871.4 PB
PANALTA

VO 2421.1 200 4.20 840 .100 .65 20310 370 .848 11.965
WER1 ASSIGN 100 .80 80 .10 72
05150 0348098 002 37.81E 72 2722
CADOMIN .0001A .0076 .0037 .73 4614 223 .7798 .1178 .0573 .0075 .0155 .0076 .0021 .0010
1981-09-30 00/06-33-064-01W6/0 1980-12-11 2419.0 2423.2 935.0 PB
PANALTA

VO 2521.2 200 1.50 300 .100 .65 10900 340 .867 6.835
WER2 ASSIGN 21 .60 12 .10 11
05150 0348098 010 37.43E 11 412
CADOMIN A .0045 .0295 .78 4682 204 .8901 .0545 .0129 .0023 .0028 .0021 .0009 .0004
1980-10-31 00/10-29-064-03W6/0 1979-02-26 2520.5 2522.0 871.4 PB

VO 2448.0 200 3.40 680 .100 .65 21300 342 .838 13.736
WER1 ASSIGN 93 .75 70 .10 63
05150 0348098 015 37.81E 63 2382
CADOMIN .0001 A .0030 .0220 .67 4689 211 .8548 .0850 .0182 .0029 .0041 .0030 .0016 .0053
1982-12-31 00/07-36-064-03W6/0 1979-03-07 2446.0 2450.0 845.8 PB
KANNGAZ

VO 2464.5 150 3.00 450 .140 .75 21380 340 .812 23.124
WER1 ASSIGN 104 .75 78 .10 70
05150 0348098 020 37.81E 70 2647
CADOMIN .0001E .0043 .0134 .76 4388 224 .8022 .0918 .0471 .0077 .0135 .0091 .0042 .0066
1985-12-31 00/11-15-064-02W6/0 1984-03-27 2463.0 2466.0 855.9 PB

VO -1603.6 2453.0 150 3.00 450 .130 .75 18330 340 .790 18.922
WER1 ASSIGN B 85 .70 60 .10 54
05150 0348098 025 37.81E 54 2042
CADOMIN .0001E .0043 .0134 .76 4388 224 .8022 .0918 .0471 .0077 .0034 .0091 .0042 .0066
1985-12-31 00/10-30-064-02W6/0 1984-03-10 2451.0 2455.0 851.4 GW

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KARR (F) 065-03W6 05150
VO 2535.3 200 3.10 620 .085 .80 20630 374 .903 11.813
WER1 ASSIGN 73 .75 55 .05 52
05150 0408098 005 40.05E 52 2083
NIKANASSIN E .0031 .0242 .79 4667 205 .8876 .0597 .0147 .0027 .0032 .0024 .0014 .0010
1982-05-31 00/06-10-064-02W6/0 1981-10-13 2532.5 2538.0 891.4 PB
PANALTA

VO 3558.8 128 19.12 2447 .092 .70 36060 377 .926 18.935
BER7 ASSIGN 463 .85 394 .35 256
05150 0658098 005 40.05E 256 10253
WABAMUN .0030A .0172 .0421 .0816 1.02 5357 262 .8258 .0183 .0047 .0014 .0023 .0019 .0007
1982-12-01 00/04-31-063-01W6/0 1967-10-00 3546.9 3570.4 889.1 PB

KARR POOLS= 25 GIP= 17266 PROD= 12990 IMG= 11591 MGP= 658 RMG= 10933 ENERGY= 415912

KAYBOB (F) 064-19W5 05130
VO 1529.5 200 1.50 300 .110 .65 9970 316 .815 7.872
WER1 ASSIGN 24 .70 17 .10 15
05130 0218098 002 41.55E 15 623
VIKING SD .0007 .0002A .0070 .65 4471 209 .8783 .0650 .0282 .0044 .0078 .0049 .0022 .0020
1981-11-30 00/11-10-063-18W5/0 1981-02-09 1528.5 1530.5 820.0 PB
A&S

VO 1488.7 200 2.50 500 .120 .65 9910 314 .797 8.784
WER1 ASSIGN 44 .75 33 .10 30
05130 0218098 003 41.55E 30 1247
VIKING SD .0002A .0120 .0001 .70 4586 214 .8504 .0697 .0325 .0058 .0092 .0054 .0048 .0099
1981-11-30 00/11-22-063-18W5/0 1981-03-03 1486.0 1491.5 797.2 PB
A&S

VO 1478.9 200 1.40 280 .140 .80 9050 314 .810 11.333
WER1 ASSIGN 32 .70 22 .10 20
05130 0218098 004 41.55E 20 831
VIKING SD .0002A .0120 .0001 .70 4586 214 .8504 .0697 .0325 .0058 .0092 .0054 .0048 .0099
1981-11-30 00/07-33-063-18W5/0 1981-01-17 1478.2 1479.6 804.4 PB

VO 1475.9 200 8.50 1700 .140 .65 9600 335 .826 8.976
WER1 ASSIGN 153 .70 107 .05 101
05130 0218098 007 41.55E 101 4197
VIKING .0009A .0015 .0080 .68 4635 213 .8584 .0760 .0298 .0045 .0076 .0061 .0034 .0036
1980-10-31 00/10-25-063-18W5/0 1963-03-14 1471.6 1480.1 820.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    P1    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                  H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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KAYBOB                (F)  064-19W5     05130
                           VU                          1436.5     200    5.30      1060  .120  .65  8990 318  .850  7.576
                      WER1 ASSIGN                           78  .70      55  .10        49
    05130 0218098 008                                                                41.55E      49       2036
    VIKING SAND            .0002A .0179 .0028          .65  4594 204 .9072 .0272 .0183 .0049 .0079 .0064 .0028 .0018
    1982-05-31 00/06-16-064-18W5/0 1981-10-23      1430.0 1443.1  805.8 PB
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                           VU                          1576.8     200    2.00       400  .100  .45  9430 322  .845  4.435
                      WER1 ASSIGN                           18  .70      13  .10        12
    05130 0218098 009                                                                41.55E      12        499
    VIKING                      A .0152                .65  4593 206 .8945 .0381 .0246 .0077 .0109 .0077 .0005 .0008
    1983-12-31 00/10-22-063-20W5/0 1982-01-17      1572.3 1581.4  801.3 PB
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                           VU                          1354.8     200    3.70       740  .200  .70  8560 329  .884 11.717
                      WER1 ASSIGN                           87  .70      61  .05        58
    05130 0218098 015                                                                41.55E      58       2410
    VIKING                 .0002E .0190 .0002          .61  4606 199 .9193 .0348 .0148 .0033 .0037 .2500 .0008 .0008
    1978-12-31 00/07-32-065-19W5/0 1972-04-06      1352.7 1356.9  778.2 PB
    TCPL
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  UPPER MANNVILLE A        VU                          1506.9     202    6.71      1357  .175  .65 10640 338  .880 11.580
                      WER1 ISOPAC                          157  .75     118  .05       112
                           VU                          1506.9    1259    1.77      2226  .175  .65 10640 338  .880 11.580 PROBABLE
                                                        129  .75      97  .05        92                          .50
    05130 0250001 000 U MANN A                                                       37.43E     204       7636
    SPIRIT RIVER           .0004A                      .61  4626 200
    1964-01-19 00/10-26-064-20W5/0 1959-12-14      1502.1 1503.6  792.5 PB
    A&S
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                           VU                          1478.2     200     .90       180  .190  .50  9422 335  .888  8.557
         STRIKE       WER1 ASSIGN                           15  .70      11  .05        10
    05130 0250098 002                                                                37.43E      10        374
    UPPER MANN             .0004E .0251 .0036          .61  4612 198 .9127 .0325 .0179 .0029 .0029 .0026
    1979-12-29 00/11-18-064-16W5/0 1978-01-17      1477.7 1478.6  912.0 PB
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                           VU                          1565.6     440     .50       220  .175  .65 10640 338  .880 11.580
                      WER1 ASSIGN                           25  .75      19  .05        18
    05130 0250098 005                                                                37.43E      18        674
    SPIRIT RIVER           .0004A                      .61  4626 200
    1983-12-31 00/06-20-064-20W5/0 1964-11-20      1565.1 1566.1  823.0 PB
    A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	P1 / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KAYBOB	(F) 064-19W5	05130											
NOTIKEWIN A	MB			1434.4	11766	4.08	48006	.200	.65	10550	313	.835	14.923
	WER1 ISOPAC			7947	.85	6755	.02	6620	5230				
05130 0266001 000	NOTIKEWIN A							41.18A	1390	57240			
NOTIKEWIN	.0004A .0115 .0034			.61	4626 200	.9102	.0441	.0154	.0030	.0038	.0025	.0017	.0040
1980-12-31 00/07-22-064-19W5/0	1957-06-13			1421.3	1424.9	746.4 PB							
A&S													
NOTIKEWIN B	MB			1470.4	11214	3.08	34426	.159	.65	9790	329	.879	9.936
	WER1 ISOPAC			5172	.88	4551	.02	4460	4047				
05130 0266002 000	NOTIKEWIN B							41.18A	413	17007			
NOTIKEWIN	.0004A .0251 .0032			.61	4619 200	.9127	.0326	.0179	.0029	.0029	.0024		
1980-12-31 00/05-05-064-18W5/0	1957-09-00			1476.5	1477.7	792.8 PB							
A&S													
NOTIKEWIN D	VO			1539.2	2040	1.77	3616	.185	.65	9580	336	.879	11.076
	WER1 ISOPAC			400	.90	360	.05	342					
05130 0266004 000	NOTIKEWIN D							41.18A	342	14084			
NOTIKEWIN	.0004A			.61	4619 200			.0159	.0058	.1300			
1980-12-31 00/02-34-063-19W5/0	1958-12-00			1510.0	1511.8	787.7 PB							
A&S													
NOTIKEWIN E	VO			1384.7	1282	1.50	1923	.150	.50	11850	330	.859	8.916
	WER1 ISOPAC			171	.75	129	.05	122					
05130 0266005 000	NOT E							41.18E	122	5024			
NOTIKEWIN	.0004E .0444 .0015			.63	4571 199	.8881	.0326	.0166	.0037	.0046	.0034	.0016	.0015
1983-11-30 00/10-25-065-20W5/0	1978-10-27			1355.5	1358.6	742.5 PB							
PROGAS TCPL													
	VO			1574.4	200	4.02	804	.140	.50	2875	321	.962	1.653
	WER1 ASSIGN			15	.50	8	.05	7					
05130 0266098 005								41.18E	7	288			
NOTIKEWIN	.0001E			.58	4611 192								
1980-10-31 00/07-26-063-20W5/0	1980-01-27			1572.1	1576.6	798.0 PB							
	VO			1546.7	200	2.00	400	.160	.65	9620	316	.858	10.494
	WER1 ASSIGN			42	.70	29	.10	26					
05130 0266098 010								41.18E	26	1071			
NOTIKEWAN	.0005A .0192			.62	4606 200	.9123	.0421	.0147	.0030	.0034	.0048		
1981-11-30 00/11-10-063-18W5/0	1981-02-09			1545.0	1548.5	820.0 PB							
A&S													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TYPE	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T / STOIP	GOR	Z / PCT	M3/M3
KAYBOB	(F) 064-19W5 05130														
	VO		1413.9	200	1.80			360	.130	.50	7070	317		.878	4.695
	WER1 ASSIGN		17	.65	11	.10		10							
05130 0266098 015								41.18E		10		412			
NOTIKEWIN	.0004A .0065 .0055		.62	4640 202	.9184	.0448	.0137	.0018	.0029	.0016	.0013	.0031			
1982-05-31 00/05-23-064-18W5/0 1981-11-27			1413.0	1414.8	788.9 PB										
A&S															
	VO	+1029.0	1832.5	200	3.92			784	.120	.70	13830	328		.853	11.808
ASSOC	WER1 ASSIGN		93	.70	65	.05		62							
05130 0304098 005								43.23E		62		2680			
BLUESKY	A .0968 .0128		.81	4519 197	.8188	.0509	.0105	.0013	.0026	.0014	.0024	.0025			
1981-12-31 00/06-32-063-20W5/0 1981-08-15			1830.5	1834.5	805.5 GU										
GETHING A	VO		1645.3	200	8.95			1789	.117	.70	14070	341		.830	11.580
	WER1 ASSIGN		206	.75	154	.05		147							
05130 0326001 000 GETHING A								39.30E		147		5777			
GETHING	.0003A		.61	4647 211											
1964-08-06 00/10-01-065-18W5/0 1961-02-16			1638.3	1652.3	802.8 PB										
GETHING B	VO -944.9		1732.8	200	4.94			987	.140	.60	15720	344		.832	13.111
	WER1 ASSIGN	B	129	.70	90	.05		86							
05130 0326002 000 GETHING B								39.30E		86		3380			
GETHING	.0003A		.61	4647 211											
1978-12-31 00/10-24-064-20W5/0 1963-04-17			1726.9	1738.6	793.7 GW										
PROGAS															
	VO		1797.5	200	5.00			1000	.160	.55	13650	345		.840	11.787
	WER1 ASSIGN		118	.75	88	.10		80							
05130 0326098 001								40.05E		80		3204			
GETHING	.0002A .0018 .0190		.67	4665 211	.8910	.0606	.0230	.0026	.0059	.0066	.0037	.0056			
1982-11-30 00/11-10-063-18W5/0 1981-02-09			1795.0	1800.0	820.0 PB										
A&S															
	VO	-977.8	1752.0	200	1.00			200	.180	.70	14330	322		.790	20.185
ASSOC	WER1 ASSIGN		40	.75	30	.10		27							
05130 0326098 002								39.30E		27		1061			
MIDDLE GETHING	.0003A .0153 .0094		.69	4613 213	.8407	.0624	.0436	.0063	.0116	.0104					
1981-11-30 00/06-20-063-18W5/0 1981-03-23			1751.5	1752.5	774.7 GU										
A&S															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI / OWI / AQUIFER / DRILL DATE	MFD / GIP / TOP	BASE	AREA / REC / PROD / TYPE	PAY	KB	VOLUME / SL / IMG / GHV / RMG	C1	C2	C3	IC4	NC4	C5	C6	C7	POR	GSAT / MGP / STOIP / ENERGY	PI	T	Z	M3/M3 GOR	PCT
KAYBOB	(F) 064-19W5									05130																					
	VU										1773.7		200	2.20		440	.190	.65	13920	322	.792	19.170								
	WER1 ASSIGN											84	.75	63	.10	57															
05130 0326098 003																39.30E			57		2240									
MIDDLE GETHING	.0003A	.0153	.0094			.69	4613	213	.8407	.0624	.0436	.0063	.0116	.0104																
1981-11-30 00/11-22-063-18W5/0	1981-03-03						1772.6	1774.8	797.2	PB																				
A&S																														
	VU										1874.2		1408	3.63		5111	.146	.70	14540	348	.830	14.031								
	WER2 ISOPAC											748	.75	561	.10	505															
05130 0326098 004																39.30E			505		19847									
LWR GETHING	.0002A	.0054	.0161			.68	4629	212	.8518	.0742	.0312	.0039	.0037	.0042	.0020	.0031														
1985-12-31 00/11-16-063-20W5/0	1981-07-18						1887.6	1895.1	780.4	PB																				
	VU										1880.8		200	.97		194	.130	.85	15145	330	.820	17.588								
	WER1 ASSIGN											34	.75	26	.10	24															
05130 0326098 005																39.30E			24		943									
GETHING	.0003A	.0018	.0181			.62	4688	206	.8876	.0664	.0160	.0025	.0032	.0020	.0006	.0014														
1982-08-31 00/10-19-063-20W5/0	1979-03-14						1880.0	1881.6	766.7	PB																				
PROGAS																														
	VU										1747.0		200	2.00		400	.130	.75	13030	326	.810	13.581								
	WER1 ASSIGN											54	.75	41	.10	37															
05130 0326098 007																39.30E			37		1454									
GETHING	.0001	.0001A	.0026	.0037		.65	4628	208	.8930	.0600	.0197	.0036	.0056	.0039	.0020	.0057														
1983-09-30 00/11-30-063-18W5/0	1981-11-22						1746.0	1748.0	781.5	PB																				
A&S																														
	VU										1835.7		200	4.10		820	.130	.70	13715	329	.865	12.472								
	WER2 ASSIGN											102	.75	77	.05	73															
05130 0326098 010																39.30E			73		2869									
GETHING #2	.0001	.0001E	.0220	.0002		.58	4611	192	.9610	.0111	.0008	.0001	.0044	.0002	.0001	.0001														
1980-10-31 00/07-26-063-20W5/0	1980-01-27						1833.4	1838.0	798.0	PB																				
PROGAS																														
	VU										1868.0		150	2.25		338	.117	.70	14505	350	.835	11.560								
	WER2 ASSIGN											39	.75	29	.10	26															
05130 0326098 015																39.30E			26		1022									
LOWER GETHING	.0002A	.0032	.0282			.70	4693	215	.8391	.0762	.0294	.0040	.0072	.0048	.0028	.0051														
1985-05-31 00/07-26-063-20W5/0	1980-01-27						1865.3	1870.7	798.0	PB																				
PROGAS																														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    P1    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      KMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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KAYBOB                  (F)  064-19W5     05130
                             VO                          1802.3     200   1.00      200  .110  .55 13890 328  .829  6.789
          STRIKE        WER1 ASSIGN                          18  .75     14  .05       13
    05130 0326098 025                                                              39.30E     13       511
    GETHING          .0004 .0001E .0095 .0002              .30  4625 204 .8985 .0600 .0160 .0023 .0037 .0026 .0023 .0026
    1983-12-31 00/09-02-064-16W5/0 1983-03-12          1801.6 1803.0  989.3 PB
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                             VO                          1880.9     200   6.05     1210  .140  .85 14730 330  .841 17.961
                        WER1 ASSIGN                         217  .75    163  .10      147
    05130 0326098 030                                                              39.30E    147      5777
    LOWER GETHING                    A .0192 .0026          .62  4613 200 .9120 .0395 .0154 .0025 .0031 .0017 .0011 .0029
    1983-10-31 00/05-05-064-20W5/0 1983-03-14          1875.9 1886.0  795.5 PB
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                             VO                          1797.5     150   6.00      900  .140  .55 15020 346  .825 11.522
                        WER1 ASSIGN                         104  .75     78  .10       70
    05130 0326098 035                                                              39.30E     70      2751
    LOWER GETHING        .0002E .0032 .0282              .70  4693 215 .8391 .0762 .0294 .0040 .0072 .0048 .0028 .0051
    1985-12-31 00/06-01-064-20W5/0 1982-02-14          1794.5 1800.5  788.3 PB
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  CADOMIN A                  VO                          1778.2     372   3.96     1475  .160  .70 15240 344  .838 16.834
                        WER1 ISOPAC                         248  .80    199  .10      179       20
    05130 0348001 000 CADOMIN A                                                    38.93E    159      6190
    CADOMIN              .0002A                          .65  4640 206                .0201 .0029 .0048
    1976-06-30 00/02-05-064-19W5/0 1959-09-00          1796.5 1804.5  783.1 PB
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  CADOMIN B                  VO          -1008.3         1767.8     1854   6.16    11415  .160  .70 15240 344  .838 16.811
    ASSOC               WER1 ISOPAC          COMB                    1919  .85    1631  .05     1550      365
    05130 0348002 000 CADOMIN B      CONCURRENT PRODUCTION                                    38.95E   1186     46195
    CADOMIN              .0001E .0127 .0144              .65  4654 206 .8586 .0652 .0410 .0032 .0046 .0043
    1983-12-31 00/07-33-063-19W5/0 1957-10-06          1789.8 1799.8  792.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  CADOMIN B                                              1810.5
    SOLN                WER1 ISOPAC          COMB                     182  .65     118  .99       1            3190.0   57
    05130 0348002 000 CADOMIN B      CONCURRENT PRODUCTION                                    38.95E
    CADOMIN              .0001E .0127 .0144              .65  4654 206 .8586 .0652 .0410 .0032 .0046 .0043
    1983-12-31 00/07-33-063-19W5/0 1957-10-06          1789.8 1799.8  792.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      2101 PROD=      1749  IMG=      1551  MGP=       365  KMG=      1186  ENERGY=     46195
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      KMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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KAYBOB                    (F)  064-19W5     05130
  CADOMIN C                    VO          -983.6          1737.8     200    4.32      863  .160  .70 14380 336  .835 16.331
    ASSOC                  WERI ASSIGN        COMB                    141   .75      106  .05     101       66
    05130 0348003 000 CADOMIN C      CONCURRENT PRODUCTION                                    38.93E     17        602
    CADOMIN                  .0002A .0023 .0175          .65  4654 206 .8597 .0669 .0432 .0025 .0037 .0022 .0010 .0009
    1983-12-31 00/11-36-063-19W5/0 1966-01-23      1734.6 1741.0   757.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  CADOMIN C                                                1740.7
    SOLN                   WERI ASSIGN        COMB                      4   .65        3  .15        2                72.9   56
    05130 0348003 000 CADOMIN C      CONCURRENT PRODUCTION                                    38.93E
    CADOMIN                  .0002A .0023 .0175          .65  4654 206 .8597 .0669 .0432 .0025 .0037 .0022 .0010 .0009
    1983-12-31 00/11-36-063-19W5/0 1966-01-23      1734.6 1741.0   757.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       145 PROD=       109  IMG=       103  MGP=        86  KMG=        17  ENERGY=       602

  CADOMIN D
                           WERI ISOPAC
                                 VO                        1767.8     773    2.51     1816  .160  .70 15240 344  .838 16.811 PROBABLE
                                                                153   .75      115  .05     109                          .50
    05130 0348004 000 CADOMIN D                                                              38.93E     109       4243
    CADOMIN                  .0002A                    .65  4640 206
    1964-08-07 00/12-23-064-19W5/0 1958-10-04      1712.7 1716.0   746.5 PB
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  CADOMIN F                      VO                        1854.7     168   10.21     1716  .176  .70 15930 346  .849 19.027
                           WERI ASSIGN                         326   .85      277  .05     263
    05130 0348006 000 CADOMIN F                                                              38.93E     263      10239
    CADOMIN                  .0002A                    .65  4640 206
    1964-08-07 00/10-18-063-19W5/0 1962-10-29      1845.3 1864.2   791.3 PB
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  CADOMIN G                      VO                        1829.7     168    5.85      983  .140  .70 15720 346  .850 14.938
                           WERI ASSIGN                         147   .95      140  .05     133
    05130 0348007 000 CADOMIN G                                                              38.93E     133       5178
    CADOMIN                  .0002A                    .65  4640 206
    1964-08-07 00/10-20-063-19W5/0 1963-06-08      1873.3 1836.1   761.8 PB
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  CADOMIN H                      VO                        1761.7     459    2.35     1077  .150  .70 14460 336  .840 15.303
                           WERI ISOPAC                         165   .70      116  .10     104
    05130 0348008 000 CADOMIN H                                                              38.93E     104       4049
    CADOMIN                  .0002A                    .66  4626 206
    1976-06-30 00/10-04-064-18W5/0 1961-09-13      1770.6 1776.4   796.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB (F) 064-19W5 05130
CADOMIN I
WER1 ISOPAC
VO 1734.0 499 3.97 1981 .160 .70 15240 344 .838 16.834 PROBABLE
167 .80 133 .10 120 .50
05130 0348009 000 CADOMIN I 38.93E 120 4672
CADOMIN .0002A .0109 .65 4640 206 .0201 .0029 .6600
1982-08-31 00/12-15-064-19W5/0 1958-01-11 1730.4 1731.6 744.4 PB

CADOMIN J
VO 1784.3 200 10.49 2097 .160 .70 15240 344 .838 16.834
WER1 ASSIGN 352 .90 317 .05 301
05130 0348010 000 CADOMIN J 38.93E 301 11718
CADOMIN .0002A .65 4640 206
1975-12-31 00/04-17-064-19W5/0 1960-12-01 1778.8 1789.8 791.6 PB

VO 1760.9 167 5.24 875 .122 .70 15170 344 .838 12.708
WER1 ASSIGN 112 .75 84 .05 79
05130 0348098 005 38.93E 79 3075
CADOMIN .0002A .65 4640 206
1964-08-07 00/10-25-063-18W5/0 1963-03-14 1756.9 1764.8 820.5 PB

VO 1738.8 200 3.69 778 .140 .65 12630 326 .825 12.153
WER1 ASSIGN 95 .75 71 .10 64
05130 0348098 006 38.93E 64 2492
CADOMIN E .0259 .0118 .63 4626 206 .8670 .0643 .0106 .0065 .0049 .0057
1982-08-31 00/12-31-063-18W5/0 1980-02-13 1735.2 1742.4 766.4 PB
PROGAS

VO 1852.7 200 5.40 1080 .124 .60 13690 324 .906 9.867
WER1 ASSIGN 107 .75 80 .10 72
05130 0348098 007 38.93E 72 2803
CADOMIN A .0025 .0148 .64 4675 178 .8879 .0670 .0186 .0026 .0038 .0019 .0009
1981-11-30 00/14-08-063-19W5/0 1981-05-09 1844.9 1860.5 788.4 PB
A&S

VO 1785.5 200 2.78 555 .160 .70 15340 344 .853 16.851
WER1 ASSIGN 92 .75 69 .05 66
05130 0348098 010 38.93E 66 2569
CADOMIN .0002A .65 4592 204
1976-06-30 00/10-02-064-18W5/0 1972-01-24 1783.1 1787.9 829.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI	OWI / AQUIFER	MD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT	C5	C6	C7
KAYBOB	(F) 064-19W5 05130																									
	VO											1657.5	200	5.86		1172	.250	.65	13650	333		.835	22.666			
	WER1 ASSIGN											266	.75	200	.05	190										
05130 0348098 015																38.93E		190	7397							
CADOMIN	.0002A						.65	4640	206																	
1984-09-30 00/07-30-065-17W5/0	1971-03-18						1651.1	1660.6	855.6	PB																
WABAMUN A											VO	2176.5	200	2.16		432	.050	.75	16200	347		.780	0.395			
	WER1 ASSIGN											28	.70	20	.10	18										
05130 0658001 000 WABAMUN A																40.05E		18	721							
WABAMUN	.0008E						.78	5178	232																	
1961-03-28 00/10-01-065-18W5/0	1961-02-18						2175.4	2177.5	802.8	PB																
NISKU A											VO	2468.9	200	1.54		308	.050	.80	22750	359		.743	9.702			
	WER2 ASSIGN											30	.65	19	.35	13										
05130 0696001 000 NISKU A																40.05E		13	521							
WINTERBURN	.0001A				.0057	.2913	.79	5867	248																	
1961-05-10 00/07-22-064-19W5/0	1957-06-13						2463.7	2465.8	746.5	GW																
NISKU B											VO	2468.9	200	5.55		1110	.050	.80	22750	359		.700	10.278			
	WER2 ASSIGN											113	.80	90	.35	59										
05130 0696002 000 NISKU B																40.05E		59	2363							
WINTERBURN	.0001A				.0057	.2913	.79	5867	248																	
1961-05-09 00/12-23-064-19W5/0	1958-10-04						2462.8	2471.3	746.5	PB																
BEAVERHILL LAKE A												2980.9														
SOLN	WER1											9492	.42	3987	.16	3350		2325	47700.0	199						
05130 0744001 000 BEAVERH L A																42.67A		1025	43737							
BEAVERHILL LK	.0007A	.0153	.0048				.80						.7020	.1457	.0830	.0091	.0221	.0175								
1975-12-31 00/01-01-064-19W5/0	1957-00-00																									
A&S																										
BEAVERHILL LAKE B	VO					-2143.4						2927.6	333	3.10		1027	.065	.75	30680	381		.948	11.776			
ASSOC	WER1 ISOPAC						COMB					121	.75	91	.15	77		91								
05130 0744002 000 BEAVERH L B	CONCURRENT PRODUCTION															42.67E		291	12417							
SWAN HILLS	.0007A	.0167	.0180				.74	4640	223	.7624	.1194	.0483	.0061	.0161	.0094	.0025	.0010									
1979-12-29 00/10-04-064-18W5/0	1961-09-13						2925.5	2940.2	790.8	GO																
A&S																										

COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD   SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE              H2     HE     N2    CO2    H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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KAYBOB                (F)  064-19W5     05130
  BEAVERHILL LAKE B                                          2949.5
    SOLN              WER1 ISOPAC          COMB                552  .65     359  .15     305              1270.0  435
    05130 0744002 000 BEAVERH L B   CONCURRENT PRODUCTION                                  42.67E
    SWAN HILLS            .0007A .0167 .0180                .74  4640 223 .7624 .1194 .0483 .0061 .0161 .0094 .0025 .0010
    1979-12-29 00/10-04-064-18W5/0 1961-09-13      2925.5 2940.2  790.8 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    A&S
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       673 PROD=       450  IMG=       382  MGP=        91  RMG=       291  ENERGY=     12417

  BEAVERHILL LAKE C         GC            HEAVY            2957.8    2472   6.55     16198  .065  .75 30540 381  .925 12.037
                      WER1 ISOPAC                          1947  (1)   1655  (1)   1490      110
    05130 0744003 000 BEAVERH L C   GAS CYCLING                                        41.09E   1380     56704
    SWAN HILLS            .0008A .0163 .0185 .0126 1.06     4481 260 .6486 .1225 .0548 .0082 .0217 .0166 .0131 .0664
    1981-12-31 00/04-10-064-18W5/0 1961-12-27      2934.9 2947.5  829.1 GO
    A&S
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KAYBOB                     POOLS=    54  GIP=     33271 PROD=     23755  IMG=     22104  MGP=     12274  RMG=      9830  ENERGY=    397114
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KAYBOB SOUTH          (F)  060-18W5     05140
  DUNVEGAN B                                                 1681.6
    SOLN              WER1 ASSIGN                          66  .65      43  .10      39              808.0   82
    05140 0192002 000 DUNVEGAN B                                                   41.92E      39     1635
    DUNVEGAN                    A .0046 .0138              .68  4646 211 .8709 .0568 .0277 .0046 .0096 .0050 .0024 .0052
    1982-12-31 00/01-01-060-18W5/0 1979-00-00
    CNG
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  VIKING A                  MB                           1712.9    1554   3.42     5315  .144  .60 10000 339  .864  8.405
                      WER1 ISOPAC                          585  .90      527  .05     501      287
    05140 0218001 000 VIKING A                                                     41.92E      214      8971
    VIKING                .0002A          .0100          .66  4613 207                .0333 .0141          .0000
    1985-12-31 00/04-24-062-20W5/0 1960-01-00      1714.2 1720.9  890.9 PB
    A&S
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                              VO                         1757.3     150   2.14      321  .110  .60  9360 326  .850  6.340
                      WER1 ASSIGN                           20  .70       14  .10       13
    05140 0218098 002                                                              43.42E       13      564
    VIKING                .0003E .0079 .0056             .65  4381 205 .8842 .0534 .0292 .0042 .0082 .0046 .0018 .0006
    1985-12-31 00/11-35-061-20W5/0 1984-03-16      1755.3 1759.3  875.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
VO 1719.6 440 5.06 2226 .119 .60 10670 326 .831 7.997
WER1 ASSIGN 178 .70 125 .10 113
05140 0218098 005 41.92E 113 4737
VIKING .0002A .0086 .0057 .66 4626 209 .8700 .0647 .0313 .0042 .0081 .0045 .0015 .0012
1983-12-31 00/12-13-062-20W5/0 1967-12-03 1716.5 1722.7 886.1 PB
A&S

UPPER MANNVILLE A VO 1818.7 200 9.10 1820 .120 .60 16000 338 .825 11.749
WER1 ASSIGN 214 .75 160 .05 152 34
05140 0250001 000 U MANN A 43.23E 118 5101
UPPER MANNVILLE E .0020 .63 4592 209 .8643 .0835 .0338 .0051 .0086 .2400
1982-07-30 00/06-35-060-18W5/0 1976-08-29 1813.6 1823.9 944.6 PB
PANALTA PROGAS

VO 1901.5 200 4.00 800 .100 .55 14200 351 .846 7.480
WER1 ASSIGN 60 .75 45 .10 41
05140 0304098 005 40.05E 41 1642
BLUESKY .0001 .0001E .0150 .0012 .68 4598 213 .8394 .0721 .0443 .0079 .0122 .0063 .0012 .0002
1979-12-29 00/11-10-060-17W5/0 1979-03-11 1899.4 1903.5 859.3 PB
PROGAS

VO 2140.0 200 3.89 778 .105 .70 14400 331 .803 11.324
WER1 ASSIGN 88 .75 66 .10 59
05140 0304098 010 40.05E 59 2363
BLUESKY .0001E .0165 .0124 .67 4647 212 .8316 .0868 .0362 .0044 .0083 .0037
1982-12-31 00/06-35-059-19W5/0 1982-01-14 2136.3 2144.4 919.4 PB

GETHING A VO 2153.7 1409 4.01 5650 .139 .70 14790 336 .879 13.076
WER1 ISOPAC 739 .75 554 .05 526 240
VO 2152.2 1086 2.93 5162 .139 .70 14790 336 .879 13.076 PROBABLE
104 .75 78 .05 74 .25
05140 0326001 000 GETHING A 40.05E 360 14418
GETHING .0001A .0031 .0093 .63 4661 204 .8999 .0616 .0171 .0027 .0032 .0016 .0007 .0007
1983-12-31 00/07-33-060-19W5/0 1959-04-00 2230.0 2247.9 1033.3 PB
CNG PANALTA PROGAS

GETHING B VO 1970.2 2854 3.79 10817 .137 .75 14140 353 .851 13.754
WER1 ISOPAC 1488 .80 1190 .10 1070 66
05140 0326002 000 GETHING B 40.05A 1004 40210
GETHING B .0022 .0002A .0182 .0113 .67 4626 211 .8626 .0703 .0257 .0035 .0055 .0013 .0011 .0002
1982-08-31 00/10-03-060-18W5/0 1969-08-12 1973.9 1982.4 811.4 PB
CNG PANALTA PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
GETHING C VO HEAVY 2075.0 200 1.26 252 .118 .40 14450 336 .808 7.144
WER1 ASSIGN 18 .70 13 .10 12 3
05140 0326003 000 GETHING C 40.05E 9 360
GETHING .0001A .0162 .0163 .70 4604 214 .8286 .0743 .0369 .0045 .0093 .0051 .0042 .0045
1984-07-31 00/10-29-059-16W5/0 1978-12-10 2073.5 2076.5 1007.1 GO
PROGAS

GETHING D VO 2101.1 3128 4.40 13763 .124 .65 14110 330 .816 11.902
WER1 ISOPAC 1638 .85 1392 .10 1253 114
05140 0326004 000 GETHING D 40.05A 1139 45617
U.M.L. GETHING .0022 .0002A .1729 .67 4415 189 .7590 .0444 .0141 .0016 .0031 .0018 .0005 .0002
1983-12-31 00/11-28-059-17W5/0 1977-01-17 2065.9 2085.1 961.9 PB
PANALTA PROGAS

GETHING E VO 1987.0 200 2.00 400 .120 .75 13310 334 .842 12.113
WER1 ASSIGN 48 .75 36 .10 33
05140 0326005 000 39.30E 33 1297
LOWER GETHING .0002A .0246 .0116 .65 4637 206 .8560 .0697 .0260 .0034 .0057 .0027 .0001
1981-12-31 00/06-12-060-18W5/0 1980-07-31 1985.5 1988.5 808.7 PB
PANALTA TCPL

GETHING G VO 1957.2 200 1.82 364 .127 .40 13950 348 .862 8.718
WER1 ASSIGN 24 .75 18 .05 17 7
05140 0326007 000 GETH G 38.56E 10 386
GETHING .0002E .0439 .0036 .66 4532 205 .8293 .0674 .0353 .0042 .0073 .0025 .0006 .0004
1982-08-31 00/06-05-060-16W5/0 1980-06-30 1955.6 1959.8 904.2 PB
PROGAS

GETHING H VO 2081.8 200 13.80 2760 .140 .70 15090 330 .815 15.637
WER1 ASSIGN 432 .75 324 .10 292 3
05140 0326008 000 GETH H 40.05E 289 11574
GETHING .0007 E .0041 .0013 .64 4624 207 .8840 .0630 .0320 .0033 .0069 .0032 .0008 .0007
1983-10-31 00/01-34-060-18W5/0 1982-12-16 2073.0 2090.5 953.0 PB
TCPL

GETHING I VO 2106.0 200 7.90 1580 .175 .70 14160 337 .835 17.530
WER1 ASSIGN 277 .75 208 .10 187 17
05140 0326009 000 GETH I 40.05E 170 6809
GETHING B .0001 .0001A .0054 .0010 .64 4634 207 .8782 .0835 .0146 .0020 .0094 .0048 .0008 .0001
1983-09-30 00/10-27-060-18W5/0 1981-12-29 2100.0 2112.0 969.2 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
VO 2263.8 200 8.00 1600 .140 .55 15330 333 .811 12.430
WER1 ASSIGN 199 .75 149 .10 134
05140 0326098 003 40.05E 134 5367
GETHING .0001 .0001A .0022 .0239 .67 4701 211 .8493 .0659 .0259 .0036 .0053 .0024 .0006 .0007
1982-06-30 00/11-17-058-17W5/0 1981-01-22 2255.0 2272.5 1082.1 PB
PROGAS

VO 2140.2 200 3.35 670 .120 .70 14120 338 .805 12.397
WER1 ASSIGN 83 .70 58 .10 52
05140 0326098 004 40.05E 52 2083
UPPER GETHING .0001 .0002A .0033 .0161 .69 4626 216 .8330 .0892 .0328 .0046 .0080 .0055 .0028 .0044
1983-12-31 00/11-21-059-17W5/0 1978-01-31 2136.5 2141.8 1033.6 PB
PANALTA

VO 2098.1 200 1.20 240 .140 .70 14130 337 .805 14.516
WER1 ASSIGN 35 .70 25 .10 23
05140 0326098 005 40.05E 23 921
LOWER GETHING .0001 .0002E .0033 .0161 .69 4626 216 .8330 .0892 .0328 .0046 .0080 .0055 .0028 .0044
1983-12-31 00/11-28-059-17W5/0 1977-01-17 2097.0 2099.2 961.9 PB
PANALTA

VO 2116.5 200 9.00 1800 .150 .55 12940 337 .831 10.841
STRIKE WER1 ASSIGN 195 .70 136 .10 123
05140 0326098 006 40.05E 123 4926
GETHING .0001A .0137 .0173 .67 4668 211 .8400 .0866 .0279 .0035 .0055 .0029 .0011 .0014
1981-09-30 00/07-13-059-19W5/0 1981-02-17 2111.0 2122.0 829.6 PB
PROGAS

VO 2034.4 200 3.55 710 .060 .80 13820 354 .860 6.197
WER1 ASSIGN 44 .75 33 .10 30
05140 0326098 010 40.05E 30 1202
GETHING .0001E .0049 .0054 .67 4626 211 .8660 .0653 .0332 .0047 .0096 .0040 .0019 .0022
1979-12-29 00/06-05-060-17W5/0 1979-03-16 2028.0 2043.0 906.3 PB
PROGAS

VO 2044.9 200 11.90 2380 .120 .50 13765 356 .862 7.654
WER1 ASSIGN 182 .70 127 .10 114
05140 0326098 015 40.05E 114 4566
GETHING A .0046 .0138 .68 4646 211 .8709 .0568 .0277 .0046 .0090 .0050 .0024 .0055
1981-06-30 00/10-33-060-18W5/0 1980-12-10 2037.9 2052.0 916.8 PB
PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
VO 2049.0 200 6.70 1340 .150 .65 13960 335 .820 14.091
WER1 ASSIGN 189 .75 142 .10 127
05140 0326098 016 39.30E 127 4991
GETHING A .0046 .0138 .68 4646 211 .8709 .0568 .0277 .0046 .0090 .0050 .0024 .0052
1982-12-31 00/10-34-060-18W5/0 1976-02-21 2043.1 2055.0 936.3 PB
TCPL

VO 2161.9 200 3.00 600 .100 .75 15810 338 .849 11.751
STRIKE WER1 ASSIGN 71 .75 53 .05 50
05140 0326098 017 40.05E 50 2003
LOWER GETHING A .0027 .0005 .61 4633 201 .9212 .0531 .0147 .0023 .0029 .0015 .0006 .0005
1981-12-31 00/11-19-060-19W5/0 1980-11-02 2158.7 2165.0 904.9 PB

VO 2097.5 200 3.00 600 .130 .60 14460 338 .842 11.270
WER1 ASSIGN 68 .75 51 .10 46
05140 0326098 018 40.05E 46 1842
MID GETHING .0053 .0001A .0018 .0026 .64 4599 205 .8696 .0658 .0243 .0027 .0060 .0032 .0010 .0008
1983-10-31 00/10-01-060-19W5/0 1979-12-31 2095.0 2100.1 884.0 PB
CNG

VO 2184.6 200 6.80 1360 .130 .70 14790 360 .875 12.151
WER1 ASSIGN 165 .75 124 .05 118
05140 0326098 020 40.05E 118 4726
GETHING SS .0001A .0041 .0013 .64 4624 207 .8840 .0630 .0320 .0033 .0069 .0032 .0008 .0007
1979-12-29 00/06-27-060-19W5/0 1978-07-29 2181.2 2188.0 1011.6 PB
CNG PANALTA

VO 2165.5 200 5.70 1140 .130 .65 16580 352 .805 14.908
WER1 ASSIGN 170 .75 128 .10 115
05140 0326098 023 40.05E 115 4606
L GETHING E .0018 .0265 .67 4705 212 .8483 .0898 .0143 .0033 .0045 .0065 .0032 .0018
1982-06-30 00/04-36-061-21W5/0 1963-10-22 2162.6 2168.3 909.5 PB
PROGAS

VO 1981.1 150 1.50 225 .160 .85 15660 334 .820 22.114
WER1 ASSIGN 71 .75 53 .10 48
05140 0326098 024 40.05E 48 1922
GETHING E .0037 .0225 .68 4513 208 .8836 .0636 .0138 .0024 .0027 .0019 .0011 .0047
1985-12-31 00/12-24-062-21W5/0 1963-07-09 1980.3 1981.8 786.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
KAYBOB SOUTH	(F) 060-18W5		05140													
	VO			2107.0		200	3.30		660	.125	.70	15410	357	.858	12.519	
	WER1 ASSIGN				83	.75	62	.10	56							
05140 0326098 025									40.05E		56	2243				
LOWER GETHING	.0001E	.0049	.0054	.67	4626	211	.8660	.0653	.0332	.0047	.0098	.0040	.0019	.0022		
1979-12-29 00/06-31-062-21W5/0	1971-10-25			2105.3	2108.6	864.1	PB									
TCPL																
	VO			2073.9		200	1.85		370	.100	.65	16980	347	.857	10.553	
	WER1 ASSIGN				39	.75	29	.05	26							
05140 0326098 027									40.24E		28	1127				
GETHING	E	.0029	.0205	.30	4661	204	.8883	.0630	.0177	.0026	.0038	.0001				
1983-12-31 00/10-32-062-21W5/0	1977-02-08			2072.9	2074.9	851.0	PB									
TCPL																
	VO		-1089.4	1898.3		200	4.15		830	.118	.70	14090	326	.829	12.247	
ASSOC	WER1 ASSIGN				102	.70	71	.10	64							
05140 0326098 030									40.05E		64	2563				
GETHING #3	.0004A	.0018	.0181	.64	4688	206	.8876	.0664	.0160	.0025	.0032	.0020	.0006	.0014		
1981-11-30 00/10-01-063-20W5/0	1981-03-21			1894.5	1902.1	812.7	GO									
PROGAS																
	VO			1920.8		150	2.13		320	.220	.80	14650	332	.825	26.771	
	WER1 ASSIGN				50	.75	38	.05	34							
05140 0326098 033									40.05E		34	1362				
GETHING	.0004A	.0018	.0181	.64	4688	206	.8876	.0664	.0160	.0025	.0032	.0020	.0006	.0014		
1985-12-31 00/02-02-063-20W5/0	1970-12-15			1919.6	1922.1	817.8	PB									
	VO			2165.3		200	3.17		634	.134	.70	14500	338	.846	13.527	
	WER1 ASSIGN				86	.75	65	.10	59							
05140 0326098 035									40.05E		59	2363				
U GETHING	.0002	.0001A	.0237	.64	4686	204	.8754	.0700	.0185	.0028	.0037	.0022	.0010	.0024		
1982-12-31 00/06-35-059-19W5/0	1982-01-14			2161.9	2168.6	919.4	PB									
	VO			2465.2		200	5.50		1100	.127	.55	15200	346	.836	10.436	
	WER1 ASSIGN				115	.70	81	.10	73							
05140 0326098 040									40.05E		73	2924				
U GETHING	.0001	.0001A	.0022	.0239	.67	4701	211	.8493	.0859	.0259	.0036	.0053	.0024	.0006	.0007	
1982-12-31 02/10-11-058-18W5/0	1982-02-01			2460.9	2469.4	1201.5	PB									
CNG																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
VO 2033.0 200 4.00 800 .190 .45 13870 334 .815 12.389
WER1 ASSIGN 99 .70 69 .10 62
05140 0326098 045 40.05E 62 2483
U GETHING A .0046 .0138 .68 4646 211 .8709 .0568 .0277 .0046 .0090 .0050 .0024 .0052
1982-12-31 00/13-34-060-18W5/0 1979-01-11 2031.0 2035.0 917.5 PB
TCPL

VO 1884.0 200 2.40 480 .100 .60 14420 330 .822 9.071
WER1 ASSIGN 44 .75 33 .10 30
05140 0326098 050 40.05E 30 1202
UPPER GETHING .0004A .0018 .0181 .64 4688 206 .8876 .0664 .0160 .0025 .0032 .0020 .0006 .0014
1983-09-30 00/08-04-063-20W5/0 1981-10-30 1882.8 1885.2 796.5 PB

VO 1939.6 150 4.50 675 .138 .85 14900 331 .816 18.402
WER1 ASSIGN 124 .75 93 .10 84
05140 0326098 055 40.05E 84 3364
LOWER GETHING .0001 .0001E .0020 .0009 .64 4635 208 .8819 .0793 .0213 .0032 .0043 .0024 .0014 .0031
1985-06-30 00/08-04-063-20W5/0 1981-10-31 1936.1 1943.1 796.5 PB

CADOMIN A VO 2045.2 735 7.16 5263 .148 .65 15380 356 .870 13.590
WER1 ISOPAC 715 .90 643 .05 611 424
VO 2045.2 2662 2.17 5774 .148 .65 15380 356 .870 13.590 PROBABLE
392 .90 353 .05 335 .50
05140 0348001 000 CADOMIN A 40.05A 522 20906
CADOMIN A .0001A .0195 .64 4688 206 .0228 .0118
1973-12-31 00/10-27-062-21W5/0 1958-02-28 2095.5 2102.5 891.5 PB
DOMEDOW A&S

CADOMIN B VO 2129.0 202 5.79 1172 .148 .65 16580 357 .874 14.375
WER1 ISOPAC 171 .90 154 .10 138
VO 2129.0 1320 2.47 3269 .148 .65 16580 357 .874 14.375 PROBABLE
238 .90 214 .10 193 .50
05140 0348002 000 CADOMIN B 40.05A 331 13257
CADOMIN .0001A .0130 .63 4668 204 .0155 .0055 .4300
1973-12-31 00/04-06-062-20W5/0 1968-09-26 2058.1 2061.1 816.6 PB
PROGAS DOMEDOW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
CADOMIN C MB 2098.5 200 7.62 1524 .148 .65 15090 356 .870 13.329
WER1 ASSIGN 203 .75 153 .05 145 112
05140 0348003 000 CADOMIN C 40.05A 33 1322
CADOMIN .0001A .0037 .0192 .64 4682 206 .8887 .0619 .0155 .0024 .0030 .0018 .0009 .0028
1982-10-29 00/10-22-061-20W5/0 1972-07-18 2093.4 2103.7 902.5 PB

CADOMIN D MB 2000.7 440 8.02 3529 .150 .65 15130 353 .864 13.773
WER1 ASSIGN 913 .85 776 .05 737 334
05140 0348004 000 CADOMIN D 40.05A 403 16140
CADOMIN .0001A .0150 .0210 .0075 .3800
1983-12-31 00/06-23-062-20W5/0 1967-09-00 .64 4675 207 1994.0 2007.4 979.9 PB
A&S

CADOMIN E MB 2003.1 200 5.24 1048 .130 .55 15130 344 .851 10.507
WER1 ASSIGN 289 .75 217 .10 195 114
05140 0348005 000 CADOMIN E 40.05A 81 3244
CADOMIN .0001E .0023 .0164 .74 4620 222 .8174 .0768 .0368 .0080 .0145 .0115 .0058 .0104
1983-12-31 00/10-15-062-20W5/0 1968-02-21 1999.5 2006.8 865.9 PB
A&S

CADOMIN F VO 2307.3 440 11.10 4885 .128 .50 17790 342 .856 11.055
WER1 ASSIGN 541 .85 459 .05 434 14
05140 0348006 000 CADOMIN F 40.05E 420 16821
CADOMIN .0001A .0055 .0146 .0049 .1800
1976-12-31 00/07-22-061-21W5/0 1976-03-27 .63 4619 202 2301.8 2312.8 966.8 PB
TCPL

CADOMIN G VO 2136.3 200 7.60 1520 .150 .65 16340 344 .846 15.600
WER1 ASSIGN 237 .75 178 .05 169 37
05140 0348007 000 CADOMIN G 40.05A 132 5287
CADOMIN .0001A .65 4688 207
1982-06-30 00/10-13-061-20W5/0 1971-03-02 2132.4 2140.6 921.4 PB
PANALTA TCPL

CADOMIN H VO 2089.1 200 7.84 1567 .130 .80 16890 336 .836 17.793
WER1 ASSIGN 279 .75 209 .10 188 28
05140 0348008 000 CADOMIN H 40.05A 160 6408
CADOMIN .0001A .0019 .0225 .0076 .0065
1977-12-30 00/10-16-062-21W5/0 1976-10-19 .67 4578 206 2084.2 2093.9 839.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
CADOMIN I VO 2087.0 200 8.80 1760 .160 .80 16660 336 .836 21.585
WER1 ASSIGN 380 .75 285 .05 271 14
05140 0348009 000 CADOMIN I 40.05A 257 10293
CADOMIN .0001A .0170 .63 4682 204 .0128 .0048 .3700
1982-12-31 00/11-10-062-21W5/0 1976-07-23 2083.6 2090.3 842.7 PB
TCPL

CADOMIN K PD 2058.1 200 6.40 1280 .148 .65 14630 353 .865 13.108
WER1 ASSIGN 484 .75 363 .05 345 257
05140 0348011 000 CADOMIN K 40.05E 88 3524
CADOMIN .0001A .0037 .0192 .64 4682 206 .8887 .0619 .0155 .0024 .0030 .0018 .0009 .0028
1982-11-30 00/12-34-061-20W5/0 1963-12-26 2053.7 2062.6 872.9 PB

VO 2168.6 200 2.44 488 .170 .70 15120 331 .839 18.425
STRIKE WER1 ASSIGN 90 .75 67 .05 64
05140 0348098 004 40.05E 64 2563
CADOMIN .0001A .0827 .0141 .66 4581 200 .8066 .0731 .0162 .0024 .0032 .0016
1982-06-30 00/06-08-060-19W5/0 1976-04-18 2167.4 2169.9 891.2 PB
PROGAS

VO 1972.4 200 8.02 1604 .150 .65 15170 353 .865 13.796
WER1 ASSIGN 221 .75 166 .05 157
05140 0348098 005 40.05A 157 6288
CADOMIN .0001A .0211 .64 4695 206 .0150 .0054 .4400
1976-06-30 00/10-17-062-19W5/0 1970-09-00 1965.4 1979.4 875.7 PB
A&S

VO 2157.2 150 8.29 1244 .147 .75 13640 337 .714 17.775
STRIKE WER1 ASSIGN 221 .75 166 .05 158
05140 0348098 006 43.42E 158 6860
CADOMIN .0001E .0037 .0192 .64 4461 239 .8887 .0619 .0155 .0024 .0030 .0018 .0009 .0028
1985-12-31 00/10-10-061-20W5/0 1984-03-18 2151.9 2162.4 906.9 PB

VO 1994.0 200 7.40 1480 .150 .65 15000 353 .863 13.659
WER1 ASSIGN 202 .70 142 .05 135
05140 0348098 010 40.05A 135 5407
CADOMIN .0001A .0150 .64 4675 207 .0210 .0075 .3800
1976-06-30 00/12-18-062-19W5/0 1970-02-09 1990.3 1997.7 895.5 PB
A&S

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	P1 / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
KAYBOB SOUTH (F) 060-18W5 05140	VO		2156.2	200	3.70		740	.180	.65	18650	361	.880 19.533
05140 0348098 019	WER1 ASSIGN		145	.75	109	.10	98					
CADOMIN	.0001E .0029 .0205		.63	4661	204	.8833	.0630	.0177	.0026	.0038	.0010	
1979-12-29 00/06-31-062-21W5/0 1971-10-25			2154.3	2158.0	864.1	PB						
TCPL												
	VO		2233.0	200	3.09		617	.150	.70	16690	337	.840 17.633
	WER1 ASSIGN		109	.75	82	.05	77					
05140 0432098 005							40.05E		77	3084		
RUCK CREEK	.0001E .0194		.64	4675	207							
1976-06-30 00/10-22-060-19W5/0 1966-03-00			2231.4	2234.5	1001.3	PB						
CNG PROGAS												
	VO		2233.6	200	6.00		1200	.080	.80	16690	361	.871 9.661
	WER1 ASSIGN		116	.75	87	.05	83					
05140 0432098 007							40.05E		83	3324		
RUCK CREEK	.0001E .0194		.64	4675	207							
1980-07-31 00/06-26-060-19W5/0 1979-10-21			2230.2	2237.0	1028.2	PB						
CNG												
	VO		2234.4	200	.88		176	.115	.70	16690	361	.880 12.027
	WER1 ASSIGN		21	.75	16	.05	15					
05140 0432098 010							40.24E		15	604		
RUCK CREEK	.0001A .0231		.63	4661	204	.8883	.0630	.0177	.0026	.0038	.0100	
1979-12-29 00/06-27-060-19W5/0 1978-07-29			2233.9	2234.8	1011.6	PB						
CNG												
TRIASSIC A	VO -1210.3		2066.0	2502	3.87		9688	.127	.75	17060	346	.752 17.760
ASSOC	WER1 ISOPAC SEGR		1720	.40	688	.20	550		-61			
05140 0500001 000 TRIASSIC A							43.42A		611	26530		
TRIASSIC	.0001A .0055 .0329 .0148		.82	4758	239	.6696	.1576	.0801	.0075	.0211	.0079	.0018 .0012
1984-06-30 00/12-28-062-20W5/0 1962-12-22			2093.7	2100.7	822.1	GD					SEGREGATED ASSOC/SOLN PRODUCTION	
A&S												
TRIASSIC A			2095.5									
SOLN	WER1 ISOPAC SEGR			4207	.41	1725	.25	1294		1371	34200.0	123
05140 0500001 000 TRIASSIC A							43.42A		77	3343		
TRIASSIC	.0001A .0055 .0329 .0148		.82	4758	239	.6696	.1576	.0801	.0075	.0211	.0079	.0018 .0012
1984-06-30 00/12-28-062-20W5/0 1962-12-22			2093.7	2100.7	822.1	GD					SEGREGATED ASSOC/SOLN PRODUCTION	
A&S												

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
KAYBOB SOUTH          (F)  060-18W5    05140
  TRIASSIC B                MB                          2382.1    1619   3.59      5808  .114  .75 19310 364  .849 15.193
                       WER1 ISOPAC                        2206   .80    1765  .15    1500      355
    05140 0500002 000 TRIASSIC B                                                    42.30A    1145      48434
    TRIASSIC       .0001 .0001A .0106 .0158 .0011  .73  4650 217 .8203 .0838 .0379 .0050 .0127 .0062 .0037 .0027
    1984-12-31 00/11-15-061-21W5/0 1976-01-28      2394.2 2407.9  979.0 PB
    DOMEDOW PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                          2392.0     150   1.52      228  .120  .75 19030 344  .821 17.246
                       WER2 ASSIGN                        39   .75     29  .10      26
    05140 0500098 001                                                               43.42E      26      1129
    LOWER TRIASSIC      .0001A .0073 .0221 .0065  .72  4383 216 .8140 .0793 .0371 .0047 .0124 .0071 .0028 .0026
    1985-12-31 00/07-21-061-21W5/0 1978-07-11      2391.2 2392.7  971.1 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          2336.6     150   3.05      458  .120  .70 11420 336  .798 10.174
                       WER1 ASSIGN ABAND                  47   .70     33  .10      30
    05140 0500098 005                                                               43.42E      30      1303
    TRIASSIC                 A .0223 .0262          .73  4647 218 .7920 .0830 .0398 .0055 .0150 .0096 .0066
    1985-12-31 00/04-27-061-21W5/0 1963-10-08      2335.1 2338.1  925.1 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          2139.4     200   1.85      370  .120  .75 17510 337  .795 16.728
                       WER1 ASSIGN                        62   .75     46  .15      39
    05140 0500098 015                                                               43.42E      39      1693
    TRIASSIC            .0001A        .0262          .74  4585 216                .0398 .0205       .6200
    1982-08-31 00/11-33-062-21W5/0 1977-03-03      2138.5 2140.3  843.4 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
                          VO                          2914.9     200   9.80     1960  .050  .65 25340 358  .822  7.959
                       WER2 ASSIGN                       156   .75    117  .05     111
    05140 0670098 002                                                               39.68A     111      4404
    WINTERBURN          .0008A        .0609 .1069  .76  5226 229                .0153 .0108
    1982-08-31 00/08-29-058-17W5/0 1978-02-21      2909.3 2920.6 1065.9 PB
    PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------
                          VO                          2900.8     200  22.14     4428  .040  .80 25590 373  .888  7.035
                       WER2 ASSIGN                       313   .85    265  .25     199
    05140 0670098 005                                                               39.68A     199      7896
    WINTERBURN          .0008A        .0609 .1069  .76  5226 229                .0153 .0108       .7300
    1976-12-31 00/10-09-059-17W5/0 1976-03-20      2887.4 2913.9 1045.2 PB
    PANALTA PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG        MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV        KMG     ENERGY
    ZONE                  HZ    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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KAYBOB SOUTH            (F)  060-18W5     05140
                             VO                              2898.8     200   12.49      2498  .050   .85 25340 359  .838 10.180
                        WER2 ASSIGN                            254   .75     191   .30     133
    05140 0670098 010                                                                  39.68E     133       5277
    WINTERBURN       .0002 .0015A .0265 .0579 .1634  .81  5458 241 .6480 .0606 .0215 .0050 .0082 .0052 .0016 .0004
    1982-08-31 00/10-20-058-17W5/0 1980-05-14      2889.5 2908.0 1044.5 GW
    PROGAS
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  NISKU A                    VO                              2907.7     480   12.19      5851  .050   .80 28270 381  .930  9.114
                        WER1 ASSIGN                            533   .90     480   .20     384
    05140 0696001 000 NISKU A                                                          43.42A     384      16673
    NISKU                .0008A          .0030          .79  4599 222
    1984-08-07 00/02-19-061-19W5/0 1958-03-00      2896.5 2918.8  897.3 PB
    A&S
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                             VO                              2838.6     200    2.44       488  .050   .80 28610 381  .990  8.628
                        WER1 ASSIGN                             42   .70      29   .05      28
    05140 0696098 005                                                                  43.42A      28       1216
    NISKU                .0008A                         .79  4619 192
    1982-05-31 00/11-21-062-20W5/0 1962-01-00      2836.8 2840.4  851.0 PB
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  BEAVERHILL LAKE A          GC -2360.7                      3219.3   20015   31.12    622866  .079   .80 31720 388  .880 10.697
                        WER1 ISOPAC                  B        104424  (1)   73097  (1)   36400    11374
    05140 0744001 000 BEAVERH L A   GAS CYCLING                                        40.40A   25026    1011050
    SWAN HILLS           .0010A .0115 .0340 .1702 1.01  5287 269 .5783 .0770 .0326 .0088 .0165 .0142 .0123 .6436
    1985-12-31 00/11-27-062-20W5/0 1961-09-00      3182.7 3198.6  837.9 GW
    A&S     CNG
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                             VO                              3313.8     200    2.91       582  .100   .80 29890 371  .955 19.193
         STRIKE         WER2 ASSIGN                            112   .75      84   .20      67
    05140 0744098 005                                                                  40.40E      67       2707
    SWAN HILLS       .0008 .0021A .0151 .0589 .0960  .69  4881 204 .8192 .0018 .0020 .0007 .0009 .0008 .0004 .0013
    1983-09-30 00/10-21-061-20W5/0 1982-11-29      3305.4 3322.1  886.8 PB
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                             VO                              3306.5     200    6.10      1220  .080   .90 29890 372  .849 19.378
                        WER2 ASSIGN                            236   .75     177   .25     133
    05140 0744098 010                                                                  37.43E     133       4978
    SWANHILLS MBR    .0006 .0006A .0082 .0551 .1222  .92  5245 235 .7236 .0397 .0164 .0058 .0099 .0090 .0043 .0047
    1984-07-31 00/10-32-061-20W5/0 1982-03-06      3303.0 3310.0  860.6 PB
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KAYBOB SOUTH             POOLS=   68  GIP=   128511 PROD=    89978  IMG=    51294  MGP=    15144  RMG=    36150  ENERGY= 1403693
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KEHIWIN (F) 059-06W4 05180

VO 341.8 192 .52 100 .280 .50 3140 286 .930 4.700
WER2 ISOPAC 5 .70 4 .05 4
05180 0218098 002 37.43E 4 150
VIKING .0003E .59 4599 192 .9651 .0034 .0012 .0300
1981-09-30 00/10-09-059-06W4/0 1980-09-03 321.5 327.0 581.2 PB
TCPL

VO 400.7 200 .50 100 .210 .50 2860 288 .938 3.161
WER2 ASSIGN 3 .65 2 .05 2
05180 0218098 004 37.43E 2 75
VIKING .0003 A .0223 .57 4614 190 .9692 .0079 .0003
1981-12-31 00/07-19-058-06W4/0 1981-08-26 400.5 401.0 643.4 PB
TCPL

VO 307.8 200 .93 185 .250 .55 2840 292 .940 4.043
WER1 ASSIGN 8 .65 5 .05 5
05180 0218098 005 37.43E 5 187
VIKING .0002A .0546 .59 4599 192 .9355 .0085 .0011 .0001
1978-06-30 00/10-36-059-06W4/0 1977-01-20 307.5 308.5 569.9 PB
MIP

VO 333.7 200 .60 120 .230 .50 2860 286 .937 3.490
WER1 ASSIGN 4 .70 3 .05 3
05180 0218098 006 37.43E 3 112
VIKING .0003 A .0223 .57 4614 190 .9692 .0079 .0003
1984-05-31 00/14-30-058-06W4/0 1980-09-03 333.4 334.0 572.3 PB
TCPL

VO 340.3 200 .70 140 .260 .50 2920 286 .935 4.040
WER2 ASSIGN 6 .65 4 .05 4
05180 0218098 010 37.43E 4 150
VIKING .0092A .0295 .0007 .57 4566 189 .9507 .0081 .0015 .0002 .0001
1981-11-30 00/13-05-059-06W4/0 1980-09-14 340.0 340.7 598.0 PB
TCPL

VO 326.2 200 .50 100 .220 .50 2870 286 .940 3.340
WER2 ASSIGN 3 .65 2 .05 2
05180 0218098 015 37.43E 2 75
VIKING #1 .0004A .0160 .57 4621 191 .9719 .0107 .0007 .0002 .0001
1981-11-30 00/11-12-059-06W4/0 1980-08-14 326.0 326.5 578.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KEHIWIN (F) 059-06W4 05180
VO 320.0 588 .51 300 .232 .50 2950 286 .949 3.586
WER2 ISOPAC 11 .65 7 .05 7
05180 0218098 017 37.43E 7 262
VIKING SS .0004A .0352 .0006 .57 4598 180 .9544 .0078 .0013 .0002 .0001 .0001
1981-12-31 00/13-13-059-06W4/0 1980-08-21 321.5 322.0 578.8 PB
TCPL

VO 317.9 283 .43 122 .254 .50 2930 286 .932 3.970
WER2 ISOPAC 5 .65 3 .05 3
05180 0218098 020 37.43E 3 112
VIKING SS .0001 .0004A .0411 .0018 .60 4579 193 .9333 .0090 .0018 .0006 .0021 .0067 .0027 .0005
1981-12-31 00/15-17-059-06W4/0 1980-08-02 312.4 313.0 577.8 PB
TCPL

VO 310.6 200 .50 100 .270 .50 2890 286 .937 4.140
WER2 ASSIGN 4 .65 3 .05 3
05180 0218098 030 37.43E 3 112
VIKING #1 SS .0001 .0004A .0291 .57 4604 190 .9593 .0093 .0015 .0002 .0001 .0001 .0002
1981-11-30 00/06-27-059-06W4/0 1980-07-27 310.3 310.8 572.2 PB
TCPL

VO 347.8 128 .50 64 .300 .50 2860 286 .937 4.552
WER2 ASSIGN 3 .65 2 .05 2
05180 0218098 035 37.43E 2 75
VIKING SD .0002 .0004A .0409 .0013 .58 4591 191 .9415 .0120 .0023 .0003 .0002 .0001 .0009 .0001
1982-12-01 00/07-30-059-06W4/0 1980-07-18 344.0 351.5 604.5 PB
TCPL

COLONY B MB 362.9 200 2.80 560 .270 .75 3010 287 .940 6.425
WER2 ASSIGN 200 .65 130 .05 124 69
05180 0256002 000 COLONY B 37.43E 55 2059
COLONY 1 .0005E .57 4619 191 .0008 .0003
1985-12-31 00/11-19-059-06W4/0 1978-11-23 361.5 364.3 585.2 PB
TCPL

VO 433.1 200 1.22 244 .340 .65 2860 289 .940 6.617
WER1 ASSIGN 16 .70 11 .05 11
05180 0256098 005 37.43E 11 412
COLONY 2 .0005E .58 4606 191
1983-12-31 00/06-17-059-05W4/0 1974-08-12 432.2 434.3 641.3 PB
MIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	TOP	BASE	KB	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	TYPE	VOLUME / SL	IMG / GHV	C3	IC4	NC4	POR / RMG	GSAT / MGP / STOIP / ENERGY	C5	C6	C7	PI	T	GUR	Z	M3/M3 PCT
KEHIWIN	(F) 059-06W4	05180																																
	VO														501.8		690	2.25			1552	.304	.70		2930	289	.950	6.456
	WER1 ISOPAC														100		.70	70	.05		66				66								
05180 0256098 015																						37.43E												
COLONY	.0001	A	.0184	.0002			.57	4622	192		.9630	.0176	.0007																					
1981-11-30 00/10-21-058-06W4/0		1974-03-25						511.8	520.0		721.5	PB																						
MIP TCPL																																		
	VO														563.6		200	.93			185	.270	.55		2900	292	.950	4.408
	WER1 ASSIGN														8		.65	5	.05		5												
05180 0256098 025																						37.43E												
COLONY 2	.0005E						.57	4619	191																									
1976-12-31 00/06-35-058-06W4/0		1975-09-26						562.9	563.8		771.8	PB																						
MIP TCPL																																		
GRAND RAPIDS A	VO	+218.0	+214.5												403.2		3463	2.45			8484	.304	.80		2840	288	.935	7.294
	WER2 ISOPAC							FNW							619		.75	464	.05		441		74											
05180 0262001 000 GRD RAP A																						37.43E				367		13737						
GRAND RAPIDS #1	.0001	.0001A	.0077	.0001			.57	4636	194		.9652	.0243	.0020	.0005	.0003	.0001																		
1983-06-30 00/07-10-059-06W4/0		1971-12-31						361.4	363.9		580.0	PB																						
MIP TCPL																																		
GRAND RAPIDS C	VO														381.8		200	7.90			1580	.280	.75		2840	287	.940	6.290
	WER2 ASSIGN														99		.65	64	.05		61		35											
05180 0262003 000 GR RAPDS C																						37.43E				26		973						
GR RPDS #1	.0226	.0004A	.0236	.0008			.57	4536	190		.9261	.0184	.0053	.0009	.0011	.0007	.0001																	
1981-11-30 00/13-05-059-06W4/0		1980-09-14						377.8	385.7		598.0	PB																						
TCPL																																		
	VO														495.2		200	1.20			240	.330	.70		2960	289	.936	7.188
	WER2 ASSIGN														17		.65	11	.05		10													
05180 0262098 003																						37.43E				10		374						
GR. RAPIDS#2 SS	.0002E	.0167	.0005				.57	4623	192		.9671	.0134	.0017	.0003	.0001																			
1981-11-30 00/07-20-058-06W4/0		1975-03-11						494.7	495.6		689.4	PB																						
MIP																																		
	VO														377.1		243	1.04			253	.330	.75		2830	286	.938	7.425
	WER2 ISOPAC														19		.65	12	.05		11													
05180 0262098 004																						37.43E				11		412						
GRAND RAPIDS	.0002E	.0151	.0011				.57	4626	191		.9716	.0109	.0008	.0002	.0001																			
1982-05-31 00/10-31-058-06W4/0		1972-01-05						343.5	345.0		552.6	PB																						
TCPL																																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KEHIWIN	(F) 059-06W4	05180												
	VO	HEAVY		366.6	200	.70		140	.300	.70	2830	287	.940	6.260
	WER2 ASSIGN			9	.65	6	.05	6						
05180 0262098 006								37.43E		6		225		
GR RPDS	.0004A .0160			.57	4621	191	.9719	.0107	.0007	.0002	.0001			
1981-11-30 00/11-12-059-06W4/0 1980-08-14				366.3	367.0	578.3	GO							
TCPL														
	VO			398.0	458	2.28		1044	.301	.75	3090	288	.935	7.367
	WER2 ISOPAC			77	.70	54	.05	51						
05180 0262098 007								37.43E		51		1909		
GR RAPIDS#1 SS	.0226 .0004E .0236 .0008			.57	4536	190	.9261	.0184	.0053	.0009	.0011	.0007	.0001	
1981-11-30 00/06-17-059-05W4/0 1974-08-12				425.5	430.4	641.3	PB							
MIP														
	VO			445.8	200	1.70		340	.330	.80	3040	289	.935	8.446
	WER2 ASSIGN			29	.65	19	.05	18						
05180 0262098 015								37.43E		18		674		
GRD RPD #2	.0001A .0191			.57	4619	192	.9658	.0134	.0012	.0003	.0001			
1981-12-31 00/07-19-058-06W4/0 1981-08-28				445.0	446.7	643.4	PB							
TCPL														
	VO			471.4	200	.70		140	.310	.60	2790	290	.942	5.402
	WER2 ASSIGN			8	.65	5	.05	5						
05180 0262098 020								37.43E		5		187		
GR RPDS #2	.0002A .0105			.56	4628	191	.9808	.0073	.0007	.0004	.0001			
1981-12-31 00/10-05-059-05W4/0 1980-11-15				471.1	471.8	675.8	PB							
MIP														
	VO +215.9			470.4	181	.86		156	.300	.70	2920	291	.937	6.395
	WER2 ISOPAC	B		10	.60	6	.05	6						
05180 0262098 025								37.43E		6		225		
GR RPD #1	.0001A .0136			.58	4632	194	.9510	.0347	.0004	.0001	.0001			
1984-04-30 00/10-05-059-05W4/0 1980-11-15				459.3	459.9	675.8	GW							
MIP														
	VO	HEAVY		455.3	200	4.00		800	.300	.75	2910	290	.940	6.830
	WER1 ASSIGN			55	.60	33	.05	31						
05180 0262098 027								37.43E		31		1160		
GR RAPIDS #1	.0004E .0160			.57	4621	191	.9719	.0107	.0007	.0002	.0001			
1984-05-31 00/02-01-059-06W4/0 1981-09-30				453.3	457.3	671.2	GO							
TCPL														

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP  REC      PROD   SL    IMG       MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
   ZONE                H2     HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
KEHIWIN                  (F)  059-06W4     05180
                              VO                      395.8      200    2.50        500  .320   .70   3020  288   .935  7.132
                         WER2 ASSIGN                    36   .70    25   .05          24
    05180 0262098 030                                                    37.43E       24          898
    L GR RAPIDS #1          .0002E .0167 .0005      .57  4623 192 .9671 .0134 .0017 .0003 .0001
    1981-12-31 00/16-16-059-06W4/0 1981-09-16      394.5  397.0  578.3 PB
    TCPL
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                              VO          HEAVY       363.0      200    1.00        200  .330   .70   2870  287   .935  7.026
                         WER2 ASSIGN                    14   .65     9   .05           9
    05180 0262098 035                                                    37.43E        9          337
    GR RAPIDS #2            .0002E .0167 .0005      .57  4623 192 .9671 .0134 .0017 .0003 .0001
    1981-12-31 00/16-16-059-06W4/0 1981-09-16      361.2  364.8  578.3 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO                      594.7      200     .93        185  .270   .45   2880  294   .960  3.518
                         WER1 ASSIGN                     6   .65     4   .05           4
    05180 0276098 005                                                    37.43E        4          150
    SPARKY 1                .0005E                  .57  4619 191                .0008 .0003
    1976-06-31 00/06-35-058-06W4/0 1975-09-26      594.1  594.9  771.8 PB
    MIP      TCPL
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                              VO                      599.8      200    1.24        247  .270   .45   2880  294   .960  3.518
                         WER1 ASSIGN                     9   .65     6   .05           5
    05180 0276098 010                                                    37.43E        5          187
    SPARKY 2                .0005E                  .57  4619 191                .0008 .0003
    1976-12-31 00/06-35-058-06W4/0 1975-09-26      599.2  600.4  771.8 PB
    MIP      TCPL
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KEHIWIN                  POOLS=    28  GIP=      1383 PROD=       969  IMG=       923  MGP=       178  RMG=       745  ENERGY=     27886
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KEHO                     (F)  011-22W4     05200
  BOW ISLAND B                PD                     1120.1     3498    2.95      10319  .151   .55   3450  303   .935  2.876
                         WER1 ISOPAC                   341   .70    239   .05         227          184
    05200 0213002 000 BOW ISLE B                                         37.81E       43         1026
    BOW ISLAND 1A    .0023 .0019A .0730 .0005      .63  4521 194 .8737 .0222 .0138 .0030 .0044 .0031 .0014 .0013
    1982-11-30 00/06-16-011-22W4/0 1974-02-05     1142.5 1144.2  996.4 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KEHO                      (F)  011-22W4     05200
  BOW ISLAND D                VO                          985.7      200    2.47      493  .160   .45  3450  301   .952  2.467
                              WER1 ASSIGN                    12   .70        8   .05       8                2
    05200 0213004 000 BOW ISLE D                                                        37.81E               6          227
    BOW ISLAND                .0009A                    .60  4523  188
    1976-06-30 00/07-25-010-22W4/0 1974-12-09          984.5  986.9  918.7 PB
    TCPL
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  BOW ISLAND E                VO                         1014.3      200    5.30     1060  .180   .60  3180  305   .957  3.346
                              WER1 ASSIGN                    35   .50       18   .05      17                5
    05200 0213005 000 BOW ISL E                                                         37.81E              12          454
    BOW ISLAND                E                         .58  4371  178
    1980-10-31 00/05-23-010-22W4/0 1980-09-08         1008.5 1020.0  929.7 PB
    TCPL
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                              VO                         1216.8      200    2.78      555  .200   .73 11270  311   .875 17.199
          STRIKE              WER1 ASSIGN                    96   .75       72   .05      68
    05200 0213098 005                                                                   37.81E              68         2571
    BOW ISLAND 5                  .0009A          .0015       .60  4523  188                    .0009 .0002
    1978-06-30 00/11-11-010-22W4/0 1977-09-16         1215.2 1217.9  935.1 PB
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                              VO    -43.4                994.0      200    1.50      300  .160   .55  3990  302   .929  3.559
                              WER1 ASSIGN            B       11   .50        5   .05       5
    05200 0213098 007                                                                   37.81E               5          189
    BOW ISLAND                .0027A .0791                .62  4517  191 .8870 .0114 .0083 .0023 .0036 .0023 .0011 .0012
    1983-06-30 00/06-28-011-21W4/0 1982-01-11          993.0  995.0  951.6 GW
    TCPL
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                              VO    -51.8                1001.2      200    1.20      240  .170   .50  3990  303   .929  3.426
                              WER1 ASSIGN            B        8   .50        4   .05       4
    05200 0213098 008                                                                   37.81E               4          151
    BOW ISLAND #1             .0026A .0792                .63  4514  192 .8861 .0113 .0081 .0018 .0030 .0031 .0016 .0032
    1983-06-30 00/09-29-011-21W4/0 1982-02-11          999.5 1003.0  951.2 GW
    TCPL
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                              VO                         992.4      200    1.50      300  .200   .60  3970  302   .931  4.816
                              WER1 ASSIGN                   14   .55        8   .05       8
    05200 0213098 009                                                                   37.81E               8          302
    BOW ISLAND SD     .0001 .0038E .0767 .0005            .61  4518  190 .8925 .0100 .0072 .0017 .0029 .0022 .0011 .0013
    1981-12-31 00/06-32-011-21W4/0 1981-02-13          991.3  993.6  932.8 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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KEHO                (F)  011-22W4    05200
                    VO                          1166.2     667   1.58     1051  .200   .70  8710 318   .895 12.197
                    WER1 ISOPAC ABAND                128  .70     90  .05      85
    05200 0213098 010                                                    37.81E      85       3214
    BOW ISLAND           .0009A                  .60  4551 187
    1958-04-18 00/03-18-011-22W4/0 1944-12-12    1163.1 1170.1 1014.4 PB
    TCPL
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                    VO          -203.0          1171.3     200   1.17      234  .150   .65  8710 310   .874  8.908
    ASSOC           WER1 ASSIGN                   21  .70     15  .05      14
    05200 0213098 050                                                    37.81E      14       529
    BOW ISLAND 1         .0009A                  .62  4509 190                .0073 .0046        .2000
    1976-06-30 00/11-24-011-23W4/0 1974-02-22    1170.7 1171.6  968.9 GD
    TCPL
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                    VO                          1038.6     776   1.26      978  .205   .65  3930 303   .930  5.285
                    WER1 ISOPAC                   52  .55     28  .05      27
    05200 0213098 060                                                    37.81E      27       1021
    BOW ISLAND           .0039A .0771 .0002      .62  4516 191 .8841 .0138 .0101 .0023 .0040 .0027 .0010 .0008
    1983-07-31 00/08-12-012-22W4/0 1981-10-04    1055.6 1057.5  982.1 PB
    TCPL
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                    VO                           909.0     150   1.50      225  .130   .60  5770 302   .905  4.683
        STRIKE      WER1 ASSIGN                   11  .70      8  .05       8
    05200 0218098 005                                                    38.93E       8       311
    VIKING SS       .0001 .0007E .0686 .0001     .59  4517 188 .9168 .0083 .0031 .0006 .0007 .0007 .0002 .0001
    1985-08-31 00/08-12-012-21W4/0 1984-12-09    908.3  909.8  873.7 PB
    TCPL    TCPL    SLPETRO TCPL    SLPETRO A&S   NURCEN
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KEHO                 POOLS=    11  GIP=      729 PROD=      495  IMG=      471  MGP=      191  RMG=      280  ENERGY=     10595
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KELSEY              (F)  044-18W4    05220
  BELLY RIVER A     VO                           386.5     200   1.54      308  .280   .70  2620 289   .940  5.390
                    WER1 ASSIGN                   17  .65     11  .05      10
    05220 0126001 000 BELLY RIV A                                        39.30E      10       393
    BELLY RIVER          .0005E                  .56  4613 190
    1977-12-31 00/10-09-044-18W4/0 1974-10-27    385.6  387.1  722.4 PB
    LOC U    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KELSEY (F) 044-18W4 05220
BELLY RIVER B VO +287.1 429.8 4901 3.01 14752 .276 .50 2870 289 .938 4.155
WER1 ISOPAC FSW 613 .75 460 .05 437 208
05220 0126002 000 BELLY RIV B 39.30E 229 9000
BSL BELLY RIVER .0002 .0007A .0138 .0005 .57 4622 193 .9685 .0131 .0025 .0002 .0002 .0002 .0001 .0001
1985-09-31 00/11-16-044-18W4/0 1974-06-06 426.1 432.8 725.1 PB
LOC U TCPL

BELLY RIVER D VO 362.4 200 1.85 370 .270 .55 2350 287 .951 3.643
WER1 ASSIGN 13 .65 9 .05 8 1
05220 0126004 000 BELLY RIV D 39.30E 7 275
BELLY RIVER .0005E .0010 .57 4613 191 .0005 .0002
1982-08-31 00/11-17-044-18W4/0 1976-06-24 361.5 363.3 730.3 PB
TCPL

BELLY RIVER E VO 410.9 200 1.54 308 .300 .55 3120 289 .937 5.413
WER1 ASSIGN 17 .70 12 .05 11 9
05220 0126005 000 39.30E 2 79
BELLY RIVER .0005E .0002 .57 4606 189
1977-12-31 00/06-10-044-18W4/0 1976-06-19 409.9 411.5 719.0 PB
TCPL

BELLY RIVER F VO 421.1 200 1.20 240 .350 .50 2830 288 .943 5.186
WER2 ASSIGN 12 .65 8 .05 8 2
05220 0126006 000 BR F 37.43E 6 225
BELLY RIVER .0004A .0362 .0004 .57 4596 189 .9601 .0028 .0001
1981-06-30 02/06-35-043-18W4/0 1974-10-01 419.7 422.5 723.0 PB
TCPL

VO 390.9 200 2.20 440 .270 .50 2350 288 .952 3.291
WER2 ASSIGN 14 .50 7 .05 7
05220 0126098 001 37.43E 7 262
BELLY RIVER .0007A .0159 .56 4618 190 .9817 .0015 .0002
1983-12-31 00/14-01-043-18W4/0 1982-11-07 389.8 392.0 742.6 PB
TCPL

VO 368.4 200 5.20 1040 .270 .50 2320 288 .950 3.255
WER2 ASSIGN 34 .50 17 .05 16
05220 0126098 002 37.43E 16 599
BELLY RIVER .0007A .0159 .56 4618 190 .9817 .0015 .0002
1983-12-31 00/07-14-043-18W4/0 1982-10-29 365.8 371.0 736.5 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUK	Z / PCT	M3/M3
KELSEY	(F) 044-18W4		05220											
	VO				162.6		200	1.20		240	.260	.60	1145	282	.986	1.827
	WER1 ASSIGN					4	.50		2	.05	2					
05220 0126098 003										39.30E		2		79		
UP BELLY RIVER	.0001	.0005E	.0618	.0002		.59	4537	186	.9143	.0028	.0003					
1980-10-31 00/04-06-044-18W4/0	1979-09-22				162.0	163.2	720.6	PB								
TCPL																
	VO				367.0		200	2.10		420	.280	.55	2300	288	.951	3.678
	WER1 ASSIGN					15	.60		9	.05	9					
05220 0126098 004										39.30E		9		354		
BELLY RIVER	.0011A	.0186	.0019			.57	4618	190	.9770	.0011	.0003					
1983-12-31 00/05-04-044-18W4/0	1982-10-28				366.0	368.1	734.1	PB								
TCPL																
	VO				370.6		128	4.63		593	.300	.70	2560	288	.950	5.596
	WER1 ASSIGN					33	.65		22	.05	20					
05220 0126098 005										39.30E		20		786		
BELLY RIVER	.0005E		.0010			.57	4613	191			.0005	.0002		.1100		
1982-12-01 02/10-08-044-18W4/0	1976-08-27				368.5	373.1	725.7	PB								
LOC U TCPL																
	VO				445.2		200	5.50		1100	.240	.50	2810	290	.948	3.488
	WER2 ASSIGN					38	.65		25	.05	24					
05220 0126098 006										37.43E		24		898		
BSL BELLY RIVER	.0014A	.0190	.0002			.56	4612	190	.9767	.0024	.0003					
1984-04-30 00/10-22-043-18W4/0	1980-01-21				437.0	453.5	732.1	PB								
TCPL																
	VO				428.0		200	1.00		200	.350	.50	2680	290	.945	4.867
STRIKE	WER2 ASSIGN					10	.65		7	.05	7					
05220 0126098 007										37.43E		7		262		
BELLY RIVER	.0004E	.0362	.0004			.57	4593	189	.9601	.0028	.0001					
1980-12-31 00/13-32-043-18W4/0	1980-08-26				427.5	428.5	732.2	PB								
TCPL																
	VO				416.4		128	.62		79	.280	.70	2960	269	.945	0.030
	WER1 ASSIGN					5	.70		4	.05	4					
05220 0126098 010										39.30E		4		157		
BELLY RIVER	.0005E		.0010			.57	4613	191			.0005	.0002		.1100		
1982-12-01 02/10-08-044-18W4/0	1976-08-27				416.1	416.7	725.7	PB								
LOC U TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
KELSEY	(F) 044-18W4	05220			418.8	200	1.54		308	.270	.55	2830	289	.942	4.397	
	VO															
	WER1 ASSIGN				14	.65	9	.05	8							
05220 0126098 025									39.30E		8		314			
BELLY RIVER	.0012A	.0252	.0002		.57	4602	190	.9703	.0010	.0002	.0001	.0001	.0003	.0007	.0007	
1982-08-31 00/11-17-044-18W4/0	1976-06-24				416.7	420.6	730.3	PB								
LOC U TCPL																
VIKING C	VO				947.7	200	3.00		600	.120	.50	5930	304	.900	3.698	
	WER1 ASSIGN				22	.70	16	.05	15		4					
05220 0218003 000	VIK C								39.30E		11		432			
VIKING	E				.55	4641	191	.9996	.0004							
1983-12-31 00/05-04-044-18W4/0	1982-10-28				945.5	950.0	734.1	PB								
TCPL																
VIKING D	VO				907.3	200	2.80		560	.130	.45	6010	302	.890	3.720	
	WER1 ASSIGN				21	.70	15	.05	14		1					
05220 0218004 000	VIK D								39.30E		13		511			
U VIKING	.0015A	.0465	.0004		.61	4567	194	.9134	.0203	.0080	.0017	.0028	.0020	.0010	.0024	
1983-12-31 00/16-06-044-18W4/0	1983-08-21				905.7	909.0	690.2	PB								
TCPL																
VIKING E	VO				961.9	200	2.00		400	.200	.65	5970	304	.894	8.121	
	WER1 ASSIGN				32	.65	21	.05	20		1					
05220 0218005 000	VIK E								39.30E		19		747			
VIKING	.0007E	.0440			.61	4579	194	.9145	.0265	.0078	.0015	.0020	.0014	.0006	.0010	
1984-12-31 00/06-18-044-18W4/0	1984-06-25				960.9	962.9	743.6	PB								
LOC U																
VIKING F	VO				916.5	200	3.00		600	.160	.65	5830	303	.900	6.323	
	WER1 ASSIGN				38	.70	26	.05	25							
05220 0218006 000	VIK K								37.43E		25		936			
U VIKING	E				.55	4640	190	.9996	.0004							
1981-06-30 00/04-12-044-18W4/0	1979-10-16				914.0	919.0	716.6	PB								
TCPL																
VIKING A	VO		-208.5		933.8	200	2.13		426	.200	.45	5970	303	.887	5.685	
ASSOC	WER1 ASSIGN				24	.65	16	.05	15							
05220 0218060 001	VIK A	SLUSH OIL							39.30E							
VIKING	A	.0131	.0117		.61	4654	198	.9296	.0276	.0110	.0020	.0027	.0020	.0002	.0001	
1983-12-31 00/01-20-044-18W4/0	1973-06-18				932.7	934.8	726.3	PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MPD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP   REC    PROD   SL     IMG          MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV          RMG     ENERGY
    ZONE                  H2     HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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KELSEY                    (F)  044-18W4     05220
    VIKING B                    VO              HEAVY              947.0      200     .61        122   .220   .45   5880  303   .884  6.160
                          WER1 ASSIGN                                  8   .70       6   .05        6
    05220 0218060 002 VIK B                                                                      39.30E
    VIKING                                A .0131 .0117              .61  4652  199 .9296 .0276 .0110 .0020 .0027 .0020 .0002 .0001
    1983-12-31 00/01-20-044-18W4/0 1973-06-18                     945.5  946.1  726.3 GO
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  VIKING A & B
    ASSOC                 WER1 ASSIGN                                 32   .65      22   .05        21          2
    05220 0218060 999 VIKING A+B      SLUSH OIL                                                    39.30E      19          747
    VIKING                                A
    1984-04-30 00/01-20-044-18W4/0 1973-06-18
    TCPL
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                              VO                                  918.8      200    1.75        350   .220   .50   6230  304   .885  7.244
                          WER2 ASSIGN                                 25   .70      18   .05        17
    05220 0218098 002                                                                            37.43E      17          636
    U VIKING SD       .0001 .0007E .0594                          .63  4554  196 .8857 .0358 .0055 .0015 .0029 .0025 .0019 .0046
    1984-12-31 00/10-18-043-17W4/0 1984-06-20                     917.0  920.7  709.2 PB
    TCPL     TCPL     SLPETRO TCPL     SLPETRO A&S               NORCEN
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                              VO                                  934.3      200    1.20        240   .240   .50   6230  304   .885  7.902
                          WER2 ASSIGN                                 19   .70      13   .05        12
    05220 0218098 003                                                                            37.43E      12          449
    L VIKING SD       .0001 .0007E .0594                          .63  4554  196 .8857 .0358 .0055 .0015 .0029 .0025 .0019 .0040
    1984-12-31 00/10-18-043-17W4/0 1984-06-20                     932.2  936.5  709.2 PB
    TCPL     TCPL     SLPETRO TCPL     SLPETRO A&S               NORCEN
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                              VO                                  938.9      200    1.20        240   .180   .60   6450  304   .885  7.363
                          WER1 ASSIGN                                 18   .70      13   .05        12
    05220 0218098 005                                                                            39.30E      12          472
    L VIKING                .0015E .0465 .0004                    .61  4567  194 .9134 .0203 .0080 .0017 .0028 .0020 .0010 .0024
    1983-12-31 00/14-05-044-18W4/0 1981-12-09                     938.3  939.5  716.0 PB
    TCPL
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                              VO   -21.4                          929.2      200    1.50        300   .200   .60   5820  303   .901  7.275
                          WER1 ASSIGN                    B            22   .65      14   .05        13
    05220 0218098 010                                                                            37.43E      13          487
    VIKING                                E
    1982-07-30 00/04-12-044-18W4/0 1979-10-16                     928.5  930.0  716.6 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	KB	SL	VOLUME / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
KELSEY	(F) 044-18W4	05220																											
	VO			1088.9	200	1.30			260	.180	.70	7885	306	.799	11.556														
	WER1 ASSIGN			30	.70	21	.10		19																				
05220 0248098 015									38.18E		19		725																
U ELLERSLIE SD	.0001	E	.0090	.0486		.72	4750	218	.7950	.1018	.0171	.0131	.0058	.0048	.0027	.0020													
1980-10-31 00/04-12-044-18W4/0	1979-10-16			1088.5	1089.3	716.6	PB																						
TCPL																													
	VO			1061.4	200	1.70			340	.180	.60	7510	308	.871	8.598														
	WER1 ASSIGN			29	.70	20	.05		19																				
05220 0248098 020									39.30E		19		747																
M GLAUC	.0005A		.0255			.62	4673	199	.9029	.0336	.0037	.0040	.0015	.0022	.0009	.0002													
1983-12-31 00/06-13-044-18W4/0	1981-11-28			1060.6	1062.3	715.9	PB																						
TCPL																													
	VO	-33.7		1051.2	200	2.50			500	.270	.55	7500	306	.863	11.994														
	WER1 ASSIGN		B	60	.70	42	.10		38																				
05220 0248098 025									39.30E		38		1493																
U GLAUC	.0005E		.0255	.0250		.62	4673	199	.9029	.0336	.0037	.0040	.0015	.0022	.0009	.0002													
1983-12-31 00/16-23-044-18W4/0	1983-01-05			1050.0	1052.5	714.6	GW																						
TCPL																													
	VO	-34.9		1063.3	200	1.80			360	.180	.50	7610	308	.865	7.311														
	WER1 ASSIGN		B	26	.65	17	.10		15																				
05220 0248098 027									39.30E		15		590																
M GLAUC	.0005E		.0255	.0250		.62	4673	199	.9029	.0336	.0037	.0040	.0015	.0022	.0009	.0002													
1983-12-31 00/16-23-044-18W4/0	1983-01-05			1062.2	1064.5	714.6	GW																						
TCPL																													
	VO			1068.3	200	1.80			360	.250	.55	7800	308	.862	11.488														
	WER1 ASSIGN			41	.70	29	.10		26																				
05220 0248098 029									39.30E		26		1022																
L GLAUC	.0005E		.0255	.0250		.62	4673	199	.9029	.0336	.0037	.0040	.0015	.0022	.0009	.0002													
1983-12-31 00/16-23-044-18W4/0	1983-01-05			1067.4	1069.2	714.6	PB																						
TCPL																													
	VO			1056.2	200	1.50			300	.260	.70	7700	313	.815	15.623														
	WER1 ASSIGN			47	.70	33	.10		30																				
05220 0248098 032									38.18E		30		1145																
GLAUCONITIC	.0001		E .0090	.0486		.72	4750	218	.7950	.1018	.0171	.0131	.0058	.0048	.0027	.0020													
1982-07-30 00/04-12-044-18W4/0	1979-10-16			1055.2	1057.0	716.6	PB																						
TCPL																													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
KELSEY	(F) 044-18W4 05220										
	VO			1114.0	200	1.85	370	.210	.65	8370 308	.844 12.499
	WER1 ASSIGN			46	.75	35 .10	32				
05220 0250098 005							36.68E		32	1174	
UPPER MANNVILLE	.0005E .0082		.67	4571 203			.0227 .0113		.9400		
1976-12-31 00/10-11-043-18W4/0 1973-01-20			1112.8	1115.3	738.8 PB						
PANALTA											
GLAUCONITIC A	VO			1076.8	300	1.85	555	.186	.55	8050 308	.859 8.852
	WER1 ASSIGN			49	.70	34 .10	31				
05220 0300001 000 GLAUC A							39.30E		31	1218	
MID GLAUC	.0001 .0004E .0205 .0118		.62	4638 199	.9109	.0408	.0025 .0053	.0004	.0030	.0019 .0024	
1985-11-29 00/05-22-044-18W4/0 1979-08-27			1073.4	1075.0	721.9 PB						
A&S											
GLAUCONITIC B	VO -35.9			1068.3	200	1.20	240	.190	.55	7700 307	.835 8.926
	WER1 ASSIGN	B		21	.70	14 .10	13		9		
05220 0300002 000 GLAUC B							39.30E		4	157	
GLAUCONITIC Z	.0003A .0187 .0340		.67	4696 207	.8632	.0525	.0134 .0047	.0043	.0040	.0019 .0030	
1980-12-31 00/09-11-044-18W4/0 1980-10-22			1067.3	1069.3	709.9 GW						
TCPL											
GLAUCONITIC C	VO -36.2			1074.2	200	2.50	500	.160	.60	8050 307	.840 8.522
	WER1 ASSIGN	B		43	.70	30 .10	27		1		
05220 0300003 000 GLAUC C							39.30E		26	1022	
GLAUCONITIC	.0003E .0187 .0340		.67	4696 207	.8632	.0525	.0134 .0047	.0043	.0040	.0019 .0030	
1983-12-31 00/07-14-044-18W4/0 1980-06-26			1073.0	1075.5	713.4 GW						
TCPL											
	VO -40.3			1133.7	200	2.00	400	.140	.65	8100 318	.861 7.656
	WER2 ASSIGN	B		31	.65	20 .10	18				
05220 0300098 005							36.68E		18	660	
GLAUCONITIC	.0007E .0534 .0084		.67	4573 204	.8415	.0521	.0222 .0046	.0065	.0050	.0030 .0026	
1984-05-31 00/10-20-043-18W4/0 1980-01-21			1131.5	1136.0	732.1 GW						
	VO			1074.7	150	1.40	210	.170	.55	5030 307	.903 4.825
	WER1 ASSIGN			10	.60	6 .10	5				
05220 0300098 010							39.30E		5	197	
GLAUCONITIC	.0005E .0255 .0250		.62	4673 199	.9029	.0336	.0037 .0040	.0015	.0022	.0009 .0002	
1985-12-31 00/10-02-044-18W4/0 1982-03-19			1074.0	1075.4	715.0 PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KELSEY (F) 044-18W4 05220
VO 1052.2 200 1.10 220 .200 .65 7080 307 .857 9.949
WER1 ASSIGN ABAND 22 .70 15 .05 14
05220 0300098 013 39.30E 14 550
GLAUCONITIC #1 .0003 .0005A .0217 .0014 .65 4593 205 .8864 .0493 .0176 .0049 .0068 .0048 .0020 .0043
1983-06-30 00/16-24-044-18W4/0 1982-11-09 1051.5 1052.8 708.5 PB
TCPL

VO -34.6 1054.6 200 2.60 520 .190 .45 7790 306 .835 7.413
WER1 ASSIGN B 39 .70 27 .10 24
05220 0300098 015 39.30E 24 943
GLAUCONITIC 1 .0003A .0187 .0340 .67 4696 207 .8632 .0525 .0134 .0047 .0043 .0040 .0019 .0030
1980-12-31 00/09-11-044-18W4/0 1980-10-22 1053.2 1056.0 709.9 GW
TCPL

VO -3.3 1041.1 200 3.20 640 .280 .75 7170 307 .874 15.956
WER1 ASSIGN B 102 .65 66 .05 63
05220 0300098 017 39.30E 63 2476
GLAUCONITIC .0008 .0003A .0350 .61 4594 197 .9010 .0479 .0082 .0030 .0015 .0008 .0003 .0012
1983-06-30 00/16-24-044-18W4/0 1982-11-09 1039.5 1042.7 708.5 GW
TCPL

VO -37.0 1083.8 200 1.70 340 .250 .60 7690 308 .852 12.501
WER1 ASSIGN B 43 .70 30 .10 27
05220 0300098 018 39.30E 27 1061
ELLERSLIE .0008 .0002E .0417 .64 4581 202 .8626 .0670 .0130 .0051 .0041 .0032 .0013 .0010
1983-12-31 00/16-23-044-18W4/0 1983-01-05 1083.0 1084.7 714.6 GW
TCPL

VO 1088.0 200 2.00 400 .240 .65 8050 308 .838 13.837
WER1 ASSIGN 55 .70 39 .10 35
05220 0334098 005 39.30E 35 1376
BSL QUARTZ .0003A .0187 .0340 .67 4696 207 .8632 .0525 .0134 .0047 .0043 .0040 .0019 .0030
1982-08-31 00/07-14-044-18W4/0 1980-06-26 1087.0 1089.0 713.4 PB
TCPL

VO 1152.9 200 1.80 360 .180 .50 8170 310 .851 7.926
WER2 ASSIGN 29 .70 20 .05 19
05220 0336098 010 37.43E 19 711
ELLERSLIE .0005A .0284 .0549 .65 4751 202 .8712 .0345 .0032 .0032 .0008 .0006 .0005 .0006
1983-12-31 00/14-01-043-18W4/0 1982-11-07 1151.8 1154.0 742.6 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GW1	GO1	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KELSEY	(F) 044-18W4		05220													
	VO -41.7				1159.9	128	1.00		128	.170	.60	8225	307	.837	9.285
	WER2 ASSIGN			B	12	.70	8	.05	8							
05220 0336098 020									36.68E		8	293				
BSL QTZ	.0007E				.67	4573	204									
1983-12-31 00/10-10-043-18W4/0 1979-07-28					1158.3	1161.5	742.2	GW								
TCPL																
	VO -385.3				1099.0	150	2.30		345	.220	.80	7780	308	.842	15.015	
	WER1 ASSIGN			B	52	.65	34	.10	31							
05220 0336098 025									39.30E		31	1218				
ELLERSLIE	.0011E	.0877	.0338		.72	4598	207	.7642	.0603	.0308	.0044	.0094	.0049	.0023	.0016	
1985-12-31 00/10-02-044-18W4/0 1982-03-19					1097.7	1100.3	715.0	GW								
KELSEY	POOLS= 43	GIP=	1855	PROD=	1300	IMG=	1214	MGP=	238	RMG=	976	ENERGY=	37878			
KEMP	(SA) 098-23W5		05226													
	VO				677.6	128	2.40		307	.220	.50	4060	305	.930	4.478	
STRIKE	BER7 ASSIGN				14	.65	9	.05	8							
05226 0326098 005									40.05E		8	320				
GETHING	.0001E	.0039	.0134		.57	4673	193	.9819	.0007							
1982-12-01 00/10-20-098-23W5/0 1978-03-30					676.4	678.8	681.2	PB								
KEMP	POOLS= 1	GIP=	14	PROD=	9	IMG=	8	MGP=		RMG=	8	ENERGY=	320			
KENT	(F) 062-02W4		05230													
	VO +250.5				308.5	200	1.85		370	.270	.65	2430	286	.947	4.477	
STRIKE	WER1 ASSIGN			B	17	.60	10	.05	10							
05230 0256098 010									37.43E		10	374				
COLONY	.0005A				.57	4619	190									
1976-06-30 00/07-20-061-03W4/0 1972-07-26					307.2	309.4	559.9	GW								
	VO				282.2	200	8.33		1665	.300	.40	2320	289	.950	2.878	
	WER1 ASSIGN				48	.60	29	.05	27							
05230 0256098 015									37.43E		27	1011				
COLONY 1	.0005E				.57	4619	191									
1978-12-31 00/06-27-062-03W4/0 1978-03-17					277.4	287.1	542.5	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
KENT	(F) 062-02W4 05230												
GRAND RAPIDS B	VO +261.2 HEAVY			279.6	4638	2.49	11549	.310	.80	2260	294	.950	5.707
	WER1 ISOPAC	B		659	.70	461	.05	438		49			
05230 0262002 000 GRD RAP B								37.43E		389	14560		
GRAND RAPIDS 1 .0401 .0005E .0317 .0170				.57	4623 192	.9413	.0088	.0008		.0003			
1983-10-31 00/04-18-062-02W4/0 1965-12-01				278.3	280.1	540.1 PB							
PANALTA													
GRAND RAPIDS D	PD +26.0			282.5	452	1.71	773	.300	.50	2340	289	.949	3.640
	WER1 ISOPAC	B		125	.55	69	.05	66		45			
05230 0262004 000 GRD RAP D								37.43E		21	786		
GRAND RAPIDS .0002A .0229 .0006				.58	4616 192	.9602	.0146	.0013	.0001	.0001			
1965-12-31 00/05-21-062-03W4/0 1965-08-28				279.2	282.9	542.6 GW							
	VO +256.3			284.7	200	1.30	260	.270	.65	2260	294	.950	4.039
	WER1 ASSIGN	B		11	.70	7	.05	7					
05230 0262098 007								37.43E		7	262		
GRAND RAPIDS 2 .0001 .0002A .0317 .0170				.57	4623 192	.9413	.0088	.0008		.0003			
1983-10-31 00/10-01-062-03W4/0 1977-10-05				284.0	285.3	541.6 GW							
	VO +256.3			284.7	200	.50	100	.270	.65	2250	294	.956	3.995
	WER1 ASSIGN	B		4	.70	3	.05	3					
05230 0262098 010								36.35E		3	109		
GRAND RAPIDS #2 .0002A .0361 .0017				.57	4600 189	.9620	.0002						
1983-10-31 00/07-13-062-03W4/0 1977-10-05				284.0	285.3	541.6 GW							
	VO +258.8			280.0	200	.50	100	.270	.65	2310	286	.948	4.252
ASSOC	WER1 ASSIGN			4	.50	2	.05	2					
05230 0262098 013								37.43E		2	75		
GR RPDS #2 .0001A .0287				.57	4607 190	.9615	.0094	.0003					
1984-05-31 00/07-13-062-03W4/0 1979-02-03				279.5	280.5	539.3 GD							
	VO			288.1	200	2.20	440	.330	.65	2350	291	.950	5.181
	WER1 ASSIGN			23	.60	14	.05	13					
05230 0262098 015								37.43E		13	487		
GR RAP .0005E				.57	4606 190	.9639	.0075	.0005	.0001				
1979-12-29 00/07-13-062-03W4/0 1979-02-03				287.0	289.2	539.3 PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KENT (F) 062-02W4 05230
VO 276.5 200 3.00 600 .290 .75 2180 284 .948 5.008
WER1 ASSIGN 30 .60 18 .05 17
05230 0262098 017 37.43E 17 630
GRAND RAPID #1 .0003 .0008A .0201 .57 4613 191 .9692 .0089 .0005 .0001 .0001
1981-11-30 00/11-34-062-03W4/0 1980-11-29 275.0 278.0 539.0 PB

VO +164.7 374.5 200 1.00 200 .310 .60 2810 287 .938 5.520
WER1 ASSIGN B 11 .65 7 .05 7
05230 0280098 005 37.43E 7 262
CLEARWATER .0003 .0008A .0201 .57 4613 191 .9692 .0089 .0005 .0001 .0001
1981-11-30 00/11-34-062-03W4/0 1980-11-29 374.0 375.0 539.7 GW

KENT POOLS= 10 GIP= 932 PROD= 620 IMG= 590 MGP= 94 RMG= 496 ENERGY= 18562

KETCHUM (F) 006-06W4 07210
VO 782.2 200 1.70 340 .220 .55 5930 297 .898 7.651
WER1 ASSIGN 26 .70 18 .05 17
07210 0213098 005 35.19E 17 598
BOW ISLAND .0019 .0023A .0640 .0002 .58 4545 187 .9253 .0049 .0010 .0003 .0001
1983-06-30 00/03-17-006-06W4/0 1982-07-23 781.3 783.0 944.4 PB

SAWTOOTH A VO -114.6 1040.6 200 3.20 640 .210 .80 11130 304 .834 20.973
WER2 ASSIGN B 134 .75 100 .05 95 20
07210 0428001 000 SAW A 38.18E 75 2864
SAWTOOTH .0008E .0191 .0083 .58 4596 192 .9622 .0038 .0013 .0005 .0009 .0012
1982-12-01 00/06-18-006-06W4/0 1981-05-26 1039.0 1042.2 927.3 GW
CWNGNUL

KETCHUM POOLS= 2 GIP= 160 PROD= 118 IMG= 112 MGP= 20 RMG= 92 ENERGY= 3462

KETTLE (SA) 082-07W4 05225
VO +334.7 410.6 200 .93 185 .350 .60 1300 294 .979 2.695
STRIKE BER7 ASSIGN B 5 .50 3 .05 2
05225 0280098 005 37.81E 2 76
CLEARWATER .0005E .0007 .56 4626 191
1976-12-31 00/07-08-082-07W4/0 1976-03-12 409.9 410.9 745.5 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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KETTLE                   (SA) 082-07W4     05225
                              VO           +273.1          470.9     200    1.85          370  .330  .70  1830 297  .970  4.180
    ASSOC STRIKE         BER7 ASSIGN                          15   .55      8   .05    8                    8
    05225 0328098 005                                                                   37.81E       8       302
    MCMURRAY                  .0004E                    .56  4640 191
    1976-12-31 00/07-08-082-07W4/0 1976-03-12          469.4  472.4  745.5 GO
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KETTLE                   POOLS=    2  GIP=       20 PROD=        11  IMG=        10  MGP=            RMG=        10  ENERGY=      378
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KIDNEY                   (F)  091-04W5     03440
                              VO           HEAVY           420.3     200    1.50          300  .310  .80  1700 288  .963  4.323
                         BER7 ASSIGN                          13   .50      6   .05    6                    6
    03440 0306098 005                                                                   37.43E       6       225
    WABISKAW                       A .0029 .0160             .57  4682 192 .9807 .0004
    1982-12-31 00/10-09-091-04W5/0 1981-03-08          419.5  421.0  599.3 GO
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KIDNEY                   POOLS=    1  GIP=       13 PROD=         6  IMG=         6  MGP=            RMG=         6  ENERGY=      225
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KILLAM                   (F)  043-10W4     05240
                              VO                           290.5     128    7.71          987  .300  .50  2350 288  .955  3.655
                         WER1 ASSIGN                          36   .60     22   .05    21                   21
    05240 0126098 005                                                                   38.18E      21       802
    BELLY RIVER               .0005E                    .56  4613 189
    1982-12-01 00/07-34-042-13W4/0 1973-02-26          270.7  310.3  701.9 PB
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                              VO                           235.0     200    2.00          400  .340  .50  1700 283  .961  3.022
                         WER1 ASSIGN                          12   .50      6   .05    6                    6
    05240 0126098 010                                                                   38.18E       6       229
    U BSL BELLY RIV .0002 .0007A .0258                     .57  4605 189 .9733
    1982-05-31 00/03-27-042-12W4/0 1980-05-31          234.0  236.0  713.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO  +416.3                   289.0     200    2.00          400  .270  .50  2390 285  .945  3.407
                         WER1 ASSIGN                B         14   .55      8   .05    8                    8
    05240 0126098 013                                                                   38.18E       8       305
    BSL BELLY RIVER .0005 .0009A .0207                     .56  4609 190 .9779
    1983-11-30 00/16-10-042-14W4/0 1982-12-19          288.0  290.0  706.3 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 282.0 200 1.20 240 .330 .55 3930 285 .916 7.770
WER1 ASSIGN 19 .75 14 .05 13
05240 0126098 015 38.18E 13 496
BELLY RIVER .0005E .0199 .0006 .56 4616 190 .9786 .0004
1982-11-30 00/11-16-043-13W4/0 1977-07-02 281.0 282.9 702.6 PB
KANNGAZ

UPPER VIKING B MB -80.8 779.7 327 .63 205 .178 .55 6210 303 .890 6.418
ASSOC WER1 ISOPAC 162 .70 113 .05 108 53
05240 0216002 000 U VIK B CONCURRENT PRODUCTION 37.81E 55 2080
VIKING I .0013A .0031 .63 4537 194
1980-10-31 00/06-27-041-13W4/0 1951-01-04 778.8 781.2 700.4 PB
TCPL

UPPER VIKING F VO 636.0 6742 .55 3708 .281 .50 5630 294 .884 8.655
WER1 ISOPAC 321 .80 257 .05 244 3
05240 0216006 000 U VIKING F 37.81E 241 9112
VIKING I .0004 .0006A .0446 .0004 .61 4558 195 .9112 .0228 .0115 .0020 .0034 .0020 .0006 .0005
1982-08-31 00/10-02-043-09W4/0 1972-10-03 638.9 639.5 672.7 PB
PANALTA TCPL

UPPER VIKING G VO -98.0 802.1 200 3.00 600 .300 .65 5100 300 .908 10.382
ASSOC WER1 ASSIGN 62 .65 40 .05 38
05240 0216007 000 37.43E 38 1422
VIKING .0006A .0756 .0020 .61 4547 191 .8872 .0238 .0060 .0009 .0014 .0012 .0006 .0007
1980-12-31 00/14-36-041-14W4/0 1980-10-31 798.0 806.2 708.2 GO
TCPL

UPPER VIKING I VU 800.9 200 1.30 260 .200 .70 5870 299 .884 8.842
WER1 ASSIGN 23 .70 16 .05 15
05240 0216009 000 U VIK I 37.81E 15 567
U VIKING .0002 .0006A .0691 .64 4531 196 .8753 .0287 .0082 .0019 .0028 .0012 .0017 .0003
1982-11-30 00/16-03-042-14W4/0 1981-03-07 800.3 801.6 707.5 PB
TCPL

UPPER VIKING J VU 791.8 200 1.50 300 .150 .40 5710 300 .892 3.641
WER1 ASSIGN 11 .70 8 .05 8 1
05240 0216010 000 U VIK J 37.81E 7 265
VIKING .0002 .0004E .0901 .64 4539 194 .8368 .0667 .0039 .0007 .0002 .0007 .0003
1983-12-31 00/06-13-042-14W4/0 1977-12-01 790.0 793.7 705.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 807.5 200 1.00 200 .220 .55 4690 300 .908 5.925
WER1 ASSIGN 12 .65 8 .05 8
05240 0218098 004 37.81E 8 302
L VIKING SD .0007 .0016A .0516 .0002 .60 4564 193 .9057 .0251 .0094 .0015 .0025 .0012 .0003 .0002
1984-09-30 00/04-11-041-13W4/0 1984-03-10 807.0 808.0 713.9 PB
TCPL TCPL SLPETRO TCPL SLPETRO A&S NORCEN

VO 787.0 128 2.00 256 .190 .60 4270 300 .918 5.027
WER1 ASSIGN 13 .70 9 .05 9
05240 0218098 011 37.83E 9 340
U VIKING .0014A .0685 .0009 .61 4514 192 .8911 .0237 .0074 .0016 .0024 .0019 .0007 .0004
1984-04-30 00/16-30-041-13W4/0 1983-08-16 786.0 788.0 705.8 PB
TCPL

VO 791.2 200 2.10 420 .211 .75 6300 300 .889 10.631
WER1 ASSIGN 45 .70 32 .05 30
05240 0218098 012 38.18E 30 1145
MID VIKING A .0940 .61 4521 190 .8722 .0218 .0075 .0011 .0015 .0019
1984-04-30 00/06-27-041-13W4/0 1958-01-04 790.0 792.5 700.4 PB
TCPL

VO 790.7 200 1.65 370 .240 .50 5790 300 .895 7.355
WER1 ASSIGN 27 .70 19 .05 18
05240 0218098 015 37.81E 18 681
LOWER VIKING .0013A .63 4578 190 .0091 .0034 .0800
1978-06-30 00/07-23-041-13W4/0 1976-07-13 787.6 793.7 700.1 PB
TCPL

VO 678.8 200 1.30 260 .170 .50 5620 296 .888 5.168
STRIKE WER1 ASSIGN 13 .80 10 .05 10
05240 0218098 016 37.81E 10 378
U VIKING .0012E .0494 .61 4566 194 .9097 .0204 .0107 .0021 .0033 .0020 .0008 .0004
1983-12-31 00/14-21-042-08W4/0 1980-08-07 676.5 681.0 705.0 PB
TCPL

VO 672.5 200 1.10 220 .250 .55 5760 295 .887 8.606
STRIKE WER1 ASSIGN 19 .75 14 .05 13
05240 0218098 017 37.81E 13 492
VIKING .0010A .0708 .0018 .61 4549 191 .8983 .0157 .0072 .0016 .0021 .0012 .0002 .0001
1982-05-31 00/11-16-042-08W4/0 1981-03-26 671.9 673.0 695.6 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 671.5 200 1.00 200 .170 .55 5780 296 .885 5.867
WER1 ASSIGN 12 .70 8 .05 8
05240 0218098 018 37.43E 8 299
VIKING .0037E .0566 .61 4546 193 .9037 .0193 .0007 .0018 .0028 .0018 .0009 .0005
1983-12-31 00/10-18-042-08W4/0 1981-03-15 670.7 672.2 688.0 PB
PANALTA TCPL

VO 675.1 200 .90 180 .200 .50 5610 297 .886 6.076
WER1 ASSIGN 11 .70 8 .05 8
05240 0218098 020 37.81E 8 302
VIKING 2 .0013A .61 4578 196 .0126 .0068 .2900
1983-12-31 00/10-30-042-08W4/0 1976-08-08 672.9 677.3 695.6 PB

VO 662.4 200 .60 120 .300 .50 5500 295 .886 6.976
WER1 ASSIGN ABAND 11 .70 8 .05 7
05240 0218098 022 37.81E 7 265
VIKING #1 .0001A .0432 .0002 .60 4581 195 .9125 .0243 .0120 .0023 .0035 .0018 .0001
1983-12-31 00/07-25-042-09W4/0 1977-06-04 660.2 664.5 695.2 PB
TCPL

VO 667.2 200 .62 123 .270 .50 5810 296 .884 6.520
WER1 ASSIGN ABAND 10 .75 8 .05 8
05240 0218098 025 37.81E 8 302
VIKING .0013A .61 4564 194 .0107 .0054 .3200
1983-12-31 00/10-24-042-09W4/0 1972-11-09 665.7 668.7 693.7 PB

VO 773.6 200 .90 180 .220 .50 5556 299 .890 6.531
WER1 ASSIGN 12 .70 8 .05 8
05240 0218098 026 37.81E 8 302
VIKING 1 .0009A .0692 .63 4537 194 .8791 .0241 .0118 .0018 .0048 .0019 .0020 .0025
1980-07-31 00/13-08-042-13W4/0 1979-08-21 773.0 774.2 693.0 PB
TCPL

VO 770.4 495 1.04 515 .217 .60 5280 301 .838 7.751
WER1 ISOPAC 40 .70 28 .10 25
05240 0218098 027 37.81E 25 945
U VIKING .0001 .0006A .0405 .65 4562 201 .8847 .0307 .0204 .0048 .0092 .0060 .0019 .0014
1984-06-30 00/16-14-042-13W4/0 1980-08-31 768.0 770.0 701.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 783.0 200 2.00 400 .070 .55 6030 300 .880 2.500
WER1 ASSIGN 10 .70 7 .05 7
05240 0218098 028 37.81E 7 265
VIKING SD .0001E .0119 .0047 .60 4626 198 .9439 .0205 .0095 .0016 .0032 .0017 .0014 .0016
1984-12-31 00/09-23-042-14W4/0 1983-06-04 781.4 784.7 698.4 PB
TCPL

VO 787.3 200 1.80 360 .220 .50 5750 298 .894 6.752
WER1 ASSIGN 24 .70 17 .05 16
05240 0218098 029 37.81E 16 605
VIKING SD .0009A .0952 .62 4515 191 .8645 .0251 .0085 .0017 .0024 .0009 .0005 .0003
1983-12-31 00/12-05-042-13W4/0 1979-11-09 786.5 788.0 693.6 PB
TCPL

VO 765.4 200 .62 123 .320 .50 5900 297 .889 10.164
WER1 ASSIGN 12 .70 9 .05 8
05240 0218098 030 37.81E 8 302
VIKING 1 .0013A .62 4537 192
1976-06-30 00/07-18-042-13W4/0 1971-11-15 765.0 765.7 692.8 PB
TCPL

VO 778.8 200 .62 123 .135 .50 5920 300 .895 4.226
WER1 ASSIGN 5 .70 4 .05 3
05240 0218098 031 37.43E 3 112
UPPER VIKING .0005E .62 4523 191
1978-12-31 00/07-35-042-14W4/0 1977-11-22 777.8 779.7 693.1 PB
TCPL

VO 790.0 200 .93 185 .090 .50 5920 300 .980 2.581
WER1 ASSIGN 5 .70 3 .05 3
05240 0218098 032 37.43E 3 112
LOWER VIKING .0005E .62 4523 191
1978-12-31 00/07-35-042-14W4/0 1977-11-22 789.4 790.3 693.1 PB
TCPL

VO 798.5 200 1.00 200 .170 .50 5950 300 .880 5.448
WER1 ASSIGN 11 .70 8 .05 8
05240 0218098 033 37.81E 8 302
VIKING .0001E .0119 .0047 .60 4626 198 .9439 .0205 .0095 .0016 .0032 .0017 .0014 .0016
1983-12-31 00/06-23-042-14W4/0 1979-06-02 798.0 799.0 707.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
KILLAM	(F) 043-10W4	05240													
	VO			803.5	200	1.00		200	.150	.50	6170	300	.874	5.019
	WER1 ASSIGN			10	.70	7	.05	7							
05240 0218098 034								37.81E		7		265			
VIKING	.0016A .0403 .0251			.64	4652	200	.8709	.0471	.0067	.0045	.0011	.0008	.0006	.0013	
1983-11-30 00/14-04-042-14W4/0 1983-01-09				803.0	804.0	707.3	PB								
TCPL															
	VO			659.6	200	1.54		308	.180	.55	5110	296	.894	5.437
	WER1 ASSIGN			17	.70	12	.05	11							
05240 0218098 035								37.81E		11		416			
VIKING	.0013A			.62	4564	196		.0128	.0073		.4300				
1983-12-31 00/07-03-043-08W4/0 1973-02-18				657.5	661.7	696.5	PB								
	VO			797.4	200	1.50		300	.280	.50	5962	299	.888	8.940
	WER1 ASSIGN			27	.70	19	.05	18							
05240 0218098 036								37.81E		18		681			
VIKING	.0002A .0736			.63	4538	193	.8830	.0243	.0079	.0017	.0031	.0028	.0016	.0018	
1982-12-01 00/14-14-042-14W4/0 1982-02-19				795.4	799.5	708.4	PB								
TCPL															
	VO			807.1	200	1.30		260	.270	.50	5962	300	.886	8.592
	WER1 ASSIGN			22	.70	16	.05	15							
05240 0218098 037								37.43E		15		501			
VIKING	.0002A .0736			.65	4538	193	.9830	.0243	.0079	.0017	.0031	.0028	.0016	.0018	
1982-12-01 00/14-14-042-14W4/0 1982-02-19				806.4	807.7	708.4	PB								
TCPL															
	VO			801.3	200	2.50		500	.170	.55	6000	300	.885	6.009
	WER1 ASSIGN			30	.70	21	.05	20							
05240 0218098 039								37.81E		20		756			
VIKING	.0006 .0015E .0713			.64	4528	195	.8753	.0275	.0090	.0021	.0035	.0032	.0020	.0004	
1982-12-01 00/08-15-042-14W4/0 1982-05-28				799.0	803.5	707.5	PB								
TCPL															
	VO			810.9	200	1.80		360	.180	.55	6000	300	.885	6.362
	WER1 ASSIGN			23	.70	16	.05	15							
05240 0218098 040								37.81E		15		567			
VIKING #1	.0006 .0015E .0713			.64	4528	195	.8753	.0275	.0090	.0021	.0035	.0032	.0020	.0040	
1982-12-01 00/08-15-042-14W4/0 1982-05-28				810.0	811.8	707.5	PB								
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 757.4 150 .80 120 .200 .55 5940 298 .885 7.046
WER1 ASSIGN 8 .70 6 .05 6
05240 0218098 045 37.81E 6 227
VIKING SD .0013 .0007A .0591 .75 4521 193 .8988 .0245 .0081 .0017 .0027 .0022 .0006 .0003
1985-04-30 00/04-09-043-13W4/0 1984-06-10 757.0 757.8 698.7 PB
TCPL TCPL SLPETRO TCPL SLPETRO A&S NORCEN

VO 810.2 440 2.70 1188 .290 .50 7370 300 .868 11.671
WER1 ASSIGN 139 .75 104 .05 99
05240 0218098 065 37.81E 99 3743
VIKING .0008E .0377 .0007 .60 4586 194 .9245 .0202 .0090 .0017 .0026 .0018 .0006
1982-12-31 00/06-25-044-12W4/0 1974-11-23 818.7 823.0 691.3 PB
TCPL

UPPER & MID VIKING A MB 714.5 64713 1.47 95128 .160 .35 5500 297 .890 3.314
WER1 ISOPAC 1924 .75 1443 .03 1400 1000
05240 0219101 000 U & MID VIK A CONCURRENT PRODUCTION 37.81E 400 15124
VIKING 1 .0009A .0600 .0002 .61 4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
1985-08-31 00/05-06-049-12W4/0 1917-04-01 655.6 671.5 697.1 PB
PANALTA TCPL

MIDDLE VIKING B PD →98.1 790.7 696 1.02 709 .223 .60 6210 303 .886 8.817
WER1 ISOPAC FN 135 .70 95 .05 90 66
05240 0221002 000 M VIK B 37.81E 24 907
VIKING 2 .0013A .0031 .63 4537 194
1984-12-31 00/10-28-041-13W4/0 1957-11-17 788.5 793.7 697.7 PB
TCPL

MIDDLE VIKING D VO 650.3 3918 .98 3840 .250 .50 5630 295 .885 7.666
WER1 ISOPAC 294 .80 235 .05 223 11
05240 0221004 000 M VIKING D 37.81E 212 8016
VIKING 2 SS .0008 .0005E .0394 .0013 .60 4585 194 .9201 .0205 .0108 .0018 .0028 .0015 .0004 .0001
1982-08-31 00/10-02-043-09W4/0 1972-10-03 641.0 643.4 672.7 PB
PANALTA TCPL

MIDDLE VIKING H VO 778.8 200 .93 186 .170 .50 6000 300 .890 5.345
WER1 ASSIGN 10 .70 7 .05 7 5
05240 0221008 000 MID VIK H 37.81E 2 76
MIDDLE VIKING .0009A .0830 .0031 .61 4544 191 .8814 .0206 .0077 .0013 .0014 .1500
1983-12-31 00/10-14-041-13W4/0 1977-07-09 787.3 788.8 701.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
LOWER VIKING B — PD — 793.6 — 200 — 2.30 — 460 .178 .55 5240 300 .909 5.350
WER1 ASSIGN — 89 .70 — 62 .05 — 59 — 41
05240 0224002 000 L VIKING B — 37.81E — 18 — 681
VIKING — .0012E .0494 — .63 4578 190 .9097 .0204 .0107 .0021 .0033 .0020 .0008 .0004
1985-12-31 00/09-29-041-13W4/0 1981-02-16 — 792.5 794.8 701.1 PB
TCPL

LOWER VIKING C — VO — 798.0 — 200 — 1.60 — 320 .180 .55 5210 300 .905 5.403
WER1 ASSIGN — 17 .70 — 12 .05 — 11 — 6
05240 0224003 000 L VIK C — 37.81E — 5 — 189
L VIKING SD — .0011A .0858 .0004 — .61 4497 190 .8798 .0220 .0073 .0012 .0017 .0008
1984-04-30 00/12-32-041-13W4/0 1981-03-02 — 797.2 798.8 698.7 PB
TCPL

LOWER VIKING D — VO — 805.7 — 200 — 1.40 — 280 .130 .50 5230 300 .905 3.561
WER1 ASSIGN — 10 .65 — 7 .05 — 6
05240 0224004 000 L VIK D — 37.81E — 6 — 227
LOWER VIKING — .0016A .0844 .0044 — .62 4526 191 .8765 .0232 .0082 .0013 .0022 .0010 .0004 .0008
1984-05-31 00/08-02-041-13W4/0 1983-12-06 — 805.0 806.4 707.2 PB

LOWER VIKING E — VO — 787.6 — 200 — .93 — 185 .180 .50 5990 300 .890 5.742
WER1 ASSIGN — 11 .70 — 8 .05 — 8 — 2
05240 0224005 000 L VIK E — 37.81E — 6 — 227
LOWER VIKING — .0013A .0002 — .62 4530 191 — .0081 .0031 — .0900
1983-12-31 00/11-22-041-13W4/0 1976-10-08 — 786.4 788.8 698.6 PB

VO — 900.0 — 200 — 2.00 — 400 .300 .70 6240 302 .884 13.959
WER1 ASSIGN — 56 .70 — 39 .05 — 37
05240 0248098 001 — 37.43E — 37 — 1383
UPPER MANNVILLE — .0005A .0129 .0165 — .59 4592 194 .9030 .0504 .0120 .0025 .0009 .0018
1980-07-31 00/08-32-042-12W4/0 1979-05-25 — 899.0 901.0 717.0 PB
TCPL

VO — 875.8 — 150 — 1.07 — 161 .200 .45 7300 302 .855 1.236
WER1 ASSIGN — 12 .75 — 9 .10 — 8
05240 0248098 005 — 37.43E — 8 — 299
U MANNVILLE SD — .0028E .0990 .0013 — .67 4493 198 .8095 .0486 .0219 .0052 .0052 .0036 .0014 .0015
1985-11-31 00/10-14-041-13W4/0 1977-07-09 — 875.2 876.3 701.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — MS/MS
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO -150.0 865.9 200 1.30 260 .310 .55 6472 302 .881 11.795
WER1 ASSIGN B 31 .70 21 .05 20
05240 0248098 048 37.43E 20 749
UPPER MANNVILLE .0004A .0481 .0003 .59 4592 194 .9150 .0308 .0036 .0013 .0005
1980-07-31 00/05-06-043-12W4/0 1979-05-16 865.2 866.5 716.5 GW
TCPL

COLONY A CP 626.2 200 .93 186 .270 .45 4910 296 .903 6.350
WER1 ASSIGN ABAND .60 .05
05240 0256001 000 COLONY A 37.43E
COLONY .0007E .0006 .58 4626 193 .0034 .0013 .0500
1985-08-31 00/10-01-044-09W4/0 1975-09-16 625.8 626.7 639.8 PB
TCPL

COLONY B VO 652.3 200 .93 185 .250 .52 5030 297 .895 6.989
WER1 ASSIGN 14 .70 10 .05 9
05240 0256002 000 COLONY B 37.43E 9 337
COLONY 1 .0007E .0006 .58 4626 193 .0034 .0013 .0500
1983-12-31 00/11-02-044-09W4/0 1977-09-08 650.4 654.1 661.4 PB
TCPL

COLONY C VO 666.3 200 3.00 600 .200 .50 4935 296 .902 5.256
WER1 ASSIGN 32 .70 22 .05 21 2
05240 0256003 000 COLONY C 37.43E 19 711
MDL COLONY .0011 .0023E .0441 .0001 .61 4570 194 .9132 .0258 .0055 .0022 .0028 .0023 .0008 .0003
1979-12-29 00/06-36-044-10W4/0 1978-11-10 662.5 670.0 658.8 PB
TCPL

COLONY D VO 692.5 200 4.30 860 .210 .50 5500 297 .898 6.156
WER1 ASSIGN 53 .70 37 .05 35
05240 0256004 000 COLONY D 37.43E 35 1310
COLONY .0007E .0494 .0015 .59 4585 190 .9252 .0224 .0004
1979-12-29 00/06-21-044-10W4/0 1977-05-14 689.5 695.5 684.3 PB
TCPL

COLONY E VO -14.3 691.9 1511 1.71 2581 .300 .50 5100 297 .899 8.146
WER1 ISOPAC FSW 210 .70 147 .05 140 2
05240 0256005 000 37.43E 138 5165
UPPER COLONY .0004A .0415 .0004 .61 4578 194 .9148 .0281 .0086 .0020 .0019 .1100 .0006 .0006
1978-12-31 00/06-02-044-10W4/0 1974-06-28 680.1 681.6 669.9 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
COLONY G CP 663.6 200 2.20 440 .220 .50 5450 295 .883 6.545
WER1 ASSIGN ABAND .70 .05
05240 0256007 000 COLONY G 37.43E
COLONY .0005A .0391 .63 4560 198 .9246 .0042 .0131 .0048 .0063 .0047 .0017 .0010
1985-08-31 00/15-25-044-11W4/0 1980-05-26 662.0 665.2 651.3 PB
TCPL

COLONY J VO 737.6 200 2.50 500 .320 .55 5480 297 .890 10.380
WER1 ASSIGN 52 .70 36 .10 33 7
05240 0256010 000 37.43E 26 973
COLONY .0002 .0012A .0547 .0007 .63 4560 198 .8738 .0472 .0084 .0024 .0029 .0030 .0029 .0019
1981-11-30 00/04-27-044-11W4/0 1979-08-11 736.1 739.0 681.3 PB
TCPL

COLONY K VO 701.9 983 1.09 1071 .308 .65 5330 299 .894 11.352
WER1 ISOPAC 122 .70 85 .05 81 36
05240 0256011 000 COLONY K 37.43E 45 1684
COLONY .0004 .0006A .0575 .0033 .62 4553 194 .8931 .0229 .0102 .0024 .0024 .0018 .0006 .0005
1985-10-31 00/16-35-042-09W4/0 1979-07-29 680.8 682.2 671.7 PB
TCPL

COLONY L VO -14.1 677.2 200 1.00 200 .310 .60 5600 296 .890 11.244
WER1 ASSIGN B 22 .65 15 .05 14 7
05240 0256012 000 37.43E 7 262
COLONY .0008 E .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1981-11-30 00/04-01-043-09W4/0 1979-12-18 676.3 678.0 663.9 GW
TCPL

COLONY M VO 684.0 200 .91 182 .300 .70 5700 296 .883 13.024
WER1 ASSIGN 24 .70 16 .05 16 3
05240 0256013 000 37.43E 13 487
MANVILLE .0008 E .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1981-12-31 00/10-02-043-09W4/0 1972-10-03 683.7 684.6 672.7 PB
TCPL

COLONY N VO 710.7 200 1.00 200 .220 .50 5240 298 .910 6.045
WER1 ASSIGN 12 .70 8 .05 8 5
05240 0256014 000 COLONY N 37.43E 3 112
COLONY .0015E .0089 .0014 .60 4530 187 .8902 .0159 .0011 .0005 .0002 .0001
1982-05-31 00/04-06-043-08W4/0 1980-06-13 710.2 711.2 699.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
COLONY O CP 702.9 200 2.90 580 .150 .70 5370 296 .893 6.066
WER1 ASSIGN ABAND 1 .70 1 .05 1 1
05240 0256015 000 COLONY O 37.43E
COLONY E .0422 .0012 .59 4592 193 .9213 .0293 .0034 .0012 .0008 .0006
1985-08-31 00/05-10-043-09W4/0 1981-11-10 701.5 704.4 685.3 PB
TCPL

COLONY P VO 714.7 200 .70 140 .250 .70 5300 297 .894 9.934
WER1 ASSIGN 14 .70 10 .05 9 1
05240 0256016 000 COLONY P 37.43E 8 299
COLONY .0008A .0649 .62 4551 194 .8829 .0327 .0093 .0033 .0030 .0019 .0007 .0005
1982-10-29 00/16-25-042-09W4/0 1981-11-15 714.3 715.0 697.3 PB
TCPL

COLONY Q VO HEAVY 680.9 200 .31 62 .300 .50 5140 297 .898 8.246
WER1 ASSIGN 5 .65 3 .05 3 1
05240 0256017 000 COL Q 37.43E 2 75
COLONY .0007E .0028 .61 4571 192 .0071 .0018 .0200
1977-12-31 00/11-34-043-09W4/0 1977-03-27 680.6 680.9 679.1 GO
PANALTA

COLONY S VO 659.8 200 3.35 670 .290 .60 5400 297 .890 10.109
WER1 ASSIGN 68 .75 51 .05 48 10
05240 0256019 000 COLONY S 37.43E 38 1422
COLONY .0007E .0436 .0009 .62 4584 196 .9017 .0341 .0111 .0023 .0027 .0021 .0008 .0007
1982-11-30 00/10-15-043-09W4/0 1977-03-21 658.1 661.4 651.1 PB
PANALTA

COLONY T VO 725.0 200 2.80 560 .300 .60 5180 298 .906 9.821
WER1 ASSIGN 55 .70 38 .05 36 6
05240 0256020 000 COLONY T 37.43E 30 1123
COLONY .0001 .0019A .0824 .0040 .60 4512 188 .8905 .0189 .0012 .0006 .0002 .0001
1983-12-31 00/06-32-042-08W4/0 1983-02-21 724.0 726.8 711.5 PB
TCPL

COLONY U VO 714.0 200 2.00 400 .280 .60 5300 296 .889 9.623
WER1 ASSIGN 38 .70 27 .05 26
05240 0256021 000 COLONY U 37.43E 26 973
COLONY .0014A .0514 .0010 .62 4584 196 .8971 .0276 .0128 .0033 .0029 .0017 .0006 .0002
1984-09-30 00/10-22-042-09W4/0 1982-12-04 713.0 715.0 687.4 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MPD / GIP	AREA / REC	PAY / PROD / KB	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	P1 / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KILLAM	(F) 043-10W4 05240													
	VO			842.6	200	1.20		240	.260	.50	6160	301	.885	8.549
	WER1 ASSIGN			21	.70	14	.05	14						
05240 0256098 005								37.43E		14		524		
COLONY	.0001 .0003E .0905		.63	4540	194	.8326	.0702	.0043	.0008	.0002	.0007	.0003		
1982-11-30 00/10-10-042-14W4/0	1971-08-24		841.8	843.4	708.4	PB								
TCPL														
	VO			658.4	200	1.54		308	.260	.57	5030	297	.895	7.972
	WER1 ASSIGN			25	.70	18	.05	17						
05240 0256098 020								37.43E		17		636		
COLONY 2	.0007E .0006		.58	4626	193			.0034	.0013		.0500			
1978-06-30 00/11-02-044-09W4/0	1977-09-08		657.5	659.6	661.4	PB								
TCPL														
	VO			710.9	200	1.90		380	.300	.50	5360	296	.887	8.706
	WER1 ASSIGN			33	.70	23	.05	22						
05240 0256098 045								37.43E		22		823		
COLONY	E .0436 .0009		.62	4584	196	.9017	.0341	.0111	.0023	.0027	.0021	.0008	.0007	
1982-05-31 00/11-35-043-09W4/0	1981-02-27		710.0	711.9	683.3	PB								
PANALTA														
	VO -16.5			691.6	200	1.54		308	.300	.50	5540	297	.887	8.954
	WER1 ASSIGN	B		28	.65	18	.05	17						
05240 0256098 051								37.43E		17		636		
COLONY	.0007E		.61	4571	195			.0109	.0045		.0022			
1976-12-31 00/11-24-043-10W4/0	1976-10-31		690.4	692.5	676.0	GW								
TCPL														
	VO			707.5	200	2.20		440	.320	.60	5430	296	.893	11.217
	WER1 ASSIGN			49	.70	34	.05	32						
05240 0256098 054								37.43E		32		1198		
COLONY SD	.0001E .0132 .0006		.58	4626	193	.9691	.0118	.0034	.0006	.0007	.0004	.0001		
1981-12-31 00/05-23-044-10W4/0	1981-07-13		705.3	709.6	702.6	PB								
TCPL														
	VO			732.6	200	1.52		304	.300	.70	5650	297	.913	12.443
	WER1 ASSIGN			38	.70	26	.05	25						
05240 0256098 060								37.43E		25		936		
LOWER COLONY	.0007E .2462		.69	4337	181	.7098	.0282	.0068	.0014	.0020	.0014	.0008		
1983-12-31 00/06-16-044-11W4/0	1977-08-06		731.2	734.0	674.8	PB								
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
SPARKY A VO -67.7 741.8 200 1.50 300 .250 .60 5650 297 .882 9.201
WER1 ASSIGN B 28 .70 19 .05 18 1
05240 0276001 000 SPARKY A 37.43E 17 636
SPARKY .0002E .0324 .0013 .59 4610 194 .9271 .0369 .0005 .0001 .0001 .0005 .0003 .0006
1980-10-31 00/06-16-044-11W4/0 1977-08-06 741.0 742.5 674.8 GW
TCPL

SPARKY B VO 734.8 400 1.65 660 .305 .55 5750 297 .885 10.436
WER1 ASSIGN 69 .70 48 .05 46 4
05240 0276002 000 SPARKY B 37.43E 42 1572
SPARKY SD A .0474 .0009 .61 4582 196 .8989 .0369 .0074 .0024 .0029 .0018 .0006 .0002
1982-12-01 00/10-07-044-09W4/0 1971-10-10 730.3 733.0 691.9 PB
TCPL

SPARKY C VO 737.0 200 .62 123 .260 .50 5540 298 .890 7.720
WER1 ASSIGN 10 .70 7 .05 6 2
05240 0276003 000 SPKY C 37.43E 4 150
SPARKY .0007E .0003 .61 4571 195 .0109 .0045 .0022
1977-12-31 00/11-26-043-10W4/0 1977-01-16 736.7 737.3 683.9 PB
PANALTA

VO 691.3 200 1.54 308 .300 .70 5260 297 .880 12.014
WER1 ASSIGN ABAND 37 .70 26 .05 25
05240 0276098 003 37.43E 25 936
SPARKY .0007E .0018 .63 4599 201 .0221 .0093 .0023
1977-12-31 00/09-16-043-10W4/0 1956-04-07 689.8 692.8 627.9 PB
PANALTA

VO 687.3 200 1.85 370 .340 .70 6070 297 .865 10.012
WER1 ASSIGN 59 .75 45 .05 42
05240 0276098 005 37.43E 42 1572
SPARKY .0007E .0018 .63 4599 201 .0221 .0093 .2300
1977-12-31 00/10-21-043-10W4/0 1976-11-06 685.8 688.8 624.2 PB
TCPL

VO 733.3 200 1.54 308 .270 .65 5410 298 .892 10.141
WER1 ASSIGN 31 .70 22 .05 21
05240 0276098 006 37.43E 21 786
SPARKY .0007E .61 4571 195 .0109 .0045 .0022
1976-12-31 00/11-24-043-10W4/0 1976-10-31 732.4 733.9 676.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 781.8 200 2.78 555 .260 .70 5920 299 .885 11.580
WER1 ASSIGN 64 .70 45 .05 43
05240 0276098 010 37.43E 43 1609
SPARKY .0007E .0032 .61 4592 196 .0091 .0050 .2000
1977-12-30 00/10-22-043-11W4/0 1965-02-04 780.3 783.0 701.3 PB
TCPL

VO 861.9 200 1.00 200 .250 .65 6470 301 .822 12.084
WER1 ASSIGN 24 .75 18 .05 17
05240 0276098 015 37.43E 17 636
SPARKY .0002 .0002A .0419 .65 4588 203 .8524 .0767 .0185 .0034 .0031 .0015 .0006 .0014
1982-11-30 00/05-06-043-12W4/0 1979-05-16 861.4 862.4 716.5 PB
TCPL

VO 720.9 200 1.20 240 .210 .65 5460 297 .889 8.027
WER2 ASSIGN 19 .70 13 .05 13
05240 0276098 020 37.43E 13 487
SPARKY .0005E .0446 .0031 .0061 .61 4593 195 .9027 .0375 .0070 .0021 .0014 .0009 .0002
1982-11-30 00/06-02-044-10W4/0 1974-06-28 717.5 724.2 670.0 PB
TCPL

REX A VO 786.4 200 1.80 360 .270 .55 5560 298 .879 8.904
WER1 ASSIGN 32 .70 22 .05 21 2
05240 0288001 000 REX A 37.43E 19 711
MANNVILLE .0001 .0001A .0181 .61 4615 200 .9013 .0514 .0101 .0031 .0029 .0020 .0010 .0007
1982-11-30 00/10-29-044-11W4/0 1977-07-24 785.5 787.3 704.7 PB
TCPL

VO 776.9 200 3.05 610 .330 .70 5690 298 .886 14.157
WER1 ASSIGN 86 .70 60 .05 57
05240 0294098 005 37.43E 57 2134
LLOYDMINSTER .0023E .0441 .61 4570 194 .9132 .0258 .0055 .0022 .0028 .0023 .0008 .0003
1983-12-31 00/11-17-043-10W4/0 1976-08-05 775.4 778.4 675.4 PB
TCPL

GLAUCONITIC A VO 857.1 200 1.85 370 .250 .60 6310 306 .888 9.913
WER1 ASSIGN 37 .70 26 .05 25 0
05240 0300001 000 GLAUC A 37.43E 19 711
GLAUCONITIC .0007E .59 4592 194
1976-06-30 00/10-09-043-12W4/0 1958-10-28 855.9 858.3 696.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
GLAUCONITIC B VO 832.4 128 3.39 434 .200 .60 6140 306 .891 7.685
WER1 ASSIGN 33 .70 23 .05 22
05240 0300002 000 GLAUC B 37.43E 22 823
GLAUCONITIC .0007E .59 4592 194
1983-12-31 00/10-22-043-11W4/0 1965-02-04 829.4 835.5 701.0 PB
TCPL

GLAUCONITIC D Mb -155.8 849.5 546 2.41 1317 .300 .65 6190 302 .886 12.859
WER1 ISOPAC FW 292 .65 190 .05 181 101
05240 0300004 000 GLAUC D 37.43E 80 2994
GLAUCONITIC .0007E .0357 .0098 .61 4619 197 .9029 .0347 .0110 .0029 .0023 .0600
1984-12-31 00/10-07-043-11W4/0 1976-03-14 865.3 867.8 712.3 GW
TCPL

GLAUCONITIC E VO -152.1 851.0 1248 1.74 2167 .270 .60 6210 300 .882 10.804
WER1 ISOPAC FSW 234 .65 152 .05 145 9
05240 0300005 000 GLAUC E 37.43E 136 5090
GLAUCONITIC .0007E .0572 .0072 .61 4578 195 .8731 .0439 .0117 .0031 .0024 .0900 .0001
1978-12-31 00/11-08-043-11W4/0 1976-06-03 818.7 826.4 675.5 GW
PANALTA TCPL

GLAUCONITIC F VO 808.3 200 1.54 308 .120 .50 5860 300 .896 3.723
WER1 ASSIGN 12 .70 8 .05 8 1
05240 0300006 000 GLAUC F 37.43E 7 262
MANNVILLE .0007E .58 4619 191
1976-12-31 00/11-19-043-10W4/0 1976-07-12 807.4 808.9 670.9 PB
TCPL

GLAUCONITIC G VO -125.0 823.3 200 1.54 308 .340 .60 6330 301 .878 13.933
WER1 ASSIGN B 43 .70 30 .05 28
05240 0300007 000 GLAUC G 37.43E 28 1048
GLAUCONITIC .0007E .0098 .61 4619 197 .0110 .0052 .0600
1976-12-31 00/10-03-043-11W4/0 1976-07-13 822.4 823.9 698.9 GW
TCPL

GLAUCONITIC H VO 849.8 200 2.47 493 .290 .55 6160 301 .883 10.530
WER1 ASSIGN 52 .70 36 .05 35
05240 0300008 000 GLAUC H 37.43E 35 1310
MANNVILLE .0007E .60 4606 195 .0068 .0043 .2700
1976-12-31 00/07-09-043-11W4/0 1976-08-14 847.6 851.6 718.7 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GUK  PCT
    FIELD/POOL CODE                                                            GHV      RMG    ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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KILLAM                (F)  043-10W4     05240
  GLAUCONITIC J            VO   -74.3                745.9     200    4.50      900  .257  .60  5320 299  .888  8.794
                      WER1 ISOPAC                B          79  .65    51  .05     49        4
    05240 0300010 000 GLAUC J                                                     37.43E       45       1684
    U MANNVILLE #8          .0007E                    .61  4578 195
    1983-12-31 00/10-36-044-11W4/0 1977-07-31       741.3  748.6  675.1 GW
    TCPL
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  GLAUCONITIC K            VO                      734.0     200    .93      185  .260  .50  5470 298  .910  7.469
                      WER1 ASSIGN                     14  .70    10  .05      9         6
    05240 0300011 000 GLAUC K                                                     37.43E        3        112
    UPPER MANNVILLE         .0007E                    .58  4619 191
    1977-12-31 00/07-25-044-10W4/0 1977-08-21       733.0  734.6  697.9 PB
    TCPL
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  GLAUCONITIC N            VO  -143.9                832.7     200    1.54      308  .270  .50  6340 300  .870  9.342
                      WER1 ASSIGN                B       28  .70    20  .10     18        8
    05240 0300014 000 GLAUC N                                                     37.43E       10        374
    GLAUCONITIC             .0007E      .0126         .63  4606 196                .0096 .0050       .1600
    1978-06-30 00/10-29-042-11W4/0 1977-08-21       832.1  833.6  689.8 GW
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  GLAUCONITIC O            VO  -104.4                766.5     551    1.76      970  .300  .60  5400 297  .890 10.457
                      WER1 ISOPAC                FNW    101  .70    71  .05     67        3
    05240 0300015 000 GLAUC O                                                     37.43E       64       2396
    UPPER MANNVILLE           A .0405 .0024         .61  4592 196 .9091 .0292 .0100 .0024 .0030 .0021 .0007 .0005
    1982-08-31 00/11-24-043-11W4/0 1971-03-23       754.7  757.1  652.9 PB
    TCPL
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  GLAUCONITIC P            PD   -70.1                749.1     890    1.21     1077  .287  .55  5280 298  .898  8.857
                      WER1 ISOPAC                B      207  .60   124  .05    118       96
    05240 0300016 000 GLAUC P                                                     37.43E       22        823
    U MANNVILLE #8          .0004A .0390 .0029        .58  4606 192 .9362 .0208 .0005 .0001 .0001
    1984-12-31 00/10-31-044-10W4/0 1976-08-15       732.7  739.4  664.5 GW
    TCPL
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  GLAUCONITIC Q            VO   -76.0                768.8     442    1.70      751  .300  .60  5480 299  .892 10.518
                      WER1 ISOPAC                B       79  .65    51  .05     49       12
    05240 0300017 000 GLAUC Q                                                     37.43E       37       1385
    U MANNVILLE #8          .0005A .0359 .0012        .61  4592 196 .9216 .0392 .0017 .0002
    1983-12-31 00/10-34-044-11W4/0 1977-10-08       763.2  766.9  684.3 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER / GIP / REC / PKOD / SL / VOLUME / IMG / GHV / MGP / RMG / STOIP / GOR / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / M3/M3 ENERGY
KILLAM	(F) 043-10W4 05240		
GLAUCONITIC R	VO	875.2 200 3.20 640 .260 .56 6288 301 .890 9.719	
	WER1 ASSIGN	62 .70 44 .05 41 6	
05240 0300018 000 GLAUC R		37.43E 35 1310	
GLAUCONITIC	.0007E .0494 .0015	.59 4585 190 .9252 .0224 .0004	
1979-12-29 00/10-10-043-12W4/0	1979-01-23	873.6 876.8 717.4 PB	
TCPL			
GLAUCONITIC T	VO -137.4	852.8 200 4.00 800 .300 .65 6416 301 .874 13.525	
	WER1 ASSIGN B	108 .65 70 .05 67 3	
05240 0300020 000 GLAUC T		37.43E 64 2396	
GLAUCONITIC	.0007E .0574 .0069	.61 4613 198 .9033 .0300 .0015 .0004 .0001	
1979-12-29 00/10-10-043-12W4/0	1979-01-23	850.8 854.8 717.4 GW	
TCPL			
GLAUCONITIC U	VO -108.4	785.6 602 2.92 1758 .300 .60 5730 298 .889 11.072	
	WER1 ISOPAC B	195 .65 127 .05 120 38	
05240 0300021 000 CLAUC U		37.43E 82 3069	
GLAUCONITIC	.0008A .0412 .0032	.61 4592 194 .9021 .0366 .0091 .0030 .0020 .0013 .0004 .0005	
1982-08-31 00/10-22-043-11W4/0	1965-02-04	806.8 809.5 701.3 GW	
TCPL			
GLAUCONITIC V	VO	846.7 200 1.80 360 .220 .60 6650 297 .873 9.628	
	WER1 ASSIGN	35 .70 24 .05 23 7	
05240 0300022 000 GLAUC V		37.43E 16 599	
GLAUCONITC	.0007E	.64 4599 195	
1982-08-31 00/06-27-042-11W4/0	1971-09-01	845.2 847.9 717.2 PB	
TCPL			
GLAUCONITIC W	VO	885.3 200 1.30 260 .310 .60 6430 301 .881 12.826	
	WER1 ASSIGN	33 .70 23 .05 22 11	
05240 0300023 000 GLAUC W		37.43E 11 412	
GLAUCONITIC	.0013E .0601 .0017	.61 4564 194 .8868 .0366 .0073 .0035 .0016 .0012 .0003 .0002	
1980-10-31 00/05-06-043-12W4/0	1979-05-16	884.6 885.9 716.5 PB	
TCPL			
GLAUCONITIC X	VO	893.1 200 1.60 320 .320 .70 6420 302 .886 15.284	
	WER1 ASSIGN	49 .70 34 .05 32 7	
05240 0300024 000 GLAUC X		37.43E 25 936	
GLAUCONITIC .0002	.0007E .0346	.63 4544 192 .9105 .0516 .0019 .0003 .0001	
1981-09-30 00/06-33-042-12W4/0	1978-10-30	892.2 894.0 712.0 PB	
TCPL			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
GLAUCONITIC Y — PD — 759.6 — 374 — .99 — 370 .293 .55 — 5460 299 .884 9.467
WER1 ISOPAC — 53 .70 — 37 .05 — 35 — 26
05240 0300025 000 GLAUC Y — 39.30E — 9 — 354
U MANNVILLE #8 E .0292 .0018 — .63 4564 200 .8940 .0413 .0221 .0048 .0043 .0023
1983-12-31 00/07-25-044-10W4/0 1977-08-21 — 758.3 760.8 698.0 PB
TCPL

GLAUCONITIC Z — VD — 962.1 — 200 — 1.90 — 380 .220 .65 — 7020 304 .880 10.672
WER1 ASSIGN — 40 .70 — 28 .05 — 27 — 5
05240 0300026 000 — 37.43E — 22 — 823
GLAUC .0008 .0009E .0777 — .62 4537 192 .8738 .0376 .0043 .0025 .0012 .0007 .0003 .0002
1980-07-31 00/10-33-042-14W4/0 1979-05-28 — 961.2 963.1 708.4 PB
TCPL

GLAUCONITIC AA — VD — 874.4 — 200 — 1.30 — 260 .330 .60 — 6590 301 .876 14.073
WER1 ASSIGN — 36 .70 — 26 .05 — 24
05240 0300027 000 — 37.43E — 24 — 898
GLAUCONITIC .0010A .0700 .0015 — .63 4548 196 .8626 .0417 .0135 .0040 .0036 .0016 .0003 .0002
1981-09-30 02/06-33-042-12W4/0 1981-01-20 — 873.2 875.7 718.9 PB
TCPL

GLAUCONITIC BB — VD — 756.8 — 226 — .94 — 212 .228 .55 — 5400 298 .895 7.220
WER1 ISOPAC — 15 .70 — 11 .05 — 10 — 3
05240 0300028 000 GLAUC BB — 37.43E — 7 — 262
U MANNVILLE #8 A .0441 .0017 — .60 4596 194 .9115 .0360 .0039 .0013 .0008 .0003
1984-12-31 00/10-20-044-10W4/0 1980-10-05 — 745.8 747.2 674.2 PB
TCPL

GLAUCONITIC CC — VD -88.4 — 784.4 — 200 — 2.70 — 540 .200 .50 — 5604 298 .888 6.022
WER1 ASSIGN — B — 33 .65 — 21 .05 — 20
05240 0300029 000 GLAUC CC — 37.43E — 20 — 749
GLAUCONITIC .0001 .0008A .0730 — .62 4708 197 .8849 .0364 .0024 .0018 .0004 .0002
1982-12-01 00/16-25-042-09W4/0 1981-11-15 — 783.0 785.7 697.3 GW
TCPL

GLAUCONITIC DD — VD -79.7 — 756.5 — 200 — 3.00 — 600 .280 .60 — 5400 300 .894 9.619
WER1 ASSIGN — B — 56 .70 — 41 .05 — 39 — 4
05240 0300030 000 GLAUC DD — 37.43E — 35 — 1310
GLAUCONITIC .0003E .0378 — .60 4589 196 .9128 .0321 .0097 .0023 .0027 .0016 .0006 .0001
1984-12-31 00/04-28-044-10W4/0 1984-05-20 — 754.5 758.5 678.8 GW
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
GLAUCONITIC EE VO 768.7 128 1.30 166 .220 .55 5470 300 .897 6.995
WER1 ASSIGN 12 .70 8 .05 8
05240 0300031 000 GLAUC EE 37.43E 8 299
GLAUCONITIC E .0441 .0017 .60 4472 192 .9119 .0360 .0039 .0013 .0008 .0003
1985-12-31 00/04-28-044-10W4/0 1984-05-20 768.0 769.3 678.8 PB

VO -220.4 919.9 200 .93 185 .260 .50 7210 303 .870 10.119
WER1 ASSIGN B 20 .70 14 .05 13
05240 0300098 001 37.43E 13 487
GLAUCONITC .0007E .0066 .63 4544 192 .0052 .0033 .0019
1978-06-30 00/07-23-041-13W4/0 1976-07-13 919.3 920.5 700.1 GW
TCPL

VO 928.3 200 2.70 540 .200 .60 6850 303 .875 8.817
WER1 ASSIGN 48 .70 33 .05 32
05240 0300098 002 37.43E 32 1198
GLAUCONITIC .0010A .0802 .0187 .65 4591 196 .8364 .0483 .0111 .0022 .0013 .0007 .0001
1982-11-30 00/12-05-042-13W4/0 1979-11-09 926.7 929.9 693.0 PB
TCPL

VO 921.3 200 1.10 220 .360 .55 6860 303 .878 14.520
WER1 ASSIGN 32 .70 23 .05 22
05240 0300098 003 37.81E 22 832
GLAUCONITIC SS .0010A .0790 .0164 .63 4585 194 .8537 .0383 .0069 .0017 .0017 .0008 .0003 .0002
1981-09-30 00/12-05-042-13W4/0 1979-11-09 920.7 921.8 693.0 PB
TCPL

VO -219.9 919.4 200 1.20 240 .300 .50 6940 303 .875 11.166
WER1 ASSIGN B 27 .70 19 .05 18
05240 0300098 004 37.43E 18 674
GLAUCONITIC .0010E .0802 .0187 .65 4591 196 .8364 .0483 .0111 .0022 .0013 .0007
1981-12-31 00/03-07-042-13W4/0 1981-08-26 918.8 920.0 700.1 GW
TCPL

VO 829.1 200 .93 185 .320 .65 6310 301 .880 14.093
WER1 ASSIGN 26 .70 18 .05 17
05240 0300098 005 37.43E 17 636
GLAUCONITE .0007E .60 4599 195 .0068 .0043 .0027
1976-12-31 00/11-08-043-11W4/0 1976-06-03 828.4 829.4 675.4 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240

VO 786.4 200 1.20 240 .300 .60 5490 299 .896 10.490
WER1 ASSIGN 25 .70 18 .05 17
05240 0300098 006 37.43E 17 636
GLAUCONITIC .0004E .0415 .61 4581 196 .9058 .0318 .0110 .0028 .0032 .0022 .0008 .0004
1982-08-31 00/06-31-043-10W4/0 1976-07-25 785.8 787.0 670.9 PB
TCPL

VO 739.1 200 .62 120 .290 .65 5910 299 .883 12.014
WER1 ASSIGN 15 .70 10 .05 10
05240 0300098 007 37.43E 10 374
GLAUCONITE .0007E .61 4578 195
1976-12-31 00/10-13-043-11W4/0 1976-07-26 738.8 739.4 644.5 PB
TCPL

VO 919.4 200 3.20 640 .220 .70 7020 304 .852 11.870
WER1 ASSIGN 76 .75 57 .05 54
05240 0300098 008 37.23E 54 2010
U GLAUCONITIC .0001 .0002E .0181 .64 4610 204 .8855 .0660 .0135 .0067 .0035 .0030 .0017 .0017
1984-12-31 00/09-23-042-14W4/0 1983-06-08 917.8 921.0 698.4 PB
TCPL

VO 930.8 200 2.90 580 .240 .70 7020 304 .852 12.949
WER1 ASSIGN 75 .70 53 .05 50
05240 0300098 009 37.23E 50 1862
L GLAUCONITIC .0001 .0002E .0181 .64 4610 204 .8850 .0660 .0135 .0067 .0035 .0030 .0017 .0017
1984-12-31 00/09-23-042-14W4/0 1983-06-04 929.4 932.3 698.4 PB
TCPL

VO 747.4 200 1.20 240 .240 .70 5450 297 .889 9.862
WER1 ASSIGN 24 .70 17 .05 16
05240 0300098 010 37.43E 16 599
GLAUCONITIC .0005A .0446 .0031 .61 4593 195 .9027 .0375 .0070 .0021 .0014 .0009 .0002
1982-08-31 00/06-02-044-10W4/0 1974-06-28 746.7 748.0 670.0 PB
TCPL

VO 971.2 200 1.30 260 .130 .45 7290 304 .874 4.565
WER1 ASSIGN 12 .70 8 .05 8
05240 0300098 012 37.43E 8 299
U GLAUC .0004 .0012E .1729 .0171 .70 4429 192 .7372 .0446 .0118 .0038 .0050 .0041 .0012 .0007
1982-12-01 00/07-14-041-14W4/0 1980-03-18 970.3 972.0 707.0 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GUK  PCT
    FIELD/POOL CODE                                                          GHV      KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KILLAM                  (F)  043-10W4     05240
                             VO                          904.7     200     .90       180   .200   .60   6900 302   .879  8.870
                        WER1 ASSIGN                        16   .70     11   .05        11
    05240 0300098 013                                                            37.43E      11        412
    GLAUCONITIC       .0008 .0009A .0777                .62  4537 192 .8738 .0376 .0043 .0025 .0012 .0007 .0003 .0002
    1982-11-30 00/07-18-042-13W4/0 1971-11-15          904.3  905.2  692.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO                          980.2     200    1.40       280   .130   .50   7290 305   .876  5.044
                        WER1 ASSIGN                        14   .70     10   .05        10
    05240 0300098 014                                                            37.43E      10        374
    L GLAUC           .0004 .0012E .1729 .0171          .70  4429 192 .7372 .0446 .0118 .0038 .0050 .0041 .0012 .0007
    1982-12-01 00/07-14-041-14W4/0 1980-03-18          979.3  981.0  707.0 PB
    TCPL
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                             VO                          799.4     200    1.20       240   .210   .40   5620 299   .883  5.084
                        WER1 ASSIGN                        12   .70      8   .05         8
    05240 0300098 015                                                            37.43E       8        299
    GLAUCONITIC       .0003E .0447 .0061                .63  4610 199 .8671 .0682 .0097 .0022 .0004 .0010 .0002 .0001
    1982-05-31 00/10-28-043-11W4/0 1960-06-07          798.8  800.0  666.7 PB
    TCPL
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                             VO                          900.9     150    3.90       585   .240   .75   6910 302   .861 13.603
                        WER1 ASSIGN                        80   .70     56   .05        53
    05240 0300098 020                                                            37.43E      53       1984
    U GLAUCONITIC     .0008A .0314 .0085                .74  4589 196 .9141 .0355 .0053 .0020 .0012 .0007 .0003 .0002
    1985-04-30 00/04-09-043-13W4/0 1984-06-10          899.0  902.9  698.7 PB
    TCPL     TCPL     SLPETRO TCPL     SLPETRO A&S      NORCEN
-------------------------------------------------------------------------------------------------------------------------
                             VO                          944.6     200    2.80       560   .200   .50   6770 304   .882  7.180
                        WER1 ASSIGN                        40   .70     28   .05        27
    05240 0300098 025                                                            37.43E      27       1011
    GLAUCONITIC       .0015A .0672 .0036                .62  4556 192 .8913 .0233 .0063 .0013 .0018 .0018 .0010 .0009
    1983-11-30 00/14-04-042-14W4/0 1983-01-09          943.0  946.3  707.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO                          913.8     150    1.00       150   .210   .60   6910 302   .868  9.445
                        WER1 ASSIGN                        14   .70     10   .05        10
    05240 0300098 030                                                            37.43E      10        374
    L GLAUCONITIC     .0004 .0003E .0381                .62  4587 197 .9032 .0404 .0083 .0006 .0036 .0035 .0010 .0006
    1985-04-30 00/04-09-043-13W4/0 1984-06-10          913.3  914.3  698.7 PB
    TCPL     TCPL     SLPETRO TCPL     SLPETRO A&S      NORCEN
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO -80.8 763.8 150 1.50 225 .270 .40 5470 298 .901 6.257
WER1 ASSIGN B 14 .65 9 .05 9
05240 0300098 035 37.43E 9 337
GLAUCONITIC SS .0007E .0426 .0049 .59 4602 192 .9250 .0231 .0030 .0007
1985-12-31 00/14-16-044-10W4/0 1984-05-28 763.0 764.5 683.7 GW

CUMMINGS A VO 775.5 200 1.00 200 .300 .60 5580 300 .890 10.698
WER1 ASSIGN 21 .70 15 .05 14 6
05240 0302001 000 CUMMINGS A 37.43E 8 299
CUMMINGS .0003E .0378 .60 4589 196 .9128 .0321 .0097 .0023 .0027 .0016 .0006 .0001
1984-12-31 00/04-28-044-10W4/0 1984-05-20 775.0 776.0 678.8 PB
TCPL

VO 795.6 200 1.20 240 .250 .40 5580 300 .894 5.917
WER1 ASSIGN 14 .70 10 .05 9
05240 0302098 005 37.43E 9 337
CUMMINGS .0014A .0514 .0010 .62 4533 195 .8971 .0276 .0128 .0033 .0039 .0010 .0007 .0002
1984-09-30 00/10-22-042-09W4/0 1982-12-04 795.0 796.2 687.4 PB
TCPL

LOWER MANNVILLE B PD 799.8 200 1.60 320 .300 .60 4841 299 .909 9.117
WER1 ASSIGN 18 .65 12 .05 11 11
05240 0310002 000 L MANN B 37.43E
BSL MANN .0001 .0005A .0360 .59 4592 194 .9230 .0391 .0010 .0003
1984-12-31 00/03-33-044-11W4/0 1979-06-15 799.0 800.6 697.6 PB
TCPL

VO 998.7 200 .70 140 .240 .55 7080 306 .882 9.847
WER1 ASSIGN 14 .75 10 .05 10
05240 0310098 005 37.43E 10 374
OSTRACOD .0004 .0012E .1729 .0171 .70 4430 192 .7372 .0446 .0118 .0038 .0050 .0041 .0012 .0007
1981-09-30 00/15-20-041-14W4/0 1981-06-06 998.3 999.0 716.9 PB

VO 869.5 200 1.00 200 .150 .40 6765 300 .868 4.433
WER1 ASSIGN 9 .70 6 .05 6
05240 0310098 007 37.43E 6 225
LOWER MANNVILLE .0007E .0476 .63 4632 198 .8736 .0451 .0087 .0024 .0014 .0008 .0003 .0003
1981-06-30 00/11-13-042-11W4/0 1980-05-22 869.0 870.0 696.2 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO -177.7 884.9 200 .91 182 .250 .65 6300 300 .893 10.867
WER1 ASSIGN B 20 .70 14 .05 13
05240 0310098 010 37.43E 13 487
L MANNVILLE .0010 .0010E .0903 .61 4524 189 .8742 .0272 .0051 .0009 .0003
1982-06-31 00/10-24-042-11W4/0 1973-01-18 884.5 885.4 707.7 GW
TCPL

VO -247.8 955.4 128 .91 116 .250 .65 6860 304 .864 12.070
WER1 ASSIGN ABAND B 14 .70 10 .10 9
05240 0310098 015 37.43E 9 337
BSL QTZ A .1054 .0334 .0003 .70 4596 201 .7757 .0519 .0173 .0065 .0057 .0032 .0006
1982-12-01 00/09-02-042-14W4/0 1962-03-27 954.3 956.5 708.7 GW
TCPL

ELLERSLIE B VO -232.6 926.9 200 5.50 1100 .180 .70 6650 308 .894 8.654
WER1 ASSIGN B 95 .70 67 .05 64
05240 0336002 000 ELLERSLIE B 37.43E 64 2396
LOWER MANNVILLE .0007E .0199 .58 4647 192
1983-12-31 00/04-28-041-13W4/0 1960-08-00 924.2 929.6 697.1 GW
TCPL

ELLERSLIE C VO -224.3 916.9 2815 1.75 4926 .254 .65 6830 318 .897 11.242
WER1 ISOPAC B 554 .80 443 .05 421 81
05240 0336003 000 ELLERSLIE C 37.43E 340 12726
ELLERSLIE .0007E .62 4613 196
1982-11-30 00/10-27-042-13W4/0 1957-07-05 911.4 913.2 703.5 PB
TCPL

ELLERSLIE D VO 923.8 300 4.93 1479 .250 .70 6730 311 .880 12.238
WER1 ASSIGN 181 .70 127 .05 121 61
05240 0336004 000 ELLERSLIE D 37.43E 60 2246
ELLERSLIE I .0012E .0707 .0195 .66 4592 199 .8343 .0465 .0159 .0050 .0041 .0018 .0004 .0006
1985-11-19 00/07-18-042-13W4/0 1971-11-15 918.7 921.5 692.9 PB
TCPL

ELLERSLIE E VO 938.2 128 6.70 858 .250 .65 6580 309 .871 11.283
WER1 ASSIGN 97 .70 68 .10 61 24
05240 0336005 000 ELLERSLIE E 37.43E 37 1385
ELLERSLIE .0007E .0408 .0058 .68 4695 205
1982-12-01 00/06-12-042-14W4/0 1970-12-09 932.7 943.7 704.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
ELLERSLIE F — VO — 871.7 — 200 — 1.24 — 247 .320 .55 6890 303 .870 13.111
WER1 ASSIGN — 32 .75 — 24 .05 — 23 — 2
05240 0336006 000 ELLERSLIE F — 37.43E — 21 — 786
LOWER MANNVILLE .0007E .0023 — .61 4585 194 — .0067 .0043 — .1500
1977-06-30 00/07-17-043-12W4/0 1976-07-16 — 871.1 872.3 711.7 PB
TCPL

ELLERSLIE G — MB -91.7 — 743.7 — 200 — 1.85 — 370 .200 .40 5660 298 .896 4.819
WER1 ASSIGN — B — 50 .65 — 33 .05 — 31 — 26
05240 0336007 000 ELLERSLIE G — 37.43E — 5 — 187
BASAL QUARTZ .0007E .0103 — .60 4592 191 — .0006
1979-12-29 00/07-35-044-10W4/0 1976-06-05 — 742.2 745.2 653.5 GW
TCPL

ELLERSLIE H — CP -110.6 — 813.6 — 128 — 2.47 — 316 .210 .50 5580 300 .891 6.233
WER1 ASSIGN ABAND — B — 17 .65 — 11 .05 — 10 — 10
05240 0336008 000 ELLERSLIE H — 37.43E
BSL MANNVILLE .0007E — .60 4606 195
1985-08-31 00/10-29-044-11W4/0 1977-07-24 — 811.9 815.3 704.7 GW
TCPL

ELLERSLIE J — VO — 833.0 — 200 — 1.24 — 247 .260 .60 5930 301 .882 9.913
WER1 ASSIGN — 25 .70 — 17 .05 — 16
05240 0336010 000 ELLERSLIE J — 37.43E — 16 — 599
ELLERSLIE .0007E .0024 — .61 4613 198 — .0123 .0073 — .3400
1977-12-31 00/11-04-043-11W4/0 1976-10-22 — 832.4 833.6 665.7 PB
TCPL

ELLERSLIE K — VO — 839.7 — 200 — .93 — 185 .300 .60 6000 301 .885 11.535
WER1 ASSIGN — 21 .70 — 15 .05 — 14
05240 0336011 000 ELLERSLIE K — 37.43E — 14 — 524
MANNVILLE .0007E .0024 — .61 4613 198 — .0123 .0073 — .3400
1977-12-31 00/07-09-043-11W4/0 1976-08-14 — 839.1 840.0 718.7 PB
TCPL

ELLERSLIE L — PD — 905.9 — 100 — 1.23 — 123 .250 .60 6380 303 .890 10.096
WER1 ASSIGN — 33 .70 — 23 .05 — 22 — 19
05240 0336012 000 ELLERSLIE L — 37.43E — 3 — 112
LOWER MANNVILLE .0007E — .61 4578 194 — .0110 .0035 — .0700
1982-12-31 00/06-07-043-12W4/0 1976-02-14 — 905.3 906.5 716.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
KILLAM	(F) 043-10W4 05240										
ELLERSLIE M	VO			887.3	200	3.09	617 .280	.70	6890	300	.870 14.732
	WER1 ASSIGN			91	.75	68 .05	65	33			
05240 0336013 000 ELLERSLIE M							37.43E	32	1198		
MANNVILLE	.0007E .0023		.61	4585 194			.0067 .0043		.1500		
1977-06-30 00/07-17-043-12W4/0 1976-07-16			885.7	888.8	711.7 PB						
TCPL											
ELLERSLIE N	VO -234.1			939.4	128	5.24	671 .250	.65	6720	308	.867 11.626
	WER1 ASSIGN	B		78	.70	55 .10	49	22			
05240 0336014 000 ELLERSLIE N							37.43E	27	1011		
ELLERSLIE	.0007E .0408 .0058		.68	4695 205							
1982-12-01 00/10-01-042-14W4/0 1970-12-29			936.3	942.1	708.1 GW						
TCPL											
ELLERSLIE O	PD			945.8	200	.62	124 .180	.75	6690	304	.873 9.685
	WER1 ASSIGN			129	.70	90 .10	81	57			
05240 0336015 000 ELLERSLIE O							37.43E	24	898		
LOWER MANNVILLE	.0015E .1054 .0318		.70	4578 201	.7701	.0551	.0196 .0063	.0052	.0028		
1985-12-31 00/07-02-042-14W4/0 1976-08-20			944.9	946.7	710.2 PB						
TCPL											
ELLERSLIE P	PD			922.3	200	.93	185 .250	.60	6650	304	.878 10.644
	WER1 ASSIGN			96	.70	67 .10	60	34			
05240 0336016 000 ELLERSLIE P							37.43E	26	973		
ELLERSLIE	.0007E .0199		.63	4613 196			.0080 .0040		.0004		
1985-12-31 00/07-31-042-13W4/0 1976-05-23			921.7	922.6	696.5 PB						
TCPL											
ELLERSLIE Q	PD -112.0			802.9	200	1.30	247 .180	.50	5350	300	.914 4.994
	WER1 ASSIGN	B		34	.70	24 .05	23	13			
05240 0336017 000 ELLERSLIE Q							37.43E	10	374		
ELLERSLIE	.0007E .0040 .0001		.58	4640 196	.9541	.0324	.0055 .0015	.0013	.0008		
1982-12-31 00/07-32-044-11W4/0 1978-07-24			802.2	803.5	691.5 GW						
TCPL											
ELLERSLIE S	VO			925.6	200	1.20	240 .220	.50	6460	303	.877 7.605
	WER1 ASSIGN			18	.70	13 .10	12	5			
05240 0336019 000 ELLERSLIE S							37.43E	7	262		
ELLERSLIE	.0007E .0476 .0189		.63	4632 198	.8736	.0451	.0087 .0024	.0014	.0008	.0003	.0003
1980-07-31 00/13-08-042-13W4/0 1979-08-21			925.0	926.2	693.0 PB						
TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
ELLERSLIE T VU -200.9 906.8 200 3.50 700 .310 .65 6434 302 .883 13.826
WER1 ASSIGN B 97 .70 68 .05 64 20
05240 0336020 000 37.43E 44 1647
BSC QTZ .0004A .0574 .0069 .62 4613 196 .9033 .0300 .0015 .0004 .0001
1980-07-31 00/07-18-043-12W4/0 1979-06-03 904.5 909.0 708.1 GW
TCPL

ELLERSLIE U VU 924.0 200 2.00 400 .300 .80 6400 302 .877 16.492
WER1 ASSIGN 66 .70 46 .05 44 11
05240 0336021 000 ELLERSLIE U 37.43E 33 1235
ELLERSLIE 1 .0002E .0720 .0188 .66 4592 198 .8344 .0472 .0163 .0046 .0036 .0014
1981-06-30 00/03-17-042-13W4/0 1980-06-02 923.0 925.0 696.2 PB
TCPL

ELLERSLIE V CP 767.9 200 1.20 240 .270 .50 5340 297 .893 7.730
WER1 ASSIGN ABAND 10 .70 7 .05 7 7
05240 0336022 000 ELLERSLIE V 37.43E
BSL QTZ .0015E .0423 .0001 .61 4575 195 .9077 .0301 .0085 .0026 .0035 .0025 .0008 .0004
1985-08-31 00/10-20-044-10W4/0 1980-10-05 767.3 768.5 674.2 PB
TCPL

ELLERSLIE W VU 769.7 400 .90 360 .275 .55 5490 299 .897 8.805
WER2 ASSIGN 32 .70 22 .05 21 4
05240 0336023 000 ELLERSLIE W 37.43E 17 636
ELLERSLIE .0023E .0360 .0046 .59 4610 193 .9271 .0281 .0004 .0011 .0006 .0010 .0002 .0004
1983-12-31 00/10-35-044-11W4/0 1976-08-09 769.9 770.8 673.6 PB
TCPL

ELLERSLIE X VU 948.6 200 9.20 1840 .300 .90 6570 303 .850 19.587
WER1 ASSIGN 360 .70 252 .05 240 33
05240 0336024 000 ELLERSLIE X 37.43E 207 7748
BASAL QUARTZ .0001E .0425 .67 4569 206 .8440 .0632 .0292 .0065 .0073 .0045 .0015 .0012
1980-12-31 00/14-36-041-14W4/0 1980-10-31 944.0 953.2 708.2 PB
TCPL

ELLERSLIE Y VU 979.5 200 7.00 1400 .240 .60 6570 304 .857 10.327
WER1 ASSIGN 144 .70 101 .05 96
05240 0336025 000 37.43E 96 3593
LOWER MANNVILLE .0001E .0425 .67 4569 206 .8440 .0632 .0292 .0065 .0073 .0045 .0015 .0012
1980-12-31 00/07-22-041-14W4/0 1980-06-16 969.5 989.5 706.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
ELLERSLIE Z VO 788.8 200 1.50 300 .260 .50 4640 299 .911 6.298
WER1 ASSIGN 19 .65 12 .05 11 6
05240 0336026 000 ELLER Z 37.43E 5 187
ELLERSLIE .0004A .0155 .67 4627 193 .9567 .0272 .0002
1982-05-31 00/15-21-044-10W4/0 1981-07-24 788.0 789.5 693.4 PB
TCPL

ELLERSLIE AA VO -251.7 952.5 200 6.50 1300 .230 .85 6580 304 .856 14.058
WER2 ASSIGN B 183 .70 128 .10 115 10
05240 0336027 000 ELLER AA 37.43E 105 3930
ELLERSLIE .0002 .0010E .0926 .0347 .0010 .70 4616 205 .7574 .0802 .0163 .0060 .0054 .0036 .0012 .0004
1982-10-29 00/04-11-042-14W4/0 1981-08-09 949.0 956.0 704.3 GW
TCPL

ELLERSLIE BB VO 954.2 200 2.40 480 .270 .70 6580 303 .870 13.416
WER1 ASSIGN 64 .70 45 .10 41 1
05240 0336028 000 ELLERS BB 37.43E 40 1497
ELLERSLIE .0001 .0011A .0900 .0275 .68 4561 200 .8011 .0511 .0146 .0051 .0051 .0032 .0009 .0002
1982-10-29 00/16-03-042-14W4/0 1981-03-07 953.0 955.4 707.5 PB
TCPL

VO -234.7 -236.0 928.7 200 2.10 420 .270 .70 6500 304 .876 13.119
ASSOC WER1 ASSIGN 55 .65 36 .05 34
05240 0336098 001 37.43E 34 1273
ELLERSLIE A .1041 .67 4500 198 .8076 .0536 .0190 .0064 .0042 .0019 .0010 .0012
1984-12-31 00/09-20-041-13W4/0 1984-03-17 927.5 930.0 695.3 GO
TCPL TCPL SLPETRO TCPL SLPETRO A&S NORCEN

VO 930.2 200 5.50 1100 .280 .75 4930 304 .908 10.666
WER2 ASSIGN 117 .70 82 .10 74
05240 0336098 002 37.43E 74 2770
ELLERSLIE .0001 .0020A .1306 .0295 .0011 .84 4513 195 .7794 .0312 .0097 .0063 .0060 .0037 .0003 .0001
1984-04-30 00/09-29-041-13W4/0 1981-02-16 927.5 933.0 701.1 PB
TCPL

VO +236.5 940.9 200 2.70 540 .150 .55 6620 303 .867 5.912
ASSOC WER1 ASSIGN 32 .70 22 .10 20
05240 0336098 003 37.43E 20 749
ELLERSLIE .0001 .0007A .0716 .0032 .67 4583 201 .8403 .0424 .0172 .0047 .0075 .0078 .0026 .0013
1981-12-31 00/15-30-041-13W4/0 1981-09-04 939.5 942.2 705.7 GO
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO -238.0 940.0 200 1.24 247 .250 .70 6650 314 .901 11.717
WER1 ASSIGN B 29 .70 20 .05 19
05240 0336098 005 37.43E 19 711
ELLERSLIE .0007E .0155 .58 4661 192
1976-06-30 00/10-31-041-13W4/0 1971-01-23 938.8 940.9 702.9 GW
TCPL

VO 903.3 150 2.50 375 .230 .55 8650 302 .856 12.037
WER1 ASSIGN 45 .75 34 .05 32
05240 0336098 010 37.43E 32 1198
ELLERSLIE .0009E .0390 .0025 .59 4597 193 .9249 .0247 .0052 .0016 .0009 .0003
1985-12-31 00/07-35-042-13W4/0 1984-08-07 901.5 905.0 708.5 PB

VO -203.0 912.5 200 4.00 800 .310 .85 6379 302 .883 17.925
WER1 ASSIGN B 143 .70 100 .05 95
05240 0336098 014 37.43E 95 3556
ELLERSLIE .0005A .0697 .0220 .59 4592 194 .8706 .0228 .0061 .0023 .0028 .0022
1980-07-31 00/06-33-042-12W4/0 1978-10-30 910.0 915.0 712.0 GW
TCPL

VO -196.0 905.3 128 1.23 157 .250 .70 6550 308 .886 11.946
WER1 ASSIGN B 19 .70 13 .05 13
05240 0336098 015 37.43E 13 487
ELLERSLIE 1 .0007E .62 4613 197
1982-12-01 00/06-36-042-13W4/0 1972-10-09 904.6 905.9 709.9 GW
TCPL

VO -255.5 943.8 200 2.80 560 .250 .75 6750 303 .877 13.545
WER1 ASSIGN B 76 .70 53 .05 50
05240 0336098 017 37.43E 50 1872
ELLERSLIE .0002E .0278 .0007 .60 4599 194 .9321 .0254 .0068 .0019 .0024 .0015 .0011 .0001
1980-12-31 00/11-07-043-13W4/0 1980-09-02 941.5 946.0 670.5 GW
TCPL

VO -113.4 787.2 200 1.22 244 .250 .50 5719 299 .881 7.716
WER1 ASSIGN B 19 .70 13 .05 13
05240 0336098 025 37.43E 13 467
LOWER MANN .0007E .0470 .0059 .62 4613 198 .8729 .0701 .0029 .0008 .0004
1980-07-31 00/06-16-044-11W4/0 1977-08-06 787.0 788.2 674.8 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 797.6 200 2.30 460 .200 .70 5600 300 .892 8.332
WER1 ASSIGN 38 .70 27 .05 25
05240 0336098 030 37.43E 25 936
L MANNVILLE .0012E .0590 .0010 .62 4524 194 .8941 .0248 .0119 .0026 .0026 .0019 .0006 .0003
1982-12-31 00/16-25-042-09W4/0 1981-11-15 796.4 798.1 697.3 PB
TCPL

VO 897.0 200 .93 185 .250 .70 6560 303 .887 12.151
WER1 ASSIGN 23 .70 16 .05 15
05240 0696098 005 37.43E 15 561
N1SKU .0007E .60 4592 191
1976-12-31 00/10-13-043-12W4/0 1976-10-06 896.4 897.3 697.4 PB
TCPL

KILLAM POOLS= 167 GIP= 10934 PROD= 7802 IMG= 7415 MGP= 2130 RMG= 5285 ENERGY= 198376

KILLAM NORTH (F) 044-13W4 05250
BELLY RIVER A VO +460.9 248.1 200 5.24 1048 .320 .60 1900 286 .991 3.077
WER1 ASSIGN B 39 .50 19 .05 18 7
05250 0126001 000 BELLY RIV A 37.43E 11 412
BSL BELLY RIVER .0007E .57 4592 188
1977-12-31 00/11-02-046-13W4/0 1975-09-24 245.4 250.5 711.4 GW
TCPL

BELLY RIVER B VO +461.8 224.3 200 4.01 802 .320 .60 1900 286 .991 3.677
WER1 ASSIGN B 29 .50 15 .05 14 4
05250 0126002 000 BELLY RIV B 37.43E 10 374
BELLY RIVER .0007E .57 4592 188
1977-12-31 00/10-33-045-13W4/0 1975-12-05 222.2 226.2 687.9 GW
TCPL

BELLY RIVER C PD +462.9 222.8 200 4.50 900 .300 .70 3000 303 .948 6.237
WER1 ASSIGN B 36 .55 20 .05 19 19
05250 0126003 000 BELLY RIV C 37.43E
BASAL BELLY RIV .0009E .0261 .0003 .57 4610 190 .9641 .0083 .0003
1985-11-19 02/06-04-046-13W4/0 1979-09-29 220.5 225.0 687.9 GW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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KILLAM NORTH          (F)  044-13W4     05250
  BELLY RIVER D             VO   +461.0                237.6      200    2.80       560  .250   .60   1750 283   .960  2.748
                       WER1 ASSIGN                B          15   .50      8   .05      8       1
    05250 0126004 000 BELLY RIV D                                                     37.43E       7        262
    BSL BELLY RIVER             E .0375              .57  4594 189 .9625
    1983-12-31 00/11-34-045-13W4/0 1981-01-25      236.2  239.0  700.0 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER E             VO    +46.2                238.5      200    3.00       600  .320   .75   1750 284   .958  4.390
                       WER1 ASSIGN                B          26   .50     13   .05     12       5
    05250 0126005 000 BELLY R E                                                       37.43E       7        262
    BELLY RIVER #1        .0005E .0285               .57  4603 189 .9710
    1983-12-31 02/05-03-046-13W4/0 1982-10-15      237.1  240.0  702.2 GW
    TCPL
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                             VO                      332.0      200    2.00       400  .300   .75   2680 285   .941  6.394
                       WER1 ASSIGN                          26   .65     17   .05     16
    05250 0126098 005                                                                 37.43E      16        599
    BELLY RIVER                 E .0375              .57  4594 189 .9625
    1980-12-31 00/11-31-045-15W4/0 1980-09-16      331.0  333.0  722.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      730.8      150    1.50       225  .170   .55   5060 298   .899  5.022
                       WER1 ASSIGN                         11   .65      7   .05      7
    05250 0218098 003                                                                 37.81E       7        265
    VIKING SS             .0002A .0468 .0003         .61  4572 195 .9145 .0199 .0087 .0018 .0029 .0023 .0009 .0017
    1985-12-31 00/13-02-044-13W4/0 1984-11-30      730.0  731.5  671.3 PB
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                             VO                      716.4      200     .60       120  .140   .55   5610 298   .887  4.647
                       WER1 ASSIGN                          6   .70      4   .05      4
    05250 0218098 005                                                                 37.81E       4        151
    VIKING 2              .0009A       .0007         .60  4606 196                .0119 .0021        .2400
    1983-12-31 00/10-17-046-12W4/0 1976-07-20      715.6  717.1  719.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      812.5      200    2.20       440  .300   .55   5725 299   .884 10.163
                       WER1 ASSIGN                         45   .70     31   .05     30
    05250 0218098 009                                                                 37.81E      30       1134
    VIKING 1              .0003E .0112               .59  4633 197 .9340 .0480 .0036 .0007 .0008 .0006 .0008
    1980-12-31 00/11-31-045-15W4/0 1980-09-16      811.0  814.0  722.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
VO 727.2 820 .51 418 .202 .55 5790 301 .895 6.791
WER1 ISOPAC 28 .70 20 .05 19
05250 0218098 010 37.81E 19 718
VIKING 2 .0003 .0004A .0580 .0015 .61 4568 192 .9038 .0247 .0061 .0013 .0018 .0014 .0005 .0020
1982-11-30 00/07-08-046-13W4/0 1976-12-13 709.9 710.8 680.3 PB
PANALTA TCPL

VO 771.4 200 1.20 240 .220 .60 5550 297 .895 7.838
WER1 ASSIGN 19 .65 12 .05 12
05250 0218098 040 37.43E 12 449
M VIKING .0001 .0004E .0594 .60 4565 192 .9032 .0268 .0065 .0012 .0013 .0011
1982-07-31 00/06-30-045-14W4/0 1979-08-27 770.8 772.0 780.3 PB
TCPL

UPPER & MID VIKING A MB 714.5 55971 1.15 64367 .160 .35 5500 297 .890 3.314
WER1 ISOPAC .70 .03
05250 0219160 001 U & MID VIK A 37.81E
VIKING .0009A .0600 .0002 .61 4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
1985-08-31 00/05-06-049-12W4/0 1917-04-01 655.6 671.5 697.1 PB

BASAL MANNVILLE C MB 827.5 202 .91 185 .240 .50 6070 301 .890 7.720
WER1 ISOPAC .70 .03
05250 0219160 003 BSL MANN C 37.81E
MANNVILLE .0009A .0600 .0002 .60 4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
1982-12-01 00/07-26-044-12W4/0 1976-01-27 826.9 827.8 675.4 PB

NISKU A MB 832.2 32 3.30 106 .200 .65 5240 301 .906 7.104
WER1 ASSIGN .70 .03
05250 0219160 004 NISKU A 37.06E
NISKU .0009A .0600 .0002 .60 4626 192 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
1982-12-01 00/07-26-044-12W4/0 1976-01-27 830.6 833.9 675.4 PB

U&M V A,BMN C & NIS A
WER1 ISOPAC 1620 .70 1134 .03 1100 796
05250 0219160 999 UMVABMC+NA 37.81E 304 11494
VIK,MANN,NISKU .0009A
1984-12-31 00/05-06-049-12W4/0 1917-04-01
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD / KB	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z	M3/M3 / PCT
KILLAM NORTH	(F) 044-13W4	05250												
	VO			746.0	200	1.24		247	.280	.60	5580	299	.898	9.959
	WER1 ASSIGN			25	.70	17	.05	16						
05250 0248098 020								37.43E		16		599		
MANNVILLE	.0004A		.59	4592	192									
1983-12-31 00/06-22-045-13W4/0 1974-08-22			745.2	746.8	672.9	PB								
TCPL														
	VO			759.7	200	1.50		300	.270	.50	4600	298	.913	6.491
	WER1 ASSIGN			19	.65	12	.05	11						
05250 0248098 027								37.43E		11		412		
MANNVILLE	.0012 .0002A .0526		.59	4571	191	.9170	.0210	.0057	.0011	.0008	.0003	.0001		
1982-05-31 00/11-34-045-13W4/0 1981-01-25			758.9	760.4	700.0	PB								
TCPL														
	VO			920.9	200	1.30		260	.260	.50	6481	302	.875	9.067
	WER1 ASSIGN			24	.70	17	.05	16						
05250 0248098 041								37.43E		16		599		
MANNVILLE	.0013 .0007A .0372 .0008		.62	4585	198	.9368	.0160	.0042	.0013	.0010	.0007			
1980-07-31 00/06-30-045-14W4/0 1979-08-27			920.2	921.5	700.3	PB								
TCPL														
	VO			929.3	200	1.40		240	.260	.65	6481	302	.875	11.787
	WER1 ASSIGN			28	.70	20	.05	19						
05250 0248098 042								37.43E		19		711		
MANNVILLE	.0013 .0007A .0372 .0008		.62	4585	198	.9368	.0160	.0042	.0013	.0010	.0007			
1980-07-31 00/06-30-045-14W4/0 1979-08-27			928.5	930.0	700.3	PB								
TCPL														
UPPER MANNVILLE A	VO			769.3	200	2.47		493	.310	.55	8600	299	.855	16.286
	WER1 ASSIGN			80	.80	64	.05	61		9				
05250 0250001 000 U MANN A								37.43E		52		1946		
UPPER MANNVILLE	.0004A	.0014	.59	4592	192			.0018	.0017		.0400			
1976-06-30 00/06-25-044-12W4/0 1974-11-23			768.1	770.5	691.3	PB								
TCPL														
UPPER MANNVILLE B	VO			774.5	200	1.85		370	.350	.65	8600	299	.855	21.745
	WER1 ASSIGN			81	.75	61	.05	57						
05250 0250002 000 U MANN B								37.43E		57		2134		
UPPER MANNVILLE	.0004A	.0014	.59	4592	192			.0018	.0017		.0400			
1976-06-30 00/06-25-044-12W4/0 1974-11-23			773.6	775.4	691.3	PB								
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE E VO 815.3 400 .93 372 .330 .75 6180 299 .885 16.440
WER1 ASSIGN 61 .70 43 .05 41 9
05250 0250005 000 U MANN E 37.43E 32 1198
GLAUCONITIC .0004A .61 4585 196
1983-12-31 00/10-02-044-12W4/0 1974-10-18 814.7 815.6 672.7 PB
TCPL

UPPER MANNVILLE H CP -127.7 818.4 200 2.47 494 .250 .60 6240 298 .880 10.141
WER1 ASSIGN ABAND B 1 .65 1 .05 1 1
05250 0250008 000 U MANN H 37.43E
UPPER MANNVILLE .0004A .61 4585 194
1985-08-31 00/10-24-043-12W4/0 1971-02-09 817.2 819.6 691.9 GW

UPPER MANNVILLE I VO 843.7 200 1.24 247 .300 .70 5830 304 .895 12.768
WER1 ASSIGN 32 .70 22 .05 21 1
05250 0250009 000 U MANN I 37.43E 20 749
UPPER MANNVILLE .0004A .59 4633 194
1976-06-30 00/11-17-046-13W4/0 1974-10-01 843.1 844.3 681.2 PB
TCPL

UPPER MANNVILLE K VO 839.4 200 1.24 247 .245 .60 6060 300 .890 9.502
WER1 ASSIGN 23 .70 16 .05 15 3
05250 0250011 000 U MANN K 37.43E 12 449
UPPER MANNVILLE .0004A .59 4592 192
1977-06-30 00/10-35-044-13W4/0 1977-02-07 838.8 840.0 664.5 PB
TCPL

UPPER MANNVILLE L CP -157.3 837.5 200 1.85 370 .330 .60 6090 301 .887 12.859
WER1 ASSIGN ABAND B 1 .65 1 .05 1 1
05250 0250012 000 U MANN L 37.43E
GLAUCONITIC .0004A .0040 .61 4585 194 .0090 .0044 .0800
1985-08-31 00/10-27-043-12W4/0 1975-03-19 835.8 839.1 681.8 GW
TCPL

UPPER MANNVILLE M MB 859.2 200 3.39 678 .320 .75 5610 302 .895 14.974
WER1 ASSIGN 303 .70 212 .05 201 64
05250 0250013 000 U MANN M 37.43E 117 4379
GLAUCONITIC .0004A .0032 .60 4619 192 .0014 .0006
1981-06-30 00/06-33-045-12W4/0 1975-06-18 854.7 863.8 726.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE N VO 762.9 200 1.85 370 .300 .60 5830 299 .893 11.169
WER1 ASSIGN 41 .70 29 .05 28 1
05250 0250014 000 U MANN N 37.43E 27 1011
COLONY .0004A .58 4619 192
1977-06-30 00/10-28-045-12W4/0 1974-12-14 761.7 764.1 727.3 PB
TCPL

UPPER MANNVILLE O VO 865.6 200 1.85 370 .250 .50 5670 302 .890 7.492
WER1 ASSIGN 28 .70 19 .05 19 12
05250 0250015 000 U MANN O 37.43E 7 262
GLAUCONITIC .0004A .0001 .61 4599 196 .0077 .0051 .4200
1976-12-31 00/06-05-046-12W4/0 1976-05-27 864.4 866.9 722.4 PB
TCPL

UPPER MANNVILLE P VO -101.5 825.7 1144 4.52 5171 .220 .60 5790 301 .891 8.104
WER1 ISOPAC B 419 .75 314 .05 298 90
05250 0250016 000 U MANN P 37.43E 208 7785
SPARKY .0004A .0213 .0009 .59 4613 194 .9474 .0225 .0034 .0010 .0011 .0900 .0005 .0007
1985-12-31 00/11-15-046-12W4/0 1976-07-23 815.0 825.1 721.8 GW
TCPL

UPPER MANNVILLE Q VO 793.1 200 8.02 1604 .270 .55 5980 300 .890 9.479
WER1 ASSIGN 152 .70 106 .05 101 4
05250 0250017 000 U MANN Q 37.43E 97 3631
MANNVILLE .0004A .59 4585 193 .0030 .0015 .0700
1976-12-30 00/07-32-044-12W4/0 1976-09-02 789.1 797.1 679.7 PB

UPPER MANNVILLE R VO 773.3 200 1.54 308 .250 .50 5570 300 .908 7.263
WER1 ASSIGN 23 .70 16 .05 15 1
05250 0250018 000 U MANN R 37.43E 14 524
COLONY .0004A .59 4592 192
1977-12-31 00/11-01-044-13W4/0 1973-08-02 772.4 773.9 687.3 PB
TCPL

UPPER MANNVILLE S VO 836.9 400 1.98 792 .299 .65 5060 301 .902 10.301
WER1 ASSIGN 82 .65 53 .05 50 34
05250 0250019 000 U MANN S 37.43E 16 599
GLAUCONITIC .0016A .0217 .0009 .59 4633 194 .9364 .0300 .0022 .0014 .0004
1983-12-31 00/06-10-045-12W4/0 1977-09-24 830.9 832.7 701.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	PC	TC	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	NC4	C5	C6	C7	POR	GSAT / MGP / RMG	H2	HE	N2	CO2	H2S	DEN	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4	05250																											
UPPER MANNVILLE T	VO			803.5		200	2.16		432			.310		.55	6140	300		.880	11.283										
	WER1 ASSIGN			49	.70		34	.05	32					2															
05250 0250020 000 U MANN T									37.43E					30		1123													
UPPER MANNVILLE	.0004A			.58	4640	196				.0055	.0028					.0800													
1977-06-30 00/10-03-044-12W4/0 1976-06-24			802.2	804.4	667.5	PB																							
TCPL																													
UPPER MANNVILLE U	CP			858.0		200	1.85		370			.250		.70	5550	303		.901	10.141										
	WER1 ASSIGN ABAND				.70			.05																					
05250 0250021 000 U MANN U									37.43E																				
GLAUCONITIC 2	.0004A			.58	4661	192																							
1985-08-31 00/11-31-045-12W4/0 1971-06-19			857.1	858.9	719.6	PB																							
LOC U TCPL																													
UPPER MANNVILLE V	CP			846.8		200	2.16		432			.260		.55	5330	302		.904	7.949										
	WER1 ASSIGN ABAND				.65			.05																					
05250 0250022 000 U MANN V									37.43E																				
MANNVILLE	.0004A .0232 .0032			.58	4585	192	.9504	.0210		.0013	.0002	.0004																	
1985-08-31 00/11-11-046-12W4/0 1978-07-19			845.8	847.9	736.1	PB																							
TCPL																													
UPPER MANNVILLE W	VO			793.1		128	2.40		307			.290		.55	5847	298		.888	10.022										
	WER1 ASSIGN			31	.70		22	.05	20					6															
05250 0250023 000 U MANN W									37.43E					14		524													
UPPER MANN	.0017E .0213 .0009			.59	4614	194	.9474	.0225		.0034	.0010	.0011	.0008	.0005	.0007														
1983-12-31 00/07-06-046-12W4/0 1978-07-05			791.9	794.3	714.1	PB																							
TCPL																													
UPPER MANNVILLE X	VO -109.5			824.9		200	4.20		840			.300		.55	6019	300		.890	10.578										
	WER1 ASSIGN	B		89	.65		58	.05	55					20															
05250 0250024 000 U MANN X									37.43E					35		1310													
UPPER MANNVILLE .0002 .0004A .0591 .0016				.60	4572	192	.8994	.0327		.0037	.0017	.0006	.0003																
1981-06-30 00/10-29-045-12W4/0 1979-02-27			822.8	827.0	717.5	GW																							
TCPL																													
UPPER MANNVILLE Y	VO -147.9			809.3		200	2.50		500			.340		.70	5548	300		.898	13.939										
	WER1 ASSIGN	B		70	.65		45	.05	43																				
05250 0250025 000 U MANN Y									37.43E					43		1609													
GLAUCONITIC .0002 .0004A .0591				.60	4572	192	.8994	.0327		.0037	.0017	.0006	.0003																
1979-12-29 00/07-14-044-12W4/0 1978-10-12			808.0	810.5	662.6	GW																							
TCPL																													

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GUK PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE Z VO 869.0 200 1.50 300 .270 .60 6270 301 .880 10.905
WER1 ASSIGN 33 .70 23 .05 22
05250 0250026 000 U MANN Z 37.43E 22 823
UPPER MANNVILLE .0002 .0004A .0591 .0016 .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003
1979-12-29 00/06-33-044-13W4/0 1979-02-07 868.0 870.0 681.8 PB
TCPL

UPPER MANNVILLE AA VO 796.1 200 2.16 432 .250 .50 5700 300 .898 7.521
WER1 ASSIGN 32 .70 22 .05 21 1
05250 0250027 000 U MANN AA 37.43E 20 749
UPPER MANNVILLE E .0232 .0032 .58 4585 192 .9504 .0210 .0013 .0002 .0004
1983-12-31 00/11-11-046-12W4/0 1978-07-19 794.9 797.1 736.1 PB
TCPL

UPPER MANNVILLE BB VO 917.0 200 2.00 400 .250 .65 6900 302 .882 11.971
WER1 ASSIGN 48 .70 34 .05 32 15
05250 0250028 000 U MANN BB 37.43E 17 636
GLAUCONITIC .0004A .60 4619 192 .0014 .0006
1980-07-31 00/12-27-045-15W4/0 1978-10-03 916.0 918.0 700.0 PB
TCPL

UPPER MANNVILLE CC VO -206.4 896.5 200 1.00 200 .300 .65 6520 302 .874 13.698
WER1 ASSIGN B 27 .70 19 .05 18 8
05250 0250029 000 U MANN CC 37.43E 10 374
UPPER MANN .0011E .0354 .0005 .61 4588 197 .9088 .0353 .0094 .0022 .0031 .0021 .0010 .0010
1980-10-31 00/07-06-044-13W4/0 1979-01-30 896.0 897.0 690.6 GW
TCPL

UPPER MANNVILLE DD CP 845.0 200 1.50 300 .300 .60 5200 301 .899 9.837
WER1 ASSIGN ABAND .65 .05
05250 0250030 000 U MANN DD 37.43E
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1985-08-31 00/09-30-045-12W4/0 1979-11-14 843.5 846.4 707.5 PB
TCPL

UPPER MANNVILLE EE VO 885.5 200 2.00 400 .310 .70 6320 302 .884 14.602
WER1 ASSIGN 58 .70 41 .05 39 16
05250 0250031 000 U MANN EE 37.43E 23 861
GLAUCONITIC .0002 .0003A .0374 .59 4619 194 .9404 .0199 .0011 .0005 .0002
1980-10-31 00/10-05-046-14W4/0 1979-07-12 884.5 886.5 701.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PC1
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE FF CP 766.3 200 2.00 400 .250 .55 5859 298 .891 8.626
WER1 ASSIGN ABANU .70 .05
05250 0250032 000 U MANN FF 37.43E
GLAUCONITIC .0002A .0324 .0013 .59 4592 192 .9271 .0369 .0005 .0001 .0001 .0005 .0003 .0006
1985-08-31 00/11-19-044-11W4/0 1979-10-23 764.6 768.0 670.8 PB
TCPL

UPPER MANNVILLE GG VD -236.2 930.5 200 1.50 300 .250 .50 6659 302 .872 8.989
WER1 ASSIGN B 27 .70 19 .05 18
05250 0250033 000 U MANN GG 37.43E 18 674
GLAUCONITIC .0004A .0065 .62 4585 198 .9530 .0305 .0037 .0019 .0044
1980-07-31 00/09-24-045-15W4/0 1979-09-07 929.5 931.5 695.3 GW
TCPL

U MANNVILLE II VD -145.9 819.0 200 1.20 240 .220 .50 5600 300 .890 6.561
WER1 ASSIGN B 16 .65 10 .05 10 1
05250 0250035 000 37.43E 9 337
GLAUCONITIC .0005A .0293 .0023 .60 4613 196 .9236 .0337 .0074 .0019 .0010 .0003
1980-12-31 00/11-01-044-12W4/0 1979-03-02 818.1 820.0 674.1 GW

U MANNVILLE JJ VD 879.7 200 1.30 260 .290 .50 6140 302 .883 9.494
WER1 ASSIGN 25 .65 16 .05 15
05250 0250036 000 37.43E 15 561
GLAUCONITIC 2 .0002A .0034 .0045 .59 4660 198 .9330 .0556 .0019 .0012 .0002
1980-12-31 00/06-32-044-13W4/0 1979-09-11 879.0 880.3 685.3 GW
TCPL

UPPER MANNVILLE LL PD 849.2 200 1.20 240 .300 .65 6200 301 .886 12.892
WER1 ASSIGN 76 .70 53 .05 50 41
05250 0250038 000 U MANN LL 37.43E 9 337
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1984-12-31 00/02-32-045-12W4/0 1980-07-25 848.6 849.8 717.5 PB
TCPL

UPPER MANNVILLE MM VD -221.0 920.6 200 3.30 660 .320 .45 6200 302 .894 9.404
WER1 ASSIGN B 62 .65 40 .05 38 10
05250 0250039 000 U MANN MM 37.43E 28 1048
GLAUCONITIC .0006E .0268 .57 4604 191 .9603 .0083 .0018 .0018 .0001 .0003
1981-06-30 00/01-33-045-15W4/0 1980-08-27 919.0 922.3 701.3 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	KB	TYPE	VOLUME / SL	C1	C2	C3	IC4	NC4	C5	C6	C7	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4 05250																									
UPPER MANNVILLE NN	VO		818.5	200	1.00		200	.300	.60	6019	300	.890	11.539													
	WER1 ASSIGN		23	.70	16	.05	15																			
05250 0250040 000	U MANN NN											37.43E		15		561										
U MANNVILLE	.0002 .0004A .0591 .0016		.60	4572	192	.8994	.0327	.0037	.0017	.0006	.0003															
1981-09-30 00/10-29-045-12W4/0	1979-02-27		818.0	819.0	717.5	PB																				
TCPL																										
UPPER MANNVILLE OO	VO		850.1	200	5.80		1160	.230	.50	5929	300	.890	7.262													
	WER1 ASSIGN		84	.70	59	.05	56																			
05250 0250041 000	U MANN OO											37.43E		56		2096										
GLAUCONITE	.0004A .0591		.60	4572	192	.8994	.0327	.0037	.0017	.0006	.0003															
1981-06-30 00/06-02-045-13W4/0	1980-01-08		843.9	856.3	668.1	PB																				
TCPL																										
UPPER MANNVILLE PP	VO		859.2	200	1.40		280	.300	.70	6220	302	.873	14.089													
	WER1 ASSIGN		39	.70	28	.05	26																			
05250 0250042 000	U MANN PP											37.43E		26		973										
GLAUCONITIC SD	.0004E		.60	4614	196																					
1980-10-31 00/10-11-044-13W4/0	1978-11-20		858.5	859.9	679.5	PB																				
A&S																										
UPPER MANNVILLE QQ	VO -97.3		769.0	688	.86		592	.267	.55	6190	298	.880	9.856													
	WER1 ISOPAC	B	58	.70	41	.05	39																			
05250 0250043 000	U MANN QQ											37.43E		38		1422										
COLONY	.0002A .0464 .0007		.61	4588	195	.8957	.0433	.0103	.0015	.0014	.0003	.0001														
1982-12-31 00/06-15-044-13W4/0	1977-10-09		772.4	775.4	680.3	PB																				
A&S TCPL																										
UPPER MANNVILLE RR	VO		902.4	200	.80		160	.220	.45	6450	304	.918	6.507													
	WER1 ASSIGN		10	.70	7	.05	7																			
05250 0250044 000	U MANN RR											37.43E		3		112										
UPPER MANNVILLE	.0006E .2411 .0154		.68	4385	179	.7260	.0158	.0003	.0005	.0003																
1981-11-30 00/09-12-044-14W4/0	1981-02-10		895.0	902.8	687.1	PB																				
TCPL																										
UPPER MANNVILLE SS	VO		910.1	200	1.50		300	.280	.45	6450	304	.918	8.282													
	WER1 ASSIGN		25	.70	17	.05	16																			
05250 0250045 000												37.43E		14		524										
UPPER MANN	.0006E .2411 .0154		.68	4385	179	.7260	.0158	.0003	.0005	.0003																
1981-11-30 00/09-12-044-14W4/0	1981-02-10		909.0	911.2	687.1	PB																				
TCPL																										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — RMG — STOIP — GOR — PCT
FIELD/POOL CODE — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE TT VO 896.1 200 3.09 617 .257 .70 6450 303 .918 11.877
WER2 ASSIGN 73 .65 48 .05 45 26
05250 0250046 000 37.43E 19 711
GLAUCONITIC .0011E .0154 .68 4385 179 .0003 .0008
1977-12-31 00/10-23-044-14W4/0 1977-01-25 894.3 897.6 686.4 GW
TCPL

UPPER MANNVILLE UU VO -209.9 898.9 200 .80 160 .230 .55 6500 302 .880 8.798
WER1 ASSIGN B 14 .70 10 .05 9 7
05250 0250047 000 37.43E 2 75
GLAUCONITIC .0010 .0015E .0316 .59 4596 194 .9257 .0341 .0037 .0017 .0005 .0001
1980-12-31 00/03-07-044-13W4/0 1980-06-02 898.2 899.5 689.5 GW
TCPL

UPPER MANNVILLE WW VO -110.3 829.5 200 3.70 740 .320 .65 5790 300 .893 12.784
WER1 ASSIGN B 95 .70 66 .05 63 5
05250 0250049 000 U MANN WW 37.43E 58 2171
UPPER MANNVILLE .0002 .0004A .0591 .0016 .60 4572 192 .8994 .0327 .0017 .0006 .0003
1983-11-30 00/06-22-045-12W4/0 1982-02-14 825.8 833.2 722.9 GW
TCPL

UPPER MANNVILLE XX VO 841.9 200 2.10 420 .280 .65 4300 302 .917 8.036
WER1 ASSIGN 34 .60 20 .05 19 6
05250 0250050 000 U MANN XX 37.43E 13 487
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1983-11-30 00/04-11-045-12W4/0 1982-02-06 840.9 843.0 713.6 PB
TCPL

UPPER MANNVILLE YY VO -138.4 840.0 200 6.40 1280 .260 .70 5640 302 .897 10.776
WER1 ASSIGN B 138 .70 97 .05 92 25
05250 0250051 000 U MANN YY 37.43E 67 2508
GLAUCONITIC .0003 .0004E .59 4608 194 .9330 .0332 .0035 .0010 .0007
1983-12-31 00/16-16-045-12W4/0 1982-01-20 835.1 845.0 706.6 GW
TCPL

UPPER MANNVILLE ZZ VO 804.7 200 1.20 240 .300 .55 6170 300 .880 10.966
WER1 ASSIGN 26 .70 18 .05 17 1
05250 0250052 000 U MANN ZZ 37.43E 16 599
U MANNVILLE .0003A .0374 .0013 .61 4590 196 .9145 .0278 .0097 .0027 .0031 .0020 .0006 .0004
1984-05-31 00/06-04-046-13W4/0 1975-06-25 804.1 805.3 687.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUK	Z	M3/M3 PCT
	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / TOP	DEN / BASE	PC	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7
KILLAM NORTH	(F) 044-13W4		05250													
UPPER MANNVILLE C	VO				840.3		200		.93		185	.280	.50	9200	302	.851 14.276
	WER1 ASSIGN					26	.80		21	.05	20					
05250 0250060 001 U MANN C											37.43E					
UPPER MANNVILLE	.0004A		.0014		.59	4592	192				.0018	.0017		.0400		
1976-06-30 00/06-25-044-12W4/0	1974-11-23				840.0	840.9	691.3	PB								
UPPER MANNVILLE F	VO				820.8		440		2.78		1221	.290	.45	9200	300	.849 13.431
	WER1 ASSIGN					164	.80		131	.05	125					
05250 0250060 002 U MANN F											37.43E					
UPPER MANNVILLE	.0004A		.0014		.59	4592	192				.0018	.0017		.0400		
1977-12-31 00/06-25-044-12W4/0	1974-11-23				818.7	822.9	691.3	PB								
UPPER MANNVILLE C & F																
	WER1 ASSIGN					190	.80		152	.05	145		6			
05250 0250060 999 U MANN C+F											37.43E		139	5203		
U.MANNVILLE	.0004A															
1977-12-31 00/06-25-044-12W4/0	1974-11-23															
TCPL																
UPPER MANNVILLE G	MB				846.5		764		1.15		879	.281	.60	5840	301	.894 10.406
	WER1 ISOPAC					249	.70		174	.05	166					
05250 0250061 001 U MANN G											37.43E					
MID GLAUC B	.0004A	.0148	.0065		.58	4642	193	.9570	.0191		.0012	.0006	.0003	.0002		
1983-04-30 00/06-04-046-13W4/0	1975-06-25				839.4	843.1	687.3	PB								
UPPER MANNVILLE VV	VO				848.0		651		.84		550	.270	.55	5840	301	.897 9.134
	WER1 ISOPAC					50	.70		35	.05	33					
05250 0250061 002 U MANN VV											37.43E					
MID GLAUC	.0004E	.0273	.0049		.58	4621	192	.9453	.0198		.0007	.0006	.0001	.0003	.0001	.0004
1983-04-30 00/06-04-046-13W4/0	1975-06-25				834.5	835.8	687.3	PB								
UPPER MANNVILLE G&VV																
	WER1 ISOPAC					299	.70		209	.05	199		141			
05250 0250061 999 U MANN G+VV											37.43E		58	2171		
MID GLAUC A&B	.0004A															
1983-12-31 00/06-04-046-13W4/0	1975-06-25															
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
VO 792.8 128 3.08 394 .300 .50 6360 300 .884 10.233
WER1 ASSIGN 40 .70 28 .05 27
05250 0250098 005 37.43E 27 1011
UPPER MANNVILLE .0004A .0032 .61 4592 196 .0091 .0050 .2000
1982-12-01 00/06-16-043-12W4/0 1976-10-17 790.7 794.9 704.1 PB
TCPL

VO 850.7 200 1.24 247 .290 .60 5920 301 .902 10.781
WER1 ASSIGN 26 .70 19 .05 18
05250 0250098 010 37.43E 18 674
UPPER MANNVILLE .0004A .59 4592 192
1977-12-31 00/07-35-044-12W4/0 1977-07-16 849.8 851.6 698.3 PB
LOC U TCPL

VO -225.2 920.3 200 1.70 340 .290 .55 6660 302 .881 11.354
STRIKE WER1 ASSIGN B 39 .65 25 .05 24
05250 0250098 012 37.43E 24 898
GLAUC SD .0002E .0347 .0046 .59 4615 193 .9300 .0275 .0021 .0007 .0002
1984-09-30 00/11-04-044-14W4/0 1981-10-22 919.5 921.2 696.0 GW
TCPL

VO 886.3 200 3.20 640 .300 .65 6415 300 .872 13.599
WER1 ASSIGN 87 .70 61 .05 58
05250 0250098 013 37.43E 58 2171
GLAUCONITIC 1 .0002E .0034 .0045 .59 4660 198 .9330 .0556 .0019 .0012 .0002
1980-12-31 00/11-18-044-13W4/0 1979-11-04 884.3 888.2 682.2 PB
TCPL

VO 893.0 200 3.10 620 .300 .65 6415 302 .874 13.478
WER1 ASSIGN 84 .70 58 .05 56
05250 0250098 014 37.43E 56 2096
GLAUCONITIC 2 .0002E .0034 .0045 .59 4660 198 .9330 .0556 .0019 .0012 .0002
1980-12-31 00/11-18-044-13W4/0 1979-11-04 891.0 895.0 682.0 PB
TCPL

VO 830.9 200 1.54 308 .250 .45 5700 301 .890 6.807
WER1 ASSIGN 21 .70 15 .05 14
05250 0250098 015 37.43E 14 524
GLAUCONITIC .0004A .61 4599 196
1976-12-30 00/10-17-045-12W4/0 1976-05-12 829.9 831.5 695.9 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GUR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
VO -106.6 816.0 200 4.20 840 .320 .65 5920 300 .875 13.340
WER1 ASSIGN B 112 .65 73 .05 69
05250 0250098 016 37.43E 69 2583
U MANNVILLE SD A .0524 .67 4543 200 .8878 .0282 .0057 .0022 .0026 .0050 .0042 .0119
1984-04-30 00/04-11-045-12W4/0 1982-02-05 811.9 820.2 713.6 GW
TCPL

VO 785.1 200 1.60 320 .300 .55 5960 300 .896 10.404
WER1 ASSIGN 33 .70 23 .05 22
05250 0250098 020 37.43E 22 823
UPPER MANNVILLE .0005E .0506 .0007 .59 4582 190 .9246 .0216 .0018 .0001 .0001
1983-12-31 00/16-16-045-12W4/0 1982-01-20 783.0 787.2 706.6 PB
TCPL

VO -87.5 821.7 200 1.54 308 .210 .50 5600 300 .899 6.213
WER1 ASSIGN B 19 .65 12 .05 12
05250 0250098 029 37.43E 12 449
UPPER MANNVILLE E .0232 .0032 .58 4585 192 .9504 .0210 .0013 .0002 .0004
1978-12-31 00/11-11-046-12W4/0 1978-07-19 819.6 823.6 736.1 GW
TCPL

VO 848.0 200 1.24 247 .260 .55 5950 302 .892 8.982
WER1 ASSIGN 22 .65 14 .05 13
05250 0250098 030 37.43E 13 487
UPPER MANNVILLE .0004A .0007 .58 4619 193 .0017 .0005 .0100
1983-12-31 00/07-16-046-12W4/0 1977-07-25 847.3 848.6 719.0 GW
LOC U PANALTA TCPL

VO -183.2 859.2 128 .62 79 .250 .45 5940 302 .901 6.989
WER1 ASSIGN B 6 .70 4 .05 4
05250 0250098 055 37.43E 4 150
GLAUCONITIC .0004A .61 4585 194
1982-12-01 00/07-21-044-13W4/0 1977-10-18 858.9 859.5 676.4 GW
LOC U A&S

VO 780.9 128 1.54 197 .300 .75 5540 299 .925 12.791
WER1 ASSIGN 25 .70 18 .05 17
05250 0250098 060 37.43E 17 636
UPPER MANNVILLE .0004A .0154 .68 4385 179 .0003 .0008
1982-12-01 00/11-23-044-13W4/0 1977-01-28 778.8 782.7 669.9 PB
LOC U

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KILLAM NORTH	(F) 044-13W4		05250													
	VO				886.2	200	.90		180	.250	.65	5980	302	.894		10.236
	WER1 ASSIGN				18	.70	13	.05	12							
05250 0250098 065									37.43E		12		449			
GLAUCONITIC	.0008 .0004E .0284			.58	4606	192	.9484	.0213	.0006	.0001						
1982-11-30 00/07-07-045-13W4/0	1980-07-17			885.7	886.6	678.7	PB									
TCPL																
	VO				755.3	150	1.40		210	.220	.45	5830	300	.891		6.141
	WER1 ASSIGN				13	.70	9	.05	9							
05250 0250098 066									37.43E		9		337			
UPPER MANNVILLE	.0003 .0004A .0279			.59	4608	194	.9330	.0332	.0035	.0010	.0007					
1985-12-31 00/09-30-045-12W4/0	1979-11-14			754.4	756.3	707.5	PB									
	VO				847.6	200	.60		120	.270	.50	5200	301	.901		7.361
	WER1 ASSIGN				9	.65	6	.05	6							
05250 0250098 067									37.43E		6		225			
GLAUCONITIC	.0003 .0004A .0279			.59	4608	194	.9330	.0332	.0035	.0010	.0007					
1983-06-30 00/09-30-045-12W4/0	1979-11-14			847.3	847.9	707.5	PB									
TCPL																
	VO -182.9				863.5	200	.93		185	.260	.45	5990	300	.868		8.063
	WER1 ASSIGN		B		15	.70	10	.05	10							
05250 0250098 070									37.43E		10		374			
GLAUCONITIC	.0004A			.59	4633	194										
1976-06-30 00/07-18-045-13W4/0	1977-01-17			862.9	863.8	680.9	GW									
TCPL																
	VO				810.2	200	.93		185	.300	.50	6180	300	.890		9.890
	WER1 ASSIGN				17	.70	12	.05	11							
05250 0250098 075									37.43E		11		412			
UPPER MANNVILLE	.0004A	.0041		.59	4613	193		.0033	.0016		.0600					
1978-06-30 00/10-33-045-13W4/0	1975-12-05			809.9	810.8	687.9	PB									
TCPL																
	VO				863.6	200	5.20		1040	.210	.75	5720	302	.895		9.479
	WER1 ASSIGN				99	.70	69	.05	66							
05250 0250098 077									37.43E		66		2470			
L GALUCONITIC	.0001 .0002E .0096			.57	4630	193	.9656	.0196	.0038	.0007	.0004					
1983-04-30 00/05-03-046-13W4/0	1982-03-12			861.0	866.2	701.8	PB									
TCPL																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE      KB    TYPE
 PURCHASERS:
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KILLAM NORTH            (F)  044-13W4     05250
                             VO   -121.6                808.0      200    2.16      432  .300   .55  6240 300   .886 11.032
                        WER1 ASSIGN              P          48   .65      31   .05      29
    05250 0250098 080                                                                37.43E      29       1085
    UPPER MANNVILLE          .0004A                 .59  4633 194
    1976-06-30 00/06-04-046-13W4/0 1975-06-25       806.8  808.9  687.3 GW
    TCPL
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                             VO                     891.0      200    2.00      400  .320   .75  6317 302   .884 10.150
                        WER1 ASSIGN                  65   .70      45   .05      43
    05250 0250098 090                                                                37.43E      43       1609
    GLAUCONITIC      .0002 .0003A .0374             .59  4619 194 .9404 .0199 .0011 .0005 .0002
    1980-07-31 00/10-05-046-14W4/0 1979-07-12       890.5  892.5  701.6 PB
    TCPL
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    UPPER MANNVILLE D        MB                     801.9      128    .62       79  .240   .55  5830 301   .891  8.177
                        WER1 ASSIGN                  35   .70      25   .05      24
    05250 0250160 001 U MANN D                                                       37.43E
    GLAUCONITIC              .0004A                 .59  4633 194
    1983-12-31 00/06-13-044-12W4/0 1974-08-21       801.6  802.2  665.7 PB
-------------------------------------------------------------------------------------------------------------------------
    BASAL MANNVILLE D        MB                     826.9      128    .62       79  .280   .55  5830 301   .891  9.525
                        WER1 ASSIGN                  41   .70      29   .05      28
    05250 0250160 002 BSL MANN D                                                     37.43E
    LOWER MANNVILLE          .0004A                 .59  4633 194
    1983-12-31 00/06-13-044-12W4/0 1974-08-21       826.6  827.2  665.7 PB
-------------------------------------------------------------------------------------------------------------------------
U MANN D & BSL MANN D
                        WER1 ASSIGN                  76   .70      54   .05      52       33
    05250 0250160 999 UMN D+BMN D                                                    37.43E      19        711
    GLAUC & L MANN           .0004A
    1976-06-30 00/06-13-044-12W4/0 1974-06-21
    TCPL
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UPPER MANNVILLE AAA         VO   -17.9                846.7      200    1.54      308  .200   .70  6070 300   .885  9.114
                        WER1 ASSIGN              B          28   .70      20   .05      19        3
    05250 0250701 000 U MANN AAA                                                     37.43E      16        599
    GLAUCONITIC 2            .0004A                 .59  4633 194
    1976-06-30 00/11-13-044-13W4/0 1971-08-08       845.8  847.3  668.1 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE B&B VO 891.3 150 1.50 225 .180 .55 6450 302 .886 6.787
WER1 ASSIGN 15 .70 11 .05 10
05250 0250702 000 U MANN B&B 37.43E 10 374
UPPER MANNVILLE .0005E .0191 .0155 .58 4530 192 .9547 .0100 .0002
1985-12-31 00/09-12-044-14W4/0 1981-02-09 890.5 892.0 687.1 PB

SPARKY B VO -172.2 839.4 200 1.54 308 .200 .70 6070 300 .885 9.114
WER1 ASSIGN B 28 .65 18 .05 17 3
05250 0276002 000 SPARKY B 37.43E 14 524
GLAUCONITIC 1 .0004A .59 4633 194
1976-06-30 00/11-13-044-13W4/0 1971-08-08 838.2 840.3 668.1 GW
TCPL

SPARKY C VO 854.4 763 2.13 1625 .267 .60 6270 305 .865 10.583
WER1 ISOPAC 172 .70 121 .05 115 1
05250 0276003 000 SPARKY C 37.43E 114 4267
SPARKY A .0377 .61 4585 196 .9117 .0335 .0081 .0022 .0019 .0013 .0036
1983-10-31 00/11-03-044-13W4/0 1960-05-29 865.0 870.2 688.5 PB
A&S TCPL

SPARKY D VO -82.0 774.8 400 2.26 904 .280 .65 5750 299 .885 11.261
WER1 ASSIGN B 102 .65 66 .05 63 2
05250 0276004 000 SPARKY D 37.43E 61 2283
SPARKY .0001E .0395 .62 4582 198 .8972 .0390 .0112 .0035 .0045 .0033 .0011 .0006
1981-09-30 00/11-03-045-12W4/0 1971-06-19 772.7 776.6 694.6 GW
TCPL

SPARKY E VO 818.4 200 1.85 370 .300 .55 6160 300 .873 11.032
WER1 ASSIGN 41 .70 29 .05 27
05250 0276005 000 SPARKY E 37.43E 27 1011
SPARKY .0004A .61 4599 197
1977-12-31 00/11-33-043-12W4/0 1976-08-03 816.9 819.6 682.4 PB
TCPL

SPARKY F VO -159.1 835.9 634 2.09 1325 .262 .65 6500 300 .878 11.950
ASSOC WER1 ISOPAC 158 .65 103 .05 98 11
05250 0276006 000 SPARKY F 37.43E 87 3256
SPARKY .0002A .0373 .0077 .61 4612 195 .9168 .0535 .0057 .0012 .0012 .0012 .0007 .0013
1984-06-30 00/06-22-044-13W4/0 1975-03-23 828.2 829.7 670.9 GD
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
SPARKY G CP 788.8 200 2.80 560 .220 .50 5710 298 .887 0.756
WER1 ASSIGN ABAND .70 .05
05250 0276007 000 SPARKY G 37.43E
SPARKY .0002A .0183 .0064 .60 4646 196 .9243 .0497 .0007 .0004
1985-08-31 00/14-02-046-12W4/0 1979-07-12 785.7 792.0 729.0 PB
TCPL

SPARKY H VO 747.3 200 1.50 300 .270 .50 5478 297 .898 7.885
WER1 ASSIGN 24 .70 17 .05 16
05250 0276008 000 SPARKY H 37.43E 16 599
SPARKY .0004A .2462 .0030 .59 4592 192 .7098 .0282 .0068 .0014 .0020 .0008 .0008
1980-07-31 00/11-19-044-11W4/0 1979-10-23 746.5 748.0 670.8 PB
TCPL

SPARKY I VO 784.3 200 2.50 500 .300 .55 5710 299 .895 10.012
WER1 ASSIGN 50 .70 35 .05 33 3
05250 0276009 000 SPARKY I 37.43E 30 1123
SPARKY .0004E .0223 .0092 .58 4640 192 .9530 .0140 .0008 .0002 .0001
1982-05-31 00/11-07-046-13W4/0 1980-09-07 783.0 785.5 681.1 PB
TCPL

SPARKY J VO 850.7 200 2.40 480 .250 .60 6680 302 .883 10.686
WER1 ASSIGN 51 .70 36 .05 34 15
05250 0276010 000 SPRKY J 37.43E 19 711
SPARKY #1 SD .0005A .0301 .0016 .59 4615 192 .9132 .0374 .0095 .0024 .0023 .0015 .0006 .0009
1984-09-30 00/06-10-044-13W4/0 1964-12-26 848.6 852.8 687.3 PB
A&S

VO -80.6 799.6 200 1.20 240 .210 .50 6109 299 .887 6.876
WER1 ASSIGN B 17 .70 12 .05 11
05250 0276098 007 37.43E 11 412
SPARKY .0004A .0380 .0009 .59 4585 193 .9345 .0230 .0015 .0005 .0004 .0004 .0003 .0003
1980-07-31 00/11-12-046-12W4/0 1978-11-03 799.0 800.2 719.6 GW
TCPL

VO 858.9 200 .80 160 .270 .50 6610 301 .873 9.657
WER1 ASSIGN 15 .70 11 .05 10
05250 0276098 015 37.43E 10 374
SPARKY .0005E .0301 .0016 .61 4599 197 .9132 .0374 .0095 .0024 .0023 .0015 .0006 .0009
1982-12-31 00/11-03-044-13W4/0 1980-03-21 858.3 859.5 688.2 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
VO 834.0 200 1.50 300 .250 .55 4860 302 .932 6.502
WER1 ASSIGN ABAND 20 .65 13 .05 12
05250 0276098 020 37.43E 12 449
SPARKY #1 .0004A .0267 .0007 .59 4562 194 .9243 .0328 .0072 .0012 .0014 .0006 .0002 .0001
1983-12-31 00/01-11-044-13W4/0 1958-09-08 833.3 834.8 670.9 PB
A&S

BASAL MANNVILLE A VO -234.0 918.9 680 3.40 2313 .290 .75 6310 306 .895 14.251
WER1 ISOPAC B 330 .80 264 .05 251 48
05250 0320001 000 BSL MANN A 37.43E 203 7598
BLAIRMORE A .0179 .0168 .58 4668 193 .9540 .0109 .0003 .0001
1982-10-29 00/11-03-044-13W4/0 1960-05-29 913.2 922.9 688.5 GW
A&S TCPL

BASAL MANNVILLE B VO 826.9 200 2.16 432 .290 .90 6050 299 .880 17.066
WER1 ASSIGN 74 .70 52 .05 49 17
05250 0320002 000 BSL MANN B 37.43E 32 1198
MANNVILLE .0004A .61 4585 196
1983-12-31 00/10-02-044-12W4/0 1974-10-18 825.7 827.8 672.7 PB
TCPL

BASAL MANNVILLE E CP -173.4 849.6 200 8.33 1666 .280 .64 6240 306 .893 11.672
WER2 ASSIGN ABAND B 5 .65 3 .05 3 3
05250 0320005 000 BSL MANN E 37.43E
LOWER MANNVILLE .0004A .0132 .0002 .59 4654 194 .0008 .0008 .0400
1985-08-31 00/10-18-046-13W4/0 1975-09-30 845.5 853.7 680.3 GW
TCPL

BASAL MANNVILLE F VO 916.8 128 1.23 157 .200 .40 6640 304 .978 5.094
WER1 ASSIGN 8 .70 6 .05 6 1
05250 0320006 000 BSL MANN F 37.43E 5 187
LOWER MANNVILLE .0004A .0155 .58 4661 192 .0002
1982-12-01 00/07-09-044-13W4/0 1975-07-16 915.9 917.4 689.2 PB
TCPL

BASAL MANNVILLE G CP HEAVY 859.2 200 2.16 432 .300 .50 6030 302 .896 9.502
WER1 ASSIGN ABAND .65 .05
05250 0320007 000 BSL MANN G 37.43E
MANNVILLE .0004A .60 4592 191
1985-08-31 00/11-33-043-12W4/0 1976-08-03 857.7 860.8 682.4 GO
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME    POR GSAT     P1    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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KILLAM NORTH          (F)  044-13W4     05250
  BASAL MANNVILLE H          VO  -177.7                  868.4     200   2.47      493  .280  .55  6870 302  .874 11.398
                        WER1 ASSIGN                B          56  .70    39  .05     37
    05250 0320008 000 BSL MANN H                                                37.43E      37      1385
    MANNVILLE           .0004A        .0022          .63  4551 194                .0116 .0064        .2700
    1976-12-31 00/07-15-045-14W4/0 1976-06-11       867.2  869.6  691.9 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE I          VO  -200.6                  891.2     200   2.47      493  .250  .80  6380 303  .885 13.545
                        WER1 ASSIGN                B          67  .65    43  .05     41
    05250 0320009 000 BSL MANN I                                                37.43E      41      1535
    MANNVILLE           .0004A        .0036          .59  4619 194                .0016 .0013
    1976-12-31 00/07-15-045-14W4/0 1976-06-11       890.0  892.5  691.9 GW
    TCPL
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  BASAL MANNVILLE J          CP  -195.1                  867.2     200   1.54      308  .250  .70  6210 300  .879 11.717
                        WER1 ASSIGN ABAND          B                .70         .05                 37.43E
    05250 0320010 000 BSL MANN J
    ELLERSLIE 1         .0004A                        .61  4585 196
    1985-08-31 00/07-21-045-13W4/0 1971-02-03       865.9  868.7  673.6 GW
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  BASAL MANNVILLE K          CP                          859.6     200   2.74      548  .195  .50  6078 301  .884  6.334
                        WER1 ASSIGN ABAND                    6  .70     4  .05      4       4
    05250 0320011 000 BSL MANN K                                                37.43E
    BSL QTZ             .0012E .0535 .0040            .61  4582 195 .8906 .0369 .0090 .0031 .0013 .0006 .0001 .0001
    1985-08-31 00/11-28-043-12W4/0 1977-07-08       857.7  861.4  698.9 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE L          VO                          906.5     200   1.80      370  .270  .60  6150 300  .891 10.600
                        WER1 ASSIGN                         38  .70    27  .05     26       4
    05250 0320012 000 BSL MANN L                                                37.43E      22       823
    BSL MANNVILLE       .0004A                        .62  4585 198                .0145 .0053        .2100
    1977-06-30 00/06-12-046-15W4/0 1976-09-05       905.6  907.4  706.5 PB
    LOC U   TCPL
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  BASAL MANNVILLE M          VO  -191.1                  856.5     200   6.10     1220  .300  .80  5720 302  .901 14.348
                        WER1 ASSIGN                B         175  .65   114  .05    108       4
    05250 0320013 000 BSL MANN M                                                37.43E     104      3893
    BSL QUARTZ     .0001 .0004A .0841 .0019         .59  4592 192 .8802 .0204 .0061 .0017 .0019 .0010 .0005 .0005
    1980-10-31 02/02-09-045-13W4/0 1977-10-22       853.4  859.5  666.4 GW
    LOC U   TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
BASAL MANNVILLE N CP 900.0 200 1.50 300 .220 .55 6234 302 .886 6.017
WER1 ASSIGN ABAND 3 .70 2 .05 2
05250 0320014 000 BSL MANN N 37.43E
ELLERSLIE .0002 .0009A .0148 .0143 .59 4654 194 .9560 .0104 .0005 .0013 .0003 .0003 .0009
1985-08-31 00/07-03-046-15W4/0 1979-10-11 896.0 904.0 691.9 PB
TCPL

BASAL MANNVILLE O VO 929.3 128 2.16 276 .240 .45 6580 302 .887 7.538
WER1 ASSIGN 21 .70 15 .05 14
05250 0320015 000 BSL MANN O 37.43E 14 524
LOWER MANNVILLE .0004A .0095 .59 4640 193 .0011 .0014 .0200
1982-12-01 00/06-10-045-14W4/0 1975-12-12 927.3 931.2 691.6 PB
TCPL

BASAL MANNVILLE P VO 934.3 750 1.16 870 .235 .65 6400 303 .888 10.333
WER1 ISOPAC 90 .70 63 .05 60 4
05250 0320016 000 BSL MANN P 37.43E 56 2096
OSTRACOD .0006A .0237 .0095 .59 4638 193 .9441 .0194 .0011 .0010 .0004 .0002
1984-04-30 00/06-30-045-14W4/0 1979-08-27 928.0 934.5 700.3 PB
TCPL

BASAL MANNVILLE Q VO 898.1 200 1.80 360 .150 .50 6415 303 .885 5.102
WER1 ASSIGN 18 .70 13 .05 12 3
05250 0320017 000 BSL MANN Q 37.43E 9 337
OSTRACOD .0002 .0007A .0425 .59 4589 192 .9221 .0306 .0022 .0011 .0003 .0003
1981-06-30 00/11-18-044-13W4/0 1979-11-04 895.5 900.7 682.2 PB
TCPL

BASAL MANNVILLE R VO 873.6 200 2.47 493 .280 .80 5560 303 .899 13.019
WER1 ASSIGN 64 .70 45 .05 43 1
05250 0320018 000 BSL MANN R 37.43E 42 1572
LOWER MANNVILLE .0004A .0009 .59 4613 194 .0034 .0021 .0800
1977-12-31 00/11-10-046-12W4/0 1977-03-18 872.3 874.8 738.8 PB
TCPL

BASAL MANNVILLE S VO 915.0 128 1.23 157 .300 .55 6630 303 .915 11.236
WER2 ASSIGN 18 .70 12 .05 12 1
05250 0320019 000 BSL MANN S 37.43E 11 412
BSL MANN .0011E .0154 .68 4385 179 .0003 .0008
1982-12-01 00/10-23-044-14W4/0 1977-01-25 914.4 915.6 666.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
BASAL MANNVILLE T PD 893.8 200 3.20 640 .180 .55 6400 303 .886 6.712
WER1 ASSIGN 134 .70 94 .05 89 59
05250 0320020 000 BSL MANN 1 37.43E 30 1123
BASAL QUARTZ .0005E .0360 .0046 .59 4610 193 .9271 .0281 .0004 .0010 .0006 .0010 .0002 .0004
1983-12-31 00/16-20-043-12W4/0 1981-01-13 892.0 895.5 696.7 PB
TCPL

VO 880.4 150 .80 120 .220 .40 6030 301 .883 5.678
WER1 ASSIGN ABAND 7 .70 5 .05 5
05250 0320098 002 37.43E 5 187
ELLERSLIE .0002 .0008E .0317 .0186 .61 4466 195 .9045 .0371 .0050 .0011 .0006 .0003 .0001
1985-12-31 00/04-28-043-12W4/0 1983-10-29 880.0 880.8 693.8 PB

VO 878.8 150 2.50 375 .210 .45 6400 302 .888 6.413
WER1 ASSIGN 24 .70 17 .05 16
05250 0320098 003 37.43E 16 599
OSTRACOD A .0227 .0156 .59 4659 193 .9478 .0136 .0003
1985-12-31 00/13-02-044-13W4/0 1984-11-30 877.5 880.0 671.3 PB

VO 870.2 200 1.60 320 .240 .75 6170 301 .885 11.856
WER1 ASSIGN 38 .70 27 .05 26
05250 0320098 005 37.43E 26 973
ELLERSLIE .0003A .0254 .58 4613 193 .9451 .0264 .0014 .0010 .0004
1983-11-30 00/07-08-045-13W4/0 1981-10-27 869.4 871.0 677.6 PB
TCPL

VO 845.5 150 1.20 180 .220 .70 5280 304 .905 8.405
WER1 ASSIGN ABAND 15 .65 10 .05 10
05250 0320098 008 37.43E 10 374
BSL MANNVILLE .0005E .0360 .0046 .59 4610 193 .9271 .0281 .0024 .0010
1985-08-31 00/14-02-046-12W4/0 1979-07-12 844.0 847.0 729.0 PB
TCPL

VO 878.9 200 3.00 600 .270 .70 6408 300 .878 13.076
WER2 ASSIGN 78 .70 55 .05 52
05250 0320098 010 37.43E 52 1946
ELLERSLIE .0012E .0535 .61 4582 195 .8906 .0369 .0090 .0031 .0013 .0006 .0001 .0001
1981-06-30 00/15-13-046-13W4/0 1980-03-18 876.2 881.5 717.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
VO 862.1 200 2.80 560 .270 .60 6770 300 .872 11.923
WER2 ASSIGN 67 .70 47 .05 44
05250 0320098 015 37.43E 44 1647
ELLERSLIE .0012E .0535 .61 4582 195 .8906 .0369 .0090 .0031 .0013 .0006 .0001 .0001
1981-06-30 00/09-15-046-13W4/0 1980-05-07 860.3 863.8 701.7 PB
TCPL

VO -170.4 888.8 200 2.16 432 .340 .60 5650 303 .900 12.037
WER1 ASSIGN B 52 .65 34 .05 32
05250 0336098 010 37.43E 32 1198
BSL QUARTZ .0004A .0050 .58 4619 192 .0007 .0007 .0800
1977-06-30 00/10-17-046-12W4/0 1976-07-00 887.6 889.7 719.3 GW
TCPL

VO -198.1 876.0 873 1.31 1138 .250 .70 6550 302 .890 12.106
ASSOC WER1 ISOPAC ABAND 137 .70 96 .05 92
05250 0336098 050 37.43E 92 3444
U ELLERSLIE .0004A .0168 .58 4668 193
1976-06-30 00/01-11-044-13W4/0 1958-09-08 866.6 868.9 670.7 PB
A&S TCPL

VO 875.1 200 3.09 617 .172 .60 5860 300 .886 0.404
WER1 ASSIGN 40 .70 28 .05 26
05250 0658098 005 37.81E 26 983
WABAMUN .0020A .61 4585 196
1976-06-30 00/10-36-045-13W4/0 1971-03-24 873.6 876.6 929.6 PB
TCPL

KILLAM NORTH POOLS= 124 GIP= 8234 PROD= 5753 IMG= 5488 MGP= 1648 RMG= 3840 ENERGY= 143877

KILSYTH (F) 065-04W5 05280
VO -284.1 950.7 200 1.54 308 .170 .50 6510 314 .906 5.526
BER7 ASSIGN B 17 .65 11 .05 10
05280 0336098 005 37.43E 10 374
ELLERSLIE .0003 .0002E .1012 .0169 .63 4564 190 .8516 .0265 .0021 .0003 .0003 .0200
1978-12-31 00/06-27-065-04W5/0 1977-08-29 949.8 951.6 667.5 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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KILSYTH                (F)  065-04W5     05280
                            VO                      960.4     200    1.54       308   .220   .50   6660  314   .904  7.355
                       BER7 ASSIGN                     23    .70      16   .05      15
    05280 0336098 010                                                          37.43E      15        561
    ELLERSLIE          .0003 .0002E .1012 .0169      .63  4564 190 .8516 .0265 .0021 .0003 .0003 .0200
    1978-12-31 00/06-27-065-04W5/0 1977-08-29      929.5  961.3  667.5 PB
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KILSYTH                     POOLS=     2  GIP=        40 PROD=         27  IMG=         25  MGP=           KMG=         25  ENERGY=        935
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KIMIWAN                (F)  079-20W5     05310
  BLUESKY A                 VO              HEAVY     775.4     200    8.84      1768   .200   .75   7150  308   .888 11.146
                       WER1 ASSIGN                    197    .70     138   .05     131      28
    05310 0304001 000 BLSKY A                                                  40.05E     103        4125
    BLUESKY            .0001E .0092 .0156      .57  4675 192 .9727 .0023 .0001
    1982-11-30 00/10-22-079-20W5/0 1973-06-10      770.8  779.7  645.6 GD
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------
  BLUESKY B                 VO              HEAVY     773.5     200    4.80       960   .254   .40   6900  308   .893  7.248
                       WER2 ASSIGN                     70    .75      52   .05      50      14
    05310 0304002 000 BLSKY B                                                  40.05E      36        1442
    BLUESKY            .0001A .0175 .0111      .57  4647 191 .9673 .0036 .0002 .0001 .0001
    1983-12-31 00/06-23-079-20W5/0 1982-09-10      771.2  776.0  644.6 GD
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
KIMIWAN                     POOLS=     2  GIP=       267 PROD=        190  IMG=        181  MGP=           KMG=        139  ENERGY=       5567
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KINGMAN                (F)  049-19W4     05320
  VIKING A                  PD                      891.2     200     .62       124   .180   .50   5530  310   .903  5.056
                       WER2 ASSIGN                     18    .55      10   .05      10       4
    05320 0218001 000 VIKING A                                                 37.43E       6        225
    VIKING 1           .0014E .0287 .0006      .61  4596 197 .9150 .0320 .0146 .0022 .0035 .0015 .0003 .0002
    1985-11-20 02/07-02-049-19W4/0 1976-05-29      890.9  891.5  751.6 PB
    TCPL
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  VIKING C                  VO                      896.5     200    1.00       200   .110   .50   5640  302   .886  5.297
                       WER1 ASSIGN                      7    .70       5   .05       5
    05320 0218003 000 VIK C                                                    37.43E       5        187
    UPPER VIKING       .0023E .0414 .0027      .62  4579 197 .8997 .0314 .0131 .0025 .0036 .0019 .0007 .0001
    1983-08-31 00/14-17-049-19W4/0 1981-10-03      896.0  897.0  752.5 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION DRILL DATE TOP BASE KB TYPE														
KINGMAN	(F) 049-19W4 05320														
VIKING D	VO -144.5			867.1	200	.60		120	.190	.40	5850	296	.888	4.810	
	WER2 ASSIGN		B	6	.70	4	.05	4							
05320 0218004 000 VIK D								37.43E		4		150			
VIKING .0004E				.61	4585	192									
1983-12-31 00/10-11-049-19W4/0 1973-05-30				866.8	867.5	723.0	GW								
TCPL															
VIKING E	VO -15.6			913.0	200	2.00		400	.120	.55	5910	301	.884	4.169	
	WER1 ASSIGN		B	17	.65	11	.05	10							
05320 0218005 000 VIKING E								37.43E		10		374			
VIKING SS .0023A .0414 .0027				.62	4579	197	.8997	.0314	.0131	.0025	.0036	.0019	.0007	.0007	
1982-08-31 00/06-20-049-19W4/0 1980-06-05				912.0	914.0	757.3	GW								
TCPL															
	VO			845.2	200	.90		180	.170	.50	5720	302	.894	5.121	
	WER1 ASSIGN			9	.70	6	.05	6							
05320 0218098 005								37.43E		6		225			
VIKING STRAY E .0316 .0010				.59	4585	194	.9280	.0275	.0084	.0013	.0015	.0003			
1984-05-31 00/10-17-049-18W4/0 1956-06-19				844.6	845.8	713.2	PB								
TCPL															
	VO			913.8	200	1.80		360	.140	.50	5640	302	.894	4.158	
	WER2 ASSIGN			15	.70	10	.05	10							
05320 0218098 020								37.43E		10		374			
VIKING .0008E .0685 .0005				.62	4553	194	.8773	.0341	.0122	.0021	.0030	.0017	.0004	.0002	
1982-12-31 00/10-18-049-19W4/0 1979-09-06				912.2	915.4	764.2	PB								
TCPL															
UPPER MANNVILLE A	VO			1047.0	200	2.00		400	.185	.50	7280	306	.870	7.193	
	WER1 ASSIGN			29	.70	20	.05	19		1					
05320 0250001 000 U MANN A								39.30E		18		707			
UPPER MANNVILLE .0001 .0002A .0269 .0003				.60	4612	197	.9168	.0457	.0052	.0024	.0016	.0007	.0001		
1983-09-30 00/14-17-049-19W4/0 1981-10-03				1046.0	1048.0	752.5	PB								
TCPL															
UPPER MANNVILLE B	VO			960.5	200	1.80		360	.210	.50	6852	303	.884	7.039	
	WER1 ASSIGN			27	.70	19	.05	18		1					
05320 0250002 000 U MANN B								37.06E		17		630			
UPPER MANNVILLE .0004A .0479 .0193				.63	4633	192	.9074	.0211	.0015	.0010	.0004	.0014			
1979-12-29 00/12-16-049-18W4/0 1979-05-22				956.0	965.0	710.0	PB								
TCPL															

FIELD/AREA NAME — IDENTIFICATION

POOL NAME / ANALYSIS GWI / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GMV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUK	Z / PCT	M3/M3
KINGMAN (F) 049-19W4 05320												
GLAUCONITIC A		VO	1006.9	200	1.00	200	.160	.50	7230	305	.877	6.151
		WER1 ASSIGN	12	.70	9 .05	8		6				
05320 0300001 000 GLAUC A						39.30E		2		79		
GLAUCONITIC #1 .0051 .0010A .0457 .0017			.60	4573 193	.9038	.0373	.0036	.0014	.0004			
1982-12-01 00/08-15-049-19W4/0 1982-06-20 TCPL			1006.4	1007.4	723.1 PB							
GLAUCONITIC B		VO	1024.7	200	1.30	260	.180	.50	7270	306	.872	6.976
		WER1 ASSIGN	18	.70	13 .05	12						
05320 0300002 000 GLAUC B						39.30E		12		472		
GLAUCONITIC .0002 .0004A .0148			.60	4625 197	.9281	.0466	.0051	.0034	.0007	.0007		
1982-12-01 00/08-15-049-19W4/0 1982-06-20 TCPL			1024.0	1025.3	723.1 PB							
GLAUCONTIC C		VO -279.9	999.8	200	2.30	460	.190	.50	6865	305	.876	6.942
	B	WER1 ASSIGN	32	.70	22 .05	21		1				
05320 0300003 000 GLAUC C						39.30E		20		786		
GLAUCONTIC .0009E .0137 .0179			.60	4670 197	.9342	.0275	.0021	.0014	.0005	.0003	.0005	.0007
1983-09-30 00/15-01-049-19W4/0 1981-06-01 TCPL			997.0	1002.5	722.6 GW							
GLAUCONITIC E		VO	1049.5	200	1.00	200	.150	.55	7390	304	.876	6.511
		WER1 ASSIGN	13	.70	9 .05	9		1				
05320 0300005 000 GLAUC E						39.30E		8		314		
GLAUCONITIC .0062E .0275 .0011			.59	4585 193	.9265	.0314	.0041	.0012	.0006	.0004	.0003	.0007
1982-08-31 00/06-20-049-19W4/0 1980-06-25 TCPL			1049.0	1050.0	757.3 PB							
LOWER MANNVILLE A		VO	1037.0	200	1.50	300	.340	.70	7312	304	.878	10.542
		WER2 ASSIGN	56	.70	39 .05	37		5				
05320 0310001 000 L MANN A						39.30E		32		1258		
LOWER MANN .0005A .0479 .0193			.63	4633 192	.9074	.0211	.0015	.0010	.0004	.0014		
1979-12-29 00/03-12-049-19W4/0 1979-05-30 TCPL			1036.0	1038.0	722.6 PB							
LOWER MANNVILLE B		CP	1037.4	200	1.80	360	.210	.30	7145	306	.878	7.940
		WER2 ASSIGN ABAND	1	.70	1 .05	1		1				
05320 0310002 000 L MANN B						39.30E						
ELLERSLIE .0002 A .0217 .0193			.59	4668 195	.9354	.0205	.0012	.0003		.0002	.0011	.0001
1985-08-31 00/15-01-049-19W4/0 1981-06-01 TCPL			1035.4	1039.4	722.6 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / H2 / HE / N2 / CO2 / LOCATION / DRILL DATE	OWI / AQUIFER / GIP / REC / PROD / H2S / DEN / PC / TC / TOP / BASE / KB / TYPE	MFD / AREA / PAY / C1 / C2	VOLUME / SL / IMG / GHV / C3 / IC4 / NC4	POR / GSAT / MGP / RMG / C5 / C6 / C7	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KINGMAN (F) 049-19W4 05320									
LOWER MANNVILLE D	VO	1043.3	200	1.50	300 .170	.60	5300	304	.905	5.588
	WER1 ASSIGN	17 .60	10 .05	10	3					
05320 0310004 000 L MANN D				39.30E	7	275				
ELLERSLIE .0002 .0002A .0217 .0193		.59 4668 195	.9354 .0205	.0012 .0003		.0002 .0011 .0001				
1983-11-30 00/08-15-049-19W4/0 1982-06-20		1042.5 1044.0	723.4 GW							
TCPL										
LOWER MANNVILLE E	CP	1007.0	200	1.80	360 .190	.50	6800	305	.885	6.806
	WER1 ASSIGN ABAND	.70	.05							
05320 0310005 000 L MANN E				39.30E						
BASAL QUARTZ A .0479 .0193		.61 4636 193	.9074 .0211	.0015 .0010	.0004 .0014					
1985-08-31 00/12-16-049-18W4/0 1979-05-22		1003.0 1011.0	710.5 PB							
TCPL										
LOWER MANNVILLE F	VO	1011.7	200	8.50	1700 .210	.60	6550	306	.891	8.606
	WER1 ASSIGN	146 .70	102 .05	97						
05320 0310006 000 L MANN F				39.30E	97	3812				
ELLERSLIE E .0479 .0193		.60 4635 193	.9074 .0211	.0015 .0010	.0004 .0014					
1983-12-31 00/10-17-049-18W4/0 1956-06-19		1006.1 1017.4	713.2 PB							
TCPL										
LOWER MANNVILLE G	VO -328.2	1084.5	200	2.00	400 .150	.55	7560	308	.877	6.566
	WER1 ASSIGN B	26 .65	17 .05	16						
05320 0310007 000 L MANN G				39.30E	16	629				
ELLERSLIE .0005 .0003E .0200		.59 4613 194	.9461 .0249	.0049 .0012	.0009 .0006	.0009				
1984-09-30 00/06-20-049-19W4/0 1980-06-05		1083.5 1085.5	757.3 GW							
TCPL										
	VO	1025.0	200	1.00	200 .190	.45	6760	306	.900	5.968
	WER1 ASSIGN	12 .70	8 .05	8						
05320 0336098 010				39.30E	8	314				
ELLERSLIE .0004E .1442		.63 4464 185	.8244 .0277	.0021 .0008	.0002 .0001					
1983-12-31 00/01-21-049-18W4/0 1981-10-31		1024.5 1025.5	702.8 PB							
TCPL										
	VO	1057.5	200	2.80	560 .200	.70	8270	307	.840	12.768
	WER2 ASSIGN ABAND	72 .75	54 .10	49						
05320 0336098 015				39.30E	49	1926				
ELLERSLIE .0002A .0096 .0353		.64 4679 204	.8967 .0274	.0183 .0032	.0053 .0027	.0007 .0006				
1984-09-30 00/09-02-049-19W4/0 1950-10-27		1056.1 1058.9	740.4 PB							
TCPL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KINGMAN (F) 049-19W4 05320
VO 1044.4 200 .90 180 .230 .55 7290 306 .868 9.874
WER1 ASSIGN 18 .70 13 .05 12
05320 0336098 020 39.30E 12 472
ELLERSLIE .0002 A .0193 .59 4668 195 .9354 .0205 .0012 .0003 .0002 .0011 .0001
1982-05-31 00/07-13-049-19W4/0 1981-06-16 1043.9 1044.8 713.9 PB
TCPL

VO 1061.0 200 2.00 400 .120 .65 7390 308 .856 6.216
STRIKE WER1 ASSIGN 25 .70 18 .05 17
05320 0336098 040 39.30E 17 668
ELLERSLIE .0001E .0243 .0056 .64 4589 203 .8606 .0696 .0170 .0052 .0034 .0019 .0009 .0014
1983-12-31 00/16-33-049-19W4/0 1982-10-25 1060.0 1062.0 737.8 PB
TCPL

WABAMUN A CP 1022.5 200 9.00 1800 .090 .70 7052 304 .882 4.712
WER2 ASSIGN ABAND .70 .05 39.30E
05320 0658001 000 WABAMUN A
WABAMUN .0005A .0479 .0193 .63 4633 192 .9074 .0211 .0015 .0010 .0004 .0014
1985-08-31 00/12-16-049-18W4/0 1979-05-22 1018.0 1027.0 710.0 PB
TCPL

WABAMUN B CP 1046.5 200 2.20 440 .060 .50 7200 306 .873 2.299
WER2 ASSIGN ABAND .70 .10 37.43E
05320 0658002 000 WABAMUN B
WABAMUN .0010A .0135 .0483 .62 4755 197 .9240 .0126 .0004 .0002
1985-08-31 00/15-01-049-19W4/0 1981-06-01 1045.0 1048.0 722.6 PB
TCPL

WABAMUN C VO -349.7 1106.0 200 1.50 300 .200 .60 7730 305 .868 9.964
WER1 ASSIGN B 30 .70 21 .05 20
05320 0658003 000 WAB C 37.06E 20 741
WABAMUN .0053E .0135 .58 4603 194 .9417 .0325 .0024 .0022 .0013 .0021
1983-09-30 00/06-20-049-19W4/0 1980-06-05 1105.0 1107.0 757.3 GW
TCPL

WABAMUN D VO -382.4 1127.9 200 5.30 1060 .060 .65 7630 308 .882 3.115
WER1 ASSIGN B 33 .65 21 .05 20 1
05320 0658004 000 WAB D 37.06E 19 704
WABAMUN .0001A .0688 .0028 .60 4565 191 .8971 .0262 .0020 .0015 .0011 .0003 .0001
1983-11-30 00/14-17-049-19W4/0 1981-10-03 1121.0 1134.8 752.4 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC	PAY / PROD / TYPE	VOLUME / SL / GHV / RMG / ENERGY	POR / IMG	GSAT / MGP / NC4	PI / STOIP / C5	T / C6	Z / C7	M3/M3 / GOR / PCT
KINGMAN	(F) 049-19W4	05320											
WABAMUN E	VO		1059.5	128	1.23		157	.110	.70	7320	302	.872	6.099
	WER1 ASSIGN		10	.70	7	.05	7		1				
05320 0658005 000	WAB E						39.30E		6	236			
WABAMUN	.0005A		.59	4640	194								
1982-12-01 00/10-11-049-19W4/0	1973-05-30		1058.9	1060.1	723.0	PB							
TCPL													
	VO		1062.5	200	6.17		1233	.110	.70	7690	311	.879	6.167
	WER2 ASSIGN		76	.70	53	.05	51						
05320 0658098 005							39.30E		51	2004			
WABAMUN	.0005A		.59	4640	194								
1976-06-30 00/07-07-049-18W4/0	1972-05-26		1059.5	1065.6	714.1	PB							
TCPL													
	VO -347.2		1107.0	128	7.30		934	.060	.60	7640	308	.881	2.883
	WER1 ASSIGN ABAND	B	27	.65	17	.05	17						
05320 0658098 010							39.30E		17	668			
U WABAMUN	.0001E .0688 .0028		.60	4565	191	.8971	.0262	.0020	.0015	.0011	.0003	.0001	
1984-12-31 00/03-29-049-19W4/0	1956-01-17		1103.4	1110.7	763.5	GW							
	VO		1124.1	128	4.90		627	.060	.60	7390	308	.886	2.791
	WER1 ASSIGN		18	.70	12	.05	11						
05320 0658098 015							39.30E		11	432			
WABAMUN	.0001E .0688 .0028		.60	4565	191	.8971	.0262	.0020	.0015	.0011	.0003	.0001	
1984-12-31 00/03-29-049-19W4/0	1956-01-17		1121.7	1126.6	763.5	PB							
	VO		1125.9	200	15.11		3022	.140	.55	7310	309	.849	6.099
STRIKE	WER2 ASSIGN ABAND		184	.70	129	.10	116						
05320 0658098 020							39.30E		116	4559			
WABAMUN	.0005A .0197		.68	4633	208		.0298	.0139		.5000			
1977-12-31 00/06-29-049-19W4/0	1977-09-05		1111.0	1140.9	770.2	PB							
KINGMAN	POOLS= 31	GIP= 954	PROD= 660	IMG= 621	MGP= 25	KMG= 596	ENERGY= 23221						
KINMUNDY	(F) 025-09W4	05260											
	VO		982.3	200	1.20		240	.300	.70	8800	303	.846	20.502
	WER2 ASSIGN		49	.70	34	.05	33						
05260 0250098 005							37.43E		33	1235			
UPPER MANNVILLE	.0007A .0251		.61	4598	197	.9254	.0308	.0065	.0028	.0024	.0036	.0019	.0017
1982-06-30 00/10-30-025-08W4/0	1962-07-13		980.8	983.9	794.9	PB							
TCPL													
KINMUNDY	POOLS= 1	GIP= 49	PROD= 34	IMG= 33	MGP=	KMG= 33	ENERGY= 1235						

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
UPPER MANNVILLE A VO +364.3 288.3 28686 3.48 99829 .326 .65 1610 286 .965 3.515
WER2 ISOPAC B 3509 .60 2105 .05 2000 41
05270 0250001 000 U MANN A 37.81E 1959 74070
GRAND RAPIDS C .0003E .0176 .57 4619 190 .9824
1981-09-30 00/11-30-074-05W4/0 1977-03-08 312.4 324.9 690.1 PB
PANALTA PROGAS

UPPER MANNVILLE B VO 374.0 10648 .99 10542 .330 .50 2150 294 .956 3.589
WER1 ISOPAC 378 .60 227 .05 216 21
05270 0250002 000 U MANN B 37.81E 195 7373
CLEARWATER C .0002 .0003E .0077 .0050 .57 4640 192 .9667 .0039 .0005 .0003 .0003 .0004 .0001
1984-09-30 00/11-30-074-05W4/0 1977-03-08 412.1 414.2 690.1 PB
PANALTA PROGAS

UPPER MANNVILLE C VO +369.7 312.7 45212 2.14 96754 .310 .65 1490 291 .970 3.025
WER1 ISOPAC 2927 .60 1756 .05 1670 32
05270 0250003 000 U MANN C 37.81E 1638 61933
GD RAPIDS #1 .0003E .0097 .0007 .56 4626 190 .9881 .0007
1983-04-30 00/10-13-074-06W4/0 1977-02-05 246.0 246.9 631.9 PB
PANALTA PROGAS

UPPER MANNVILLE D VO -276.5 366.7 15724 4.15 65253 .322 .50 2155 293 .956 3.522
WER1 ISOPAC B 2298 .60 1378 .05 1310 275
05270 0250004 000 U MANN D 37.81E 1035 39133
CLEARWATER C .0002 .0003E .0077 .0050 .57 4640 192 .9667 .0039 .0005 .0003 .0003 .0400 .0001
1983-12-31 00/10-13-074-05W4/0 1977-07-13 381.0 384.0 665.1 PB
PANALTA PROGAS

UPPER MANNVILLE E VO 312.8 200 4.70 940 .300 .70 1440 291 .971 3.043
WER1 ASSIGN 29 .50 14 .05 13 4
05270 0250005 000 U MANNV E 37.81E 9 340
GR RAPIDS "C" .0001 .0002E .0308 .0005 .57 4603 189 .9684
1981-09-30 00/10-20-073-06W4/0 1981-02-13 310.5 315.2 667.0 PB
PANALTA

UPPER MANNVILLE F VO +291.6 340.2 200 1.70 340 .330 .70 2260 292 .954 3.330
WER1 ASSIGN B 18 .50 9 .05 9 2
05270 0250006 000 U MANN F 37.81E 7 265
CLEARWATER .0002A .0164 .56 4580 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-05-075-06W4/0 1981-01-10 339.3 341.0 632.6 GW
PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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KIRBY                 (F)  074-05W4     05270
  UPPER MANNVILLE G        VO   +392.7                241.3     3577     .75      2683  .340   .65   1490  285   .967  3.398
                      WER2 ISOPAC                PFNW      91  .50      46  .05      43
    05270 0250007 000 U MANN G                                                    37.81E      43        1626
    GR RAPIDS A             .0002A .0164                 .56  4618 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1982-08-31 00/07-27-073-05W4/0 1978-02-20          278.3  280.7  667.8 PB
    PROGAS
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  UPPER MANNVILLE H        VO             +372.1          322.8     3024    1.87      5655  .300   .65   1430  292   .970  2.800
    ASSOC             WER2 ISOPAC                      158  .50      80  .05      75
    05270 0250008 000 U MANN H                                                    37.06E      75        2780
    GRAND RAPIDS #1         .0002A .0164                 .57  4611 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1983-06-30 00/11-29-073-08W4/0 1978-02-04          317.6  319.1  689.5 PB
    PANALTA PROGAS
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                          VO             HEAVY           316.5      200     .70       140  .330   .65   1700  290   .964  3.709
                      WER1 ASSIGN                        5  .50       3  .05       3
    05270 0250098 005                                                             37.06E       3         111
    GR RAP C                .0010E .0196 .0002           .56  4613 190 .9792
    1983-12-31 00/12-18-071-04W4/0 1979-08-24          316.1  317.0  673.7 GO
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                          VO             HEAVY           305.5      200    3.60       720  .330   .65   1450  284   .968  3.217
                      WER1 ASSIGN                       23  .50      12  .05      11
    05270 0250098 008                                                             37.43E      11         412
    GR RAPIDS A             .0002A .0164                 .57  4581 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1981-06-30 00/05-21-071-04W4/0 1980-03-23          303.7  307.3  677.5 GO
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                          VO   +293.2                   381.8     2964    1.57      4653  .290   .75   2160  289   .953  4.842
                      WER2 ISOPAC                B      225  .60     135  .05     128
    05270 0250098 010                                                             37.81E     128        4840
    CLEARWATER B            .0003E .0143 .0004           .56  4626 190 .9851
    1981-09-30 00/11-30-074-05W4/0 1977-03-08          395.3  396.5  690.1 GW
    PROGAS
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                          VO             HEAVY           333.3      200    1.20       240  .360   .65   2285  292   .955  5.453
                      WER1 ASSIGN                       13  .60       8  .05       8
    05270 0250098 015                                                             37.06E       8         296
    GRAND RAPIDS            .0002A .0164                 .57  4586 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1980-07-31 00/12-16-071-05W4/0 1979-08-15          332.7  333.9  679.1 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO HEAVY 320.8 200 .70 140 .330 .65 1640 292 .966 3.547
WER1 ASSIGN 5 .50 2 .05 2
05270 0250098 020 37.43E 2 75
GR RAPIDS C .0002A .0164 .57 4597 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-23-071-05W4/0 1981-01-14 320.5 321.2 673.4 GD

VO HEAVY 326.6 200 2.30 460 .330 .65 1640 292 .967 3.543
WER1 ASSIGN 16 .50 8 .05 8
05270 0250098 025 37.43E 8 299
GR RAPIDS C .0002A .0164 .57 4613 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/10-25-071-05W4/0 1981-01-05 325.5 327.8 685.4 GD

VO HEAVY 325.1 200 .90 180 .340 .65 1535 292 .968 3.413
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 030 37.06E 3 111
GR RAPIDS .0002A .0164 .57 4613 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1979-12-29 00/09-14-071-06W4/0 1979-08-21 324.6 325.5 676.3 GD

VO HEAVY 317.6 200 1.50 300 .350 .65 1640 291 .966 3.774
WER1 ASSIGN 11 .50 6 .05 6
05270 0250098 035 37.43E 6 225
GR RAPIDS B .0002A .0164 .56 4620 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/05-15-071-06W4/0 1981-01-09 316.3 319.0 670.8 GD

VO 317.2 200 1.50 300 .290 .65 1640 282 .963 3.237
WER1 ASSIGN 10 .60 6 .05 6
05270 0250098 040 37.43E 6 225
GR RAPIDS .0002A .0164 .57 4586 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-30-071-07W4/0 1980-01-15 316.5 318.0 664.9 PB

VO HEAVY 316.6 200 2.30 460 .300 .65 1609 282 .963 3.286
STRIKE WER1 ASSIGN 15 .60 9 .05 9
05270 0250098 045 37.40E 9 337
GR RAPIDS .0002A .0164 .57 4586 188 .9797 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-13-071-08W4/0 1980-02-08 315.3 317.8 666.5 GD

VO HEAVY 318.7 200 1.00 200 .300 .65 1620 282 .963 3.306
STRIKE WER1 ASSIGN 7 .60 4 .05 4
05270 0250098 051 37.43E 4 150
GR RAPIDS .0002A .0164 .57 4586 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-15-071-08W4/0 1980-02-13 318.2 319.2 668.6 GD

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z / PCT	M3/M3
KIRBY	(F) 074-05W4	05270											
	VO			319.4	200	.80		160	.360	.55	1290	286	.971	2.616
	WER1 ASSIGN			4	.50	2	.05	2						
05270 0250098 055								37.06E	2		74			
GR RAPIDS	.0002A .0164			.56	4615	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-12-29	00/05-05-072-04W4/0	1979-09-16		319.0	319.8	677.8	PB							
	VO	HEAVY		329.8	200	1.10		220	.360	.65	1460	285	.968	3.522
STRIKE	WER1 ASSIGN			8	.50	4	.05	4						
05270 0250098 060								37.06E	4		148			
GR RAPIDS C	.0002A .0164			.57	4581	188	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-06-30	00/11-15-072-04W4/0	1980-12-17		329.3	330.4	684.6	GO							
	VO	HEAVY		343.7	200	2.40		480	.340	.65	1630	286	.965	3.712
	WER1 ASSIGN			18	.50	9	.05	9						
05270 0250098 065								37.06E	9		334			
GR RAPIDS	.0002A .0164			.56	4615	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-12-29	00/07-28-072-04W4/0	1979-09-27		342.2	344.9	701.0	GO							
	VO +259.2			441.4	200	1.20		240	.290	.65	1630	294	.964	3.083
	WER1 ASSIGN		B	7	.50	4	.05	3						
05270 0250098 070								37.81E	3		113			
CLEARWATER C	.0002A .0164			.56	4645	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31	00/07-28-072-04W4/0	1979-09-27		440.8	442.0	701.5	GW							
	VO +359.0			343.5	200	1.00		200	.330	.65	1470	292	.967	3.175
	WER1 ASSIGN		B	6	.50	3	.05	3						
05270 0250098 075								37.81E	3		113			
GR RAPIDS C	.0002A .0164			.57	4598	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31	00/06-30-072-04W4/0	1979-02-08		343.0	344.0	702.4	GW							
	VO	HEAVY		353.0	200	2.10		420	.310	.65	1570	292	.965	3.193
	WER1 ASSIGN			13	.50	7	.05	6						
05270 0250098 080								37.81E	6		227			
GR RAPIDS B	.0002A .0164			.56	4619	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31	00/12-14-072-05W4/0	1979-10-13		351.9	354.0	718.2	GO							
	VO	HEAVY		363.2	128	1.00		128	.340	.65	1570	288	.965	3.550
	WER1 ASSIGN			5	.50	3	.05	3						
05270 0250098 082								37.43E	3		112			
GRAND RAPIDS	.0002A .0164			.56	4619	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1985-12-31	00/12-14-072-05W4/0	1979-10-13		361.5	365.0	717.6	GO							

HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
				TOP	BASE		KB	TYPE						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GMV / POR / GSAT / MGP / RMG / PI / STOIP / T / GUR / Z / ENERGY / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
KIRBY	(F) 074-05W4 05270		
	VO HEAVY	341.8 128 2.50 320 .270 .70 1370 292 .971 2.597	
	WER2 ASSIGN	8 .50 4 .05 4	
05270 0250098 085		37.06E 4 148	
GR RAPIDS	.0002A .0164	.57 4661 192 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016	
1982-12-01 00/12-26-072-05W4/0	1979-02-18	340.0 343.5 697.8 GO	
	VO	357.9 200 2.00 400 .340 .65 1430 293 .970 3.162	
	WER2 ASSIGN	13 .50 7 .05 7	
05270 0250098 090		37.06E 7 259	
GR RAPIDS	.0002A .0164	.57 4661 192 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016	
1979-12-29 00/07-14-072-06W4/0	1979-07-28	356.9 358.9 706.9 PB	
	VO	466.2 200 .60 120 .300 .60 2450 289 .947 4.582	
	WER1 ASSIGN	5 .60 3 .05 3	
05270 0250098 095		37.81E 3 113	
CLEARWATER	.0002A .0164	.56 4635 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016	
1980-12-31 00/10-22-072-06W4/0	1980-04-12	465.3 467.2 710.0 PB	
	VO	319.2 200 .60 120 .310 .65 1660 285 .961 3.473	
	WER1 ASSIGN	4 .50 2 .05 2	
05270 0250098 099		37.81E 2 76	
GRAND RAPIDS	A .0069 .0059	.57 4648 191 .9872	
1980-12-31 00/10-01-072-07W4/0	1980-02-27	318.9 319.5 667.4 PB	
	VO	325.7 200 .90 180 .320 .70 1450 285 .968 3.348	
	WER1 ASSIGN	6 .50 3 .05 3	
05270 0250098 100		37.06E 3 111	
GR RAPIDS C	.0002A .0164	.56 4615 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016	
1980-12-31 00/10-01-072-07W4/0	1980-02-27	325.2 326.2 667.4 PB	
	VO HEAVY	319.7 200 1.40 280 .320 .65 1500 285 .965 3.226	
	WER1 ASSIGN	9 .50 5 .05 4	
05270 0250098 102		37.81E 4 151	
GRAND RAPIDS	A .0069 .0059	.57 4648 191 .9872	
1980-12-31 00/10-03-072-07W4/0	1980-02-28	319.0 320.4 668.5 GO	
	VO HEAVY	340.3 2420 1.74 4211 .300 .70 1535 292 .968 3.243	
	WER2 ISOPAC	136 .50 68 .05 65	
05270 0250098 105		37.81E 65 2458	
GR RAPIDS	.0002A .0164	.57 4661 192 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016	
1981-09-30 00/12-17-072-07W4/0	1979-03-01	332.4 335.8 693.0 GO	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 / PCT
KIRBY	(F) 074-05W4		05270													
	VO +360.2				349.7		200	1.50		300	.330	.60	1570	292	.968	3.128
STRIKE	WER2 ASSIGN		B			9	.50	5	.05		5					
05270 0250098 110											37.81E	5		189		
GR RAPIDS	.0002A .0164				.57	4598	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016	
1979-12-29 00/08-04-073-04W4/0	1979-02-06				348.5	350.8	711.0	GW								
	VO				453.3		200	1.50		300	.360	.50	2255	296	.956	4.079
	WER2 ASSIGN					12	.60	7	.05		7					
05270 0250098 115											37.81E	7		265		
CLEARWATER	.0002A .0164				.56	4634	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016	
1979-12-29 00/07-06-073-04W4/0	1979-02-25				452.5	454.0	719.3	PB								
	VO	HEAVY			330.8		200	1.10		220	.310	.60	1470	292	.973	2.737
	WER1 ASSIGN					6	.50	3	.05		3					
05270 0250098 120											37.81E	3		113		
GR RAPIDS A	.0002A .0164				.58	4549	186	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016	
1981-09-30 00/11-05-073-05W4/0	1981-01-07				330.0	331.7	707.4	GD								
	VO +270.1				433.0		200	1.50		300	.370	.60	2250	296	.957	5.014
	WER1 ASSIGN		B			15	.50	8	.05		8					
05270 0250098 125											37.81E	8		302		
CLEARWATER C	.0002A .0164				.55	4644	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016	
1981-09-30 00/07-12-073-05W4/0	1981-01-17				432.3	433.8	703.9	GW								
	VO	HEAVY			278.7		200	.70		140	.300	.65	1380	290	.971	2.716
	WER1 ASSIGN					4	.50	2	.05		2					
05270 0250098 130											37.06E	2		74		
GRAND RAPIDS	.0009E .0245				.57	4606	189	.9746								
1982-12-01 00/10-29-073-05W4/0	1981-02-08				278.4	279.1	662.3	GD								
PANALTA																
	VO	HEAVY			345.5		128	.50		64	.300	.70	1595	292	.966	3.377
	WER2 ASSIGN					2	.50	1	.05		1					
05270 0250098 135											37.81E	1		38		
GR RAPIDS	.0002A .0164				.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016	
1982-12-01 00/08-02-073-06W4/0	1979-02-22				345.2	345.7	707.7	GD								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
KIRBY	(F) 074-05W4		05270													
	VO		HEAVY		340.1		200	1.80		360	.320	.70	1575	292	.967	3.553
	WER2 ASSIGN				13	.50	7	.05	7							
05270 0250098 140									37.81E		7		265			
GR RAPIDS	.0002A	.0164		.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1979-12-29 00/07-04-073-06W4/0	1979-03-02			338.8	341.4	705.3	GO									
	VO		HEAVY		319.3		128	.50		64	.340	.70	1440	292	.969	3.445
	WER2 ASSIGN				2	.50	1	.05	1							
05270 0250098 145									37.81E		1		38			
GR RAPIDS C	.0002A	.0164		.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1982-12-01 00/11-17-073-06W4/0	1979-01-24			319.0	319.5	680.3	GO									
	VO		HEAVY		304.9		200	.60		120	.290	.65	1440	291	.971	2.732
	WER2 ASSIGN				3	.50	2	.05	2							
05270 0250098 150									37.81E		2		76			
GR RAPIDS B	.0002A	.0164		.57	4603	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1981-09-30 00/10-20-073-06W4/0	1981-02-13			304.6	305.2	667.0	GO									
PANALTA																
	VO		HEAVY		305.2		200	.50		100	.340	.65	1440	291	.971	3.203
	WER2 ASSIGN				3	.50	2	.05	2							
05270 0250098 155									37.81E		2		76			
GR RAPIDS C	.0002A	.0164		.57	4603	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1981-09-30 00/11-22-073-06W4/0	1981-02-21			305.0	305.5	672.3	GO									
PANALTA																
	VO	+268.9			376.5		200	.90		160	.340	.60	1700	294	.965	3.476
	WER1 ASSIGN		B		6	.50	3	.05	3							
05270 0250098 157									37.81E		3		113			
CLEARWATER	.0001E	.0143		.56	4620	190	.9856									
1983-12-31 00/11-34-073-06W4/0	1977-03-16			375.8	377.3	646.2	GW									
PANALTA																
	VO				364.8		200	1.20		240	.310	.70	1480	293	.967	3.224
	WER2 ASSIGN				8	.50	4	.05	4							
05270 0250098 160									37.81E		4		151			
GR RAPIDS	.0002A	.0164		.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1980-10-31 00/10-03-073-07W4/0	1979-02-13			364.2	365.4	723.7	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO HEAVY 344.5 200 1.50 300 .300 .65 1470 292 .979 2.852
WER2 ASSIGN 9 .50 4 .05 4
05270 0250098 165 37.81E 4 151
GR RAPIDS B .0002A .0164 .57 4598 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-07-31 00/10-04-073-07W4/0 1980-02-08 343.5 345.5 703.6 GO

VO 325.5 200 .50 100 .280 .70 1480 292 .967 2.922
WER2 ASSIGN 3 .50 1 .05 1
05270 0250098 170 37.81E 1 38
GR RAPIDS .0002A .0164 .57 4611 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-05-073-07W4/0 1979-02-07 325.2 325.7 686.2 PB

VO HEAVY 356.5 200 1.00 200 .320 .70 1500 294 .967 3.361
WER1 ASSIGN 7 .50 3 .05 3
05270 0250098 175 37.06E 3 111
GR RAPIDS #1 E .0155 .57 4683 193 .9844 .0001
1983-12-31 00/10-19-073-07W4/0 1982-02-13 356.0 357.0 731.7 GO
PANALTA

VO +369.6 353.2 200 .90 180 .300 .55 1400 294 .970 2.304
WER1 ASSIGN B 4 .50 2 .05 2
05270 0250098 177 37.06E 2 74
GR RAP #2 E .0155 .57 4683 193 .9844 .0001
1983-12-31 00/10-28-073-07W4/0 1982-01-27 352.8 353.7 723.3 GW
PANALTA

VO HEAVY 339.0 200 .60 120 .320 .70 1390 292 .972 3.120
WER2 ASSIGN 4 .50 2 .05 2
05270 0250098 180 37.06E 2 74
GR RAPIDS B .0002A .0164 .57 4589 188 .9792 .0006 .0001 .0001 .0003 .0007 .0006 .0016
1981-09-30 00/10-34-073-08W4/0 1981-02-16 338.7 339.3 703.7 GO
PANALTA PROGAS

VO +295.7 317.8 128 1.70 218 .350 .60 2100 292 .956 4.493
WER1 ASSIGN B 10 .60 6 .05 6
05270 0250098 183 37.81E 6 227
CLEARWATER B .0002A .0164 .56 4580 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1982-12-01 00/06-07-074-04W4/0 1980-06-10 316.5 319.0 614.7 GW
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO 261.5 128 .60 77 .240 .65 1940 290 .958 3.098
WER1 ASSIGN 2 .55 1 .05 1
05270 0250098 184 37.06E 1 37
GR RAP STRAY .0001 .0002A .0198 .0006 .56 4617 190 .9793
1983-12-31 00/10-08-074-04W4/0 1978-03-05 261.2 261.8 617.8 PB
PROGAS

VO 252.0 200 7.00 1400 .320 .65 1420 283 .967 3.069
WER2 ASSIGN 43 .50 21 .05 20
05270 0250098 185 37.06E 20 741
LOW GD RAPIDS .0002A .0164 .56 4614 190 .9792 .0006 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/05-17-074-04W4/0 1980-06-07 247.8 256.2 604.6 PB
PROGAS

VO 363.3 200 3.66 732 .300 .65 1750 294 .967 3.414
WER1 ASSIGN 25 .55 14 .05 13
05270 0250098 186 37.81E 13 492
CLEARWATER .0001A .0230 .0004 .56 4613 188 .9764 .0001
1983-12-31 00/10-09-074-04W4/0 1978-01-05 361.5 365.1 635.2 PB
PANALTA

VO 264.9 128 .60 77 .260 .60 1940 290 .958 3.098
WER1 ASSIGN 2 .55 1 .05 1
05270 0250098 187 37.06E 1 37
GR RAP STRAY .0001 .0002A .0198 .0006 .56 4617 190 .9793
1983-12-31 00/10-08-074-04W4/0 1978-03-05 264.6 265.2 617.8 PB
PROGAS

VO 357.5 200 5.50 1100 .350 .65 1600 294 .968 3.037
WER1 ASSIGN 40 .55 22 .05 21
05270 0250098 188 37.81E 21 794
CLEARWATER .0001E .0230 .0004 .56 4613 188 .9764 .0001
1983-12-31 00/10-29-074-04W4/0 1978-02-17 354.8 360.3 633.1 PB
PANALTA

VO 271.4 200 1.10 220 .270 .70 1490 288 .972 2.861
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 195 37.81E 3 113
GR RAPIDS B .0002A .0164 .56 4619 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/06-22-074-05W4/0 1961-01-18 270.8 271.9 650.0 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO 277.8 200 .92 184 .340 .70 1500 288 .965 3.653
WER1 ASSIGN 7 .50 4 .05 4
05270 0250098 198 37.06E 4 148
GR RAP B E .0457 .0025 .57 4591 188 .9518
1983-12-31 00/10-13-074-05W4/0 1977-07-11 277.4 278.3 664.8 PB
PANALTA

VO HEAVY 276.2 200 1.00 200 .280 .70 1420 290 .971 2.811
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 200 37.06E 3 111
GR RAPIDS B .0002A .0164 .56 4621 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/07-26-074-05W4/0 1981-01-12 275.7 276.7 663.6 GD
PANALTA

VO HEAVY 271.1 200 .60 120 .280 .65 1640 290 .966 3.028
WER2 ASSIGN 4 .50 2 .05 2
05270 0250098 205 37.06E 2 74
GR RAPIDS A .0002A .0164 .56 4621 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-34-074-05W4/0 1981-01-12 270.8 271.4 667.3 GD
PANALTA

VO +296.5 370.5 200 .50 100 .340 .80 1700 294 .965 4.635
WER1 ASSIGN B 5 .50 3 .05 3
05270 0250098 207 37.81E 3 113
CLEARWATER .0001E .0143 .56 4620 190 .9856
1983-12-31 00/11-34-074-05W4/0 1981-01-12 370.3 370.8 667.3 GW
PANALTA

VO +267.9 388.9 150 .61 92 .350 .65 1700 294 .963 3.885
WER1 ASSIGN B 4 .50 2 .05 2
05270 0250098 208 37.81E 2 76
CLEARWATER .0012E .0144 .0059 .57 4634 191 .9782 .0001 .0002
1985-12-31 00/10-07-074-06W4/0 1978-02-04 388.6 389.2 657.1 GW

VO 280.7 200 1.40 280 .290 .70 1420 284 .968 2.982
WER2 ASSIGN 8 .50 4 .05 4
05270 0250098 210 37.06E 4 148
GR RAPIDS A .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/11-23-074-07W4/0 1980-02-15 280.0 281.4 665.7 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO +368.9 296.6 200 .60 120 .340 .65 1420 284 .968 3.246
WER2 ASSIGN B 4 .50 2 .05 2
05270 0250098 215 37.06E 2 74
GR RAPIDS C .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/11-23-074-07W4/0 1980-02-12 296.2 296.8 665.7 GW
PROGAS

VO 290.5 200 1.00 200 .300 .70 1460 284 .967 3.175
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 220 37.06E 3 111
GR RAPIDS A .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/12-29-074-07W4/0 1980-02-14 290.0 291.0 678.7 PB
PANALTA PROGAS

VO HEAVY 298.8 200 1.70 340 .340 .70 1460 287 .968 3.557
WER2 ASSIGN 12 .50 6 .05 6
05270 0250098 225 37.06E 6 222
GR RAPIDS B .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/12-29-074-07W4/0 1980-02-14 298.0 299.7 678.7 GU
PANALTA PROGAS

VO HEAVY 310.0 200 2.30 460 .320 .65 1460 284 .967 3.145
WER2 ASSIGN 14 .50 7 .05 7
05270 0250098 230 37.06E 7 259
GR RAPIDS C .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/12-29-074-07W4/0 1980-02-14 307.6 312.5 678.7 GU
PANALTA PROGAS

VO 317.7 200 2.80 560 .300 .70 1410 292 .970 2.973
WER1 ASSIGN 17 .50 8 .05 8
05270 0250098 235 37.06E 8 296
GR RAP A .0012 .0002E .0212 .56 4609 190 .9774
1983-12-31 00/11-10-074-08W4/0 1981-02-16 316.0 319.4 695.8 PB

VO HEAVY 303.2 200 1.00 200 .300 .70 1480 290 .970 3.142
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 240 37.06E 3 111
GR RAPIDS A .0002A .0164 .57 4623 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1983-12-31 00/06-30-074-08W4/0 1978-01-22 302.1 304.2 677.6 GU
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO 227.7 200 .70 140 .290 .65 1600 289 .966 3.072
WER1 ASSIGN 4 .50 2 .05 2
05270 0250098 248 37.81E 2 76
GRAND RAPIDS .0006 E .0236 .57 4606 189 .9758
1982-12-01 00/15-10-075-05W4/0 1980-12-21 227.4 228.1 626.5 PB
PANALTA

VO +299.5 326.4 200 1.10 220 .330 .70 2100 292 .957 4.937
WER1 ASSIGN B 11 .50 6 .05 6
05270 0250098 249 37.81E 6 227
CLEARWATER .0001E .0200 .56 4580 189 .9798
1982-12-01 00/15-10-075-05W4/0 1980-12-21 325.9 327.0 626.5 GW
PANALTA

VO +290.5 366.2 200 2.10 420 .330 .65 2160 293 .956 4.704
WER2 ASSIGN 20 .50 10 .05 10
05270 0250098 250 37.81E 10 378
CLEARWATER B .0002A .0164 .56 4609 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-04-075-06W4/0 1981-03-07 365.2 367.3 657.3 GW
PANALTA

VO HEAVY 241.0 400 1.10 440 .296 .65 1580 289 .967 3.093
WER2 ISOPAC 14 .50 7 .05 6
05270 0250098 255 37.06E 6 222
GRAND RAPIDS #1 .0002A .0164 .56 4610 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1983-06-30 00/11-05-075-06W4/0 1981-01-10 244.4 245.5 632.6 GU
PANALTA

VO HEAVY 262.8 200 1.50 300 .320 .60 1450 290 .970 2.814
WER2 ASSIGN 8 .50 4 .05 4
05270 0250098 260 37.06E 4 148
GR RAPIDS C .0002A .0164 .56 4610 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-05-075-06W4/0 1981-01-10 258.5 267.1 632.6 GU
PANALTA

VO 358.6 200 1.80 360 .375 .55 2260 292 .954 4.758
WER2 ASSIGN 17 .60 10 .05 10
05270 0250098 270 37.81E 10 378
CLEARWATER C .0002A .0164 .56 4580 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-05-075-06W4/0 1981-01-10 357.7 359.5 632.6 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
KIRBY	(F) 074-05W4	05270												
	VO		HEAVY	274.6	200	1.22		244	.300	.60	1450	290	.970	2.639
	WER2 ASSIGN			6	.50	3	.05	3						
05270 0250098 275								37.06E		3	111			
GR RAPIDS C	.0002A .0164			.57	4611	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31 00/06-10-075-06W4/0 1978-02-12				274.0	275.2	647.3	GU							
PANALTA														
	VO			308.3	200	1.40		280	.320	.60	3161	292	.935	6.940
STRIKE	WER2 ASSIGN			19	.70	13	.05	12						
05270 0250098 280								37.81E		12	454			
CLEARWATER B	.0002A .0164			.56	4580	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-07-31 00/06-36-075-06W4/0 1979-01-13				307.6	309.0	612.6	PB							
	VO		HEAVY	333.0	200	2.00		400	.340	.60	2160	286	.952	4.602
STRIKE	WER2 ASSIGN			18	.55	10	.05	10						
05270 0250098 285								37.81E		10	378			
CLEARWATER C	.0002A .0164			.56	4645	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-10-31 00/06-36-075-06W4/0 1979-01-13				332.0	334.0	612.6	GU							
	VO			259.4	200	.80		160	.320	.70	1500	289	.968	3.416
	WER1 ASSIGN			5	.50	3	.05	3						
05270 0250098 290								37.06E		3	111			
GR RAPIDS	.0002A .0164			.56	4610	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1982-12-31 00/06-18-075-06W4/0 1979-02-09				259.0	259.8	642.5	PB							
PANALTA														
LOWER MANNVILLE A	VO	+249.3	HEAVY	410.4	36592	5.68		207843	.308	.65	2110	295	.957	4.255
	WER2 ISOPAC		B	8844	.50	4422	.05	4200		1353				
05270 0310001 000 L MANN A								37.05E		2647	105481			
WABISKAW	.0001A .0093 .0090			.57	4618	191	.9814	.0002						
1984-07-31 00/10-09-074-06W4/0 1977-02-19				378.3	382.8	637.0	PB							
PANALTA PROGAS														
LOWER MANNVILLE B	VO		HEAVY	464.3	6185	1.78		11009	.307	.70	2170	297	.955	4.676
	WER1 ISOPAC			515	.70	361	.05	343						
05270 0310002 000 L MANN B								37.81E		343	12969			
WABISKAW	.0002 .0004A .0268 .0004			.57	4611	191	.9617	.0111	.0005	.0003	.0003	.0004	.0001	
1984-09-30 00/11-29-073-08W4/0 1978-02-04				451.4	454.8	689.5	PB							
PANALTA PROGAS														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
KIRBY	(F) 074-05W4 05270										
LOWER MANNVILLE C	PD +241.4			388.7	200	5.18	1036	.300 .70	2210	294	.955 4.701
	WER1 ASSIGN		B	73	.55 40	.05	38	29			
05270 0310003 000	L MANN C						37.43E	9	337		
MCMURRAY	.0012E .0144 .0059			.57	4634 191	.9782	.0001 .0002				
1985-11-19	00/10-29-074-04W4/0 1978-02-17			385.6	391.7	633.1 GW					
PANALTA											
LOWER MANNVILLE D	VO	HEAVY		350.2	200	9.70	1940	.300 .65	2200	288	.952 4.450
	WER2 ASSIGN			86	.55 47	.05	45	8			
05270 0310004 000	L MANN D						37.81E	37	1399		
MCMURRAY	.0002 .0003E .0077 .0050			.57	4640 192	.9667	.0039 .0005 .0003 .0003 .0040 .0001				
1979-12-29	00/10-08-074-04W4/0 1978-03-05			344.1	356.3	617.5 GO					
PROGAS											
	VO	HEAVY		461.5	200	1.54	308	.300 .75	2170	297	.963 4.865
	WER2 ASSIGN			15	.50 8	.05	7				
05270 0310098 005							37.81E	7	265		
MCMURRAY	.0003E			.56	4654 192						
1977-12-31	00/07-34-073-07W4/0 1977-02-26			460.6	462.1	708.7 GO					
	VO	HEAVY		484.2	150	1.50	225	.250 .75	1960	290	.958 3.762
	WER1 ASSIGN			8	.50 4	.05	4				
05270 0310098 007							37.81E	4	151		
MCMURRAY	.0002E .0164			.56	4635 191	.9792	.0006 .0001 .0001 .0003 .0007 .0008 .0016				
1985-12-31	00/12-26-072-06W4/0 1979-03-09			483.5	485.0	717.9 GO					
	VO	HEAVY		416.1	200	1.00	200	.320 .65	1500	288	.968 3.163
	WER1 ASSIGN			6	.50 3	.05	3				
05270 0310098 015							37.81E	3	113		
MC MURRAY	.0001A .0044 .0063			.57	4652 191	.9891	.0001 .0001				
1981-06-30	00/11-23-074-07W4/0 1980-02-15			415.6	416.6	665.7 GO					
PROGAS											
	VO			446.9	200	1.80	360	.300 .75	2015	296	.961 4.532
	WER2 ASSIGN			16	.65 10	.05	10				
05270 0328098 001							37.06E	10	371		
LOWER MCMURRAY	.0002E .0044 .0020			.56	4640 191	.9934	.0001				
1979-12-29	00/05-05-072-04W4/0 1979-06-16			446.0	447.8	677.8 PB					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO +187.8 472.3 200 1.40 280 .270 .75 2560 290 .950 5.351
ASSOC WER2 ASSIGN 15 .60 9 .05 8
05270 0328098 002 37.43E 8 299
MCMURRAY .0001A .0631 .0015 .58 4566 187 .9338 .0015
1980-10-31 00/10-28-071-07W4/0 1980-01-28 471.6 473.0 660.8 GO

VO 432.7 200 1.30 260 .240 .75 2330 295 .949 4.260
WER2 ASSIGN 11 .60 7 .05 6
05270 0328098 003 37.81E 6 227
MCMURRAY .0003E .0015 .0039 .57 4648 191 .9936 .0003 .0002 .0001 .0001
1980-07-31 00/06-01-072-05W4/0 1979-03-07 432.0 433.3 674.8 PB

VO +234.1 471.9 200 1.80 360 .300 .75 2130 297 .957 4.795
ASSOC WER2 ASSIGN 17 .50 9 .05 8
05270 0328098 004 37.81E 8 302
MCMURRAY .0002 .0003E .0077 .0050 .57 4640 192 .9667 .0039 .0005 .0003 .0003 .0004 .0001
1980-07-31 00/07-14-072-06W4/0 1979-07-28 471.0 472.8 706.9 GO

VO +233.2 484.3 200 1.50 300 .250 .75 2145 297 .956 4.020
ASSOC WER2 ASSIGN 12 .60 7 .05 7
05270 0328098 005 37.06E 7 259
MCMURRAY .0002E .0044 .0020 .56 4640 191 .9934 .0001
1979-12-29 00/05-26-072-06W4/0 1979-03-11 483.5 485.0 718.2 GO

VO 454.6 200 1.50 300 .280 .80 2560 298 .951 5.754
WER1 ASSIGN 17 .65 11 .05 10
05270 0328098 006 37.43E 10 374
MCMURRAY E .0041 .0059 .56 4652 191 .9898 .0002 .0001
1981-09-30 00/11-23-071-05W4/0 1981-01-14 453.9 455.4 673.4 PB

VO HEAVY 463.9 200 3.20 640 .300 .80 2560 297 .950 6.193
WER1 ASSIGN 40 .60 24 .05 23
05270 0328098 008 37.43E 23 861
MCMURRAY E .0041 .0059 .56 4652 191 .9898 .0002 .0001
1981-09-30 00/10-25-071-05W4/0 1981-01-05 462.3 465.5 685.4 GO

VO HEAVY 501.4 200 2.60 520 .330 .75 2200 298 .952 5.458
WER1 ASSIGN 28 .60 17 .05 16
05270 0328098 009 37.81E 16 605
MCMURRAY .0002 .0001E .0063 .56 4632 199 .9934 .0001
1981-09-30 00/06-08-073-06W4/0 1981-02-09 500.1 502.7 705.6 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO 367.3 200 11.00 2200 .330 .65 2170 293 .956 4.726
STRIKE WER2 ASSIGN 104 .59 61 .05 58
05270 0328098 010 37.81E 58 2193
MCMURRAY .0003E .0042 .0033 .56 4609 191 .9921 .0003 .0001
1980-07-31 00/06-36-075-06W4/0 1979-01-13 356.5 378.0 612.6 PB

VO 364.8 200 1.00 200 .300 .70 2000 292 .958 4.270
WER1 ASSIGN 9 .50 4 .05 4
05270 0328098 011 37.81E 4 151
MCM .0006 .0001E .0063 .56 4631 191 .9924 .0006
1983-12-31 00/05-12-075-05W4/0 1981-01-05 363.8 365.8 613.4 PB
PANALTA

VO +214.3 488.4 200 1.90 380 .310 .80 2000 298 .963 4.915
WER1 ASSIGN B 19 .50 10 .05 10
05270 0328098 015 37.81E 10 378
MCMURRAY .0001E .0300 .0009 .57 4606 190 .9658 .0027 .0004 .0001 .0001 .0001
1981-09-30 00/10-34-073-08W4/0 1981-02-16 487.4 489.3 703.7 GW
PANALTA PROGAS

KIRBY POOLS= 97 GIP= 20274 PROD= 11229 IMG= 10677 MGP= 1765 RMG= 8912 ENERGY= 334588

KIRKWALL (F) 027-05W4 05290
BELLY RIVER A VO 268.7 150 1.50 225 .360 .75 1700 286 .963 4.739
WER1 ASSIGN 11 .50 6 .05 6
05290 0126001 000 BELLY RIVER A 37.43E 6 225
BELLY RIVER .0010A .0330 .0017 .57 4600 189 .9633 .0009 .0001
1985-10-31 00/04-24-027-05W4/0 1982-11-16 268.0 269.5 810.4 PB

VIKING A PD -4.2 796.6 5255 1.19 6253 .300 .60 6570 304 .892 12.402
WER1 ISOPAC B 15 749 .70 524 .05 498 472
05290 0218001 000 VIKING A 36.68E 26 954
VIKING .0005A .0345 .0005 .0004 .58 4561 190 .9516 .0081 .0032 .0007 .0006 .0001
1985-12-31 00/07-23-027-05W4/0 1968-01-10 792.5 797.4 792.2 GW
DOMEDOW PANALTA TCPL

VIKING B PD -6.8 757.5 3459 1.88 6503 .290 .55 6600 304 .889 11.077
WER1 ISOPAC B 15 692 .65 450 .05 428 368
05290 0218002 000 VIKING B 36.68E 60 2201
VIKING .0005A .0325 .0003 .58 4562 191 .9510 .0094 .0034 .0007 .0010 .0007 .0003 .0002
1985-12-31 00/06-01-028-06W4/0 1972-01-13 771.1 775.4 771.8 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / KMG	P1 / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
KIRKWALL	(F) 027-05W4		05290													
	VO				-8.2	774.4	150	2.10		315	.320	.50	6710	304	.891	11.272
	WER1 ASSIGN			B		36	.70	25	.05	24						
05290 0218098 005										36.68E		24	880			
VIKING	.0005E	.0345	.0004		.58	4561	190	.9516	.0081	.0032	.0007	.0006	.0001			
1985-12-31 00/07-09-027-04W4/0	1959-12-03				773.3	775.4	757.2	GW								
	VO					759.3	440	.93		407	.300	.50	6690	300	.884	10.758
	WER1 ASSIGN					44	.75	33	.05	31						
05290 0218098 020										36.68E		31	1137			
VIKING	.0004A				.58	4599	191									
1976-06-30 00/10-08-028-06W4/0	1973-06-04				759.0	759.9	747.4	PB								
UPPER MANNVILLE A	VO					842.9	200	.90		180	.230	.55	7880	301	.868	10.850
	WER1 ASSIGN					20	.75	15	.05	14		1				
05290 0250001 000	U MANN A									37.43E		13	487			
U MANNVILLE	.0002A	.0557	.0003		.59	4568	190	.9272	.0088	.0035	.0013	.0012	.0008	.0005	.0005	
1983-08-31 00/06-10-027-04W4/0	1976-08-26				842.2	843.7	754.7	PB								
LOWER MANNVILLE A	VO					920.2	200	3.40		680	.260	.50	9030	300	.849	13.107
	WER1 ASSIGN					89	.75	67	.05	64		6				
05290 0310001 000	L MANN A									37.43E		58	2171			
LOWER MANNVILLE	.0005E	.0197	.0055		.58	4628	191	.9643	.0079	.0005	.0004		.0001			
1983-08-31 00/11-08-027-04W4/0	1976-06-02				917.4	922.9	770.5	PB								
TCPL																
	VO	-190.8	HEAVY			963.2	128	1.85		237	.200	.70	9100	306	.859	13.842
	WER1 ASSIGN			B		33	.75	25	.05	23						
05290 0646098 005										37.43E		23	861			
BAKKEN	.0006E				.58	4606	192									
1982-12-01 00/10-32-027-04W4/0	1971-02-18				961.9	964.7	773.9	GO								
PROGAS																
KIRKWALL	POOLS= 8		GIP=	1674	PROD=	1145	IMG=	1088	MGP=	847	KMG=	241	ENERGY=	8916		
KISKIU	(SA) 057-02W6		05295													
	VO					3190.8	200	3.00		600	.180	.80	28370	368	.958	32.954
STRIKE	BER7 ASSIGN					198	.75	148	.05	141						
05295 0192098 000										37.43E		141	5278			
DUNVEGAN	.0002	A	.0466	.0023		.65	4586	202	.8560	.0644	.0194	.0036	.0042	.0024	.0007	.0002
1980-10-31 00/07-28-057-02W6/0	1980-04-16				3189.3	3192.3	1369.1	PB								
KISKIU	POOLS= 1		GIP=	198	PROD=	148	IMG=	141	MGP=		KMG=	141	ENERGY=	5278		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
KITSIM	(F) 017-16W4	05300																					
MILK RIVER A	PD											355.7	2970	2.50		7425	.154	.55	3140	289	.938	2.787	
	WER1 ISOPAC											188	.70	132	.05	125							
05300 0158160 061 MLK RIV A																36.31A							
MILK RIVER	.0007A						.58		4578	188													
1983-12-31 00/07-32-018-14W4/0 1910-12-01							315.5		403.9	748.0	PB												
MEDICINE HAT A	VO											487.7	6077	1.51		9176	.170	.55	4310	290	.913	4.328	
	WER2 ISOPAC											397	.70	278	.03	270							
05300 0158160 062																36.31E							
MEDICINE HAT	.0011A						.57		4599	189													
1981-12-31 02/10-31-012-05W4/0 1904-01-01							280.4		289.3	658.0	PB												
SE ALTA GAS SYS(MU)																							
	WER2 ISOPAC											585	.70	410	.03	395							
05300 0158160 999 SE AGS(MU)																36.31E		395		14342			
	.0009A																						
1983-12-31 02/10-31-012-05W4/0 1904-00-00																							
PROGAS TCPL																							
VIKING A	VO											872.6	200	1.80		360	.220	.50	8290	303	.873	9.799	
	WER2 ASSIGN											35	.75	26	.05	25		2					
05300 0218001 000 VIKING A																37.81E		23		870			
BOW ISLAND 2	.0010A .0484 .0002						.45		4578	189	.9407	.0080	.0013	.0002	.0001	.0001							
1982-06-30 00/07-30-017-16W4/0 1968-08-21							871.7		873.5	781.2	PB												
TCPL																							
VIKING B	CP											888.2	200	1.80		360	.220	.50	8290	303	.873	9.799	
	WER1 ASSIGN ABAND											4	.75	3	.05	3		3					
05300 0218002 000 VIKING B																37.81E							
BOW ISLAND 3	.0010A .0484 .0002						.58		4578	189	.9407	.0080	.0013	.0002	.0001	.0001							
1985-08-31 00/07-30-017-16W4/0 1968-08-21							887.3		889.1	781.2	PB												
TCPL																							
VIKING C	VO											901.3	200	1.80		360	.220	.50	8290	303	.873	9.799	
	WER1 ASSIGN											35	.75	26	.05	25							
05300 0218003 000 VIKING C																38.81E		25		970			
BOW ISLAND 4	.0010A .0484 .0002						.58		4578	189	.9407	.0080	.0013	.0002	.0001	.0001							
1982-06-30 00/07-30-017-16W4/0 1968-08-21							900.4		902.2	781.2	PB												
TCPL																							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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KITSIM                   (F)  017-16W4     05300
                              VO                      838.9      200    2.40       480  .160   .60  7520 298   .877  7.856
                         WER1 ASSIGN                     38  .75     29  .05     28
    05300 0218098 005                                                          37.81E      28       1059
    BOW ISLAND       .0020 .0019A .0539 .0001          .57  4560 188 .9364 .0056 .0001
    1982-11-30 00/15-13-017-17W4/0 1980-09-17        832.5  845.2  766.5 PB
    KANNGAZ TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO                      883.3      200    1.90       380  .170   .60  7760 299   .870  8.053
                         WER1 ASSIGN                     33  .75     25  .05     24
    05300 0218098 010                                                          37.81E      24        907
    BOW ISLAND       .0009 .0030A .0494 .0002          .58  4564 189 .9330 .0103 .0019 .0006 .0004 .0001 .0001 .0001
    1982-11-30 00/15-13-017-17W4/0 1980-09-17        876.0  890.5  766.5 PB
    KANNGAZ TCPL
-------------------------------------------------------------------------------------------------------------------------------
KITSIM                        POOLS=     6  GIP=       730 PROD=       519  IMG=       500  MGP=         5  RMG=       495  ENERGY=    18148
-------------------------------------------------------------------------------------------------------------------------------
KITTY                    (F)  085-12W5     07390
                              VO    +13.1             432.2      200    2.00       400  .290   .60  4440 288   .904  8.439
          STRIKE         BER7 ASSIGN              B      34  .70     24  .05     23
    07390 0304098 005                                                          36.56E      23        887
    BLUESKY              .0003E .0075 .0154          .57  4604 192 .9763 .0003 .0002 .0001
    1982-11-30 00/14-04-085-12W5/0 1979-02-14        431.2  433.2  564.9 GW
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KITTY                         POOLS=     1  GIP=        34 PROD=        24  IMG=        23  MGP=                RMG=        23  ENERGY=      887
-------------------------------------------------------------------------------------------------------------------------------
KIYA                     (SA) 096-24W5     05315
                              VO                      659.9      200    2.47       493  .180   .50  4700 303   .912  4.363
          STRIKE         BER7 ASSIGN                     21  .70     15  .10     14
    05315 0326098 005                                                          39.30E      14        550
    GETHING              .0002E      .0280          .59  4723 198
    1977-06-30 00/07-16-096-24W5/0 1976-02-13        656.8  662.6  679.1 PB
-------------------------------------------------------------------------------------------------------------------------------
KIYA                          POOLS=     1  GIP=        21 PROD=        15  IMG=        14  MGP=                RMG=        14  ENERGY=      550
-------------------------------------------------------------------------------------------------------------------------------
KLESKUN                  (SA) 072-02W6     05317
                              VO                     1381.0      200    2.10       420  .100   .50 13300 331   .877  6.515
                         BER7 ASSIGN                     27  .75     20  .05     19
    05317 0304098 005                                                          37.45E      19        711
    BLUESKY              .0001A .0175 .0111          .57  4647 191 .9673 .0036 .0002 .0001 .0001
    1983-09-30 00/06-23-072-02W6/0 1981-10-22       1379.4 1382.5  648.3 PB
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KLESKUN                       POOLS=     1  GIP=        27 PROD=        20  IMG=        19  MGP=                RMG=        19  ENERGY=      711
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KNAPPEN (F) 001-11W4 05340
UPPER MANNVILLE A — PD — 793.4 — 128 — 1.85 — 237 .270 .65 — 7090 296 .857 13.979
WER1 ASSIGN — 48 .75 — 36 .05 — 34 — 24
05340 0250001 000 U MANN A — 37.43E — 10 — 374
UPPER MANNVILLE .0009E — .59 4633 197
1983-12-31 00/07-15-001-11W4/0 1972-11-06 — 791.9 794.6 1001.3 PB
CMG

UPPER MANNVILLE B — VO — 791.6 — 128 — 4.01 — 513 .206 .75 — 6790 306 .889 10.964
WER1 ASSIGN — 56 .75 — 42 .05 — 40 — 1
05340 0250002 000 U MANN B — 37.43E — 39 — 1460
UPPER MANNVILLE .0009E — .58 4633 192
1982-12-01 00/09-10-001-11W4/0 1972-06-24 — 787.0 796.1 1028.4 PB
CMG

UPPER MANNVILLE C — VO — 814.7 — 200 — 3.39 — 678 .200 .75 — 6500 301 .884 10.438
WER1 ASSIGN — 71 .75 — 53 .05 — 51 — 18
05340 0250003 000 U MANN C — 37.43E — 33 — 1235
UPPER MANNVILLE .0009E .0122 — .58 4647 192 — .0016 .0007 — .0300
1976-06-30 00/11-02-001-11W4/0 1972-11-11 — 811.7 817.5 1053.1 PB
CMG

LOWER MANNVILLE A — 961.3
SULN — WER1 ISOPAC — 6 .65 — 4 .80 — 1 — 318.0 18
05340 0310001 000 L MANN A — 37.43E — 1 — 37
LOWER MANNVILLE .0009E .0142 .0078 — .9713 .0057 .0001 .0001 .0001
1985-12-31 00/01-01-001-10W4/0 1965-00-00

LOWER MANNVILLE D — PD — 792.5 — 128 — 1.23 — 157 .240 .50 — 6250 297 .878 8.177
WER1 ASSIGN — 15 .80 — 12 .05 — 11 — 11
05340 0310004 000 L MANN D — 37.43E
SUNBURST .0009E .0074 — .58 4640 194 — .0039 .0023 — .0011
1983-12-31 00/10-20-001-11W4/0 1973-11-18 — 791.9 793.1 1003.1 PB
CMG

LOWER MANNVILLE E — VO — 799.8 — 128 — 4.32 — 553 .190 .65 — 6830 300 .860 9.296
WER1 ASSIGN — 51 .75 — 39 .05 — 37 — 8
05340 0310005 000 L MANN E — 37.43E — 29 — 1085
SUNBURST .0009E — .61 4626 201
1982-12-01 00/07-17-001-11W4/0 1973-11-18 — 797.4 802.2 1029.6 PB
CMG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KNAPPEN (F) 001-11W4 05340
VO 763.2 200 4.63 925 .200 .70 6380 299 .867 9.799
WER1 ASSIGN 91 .70 63 .05 60
05340 0310098 005 37.43E 60 2246
SUNBURST .0009E .61 4626 201
1966-02-11 00/12-05-001-11W4/0 1965-10-00 760.8 765.7 1080.5 PB
CMG

VO 760.7 150 1.20 180 .180 .75 7570 298 .868 11.236
STRIKE WER1 ASSIGN 20 .75 15 .05 14
05340 0310098 015 37.43E 14 524
SUNBURST .0012E .0152 .0218 .59 4676 194 .9530 .0062 .0018 .0002 .0002 .0002 .0001 .0001
1985-09-30 00/10-05-002-11W4/0 1984-09-17 752.5 769.0 923.1 PB
CMG TCPL TCPL TCPL SLPETRO A&S NORCEN

VO 742.8 200 15.50 3100 .320 .85 5820 296 .886 17.166
STRIKE WER1 ASSIGN 532 .80 425 .05 404
05340 0310098 020 37.43E 404 15122
SUNBURST .0012E .0152 .0218 .59 4676 194 .9530 .0062 .0018 .0002 .0002 .0002 .0001 .0001
1983-10-31 00/09-06-002-11W4/0 1981-09-25 735.0 750.5 924.3 PB

VO 761.4 128 4.57 585 .200 .55 5860 303 .890 6.798
WER1 ASSIGN 40 .75 30 .05 29
05340 0420098 005 37.43E 29 1085
SWIFT .0005E .0161 .0137 .61 4654 194 .9537 .0036 .0036 .0013 .0007 .0004 .0002 .0002
1984-12-31 00/16-29-001-11W4/0 1960-10-00 759.3 764.4 983.0 PB
CMG

SAWTOOTH A MB 953.4 744 1.82 1352 .180 .60 6070 303 .869 9.410
WER1 ISOPAC 62 .60 37 .05 35 32
05340 0428001 000 SAWTOOTH A 37.43E 3 112
SAWTOOTH .0005A .57 4613 192
1982-05-31 00/06-05-001-10W4/0 1955-10-00 926.6 929.6 1083.0 PB
CMG

SAWTOOTH B VO 800.7 200 2.78 555 .180 .70 6890 305 .850 9.525
WER1 ASSIGN 53 .70 37 .05 35 4
05340 0428002 000 SAWTOOTH B 37.43E 31 1160
SAWTOOTH .0005A .57 4682 195
1965-01-13 00/16-29-001-11W4/0 1960-10-00 798.0 803.5 983.0 PB
CMG

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   PUR GSAT     P1    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KNAPPEN                 (F)  001-11W4     05340
  RUNDLE A                   CP  +150.0                      824.2     200    8.33      1666   .132   .80   8270 306   .860  9.456
                        WER1 ASSIGN ABAND          B             16   .80     13   .10      12             12
    05340 0610001 000 RUNDLE A                                                            37.43E
    RUNDLE                .0006E                          .63  4654 194
    1985-08-31 00/16-29-001-11W4/0 1960-10-20           815.3  833.0  983.0 GW
    CMG
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KNAPPEN                 POOLS=   13  GIP=      1061 PROD=       806  IMG=       763  MGP=       110  RMG=       653  ENERGY=     24440
-------------------------------------------------------------------------------------------------------------------------------
KNEEHILL                (SA) 036-26W4     05345
                             VO                           999.1     200    7.10      1419   .210   .85   3550 306   .932  6.327
        STRIKE          BER7 ASSIGN                            90   .50     45   .05      43
    05345 0126098 005                                                                     38.18E      43       1642
    BELLY RIVER           .0003E .0333 .0033            .71  4557 196 .9233 .0168 .0104 .0042 .0038 .4600
    1978-12-31 00/10-05-036-26W4/0 1978-07-01         991.8 1006.4  696.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          1822.7     200    3.39       678   .130   .65   9850 329   .821  8.771
        STRIKE          BER6 ASSIGN                            59   .70     42   .10      37
    05345 0336098 005                                                                     37.43E      37       1385
    ELLERSLIE             .0005E .0180 .0107 .0084      .71  4654 217 .8083 .0797 .0444 .0077 .0127 .5900 .0018 .0025
    1978-12-31 00/10-05-036-26W4/0 1978-07-01         1816.0 1829.1  969.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO          -1240.1         2204.5     200    2.00       400   .060   .75 16765 339   .740  8.552
    ASSOC STRIKE        BER7 ASSIGN                            34   .75     26   .05      24
    05345 0696098 005                                                                     39.30E      24        943
    NISKU         .0002 .0002E .0644 .0562              .86  4647 233 .6446 .1021 .0683 .0123 .0277 .0120 .0050 .0020
    1980-12-31 00/09-17-036-26W4/0 1980-08-02         2200.0 2209.0  968.9 GU
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                             VO          -1265.6         2233.8     200    1.50       300   .100   .80 16765 341   .840 13.316
    ASSOC STRIKE        BER7 ASSIGN                            40   .75     30   .10      27
    05345 0696098 010                                                                     39.30E      27       1061
    LEDUC         .0003 .0008A .0729 .0015              .69  4523 206 .8007 .0609 .0358 .0061 .0128 .0065 .0015 .0002
    1981-12-31 00/09-17-036-26W4/0 1980-08-02         2233.0 2234.5  968.9 GU
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                             VO          -1277.7         2250.5     651    1.07       697   .058   .80 20380 341   .800  9.858
    ASSOC STRIKE        BER6 ISOPAC ABAND                      69   .75     52   .30      36
    05345 0720098 005                                                                     39.30E      36       1415
    LEDUC         .0004 .0011E .1138 .0245 .1826        .82  5332 234 .5911 .0382 .0246 .0045 .0108 .0066 .0016 .0002
    1985-06-30 00/16-08-036-26W4/0 1959-10-09         2247.9 2253.1  975.4 GU
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KNEEHILL                POOLS=    5  GIP=       292 PROD=       195  IMG=       167  MGP=                  RMG=       167  ENERGY=      6446
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA    PAY   VOLUME   PUR GSAT     PI   T    Z   MB/MB
   STATUS                                       AQUIFER   GIP  REC     PROD  SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB  TYPE
 PURCHASERS:
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KNELLER             (F)  049-23W4     05350
  LOWER MANNVILLE A      PD  -511.5                1262.5     440   5.86      2578  .150  .50  9310 319  .839  7.423
                       WER1 ASSIGN            B      237  .60    142  .05     135        127
   05350 0310001 000 L MANN A                                                37.43E       8       299
   ELLERSLIE           .0005A        .0170          .70  4633 207                .0290 .0110        .5000
   1983-12-31 00/10-16-049-23W4/0 1965-08-04      1257.0 1268.0  756.5 GW
   LOC U
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B      VO  -504.7                1237.8     728   5.00      3632  .180  .40  9170 319  .851  6.921
                       WER1 ISOPAC            B      251  .70    176  .05     167        88
   05350 0310002 000 L MANN B                                                37.43E      79      2957
   BSL QUARTZ          .0005A        .0160          .67  4592 203                .0280 .0110        .4000
   1976-06-30 00/04-05-050-23W4/0 1953-12-20      1198.5 1204.6  758.6 GW
   LOC U
-------------------------------------------------------------------------------------------------------------------------
                       VO                         1275.7     200   2.20       440  .180  .50  9310 313  .862  8.832
        STRIKE         WER1 ASSIGN                  39  .70     27  .05      26
   05350 0310098 005                                                         37.43E      26       973
   ELLERSLIE  .0047 .0005A .0347 .0256             .61  4653 195 .9005 .0272 .0051 .0003 .0005 .0005 .0002 .0002
   1981-09-30 00/02-22-049-24W4/0 1980-01-03      1273.0 1278.5  741.6 PB
-------------------------------------------------------------------------------------------------------------------------
KNELLER                POOLS=    3  GIP=      527 PROD=      345  IMG=      328  MGP=      215  RMG=      113  ENERGY=     4229
-------------------------------------------------------------------------------------------------------------------------
KNOBHILL            (F)  046-02W5     05370
  BANFF A               VO                         1729.1     200   6.70      1340  .164  .50 15860 342  .806 13.431
                       WER1 ASSIGN                 180  .80     144  .15      122        54
   05370 0644001 000 BANFF A                                                 41.18E      68      2800
   BANFF               .0002A        .0260 .0007   .72  4682 218
   1982-12-31 00/03-23-046-02W5/0 1969-07-27      1721.5 1736.4  890.3 PB
   PANALTA
-------------------------------------------------------------------------------------------------------------------------
KNOBHILL               POOLS=    1  GIP=      180 PROD=      144  IMG=      122  MGP=       54  RMG=       68  ENERGY=     2800
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KNOPCIK             (F)  074-11W6     05360
  DOE CREEK A           VO  -136.6                 891.8    3036   2.67      8106  .187  .65  6210 312  .870  7.908
                       WER1 ISOPAC            FS     641  .75     481  .10     433        119
                         VO                       891.8    1274   1.97      2510  .187  .65  6210 312  .870  7.908 PROBABLE
                                                   99  .75      74  .10      67                              .50
   05360 0190001 000 DOE CREEK A                                             37.43E     381      14261
   DOE CREEK                A .0081 .0019          .66  4619 209 .8606 .0755 .0349 .0051 .0068 .0045 .0014 .0011
   1984-09-30 00/13-12-074-11W6/0 1964-01-28      872.6  879.7  798.0 PB
   LOC U   CWNGNUL PANALTA PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KNOPCIK (F) 074-11W6 05360
PADDY A — VO — 1382.9 — 5303 — 1.46 — 7743 — .130 — .70 — 11620 — 331 — .844 — 10.781
WER1 ISOPAC — 835 — .75 — 626 — .10 — 563 — 30
05360 0230001 000 PADDY A — 38.18E — 533 — 20350
PADDY — .0001 — .0001E — .0262 — .0020 — .65 — 4606 — 205 — .8708 — .0609 — .0250 — .0031 — .0068 — .3500 — .0008 — .0004
1978-12-31 00/07-11-074-11W6/0 — 1974-04-11 — 1386.2 — 1390.5 — 792.2 — PB
PANALTA

VO -509.6 — 1267.5 — 200 — 1.00 — 200 — .160 — .60 — 8660 — 326 — .883 — 8.213
WER1 ASSIGN — B — 16 — .70 — 11 — .05 — 10
05360 0232098 005 — 38.18E — 10 — 382
CADOTTE — .0008 — E — .0074 — .0126 — .59 — 4674 — 197 — .9369 — .0416 — .0007
1981-11-30 00/06-22-074-10W6/0 — 1981-08-21 — 1267.0 — 1268.0 — 758.4 — GW
PROGAS

VO — 1528.0 — 128 — 2.16 — 276 — .120 — .60 — 10650 — 319 — .815 — 8.383
WER1 ASSIGN — 23 — .75 — 17 — .10 — 16
05360 0264098 005 — 38.18E — 16 — 611
SPIRIT RIVER — .0001E — .0065 — .67 — 4626 — 211 — .0322 — .0122 — .0045
1982-12-01 00/06-27-074-11W6/0 — 1974-12-26 — 1526.7 — 1528.9 — 817.8 — PB
PANALTA

VO — 1407.1 — 128 — .90 — 115 — .120 — .65 — 10982 — 332 — .830 — 8.840
WER1 ASSIGN — 10 — .75 — 8 — .10 — 7
05360 0272098 005 — 38.18E — 7 — 267
FAHLER — .0001E — .0065 — .67 — 4626 — 211 — .0322 — .0122 — .0045
1982-12-01 00/10-15-074-10W6/0 — 1978-10-25 — 1406.6 — 1407.5 — 755.0 — PB
PROGAS

VO — 1816.5 — 150 — 5.50 — 825 — .110 — .55 — 16570 — 347 — .862 — 9.531
WER1 ASSIGN — 79 — .75 — 59 — .05 — 56
05360 0304098 005 — 38.18E — 56 — 2138
BLUESKY — .0001E — .0017 — .62 — 4693 — 202 — .9148 — .0464 — .0121 — .0021 — .0022 — .0012
1985-08-31 00/03-28-074-11W6/0 — 1984-01-22 — 1813.7 — 1819.2 — 821.2 — PB

GETHING A — VO — 1819.8 — 200 — 4.30 — 860 — .100 — .70 — 21430 — 349 — .847 — 14.432
WER1 ASSIGN — 124 — .80 — 99 — .10 — 89 — 29
05360 0326001 000 GET A — 38.18E — 60 — 2291
U GETHING — .0003 — .0001E — .0054 — .0188 — .67 — 4695 — 212 — .8304 — .1138 — .0217 — .0041 — .0040 — .0013 — .0001
1982-12-01 00/01-20-074-11W6/0 — 1979-10-17 — 1817.5 — 1821.8 — 810.6 — PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — P1 T Z M3/M3
STATUS — AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KNOPCIK (F) 074-11W6 05360
VO -1046.5 1799.6 200 2.80 560 .140 .65 16130 347 .857 14.037
WER1 ASSIGN B 79 .75 59 .10 53
05360 0326098 003 38.18E 53 2024
MIDDLE GETHING .0028 E .0477 .0388 .67 4677 204 .8291 .0590 .0129 .0016 .0033 .0020 .0004 .0024
1982-05-31 00/06-02-074-10W6/0 1981-11-01 1798.2 1801.0 754.5 GW
PROGAS

JURASSIC A VO 2063.8 200 3.00 600 .120 .80 18022 335 .869 16.901
WER1 ASSIGN 101 .75 76 .05 72 58
05360 0446001 000 JURASSIC A 38.18E 14 535
JURASSIC SS .0001 .0004A .0095 .0056 .57 4644 192 .9742 .0087 .0014 .0001
1982-12-31 00/13-01-074-11W6/0 1980-06-18 2062.0 2065.5 790.9 PB
PANALTA

JURASSIC B VO 2059.8 1275 2.46 3137 .124 .80 17120 334 .812 16.602
WER2 ISOPAC 527 .60 316 .10 284 1
05360 0446002 000 JURASSIC B 37.43E 283 10593
JURASSIC SS .0003A .0020 .0136 .73 4645 223 .7861 .1128 .0506 .0064 .0143 .0080 .0035 .0024
1984-12-31 00/03-28-073-10W6/0 1980-08-23 2027.0 2030.5 754.5 PB

VO 2084.0 200 2.00 400 .130 .70 18545 358 .917 14.619
WER1 ASSIGN 58 .75 44 .05 42
05360 0508098 005 38.18E 42 1604
CHARLIE LAKE .0001 .0001E .0047 .0021 .56 4640 191 .9902 .0025 .0002 .0001
1980-10-31 00/07-25-074-11W6/0 1979-02-04 2083.0 2085.0 832.6 PB

VO 2211.9 200 10.16 2032 .069 .55 17790 334 .865 6.645
WER2 ASSIGN 135 .75 101 .10 91
05360 0516098 003 38.18E 91 3474
HALFWAY A .1416 .0086 .0384 .69 4650 199 .7512 .0396 .0105 .0017 .0035 .0025 .0010 .0014
1983-12-31 00/16-09-074-10W6/0 1980-08-26 2204.4 2219.4 760.9 PB
PROGAS

VO -1398.5 2174.5 200 4.00 800 .075 .85 16500 332 .857 10.513
WER2 ASSIGN B 84 .70 59 .10 53
05360 0516098 005 38.18E 53 2024
HALFWAY .0001A .0058 .0088 .0365 .62 4780 203 .9128 .0245 .0059 .0009 .0020 .0015 .0006 .0006
1982-10-29 00/08-29-074-10W6/0 1981-06-19 2171.0 2178.0 778.8 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT    PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE   KB   TYPE
 PURCHASERS:
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KNOPCIK                  (F)  074-11W6     05360
                              VO                    2343.2      200    2.40        480  .060   .80 23530 336  .898 10.645
                         WER2 ASSIGN                   51  .60     41  .05    39
    05360 0520098 002                                                         38.18E      39       1489
    DUIG                      .0003E .0013          .56  4640 192  .9921 .0063
    1983-10-31 00/03-28-073-10W6/0 1980-08-23      2341.4 2345.0  754.5 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO                    2256.0      200    2.60        520  .060   .80 18550 334  .830  9.134
                         WER2 ASSIGN                   47  .75     35  .10    32
    05360 0520098 005                                                         37.43E      32       1198
    DUIG                    A .0433 .0046 .0334    .67  4736 209  .8270 .0585 .0183 .0025 .0056 .0033 .0017 .0018
    1983-12-31 00/16-09-074-10W6/0 1980-08-26      2253.6 2258.4  760.9 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
                              VO                    2132.6      200    2.40        480  .078   .90 17530 332  .826 12.762
         STRIKE          WER2 ASSIGN                   61  .75     46  .05    43
    05360 0520098 020                                                         40.33E      43       1734
    MID DUIG                  .0001A .0837 .0013 .0066   .69  4553 205  .7914 .0690 .0272 .0036 .0086 .0050 .0020 .0016
    1983-12-31 00/06-35-074-10W6/0 1982-10-19      2131.4 2133.8  755.9 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
KNOPCIK                  POOLS=    16  GIP=      2970 PROD=      2152  IMG=      1950  MGP=       237  RMG=       1713  ENERGY=     04975
-------------------------------------------------------------------------------------------------------------------------
KOTCHO                   (SA) 112-11W6     05385
                              VO                     317.6      128    1.85        237  .170   .80   920 292  .980  1.256
         STRIKE          BER7 ASSIGN                    3  .50      2  .10     2
    05385 0644098 005                                                         40.05E       2        80
    BANFF CARBONATE           .0002A          .0315      .60  4723 196                .0028 .0018         .0500
    1982-12-01 00/11-02-112-11W6/0 1977-02-09      317.3  319.1  355.7 PB
-------------------------------------------------------------------------------------------------------------------------
KOTCHO                   POOLS=     1  GIP=         3 PROD=         2  IMG=         2  MGP=              RMG=         2  ENERGY=         80
-------------------------------------------------------------------------------------------------------------------------
LAC LA BICHE             (F)  067-13W4     05420
  VIKING A                    VO                     261.2      200    1.54        308  .250   .60  2670 287  .944  4.203
                         WER1 ASSIGN                   13  .65      8  .05     8       5
    05420 0218001 000 VIKING A                                                37.43E       3       112
    VIKING                    .0005E          .0006      .57  4599 189                .0003 .0002
    1977-06-30 02/06-29-066-13W4/0 1976-09-12      260.3  261.8  566.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LAC LA BICHE (F) 067-13W4 05420
VO 275.3 200 1.00 200 .320 .35 2520 284 .944 2.994
WER1 ASSIGN 6 .60 4 .05 3
05420 0218098 010 37.43E 3 112
VIKING .0005 .0001A .0008 .56 4641 191 .9986
1981-06-30 00/11-03-067-13W4/0 1979-08-13 272.1 278.5 579.6 PB

GRAND RAPIDS PD +263.3 313.5 1173 1.84 2158 .320 .55 2380 296 .953 4.223
WER1 ISOPAC B 157 .70 110 .05 105 88
05420 0262000 000 GRD RAP 37.81E 17 643
GRAND RAPIDS .0004A .0162 .56 4620 190 .9799 .0017 .0012 .0003 .0002 .0001
1985-12-31 00/11-04-067-13W4/0 1958-11-00 307.8 311.2 574.2 GW
LOC U

GRAND RAPIDS B PD +261.8 303.3 200 2.78 556 .290 .70 2250 295 .957 4.601
WER1 ASSIGN B 53 .60 32 .05 30 22
05420 0262002 000 GRD RAP B 37.81E 8 302
GR RAPIDS .0004A .0222 .56 4613 189 .9745 .0028 .0001
1985-11-20 00/06-29-066-13W4/0 1972-07-11 302.1 304.8 566.6 GW
LOC U

VO 335.5 200 1.00 200 .290 .55 2330 286 .946 3.906
STRIKE WER1 ASSIGN 8 .60 5 .05 5
05420 0262098 002 37.81E 5 189
GR RAPIDS .0012 .0001A .0087 .0038 .56 4636 191 .9861 .0001
1980-12-31 00/16-36-066-13W4/0 1980-07-19 335.0 336.0 601.1 PB

MCMURRAY A CP 468.2 200 4.63 926 .180 .55 2620 294 .953 2.627
WER1 ASSIGN ABAND .65 .05
05420 0328001 000 MCMURRAY A 37.81E
MCMURRAY .0007A .57 4647 191
1985-08-31 00/06-29-066-13W4/0 1972-07-11 462.1 474.3 566.6 PB
LOC U

MCMURRAY B PD 474.0 954 1.25 1193 .210 .45 2540 300 .952 2.390
WER1 ISOPAC 40 .55 22 .05 21 19
05420 0328002 000 MCMURRAY B 37.81E 2 76
MCMURRAY .0001 .0001A .0103 .0161 .58 4673 193 .9706 .0024 .0001 .0001 .0002
1985-12-31 00/11-09-067-13W4/0 1955-04-17 472.1 474.0 583.4 PB
LOC U

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2      C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LAC LA BICHE          (F)  067-13W4     05420
                           VO                      481.0     200    1.50     300  .240   .55  2640 290   .945  3.616
                      WER1 ASSIGN                     11    .65       7  .05       7
    05420 0328098 015                                                          37.81E       7       265
    MCMURRAY          .0001E .0117                   .57  4626 191 .9821 .0045 .0010 .0006
    1984-05-31 00/13-32-066-13W4/0 1981-11-17       479.2  482.8  581.6 PB
-------------------------------------------------------------------------------------------------------------------------
LAC LA BICHE            POOLS=    8  GIP=      288 PROD=      188  IMG=      179  MGP=      134  RMG=       45  ENERGY=     1699
-------------------------------------------------------------------------------------------------------------------------
LACOMBE               (F)  040-26W4     05410
  VIKING A                 PU                     1496.1    2390    1.05    2510  .113   .60  7750 332   .880  5.115
                      WER1 ISOPAC                    235    .85     200  .10     180      132
    05410 0218001 000 VIKING A                                                 40.43E      48       1941
    VIKING            .0005A .0177 .0063             .65  4566 206 .8878 .0390 .0234 .0033 .0070 .0047 .0039 .0064
    1984-12-31 00/07-28-040-26W4/0 1974-11-22      1490.5 1491.7  867.5 PB
    NUL     PROGAS  CWNGNUL
    ---------------------------------------------------------------------------------------------------------------------
                           VO                     1509.4     200     .93     185  .150   .48  7990 319   .880  5.824
                      WER1 ASSIGN                    11    .65       7  .10       6
    05410 0218098 010                                                          40.43E       6       243
    VIKING 2          .0002E          .0064          .64  4613 203                .0240 .0098          .6100
    1978-06-30 00/07-28-040-26W4/0 1974-11-22      1509.1 1510.0  867.5 PB
    CWNGNUL
    ---------------------------------------------------------------------------------------------------------------------
                           VO                     1728.5     200    1.85     370  .160   .80 11890 326   .808 10.468
                      WER1 ASSIGN                    61    .75      46  .10      41
    05410 0300098 005                                                          37.43E      41       1535
    GLAUCONITIC       .0005E .0196 .0156             .70  4640 213 .8187 .0871 .0385 .0048 .0075 .4300 .0014 .0025
    1978-12-31 00/07-24-040-26W4/0 1978-06-20      1727.6 1729.4  978.4 PB
    CWNGNUL
    ---------------------------------------------------------------------------------------------------------------------
  NISKU C                  VU          -1061.6     1973.2     121    3.08     373  .075   .85 17040 343   .836 10.773
    ASSOC                 WER2 ISOPAC      SEGR          40    .75      30  .15      26
    05410 0696003 000 NISKU C                                                  38.93E      26       1012
    NISKU         .0139       A .0575 .0167 .0185      .70  4641 213 .7486 .0928 .0354 .0035 .0037 .0030 .0014 .0015
    1985-12-31 00/05-16-040-25W4/0 1977-03-16      1979.3 1984.1  922.6 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2     HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE  LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LACOMBE                  (F)  040-26W4     05410
  NISKU C                                                1972.2
    SOLN                 WER2 ISOPAC          SEGR                25  .65     16  .20     13       4      176.0  143
    05410 0696003 000 NISKU C                                                          38.93E       9        350
    NISKU          .0139          A .0575 .0167 .0185  .70  4641 213 .7486 .0928 .0354 .0035 .0037 .0030 .0014 .0015
    1985-12-31 00/05-16-040-25W4/0 1977-03-16      1979.3 1984.1  922.6 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO          HEAVY             2008.0     128    4.00       512  .090  .85 15050 327  .785 12.755
                         WER1 ASSIGN                      65  .70     46  .10     41
    05410 0720098 005                                                                  38.93E      41       1596
    D-3            .0004 .0019E .1231 .0019          .77  4440 214 .6790 .0966 .0553 .0053 .0193 .0106 .0037 .0019
    1983-12-31 00/14-09-040-25W4/0 1982-11-21      2006.0 2010.0  906.6 GO
-------------------------------------------------------------------------------------------------------------------------------
LACOMBE                  POOLS=     6  GIP=       437 PROD=       345  IMG=       307  MGP=       136  KMG=       171  ENERGY=      0677
-------------------------------------------------------------------------------------------------------------------------------
LAIT                     (F)  001-10W4     05430
  SECOND WHITE SPECKS A      VO                            523.8     200    3.60       720  .250  .55  4540 292  .913  6.659
                             WER1 ASSIGN                     48  .75     36  .05     34       1
    05430 0186001 000                                                                  37.81E      33       1246
    2WS            .0019E .0641 .0060          .59  4570 188 .9229 .0044 .0005 .0002 .0001 .0001 .0001 .0001
    1981-09-30 02/11-30-001-09W4/0 1979-07-01      514.8  532.8 1014.1 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A          VO                            843.4     800    3.86      3084  .250  .60  7310 306  .870 11.740
                             WER1 ISOPAC                     363  .90     327  .05     310      176
    05430 0310001 000 L MANN A                                                         37.81E     132       4991
    SUNBURST               .0007A          .0034       .58  4640 192
    1973-12-00 00/06-35-001-10W4/0 1969-09-11      836.4  845.5 1000.1 Pb
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B          VO  +158.5                    863.5     200    7.30      1460  .270  .50  7980 301  .868 11.726
                             WER1 ASSIGN            B        171  .75     128  .05     122       77
    05430 0310002 000 L MANN B                                                         37.81E      45       1701
    SUNBURST               .0007A .0242 .0034          .58  4626 199 .9627 .0091 .0002 .0001 .0001 .0002
    1980-10-31 00/10-19-001-09W4/0 1969-12-03      859.5  867.5 1026.0 GW
    CMG
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LAIT (F) 001-10W4 05430

LOWER MANNVILLE C — VO — 870.4 — 440 — 7.40 — 3256 .188 .60 — 8050 303 .872 9.773
WER1 ASSIGN — 318 .75 — 239 .05 — 226 — 5
05430 0310003 000 L MANN C — 37.81E — 221 — 8356
SUNBURST .0007A .0197 .0069 — .57 4619 191 .9558 .0166 .0002 .0001
1983-12-31 00/07-31-001-09W4/0 1972-04-15 — 866.5 880.3 1016.2 PB
CMG

LOWER MANNVILLE D — PD — 878.3 — 128 — 4.63 — 593 .130 .50 — 7670 306 .869 5.332
WER1 ASSIGN — 57 .70 — 40 .05 — 38 — 28
05430 0310004 000 L MANN D — 37.81E — 10 — 376
SUNBURST A .0019 .0031 — .59 4620 195 .9455 .0196 .0051 .0016 .0020 .0022 .0008 .0011
1985-11-20 00/07-24-001-10W4/0 1974-02-13 — 876.0 880.6 1032.1 PB
CMG

LOWER MANNVILLE E — VO — 890.3 — 200 — 3.09 — 617 .190 .65 — 6990 308 .889 8.954
WER1 ASSIGN — 55 .75 — 41 .05 — 39
05430 0310005 000 L MANN E — 37.81E — 39 — 1475
LOWER MANNVILLE .0007A .0014 — .62 4592 198
1977-12-31 00/07-02-001-10W4/0 1970-03-06 — 888.8 891.8 1079.0 PB
CMG

LOWER MANNVILLE F — VO — 817.2 — 128 — 4.01 — 513 .220 .65 — 6380 301 .891 9.665
WER1 ASSIGN — 50 .70 — 35 .05 — 33 — 6
05430 0310006 000 L MANN F — 37.81E — 27 — 1021
SUNBURST .0007A — .58 4606 190
1982-12-01 00/11-03-002-10W4/0 1976-08-01 — 814.1 820.2 965.6 PB
CMG

VO — 880.9 — 64 — .92 — 59 .220 .60 — 6990 303 .859 10.096
WER1 ASSIGN — 6 .75 — 5 .05 — 5
05430 0310098 005 — 37.81E — 5 — 189
LOWER MANNVILLE .0007A .0014 — .62 4592 198
1982-12-01 00/07-02-001-10W4/0 1970-03-07 — 880.3 881.2 1079.0 D
CMG

LAIT POOLS= 8 GIP= 1068 PROD= 851 IMG= 807 MGP= 295 RMG= 512 ENERGY= 19359

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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LAMBERT                (F)  051-22W5     05650
  D-3 A                     VO                          4430.8      320  66.80     21397  .068  .90 42660 396 1.023 18.328
                       WER2 ASSIGN                        3922  .85   3333  .40    2000      228
    05650 0720001 000 D-3 A                                                        39.30E   1772      69640
    LEDUC            .0001 .0003A .0033 .1328 .2020  .81  5856 242 .6610 .0002 .0002
    1981-11-30 00/05-25-051-22W5/0 1979-05-01      4373.0 4488.5 1110.4 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
LAMBERT                  POOLS=    1  GIP=     3922 PROD=     3333  IMG=     2000  MGP=      228  RMG=     1772  ENERGY=     69640
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LAMONT                 (F)  053-19W4     05330
                          VO                          758.4      200  1.00      200  .200  .50 5490 298  .900  5.821
                       WER2 ASSIGN                        12  .70     8  .05       8
    05330 0221098 005                                                              40.05E      8        320
    M VIKING                    A .0175          .62  4624 196 .9001 .0569 .0255
    1980-12-31 00/08-31-053-19W4/0 1980-07-27  757.8  759.0  715.0 PB
    TCPL
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                          VO                          754.1      200  1.00      200  .280  .60 5200 298  .898  9.284
                       WER2 ASSIGN                        19  .70    13  .05      12
    05330 0221098 010                                                              40.05E     12        481
    M VIKING            .0005A .0382 .0033           .59  4601 193 .9289 .0212 .0059 .0008 .0007 .0003       .0002
    1981-12-31 00/12-29-053-19W4/0 1980-09-11  753.6  754.6  707.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          782.0      200   .50      100  .200  .50 5490 299  .900  5.802
                       WER2 ASSIGN                         6  .70     4  .05       4
    05330 0224098 005                                                              40.05E      4        160
    L VIKING                    A .0175          .62  4624 196 .9001 .0569 .0255
    1980-12-31 00/08-31-053-19W4/0 1980-07-27  781.0  783.0  715.0 PB
    TCPL
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  GLAUCONITIC A            VO  -208.0                  920.4      200  1.20      240  .200  .40 6000 303  .890  5.062
                       WER2 ASSIGN                B       12  .70     8  .05       8
    05330 0300001 000                                                              37.43E      8        299
    GLAUCONITIC         .0003E .0142 .0153           .58  4668 194 .9531 .0169 .0002
    1981-09-30 00/11-30-053-19W4/0 1980-10-26  919.6  921.3  713.3 GW
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
  STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
  FIELD/POOL CODE                                                             GHV       RMG      ENERGY
  ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4   C5     C6     C7
  REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LAMONT                (F)  053-19W4     05330
  ELLERSLIE A              VO   -277.3                  984.5     200    1.00       200  .250  .55   6000 305  .882  8.721
                      WER2 ASSIGN                  B          17  .65     11  .05          11
    05330 0336001 000 ELLERSLIE A                                                  37.43E      11        412
    ELLERSLIE           .0024A .0594 .0251            .65  4633 198 .8435 .0574 .0093 .0018 .0009 .0002
    1981-06-30 00/12-29-053-19W4/0 1980-09-11       984.0  985.0  707.7 GW
    TCPL
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  ELLERSLIE B              CP   -272.0                  983.0     200    4.00       800  .260  .75   6400 304  .890 13.117
                      BER7 ASSIGN ABAND            B                .65            .10                 37.43E
    05330 0336002 000 ELLERSLIE B
    ELLER CHAN      .0012       A .0535 .0255             .61  4642 192 .9099 .0088 .0009 .0001 .0001
    1985-08-31 00/11-30-053-19W4/0 1980-10-26       981.0  985.0  713.3 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE C              VO             -264.7       979.3     128    .70        90  .280  .70   6400 304  .890 13.185
  ASSOC               WER2 ASSIGN                        12  .65      8  .10          7                 37.43E       7        262
    05330 0336003 000 ELLERSLIE C
    ELLER CHANNEL   .0012       A .0535 .0255             .61  4642 192 .9099 .0088 .0009 .0001 .0001
    1982-12-01 00/08-31-053-19W4/0 1980-07-27       979.0  979.7  715.0 GU
    TCPL
-------------------------------------------------------------------------------------------------------------------------
LAMONT                  POOLS=     7  GIP=        78 PROD=        52  IMG=        50  MGP=             RMG=        50  ENERGY=      1934
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LANAWAY               (F)  036-03W5     05440
                         VO                        610.3     200    2.90       580  .240  .55    930 294  .982  1.209
                      WER1 ASSIGN                        7  .50      4  .05          3
    05440 0106098 005                                                              37.43E       3        112
    EDMONTON            .0017E .0475 .0005            .58  4576 188 .9453 .0037 .0009 .0002 .0001
    1984-12-31 02/07-32-036-03W5/0 1983-01-31       551.7  669.0  983.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  CARDIUM                                          1807.5
    SOLN              WER1 ISOPAC                      155  .65    101  .30     71       17    2920.0   53
    05440 0176000 000 CARDIUM                                                      37.81E       54        2042
    CARDIUM     .0001 .0001E .0337 .0038              .75  4558 221 .7755 .0706 .0760 .0088 .0209 .0085 .0016 .0012
    1983-12-31 00/01-01-036-03W5/0 1960-01-01
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL     IMP      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LANAWAY                (F)  036-03W5    05440
  CARDIUM C                                          1807.5
    SOLN                WER1                              39  .65     25  .15     21                732.0   53
    05440 0176003 000 CARDIUM C                                                  37.81E      21       794
    CARDIUM                      E .0044 .0247          .87  4632 248 .6376 .1567 .1096 .0202 .0297 .0120 .0028 .0023
    1983-12-31 00/01-01-036-03W5/0 1960-01-01
    A&S
-------------------------------------------------------------------------------------------------------------------------
                        VO                           1987.9     200   2.74      548  .070  .65 15910 333  .800  7.728
                    WER1 ASSIGN                          42  .75     32  .10     29
    05440 0218098 005                                                            37.81E      29       1096
    VIKING            .0005E                       .68  4626 213                .0329 .0154       .0024
    1982-11-30 00/11-35-036-03W5/0 1977-02-21    1986.4 1989.1  954.0 O
    CWNGNUL PANALTA
-------------------------------------------------------------------------------------------------------------------------
  MANNVILLE                 VO          -1281.8        2234.7     748   4.73      3536  .110  .75 17140 341  .820 14.381
    ASSOC               WER1 ISOPAC         SEGR           509  .70     356  .15     303
    05440 0248000 000 MANNVILLE                                                  41.18E      303      12478
    BSL QTZ           .0001E .0069 .0302       .86  4664 216 .7979 .0943 .0422 .0064 .0114 .0073 .0029 .0180
    1983-12-31 00/11-23-036-03W5/0 1979-11-18  2248.0 2250.5  968.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  MANNVILLE                                          2277.5
    SOLN                WER1 ISOPAC         SEGR           249  .65     161  .45      89       18    3500.0   71
    05440 0248000 000 MANNVILLE                                                  41.18E      71       2924
    BSL QTZ           .0001E .0069 .0302       .86  4664 216 .7979 .0943 .0422 .0064 .0114 .0073 .0029 .0180
    1983-12-31 00/11-23-036-03W5/0 1979-11-18  2248.0 2250.5  968.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  MANNVILLE F                                        2237.8
    SOLN                WER1 ISOPAC                       34  .65     22  .15      19                223.0  152
    05440 0248006 000 MANNVILLE F                                                38.18E      19       725
    MANN              .0010 .0004E .0101       .69  4601 216 .8191 .0949 .0485 .0068 .0106 .0049 .0019 .0018
    1983-12-31 00/01-01-036-03W5/0 1980-01-01
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                        VO                           2213.7     200  11.45      2290  .111  .85 10350 334  .815 10.227
                    WER1 ASSIGN                         234  .65     152  .10     137
    05440 0248098 005                                                            41.18E      137      5642
    ELLERSLIE         .0003       A .0079 .0133      .72  4634 221 .7983 .1019 .0423 .0069 .0126 .0060 .0033 .0052
    1984-04-30 00/10-13-036-03W5/0 1980-08-10  2204.5 2222.9  953.5 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD     AREA     PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LANAWAY                (F)  036-03W5     05440
                            VO                          2257.4      128    2.20       282   .120   .65 17160 334   .790 14.426
                       WER1 ASSIGN                            41   .75      31   .10      27
    05440 0350098 005                                                                41.18E      27       1112
    DETRITAL          .0001 .0002E .0140 .0057          .71  4613 217 .8117 .0983 .0400 .0061 .0096 .0075 .0039 .0029
    1983-04-30 00/10-14-036-03W5/0 1980-05-10      2256.3 2258.3  961.5 PB
    A&S
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  ELKTON A                  VO          -1397.2           2378.3      466    7.23      3368   .100   .65 17485 344   .800 11.744
    ASSOC                  WER2 ISUPAC                          396   .80      317   .15      269
    05440 0638001 000 ELKTON A                                                       41.18A      269      11077
    JURASSIC/ELKTON                A .0074 .0367          .72  4726 220 .7810 .1144 .0424 .0049 .0085 .0034 .0009 .0004
    1981-06-30 00/10-23-036-04W5/0 1974-00-00      2371.6 2386.0  984.8 PB
    -----------------------------------------------------------------------------------------------------------------------
                            VO                          2257.4      200    5.00      1000   .040   .60 18070 340   .776  4.074
                       WER2 ASSIGN                            47   .75      35   .05      33
    05440 0642098 010                                                                41.18E      33       1359
    PEKISKO                        E .0429 .0020          .79  4537 226 .7342 .1124 .0536 .0083 .0185 .0057 .0069 .0157
    1984-06-30 00/10-24-036-03W5/0 1980-07-03      2252.3 2263.5  951.0 PB
    -----------------------------------------------------------------------------------------------------------------------
                            VO                          2245.8      200    5.60      1120   .100   .50 18180 334   .704 10.130
                       WER2 ASSIGN                           113   .75      85   .15      72
    05440 0642098 015                                                                41.18E      72       2965
    PEKISKO                        A .0429 .0020          .78  4536 226 .7342 .1124 .0536 .0065 .0185 .0126 .0065 .0090
    1981-12-31 00/07-25-036-03W5/0 1981-10-02      2243.0 2248.6  947.7 PB
    PROGAS
    -----------------------------------------------------------------------------------------------------------------------
                            VO -1421.3                  2404.3      150    2.74       411   .080   .75 18590 340   .830 11.042
                       WER1 ASSIGN ABAND       B            45   .75      34   .10      31
    05440 0642098 020                                                                41.18E      31       1277
    PEKISKO           .0001E .0035 .0121          .69  4465 213 .8249 .1042 .0359 .0051 .0068 .0032 .0019 .0023
    1985-12-31 00/08-24-036-04W5/0 1960-01-21      2402.7 2405.8  984.5 GW
    -----------------------------------------------------------------------------------------------------------------------
  D-3 A                     VO          -1940.1           2919.1      128    9.56      1224   .080   .85 24180 372   .895 14.044
    ASSOC                  WER2 ASSIGN                          172   .75      129   .15      110       4
    05440 0720001 000 D-3 A          OIL POOL DEPLETED                                   41.16E      106      4365
    D-3                            .0005A                .70  4599 217
    1965-02-08 00/07-31-036-03W5/0 1964-07-18      2914.5 2923.9  983.9 GO
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LANAWAY                POOLS=    14  GIP=     2083 PROD=      1484  IMG=     1214  MGP=       39  KMG=     1175  ENERGY=    47968
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LARNE (F) 116-03W6 05450
VO 1214.6 32 21.60 691 .063 .75 12390 326 .848 6.022
BER7 ASSIGN 42 .75 32 .10 29
05450 0758098 007 39.30E 29 1140
SLAVE POINT .0008A .0725 .0302 .67 4619 199 .8359 .0335 .0146 .0019 .0046 .0033 .0015 .0012
1983-12-31 00/07-18-116-03W6/0 1971-12-08 1195.4 1233.8 361.8 PB

VO 1209.1 24 4.33 104 .089 .75 12270 328 .848 8.405
BER7 ASSIGN 9 .80 7 .10 6
05450 0758098 010 39.30E 6 236
SLAVE POINT .0007A .66 4675 201
1976-06-30 00/05-19-116-03W6/0 1971-11-28 1207.0 1211.3 351.4 PB

VO 1212.2 24 14.17 340 .080 .70 11630 318 .831 7.012
BER7 ASSIGN 24 .80 19 .05 18
05450 0758098 011 39.30E 18 707
SLAVE POINT .0007E .66 4675 201
1978-12-31 00/12-29-116-03W6/0 1972-03-27 1205.2 1219.2 378.0 PB

VO 1220.8 24 9.85 236 .083 .80 12303 324 .846 8.476
BER7 ASSIGN 20 .90 18 .05 17
05450 0758098 012 39.30A 17 668
SLAVE POINT .0007A .0431 .0237 .64 4640 199 .8812 .0275 .0132 .0020 .0042 .0025 .0011 .0008
1983-12-31 00/07-32-116-03W6/0 1979-12-09 1216.0 1225.5 380.9 PB

VO 1208.2 24 5.25 126 .060 .90 12340 331 .851 8.908
BER7 ASSIGN 11 .80 9 .10 8
05450 0758098 015 39.30E 8 314
SLAVE POINT .0007A .66 4675 201
1976-06-30 00/16-01-116-04W6/0 1971-12-01 1203.7 1213.1 354.2 PB

VO 1206.8 24 7.20 173 .075 .75 12400 319 .806 7.715
BER6 ASSIGN 13 .80 11 .10 10
05450 0758098 016 39.30A 10 393
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1980-10-31 00/02-24-116-04W6/0 1968-11-16 1202.1 1211.6 365.5 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LARNE (F) 116-03W6 05450
VO 1214.0 27 7.15 193 .063 .80 12340 325 .862 6.327
BER7 ISOPAC 12 .80 10 .10 9
05450 0758098 020 39.30E 9 354
SLAVE POINT .0007A .0451 .0073 .62 4592 194 .8975 .0213 .0037 .0013 .0025 .0018 .0009 .0011
1976-06-30 00/02-25-116-04W6/0 1968-07-06 1204.0 1216.2 374.9 PB
PANALTA

VO 1239.3 24 7.08 170 .060 .70 12410 325 .843 5.413
BER7 ASSIGN 9 .80 7 .05 7
05450 0758098 025 39.30E 7 275
SLAVE POINT .0007A .66 4675 201
1978-12-31 00/04-29-117-03W6/0 1968-12-23 1229.6 1249.1 391.4 PB

VO 1239.9 24 2.46 59 .060 .80 12100 319 .832 6.213
BER7 ASSIGN 4 .80 3 .05 3
05450 0758098 030 39.30E 3 118
SLAVE POINT .0007E .66 4675 201
1978-12-31 00/11-33-117-03W6/0 1968-03-29 1234.4 1245.4 400.5 PB
PROGAS

VO -926.4 1272.5 128 3.00 384 .080 .75 12620 325 .871 7.607
BER7 ASSIGN B 29 .80 23 .10 21
05450 0781098 001 41.18E 21 865
SULPHUR PT E .0397 .0381 .63 4686 196 .9003 .0116 .0046 .0007 .0016 .0011 .0010 .0013
1982-12-31 00/03-28-115-03W6/0 1980-03-04 1271.0 1274.0 347.6 GW

VO -933.6 1276.2 24 10.98 264 .100 .90 13400 327 .868 12.083
BER7 ASSIGN B 32 .80 25 .10 23
05450 0781098 002 40.00E 23 920
SULPHUR POINT E .0397 .0381 .63 4688 196 .9003 .0116 .0046 .0007 .0016 .0011 .0010 .0013
1983-12-31 00/15-29-115-03W6/0 1971-04-29 1263.7 1278.9 349.6 GW

VO -939.1 1283.5 24 7.08 170 .111 .90 12860 325 .844 13.316
BER7 ASSIGN B 23 .80 18 .10 16
05450 0781098 005 41.18E 16 659
SULPHUR POINT .0005A .62 4654 199
1976-06-30 00/05-32-115-03W6/0 1971-11-21 1248.8 1288.1 349.0 GW

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LARNE (F) 116-03W6 05450
VO 1239.3 24 8.63 207 .100 .85 13000 327 .846 11.359
BER7 ASSIGN 24 .75 18 .05 17
05450 0781098 010 41.18E 17 700
SULPHUR POINT .0005A .0164 .62 4654 199 .0065 .0032 .3300
1976-06-30 00/02-29-116-02W6/0 1973-03-28 1233.5 1244.8 357.5 PB

VO 1286.7 32 20.40 653 .045 .75 12930 325 .857 4.456
BER7 ASSIGN 29 .80 23 .10 21
05450 0781098 012 39.30E 21 825
SULPHUR POINT .0007A .66 4675 201
1983-12-31 00/04-08-116-03W6/0 1971-09-09 1276.5 1296.9 352.7 PB

VO -937.6 1293.0 24 10.50 252 .066 .80 12760 331 .853 6.807
BER7 ASSIGN B 17 .80 14 .10 12
05450 0781098 015 41.18E 12 494
SULPHUR POINT .0005A .62 4654 199
1976-06-30 00/14-18-116-03W6/0 1971-10-26 1282.0 1303.9 366.4 GW

VO -949.8 1289.9 24 20.04 461 .073 .75 12760 331 .853 7.058
BER7 ASSIGN B 34 .80 27 .10 24
05450 0781098 020 41.18E 24 988
SULPHUR POINT .0005A .62 4654 199
1983-12-31 00/05-19-116-03W6/0 1971-11-28 1278.9 1301.2 351.4 GW

VO 1297.5 24 15.80 379 .060 .75 12270 321 .839 5.824
BER7 ASSIGN 22 .75 17 .05 16
05450 0781098 021 41.18E 16 659
SULPHUR POINT .0005E .62 4654 199
1983-12-31 00/12-29-116-03W6/0 1972-03-27 1285.6 1309.4 1285.6 PB

VO HEAVY 1281.0 64 10.50 672 .100 .80 12690 328 .851 10.343
BER7 ASSIGN 70 .75 53 .10 48
05450 0781098 023 41.18E 48 1977
SULPHUR POINT .0004E .0176 .0164 .60 4654 199 .9182 .0249 .0129 .0019 .0044 .0023 .0010
1983-10-31 00/12-01-116-04W6/0 1983-02-27 1274.0 1288.0 354.3 GO

VO 1281.7 24 19.42 466 .090 .85 12760 331 .853 9.867
BER7 ASSIGN 46 .80 37 .10 33
05450 0781098 025 41.18E 33 1359
SULPHUR POINT .0005A .62 4654 199
1976-06-30 00/16-01-116-04W6/0 1971-12-01 1271.3 1292.0 354.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD   SL    IMG     MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV     RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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LARNE                (F) 116-03W6     05450
                         VO                          1282.3      64  15.00       960  .075  .80 12620 327  .854  7.711
                     BER6 ASSIGN                        74  .75     56  .10        50
    05450 0781098 026                                                          41.18E     50      2059
    SULPHUR POINT          .0003A .0227 .0568 .0008  .63  4771 198 .9020 .0105 .0035 .0005 .0011 .0008 .0005 .0005
    1983-09-30 00/08-12-116-04W6/0 1983-03-23      1270.5 1294.0  356.1 PB
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                         VO                          1300.8      24  13.70       329  .080  .80 12890 322  .818  8.907
                     BER6 ASSIGN                        29  .80     23  .10        21
    05450 0781098 027                                                          39.30A     21       825
    SULPHUR POINT          .0005A .0137 .0563 .0080  .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1980-10-31 00/02-24-116-04W6/0 1968-11-16      1293.9 1307.6  365.5 PB
    PANALTA
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                         VO  -930.2                  1294.8      27  11.41       308  .048  .75 12720 333  .868  4.500
                     BER7 ISOPAC          B             14  .80     11  .10        10
    05450 0781098 030                                                          41.18E     10       412
    SULPHUR POINT          .0005A .0245 .0411        .62  4716 197 .9106 .0140 .0057 .0007 .0017 .0010
    1976-06-30 00/02-25-116-04W6/0 1968-07-06      1284.1 1305.2 1374.9 GW
    PANALTA
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                         VO  -925.1                  1303.3      32  17.13       548  .082  .75 12510 331  .855  7.743
                     BER7 ISOPAC          B             43  .75     32  .15        27
    05450 0781098 035                                                          41.18E     27      1112
    SULPHUR POINT          .0005A                    .65  4723 202
    1976-06-30 00/04-29-117-03W6/0 1968-12-23      1290.0 1316.4  391.4 GW
    PROGAS
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                         VO                          1310.6      24  16.33       392  .064  .65 12580 331  .847  5.322
                     BER7 ASSIGN                        21  .75     16  .10        14
    05450 0781098 040                                                          41.18E     14       577
    SULPHUR POINT          .0005A      .0275         .65  4723 202              .0005
    1976-06-30 00/11-33-117-03W6/0 1968-03-29      1299.1 1321.9  400.5 PB
    DOMEDOW PROGAS
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                         VO  -912.5                  1296.3      24   4.70       113  .070  .70  7690 322  .890  5.739
                     BER7 ASSIGN          B              4  .65      3  .10         3
    05450 0781098 045                                                          41.18E      3       124
    SULPHUR POINT  .0001 .0005A .0110 .0325          .63  4704 201 .9143 .0240 .0074 .0013 .0027 .0018 .0013 .0031
    1985-12-31 00/15-08-117-03W6/0 1983-11-26      1291.8 1300.8  388.3 GW
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LARNE                POOLS=   25  GIP=      655 PROD=      512  IMG=      463  MGP=          RMG=      463  ENERGY=    18760
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSA / MGP / KMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
LATHOM	(F)	020-16W4	05470												
BELLY RIVER A		PD			372.3	200	2.47	494	.250	.60	1580	289		.967	2.412
		WER1 ASSIGN			18	.50	9 .05	9		6					
05470 0126001 000 BELLY R A								35.94E		1		36			
BSL BELLY RIVER		.0006A	.0214	.0018	.57	4617	190	.9733	.0024	.0003	.0001	.0001			
1985-11-20 02/10-04-020-17W4/0	1975-05-05				370.3	374.3	785.2	PB							
		VO			373.5	200	2.00	400	.300	.60	1499	286		.966	2.777
		WER1 ASSIGN			11	.45	5 .05	5							
05470 0126098 005								38.93E		5		195			
LOWER BR		.0002A	.0250	.0022	.57	4585	189	.9698	.0020	.0003	.0010	.0010			
1979-12-29 00/10-17-020-17W4/0	1979-01-10				372.5	374.5	788.5	PB							
MEDICINE HAT A		VO			487.7	6179	1.35	8342	.170	.55	4310	290		.913	4.328
		WER1 ISOPAC			361	.70	253	.03	245						
05470 0158160 062 MED HAT A								36.31A							
MEDICINE HAT		.0011A			.57	4599	189								
1982-12-01 02/10-31-012-05W4/0	1904-01-01				280.4	289.3	658.0	PB							
SE ALTA GAS SYS(MU)															
		WER1 ISOPAC			361	.70	253	.04	245						
05470 0158160 999 SE AGS(MU)								36.31A		245		8896			
MILK R & MED H		.0006A													
1983-12-31 02/10-31-012-05W4/0	1904-00-00														
BOW ISLAND A		MB	-217.3		1019.7	200	13.88	2776	.210	.55	8530	309		.876	10.351
		WER1 ASSIGN		B	600	.85	510	.05	485		206				
05470 0213001 000 BOW ISL A								38.93E		279		10861			
BOW ISLAND 2		.0009E	.0470	.0002	.59	4580	190	.9347	.0132	.0027	.0006	.0006	.0001		
1985-11-21 00/10-26-020-18W4/0	1972-08-02				1012.2	1027.2	810.2	GW							
TCPL															
BOW ISLAND B		VO	+21.9		1061.3	200	4.90	980	.240	.55	7220	306		.883	10.031
		WER1 ASSIGN		B	98	.70	69 .05	66		4					
05470 0213002 000 B1 B								38.93E		62		2414			
BOW ISLAND SD		.0037E	.0554	.0005	.60	4546	191	.9165	.0103	.0049	.0012	.0022	.0021	.0013	.0019
1982-08-31 00/06-30-019-18W4/0	1980-02-18				1058.8	1063.7	844.7	GW							
PRUGAS															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   PUR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP     SIOIP  GUR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2  H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION         DRILL DATE    TOP   BASE      KB    TYPE
PURCHASERS:
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LATHOM                (F)  020-18W4     05470
                           VO  -113.8                910.2      200   2.40      480  .180  .55  8480 303  .869  9.067
                      WER1 ASSIGN                B          44  .70    30  .05     29
    05470 0213098 002                                                          38.93E     29      1129
    BOW ISLAND 1           .0002A          .58  4592 191 .6603 .1464 .1026 .0192 .0346 .0085 .0046 .0024
    1979-12-29 00/06-01-020-17W4/0 1978-09-13   908.8  911.5  797.7 GW
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                           VO                        927.2      200   2.50      500  .190  .55  6865 303  .886  7.599
                      WER1 ASSIGN ABAND                    38  .70    27  .05     26
    05470 0213098 003                                                          38.93E     26      1012
    BOW ISLAND             .0011E .0444    .58  4585 190 .9364 .0143 .0032 .0005 .0004 .0001
    1979-12-29 00/06-05-020-17W4/0 1978-08-05   925.5  928.8  791.0 PB
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                           VO  -211.5               1022.9      200   1.85      370  .210  .55  8630 303  .862 10.849
                      WER1 ASSIGN                B          40  .75    30  .05     29
    05470 0213098 005                                                          38.93E     29      1129
    BOW ISLAND             .0011E          .58  4592 191
    1976-06-30 00/10-23-020-18W4/0 1972-11-09  1022.0 1023.8  812.3 GW
    TCPL
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                           VO                        955.2      200   4.63      925  .210  .55  7210 300  .876  8.999
                      WER1 ASSIGN                          83  .70    58  .05     56
    05470 0213098 010                                                          38.93E     56      2180
    BOW ISLAND 1           .0011E          .58  4592 191
    1976-06-30 00/10-26-020-18W4/0 1972-08-02   953.1  957.7  810.2 PB
    TCPL
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                           VO                       1053.1      200   1.85      370  .190  .55 11030 308  .849 12.540
                      WER1 ASSIGN                          46  .75    35  .05     35
    05470 0213098 080                                                          37.81A     33      1248
    BOW ISLAND             .0008A          .58  4585 190
    1977-06-30 00/06-17-020-18W4/0 1976-06-21  1052.2 1054.0  830.9 PB
    TCPL
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                           VO  -216.7               1003.7      200   1.50      300  .230  .50  8480 309  .875 10.256
                      WER1 ASSIGN                B          31  .75    23  .05     22
    05470 0213098 105                                                          38.93E     22       856
    BOW ISLAND 2           .0011E          .58  4585 191
    1982-08-31 00/07-36-020-18W4/0 1973-06-06  1002.8 1004.3  787.6 GW
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD    SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
PURCHASERS:
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LATHOM                (F)  020-18W4     05470
                           VO                          916.6      200    2.00        400   .200   .70  8510 297   .852 13.389
                      WER1 ASSIGN                         54   .75     40   .05      38
    05470 0218098 003                                                              37.81E      38      1437
    VIKING #1             .0001E .0294 .0006          .58  4605 192 .9489 .0134 .0050 .0009 .0009 .0003 .0003 .0001
    1983-11-30 00/06-11-020-17W4/0 1982-12-29       915.2  918.0   792.5 GW
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                           VO  -221.0                 1058.0      200    1.10        220   .220   .65  8510 306   .877 12.896
                      WER1 ASSIGN                B        28   .75     21   .05      20
    05470 0218098 005                                                              37.81E      20       756
    VIKING 2  SS          .0011E .0413                .58  4585 189 .9459 .0087 .0020 .0003 .0003 .0004
    1980-12-31 00/08-08-020-18W4/0 1980-08-14       1057.4 1058.4   837.4 GW
    TCPL
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    UPPER MANNVILLE A         VO          -362.8        1155.2      165    3.55        586   .231   .80 10450 308   .820 21.745
    ASSOC                WER1 ISOPAC        COMB             127   .75     95   .05      90
    05470 0250001 001 U MANN A       CONCURRENT PRODUCTION                              38.93E
    UPPER MANNVILLE       .0004A .0706 .0023          .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
    1984-12-31 00/12-17-020-17W4/0 1968-06-07       1154.0 1164.6   801.9 GD                                  COMBINED ASSOC/SOLN PRODUCTION
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    UPPER MANNVILLE A                               1171.0
    SOLN                 WER1 ISOPAC        COMB             277   .45    124   .30      87                  4200.0    66
    05470 0250001 001 U MANN A       CONCURRENT PRODUCTION                              38.93E
    UPPER MANNVILLE       .0004A .0706 .0023          .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
    1984-12-31 00/12-17-020-17W4/0 1968-06-07       1154.0 1164.6   801.9 GD                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       404 PROD=       219  IMG=       177  MGP=                 KMG=              ENERGY=

    UPPER MANNVILLE A         VO          -364.5        1159.0        8    .88        7   .150   .75 10450 308   .820 13.280
    ASSOC                WER1 ISOPAC        COMB               1   .75     1   .05      1
    05470 0250001 002 U MANN A                                                         38.93E
    UPPER MANNVILLE       .0004E .0706 .0023          .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
    1984-12-31 00/12-17-020-17W4/0 1968-06-07       1154.0 1164.6   801.9 GD                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE A         VO          -370.0        1159.1       13    1.38       18   .240   .75 10450 308   .820 21.180
    ASSOC                WER1 ISOPAC        COMB               4   .75     3   .05      3
    05470 0250001 003 U MANN A                                                         38.93E
    UPPER MANNVILLE       .0004E .0706 .0023          .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
    1984-12-31 00/12-17-020-17W4/0 1968-06-07       1154.0 1164.6   801.9 GD                                  COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LATHOM	(F) 020-18W4	05470													
UPPER MANNVILLE A															
ASSOC	WER1 ISOPAC		COMB		132	.75	99	.05	94		146				
05470 0250001 999 U MANN A	CONCURRENT PRODUCTION								38.93E		35	1363			
UPPER MANNVILLE .0004A															
1984-12-31 00/12-17-020-17W4/0	1968-06-07											COMBINED ASSOC/SOLN PRODUCTION			
TCPL															
UPPER MANNVILLE A															
SOLN	WER1 ISOPAC		COMB		277	.45	124	.30	67						
05470 0250001 999 U MANN A	CONCURRENT PRODUCTION								38.93E						
UPPER MANNVILLE .0004A															
1984-12-31 00/12-17-020-17W4/0	1968-06-07											COMBINED ASSOC/SOLN PRODUCTION			
TCPL															
COMBINED SOLN/ASSOC POOLS= 1	GIP= 409	PROD= 223	IMG= 181	MGP= 146	RMG= 35	ENERGY= 1363									
UPPER MANNVILLE B	VU			1202.4	200	3.30	660	.200	.70	10170	303	.794	16.834		
WER1 ASSIGN				111	.75	83	.05	79		36					
05470 0250002 000 U MANN B								38.93E		43	1674				
GLAUCONITIC A .0275				.63	4599	201	.8920	.0482	.0180	.0029	.0059	.0036	.0015	.0004	
1982-11-30 00/06-15-020-18W4/0	1967-09-16			1200.6	1204.0	833.9	PB								
TCPL															
UPPER MANNVILLE C	VU		-351.7	1129.3		129	3.47		448	.201	.70	10470	308	.830	16.388
ASSOC	WER1 ISOPAC		COMB		73	.75	55	.05	52		29				
05470 0250003 000 U MANN C	CONCURRENT PRODUCTION								38.93E		32	1246			
UPPER MANNVILLE .0006E	.1434	.0076		.70	4461	197	.7565	.0508	.0208	.0037	.0067	.0048	.0028	.0023	
1984-12-31 00/04-10-020-17W4/0	1970-10-29			1121.7	1129.0	777.2	GO					COMBINED ASSOC/SOLN PRODUCTION			
UPPER MANNVILLE C				1136.9											
SOLN	WER1 ISOPAC		COMB		57	.35	20	.55	9			922.0	62		
05470 0250003 000 U MANN C	CONCURRENT PRODUCTION								38.93E						
UPPER MANNVILLE .0006E	.1434	.0076		.70	4461	197	.7565	.0508	.0208	.0037	.0067	.0048	.0028	.0023	
1984-12-31 00/04-10-020-17W4/0	1970-10-29			1121.7	1129.0	777.2	GO					COMBINED ASSOC/SOLN PRODUCTION			
COMBINED SOLN/ASSOC POOLS= 1	GIP= 130	PROD= 75	IMG= 61	MGP= 29	RMG= 32	ENERGY= 1246									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / GIP	MPD / AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S		DEN PC TC	C1 C2			C3 IC4 NC4		C5 C6 C7				
			TOP BASE KB	TYPE									
LATHOM	(F) 020-18W4	05470											
UPPER MANNVILLE D			1174.7										
SOLN	WER1 ISOPAC		17	.65 11	.35		7		1	262.0	66		
05470 0250004 000 U MANN D							38.93E		6	234			
UPPER MANNVILLE	.0002A		.64	4585 203			.0650 .0503			.4000			
1985-12-31 00/01-01-020-17W4/0	1968-00-00												
UPPER MANNVILLE E	VO	-375.5	1181.7	126	1.54		197 .200	.60	10360 311		.833	13.659	
ASSOC	WER1 ASSIGN		27	.75 20	.05		19						
05470 0250005 000 U MANN E							38.93E		19	740			
GLAUCONITIC A	.0002A		.67	4516 199									
1982-12-01 00/10-14-020-18W4/0	1973-01-26		1180.5 1182.9	807.4 GD									
TCPL													
UPPER MANNVILLE F	PD -378.6		1192.7	200	7.71		1542 .240	.85	10410 310		.822	23.709	
	WER1 ASSIGN	B	251	.70 176	.05		167		85				
05470 0250006 000 U MANN F							38.93E		82	3192			
UPPER MANNVILLE	.0002A .0003		.64	4585 203			.0232 .0109			.6400			
1981-11-30 00/07-21-020-18W4/0	1973-06-26		1189.0 1196.6	818.1 GW									
TCPL													
UPPER MANNVILLE G	MB		1184.5	100	6.17		617 .210	.65	10340 311		.815	15.852	
	WER1 ASSIGN		262	.75 197	.05		187		123				
05470 0250007 000 U MANN G							38.93E		64	2492			
GLAUCONITIC C	.0002A		.64	4619 206									
1981-12-31 00/10-23-020-18W4/0	1972-11-00		1181.1 1187.5	812.3 PB									
TCPL													
UPPER MANNVILLE H	VO		1218.6	128	2.00		256 .230	.75	10170 311		.682	23.522	
	WER1 ASSIGN		60	.75 45	.15		38		2				
05470 0250008 000 U MANN H							38.93E		36	1401			
GLAUCONITIC	.0002A .0097 .0003		.82	4555 238 .7071	.1345	.0785	.0142 .0262	.0160	.0069 .0066				
1984-12-31 00/06-09-020-18W4/0	1980-07-09		1217.6 1219.6	836.0 PB									
TCPL													
	VO		1169.8	200	1.80		360 .160	.60	10340 307		.811	11.338	
	WER1 ASSIGN		41	.75 31	.10		28						
05470 0250098 004							38.93E		28	1090			
UPPER GLAUC SD	.0012A .0438 .0004		.66	4562 203 .8609	.0502	.0224	.0045 .0074	.0052	.0021 .0012				
1982-11-30 00/06-35-019-18W4/0	1976-05-11		1168.6 1171.0	807.1 PB									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LATHOM (F) 020-18W4 05470
VO 1157.3 200 5.86 1172 .270 .75 10470 308 .813 24.074
WER1 ASSIGN 282 .85 240 .10 216
05470 0250098 005 38.93E 216 8409
GLAUCONITIC .0002A .64 4592 203 .0205 .0097 .6700
1975-06-30 00/10-06-020-17W4/0 1975-01-18 1152.8 1161.9 797.1 PB
TCPL

VO 1169.5 200 1.85 370 .270 .85 12800 309 .802 33.736
WER1 ASSIGN 125 .80 100 .05 95
05470 0250098 010 38.93E 95 3698
UPPER MANNVILLE .0002A .67 4516 199
1976-06-30 00/06-07-020-17W4/0 1973-05-29 1168.6 1170.4 818.1 PB
TCPL

VO 1151.7 200 2.10 420 .130 .55 10400 306 .824 8.387
WER1 ASSIGN 35 .75 26 .05 25
05470 0250098 025 38.93E 25 973
GLAUCONITIC .0002A .67 4516 199
1982-08-31 00/10-12-020-18W4/0 1973-08-28 1150.3 1153.0 797.4 PB
TCPL

LOWER MANNVILLE A 1181.2
SOLN WER1 ASSIGN 11 .65 7 .50 4 4 266.0 41
05470 0310001 000 L MANN A 38.93E
LOWER MANNVILLE .0002A .64 4613 200 .0650 .0503 .6200
1980-12-31 00/01-01-020-17W4/0 1973-00-00

LOWER MANNVILLE C 1250.7
SOLN WER1 ISOPAC 39 .65 25 .10 23 508.0 76
05470 0310003 000 L MANN C 38.93E 23 895
L MANNVILLE E .0005 .8206 .1031 .0403 .0067 .0110 .0025 .0002
1984-12-31 00/01-01-020-18W4/0 1983-00-00

VO 1189.6 128 2.78 356 .250 .65 11410 311 .825 20.557
WER1 ASSIGN 73 .80 59 .05 56
05470 0310098 005 38.93E 56 2180
LOWER MANNVILLE .0002A .64 4613 200
1982-12-01 00/12-17-020-17W4/0 1968-06-07 1186.6 1191.5 801.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LATHOM                (F)  020-18W4     05470
                           VO                        1207.0     200    1.85      370  .200   .57 10980 313   .765 14.778
                      WER1 ASSIGN                        55   .75      41   .10      37
    05470 0310098 010                                                    38.93E      37      1440
    SUNBURST 1          .0002A .0339                  .70  4551 211                .0300 .0231      .2000
    1976-06-30 00/10-02-020-18W4/0 1975-10-21      1205.8 1207.9  819.6 PB
    TCPL
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                           VO                        1227.7     200    1.50      300  .200   .55 11410 311   .809 14.186
                      WER1 ASSIGN                        43   .75      32   .05      30
    05470 0310098 015                                                    38.93E      30      1168
    BSI QUARTZ SD             E .0303 .0003          .65  4585 203 .8743 .0526 .0254 .0043 .0070 .0037 .0012 .0009
    1981-06-30 00/10-10-020-18W4/0 1980-06-17      1226.0 1229.3  837.7 PB
    TCPL
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LATHOM                POOLS=   32  GIP=     3423 PROD=     2501  IMG=     2316  MGP=      644  RMG=     1672  ENERGY=    64344
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LATHROP               (SA) 088-07W6     05475
                           VO  +690.7                331.7     200    2.50      500  .300   .80   600 292   .990  1.417
          STRIKE      BER7 ASSIGN              B          7   .50       4   .05       3
    05475 0192098 005                                                    37.43E       3       112
    DUNVEGAN            .0001E                     .57  4461 185
    1980-10-31 00/10-30-088-07W6/0 1980-03-24      330.5  333.0 1023.7 GW
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                           VO  -291.7               1307.3     200    1.54      308  .180   .65  8620 328   .887  9.867
          STRIKE      BER7 ASSIGN              B         30   .65      20   .10      18
    05475 0348098 005                                                    37.43E      18       674
    CADOMIN             .0003E      .0333          .60  4730 197                .0003 .0009
    1977-12-31 00/06-20-088-07W6/0 1976-12-28      1306.4 1307.9 1016.2 GW
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                           VO                        1328.9     200    2.78      555  .120   .70  8800 329   .871  7.332
          STRIKE      BER7 ASSIGN                        41   .70      28   .05      27
    05475 0500098 005                                                    37.43E      27      1011
    TRIASSIC            .0004E      .0001          .62  4626 203                .0174 .0067      .5300
    1977-12-31 00/06-20-088-07W6/0 1976-12-28      1327.4 1330.1 1016.2 PB
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LATHROP               POOLS=    3  GIP=       78 PROD=       52  IMG=       48  MGP=           RMG=       48  ENERGY=     1797
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV       KMG      ENERGY
    ZONE          H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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LATOR                  (F)  063-02W6     05480
                            VO                          2094.2      200    2.50       500  .120  .70  7120 330  .858  6.007
       STRIKE               WER2 ASSIGN                    30  .55     17  .10     15
    05480 0192098 005                                                          40.05E      15       601
    DUNVEGAN                .0001A .0057 .0032          .70  4616 218 .8220 .0971 .0401 .0065 .0119 .0075 .0030 .0029
    1984-12-31 00/12-34-062-03W6/0 1980-03-14       2085.4 2103.0  905.6 PB
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                            VO                          2623.0      200    8.00      1600  .135  .85 19800 378  .915 18.681
       STRIKE               WER2 ASSIGN                   299  .85    254  .05      241
    05480 0232098 005                                                          39.30E      241      9471
    CADOTTE                 .0003E        .0167         .63  4670 206 .8839 .0671 .0147 .0034 .0032 .0024 .0016 .0034
    1980-07-31 00/13-28-061-02W6/0 1980-01-25       2618.5 2627.5 1144.6 PB
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                            VO                          2878.8      200    4.30       860  .090  .65 28420 387  .956 12.779
       STRIKE               WER2 ASSIGN                   110  .70     77  .10      69
    05480 0272098 005                                                          39.30E      69       2712
    FALHER                  .0001A .0040 .0145          .67  4668 212 .8406 .0952 .0286 .0033 .0072 .0037 .0016 .0012
    1980-12-31 00/11-07-062-02W6/0 1979-03-12       2876.7 2881.0 1235.2 PB
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                            VO                          2992.5      200    4.70       940  .129  .80 21170 392  .912 17.379
                            WER2 ASSIGN                   163  .75    122  .10     110
    05480 0326098 005                                                          39.30E      110      4323
    L GETHING       .0001       A .0037 .0002           .68  4681 212 .8744 .0671 .0189 .0032 .0055 .0211 .0018 .0040
    1981-09-30 00/06-22-061-02W6/0 1981-02-11       2989.5 2995.5 1124.8 PB
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                            VO                          3956.0      200   22.50      4500  .095  .85 38910 408 1.009 21.705
       STRIKE               BER7 ASSIGN                   977  .75    732  .35      476
    05480 0658098 005                                                          40.05E      476      19064
    WABAMUN                 E .0268 .0365 .1988   .81  5555 245 .6397 .0497 .0257 .0049 .0103 .0054 .0015 .0007
    1984-12-31 00/02-29-062-03W6/0 1978-11-08       3943.5 3968.5  952.0 PB
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LATOR                  POOLS=     5  GIP=      1579 PROD=      1202  IMG=       911  MGP=            KMG=       911  ENERGY=     36171
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LAWRENCE               (F)  041-12W5     05390
                            VO                          2958.1      128    7.32       937  .200  .65 26210 374  .941 27.533
                            BER7 ASSIGN ABAND             258  .70    181  .10     127
    05390 0186098 005                                                          41.18E      127      5230
    2WS                     A .0016 .0268 .0012   .66  4691 207 .9002 .0369 .0107 .0036 .0043 .0040 .0031 .0074
    1984-12-31 00/10-34-041-12W5/0 1975-03-05       2950.5 2965.7 1186.6 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4      NC4      C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LAWRENCE                (F)  041-12W5     05390
                             VO                                3356.8     200    9.50      1900  .074  .85 27970 372  .963 13.956
                        BER7 ASSIGN                               265   .75     199  .05     189
    05390 0638098 005                                                                41.18E     189       7783
    ELKTON                .0001E                                .59  4640 198                .0074 .0038 .1400
    1977-12-31 00/07-24-041-12W5/0 1977-01-02                3346.1 3367.4 1161.9 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                                3357.4     200    3.09       618  .170  .65 27970 358  .948 25.879
                        BER7 ASSIGN ABAND                         160   .75     120  .05     114
    05390 0638098 010                                                                41.18E     114       4695
    ELKTON                .0001E                                .59  4640 198                .0074 .0038       .1400
    1976-06-30 00/10-34-041-12W5/0 1975-03-05                3355.8 3358.9 1186.6 PB
    TCPL
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LAWRENCE                     POOLS=     3  GIP=       683 PROD=       500  IMG=       430  MGP=             RMG=       430  ENERGY=     17708
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LEAHURST                (F)  039-18W4     05490
  BELLY RIVER B                VO                                610.1    3161    4.74     14983  .263  .65  3000 295  .942  5.248
                        WER1 ISOPAC                               786   .60     472  .05     448      14
    05490 0126002 000 BELLY RIV B                                                    36.91E     434       16019
    BSL BELLY RIVER       .0005A .0240 .0004                    .57  4610 190 .9723 .0026 .0003
    1985-12-31 00/06-02-038-19W4/0 1969-12-22                 609.6   624.2  837.9 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  VIKING C                   VO                                1103.4    1891    2.34      4425  .136  .55  6490 312  .894  4.949
                        WER1 ISOPAC                               219   .65     142  .05     135       8
    05490 0218003 000 VIKING C                                                       36.31E     127       4611
    VIKING          .0002 .0005A .0306 .0010                    .60  4587 195 .9261 .0267 .0083 .0020 .0018 .0016 .0006 .0006
    1984-04-30 00/10-13-039-19W4/0 1975-10-07                1088.1 1097.9  796.1 PB
    PWGE    TCPL    CNG
    ---------------------------------------------------------------------------------------------------------------------------------
  VIKING D                   PD                                1143.2     200    1.40       280  .130  .25  6260 308  .895  2.099
                        WER1 ASSIGN                                 9   .55       5  .05       5       4
    05490 0218004 000 VIKING D                                                       38.93E       1         39
    VIKING          .0005E .0129 .0041                          .58  4633 194 .9582 .0168 .0046 .0009 .0010 .0006 .0002 .0002
    1985-11-21 00/02-10-038-19W4/0 1980-05-30                1140.4 1146.0  834.4 PB
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                             VO                                1137.3     150    2.70       405  .180  .60  5560 309  .905  6.107
                        WER1 ASSIGN                                25   .60      15  .05      14
    05490 0218098 002                                                                38.93E      14        545
    VIKING          .0005E .0129 .0041                          .58  4633 194 .9582 .0168 .0046 .0009 .0010 .0006 .0002 .0002
    1985-08-31 00/06-02-038-19W4/0 1969-12-22                1134.2 1140.3  837.9 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEAHURST                (F)  039-18W4     05490
                             VO                      1086.1     200    3.60      720   .170   .50   5410  305   .905  4.738
                        WER1 ASSIGN                        34   .65      22   .05      21
    05490 0218098 003                                                              37.06E      21          778
    VIKING                .0003A .0312 .0005          .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0002
    1981-06-30 00/06-32-039-18W4/0 1977-01-29      1079.8 1093.9  779.0 PB
    CNG
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                             VO                      1068.3     440    2.16      950   .160   .50   6550  306   .882  5.528
                        WER1 ASSIGN                        53   .70      37   .05      35
    05490 0218098 005                                                              36.31E      35         1271
    VIKING                .0008E                      .58  4633 196
    1976-06-30 00/11-34-039-18W4/0 1975-07-14      1066.8 1069.5  774.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      1124.0     200    1.30      260   .140   .45   6430  309   .896  4.161
                        WER1 ASSIGN                        11   .65       7   .05       7
    05490 0218098 010                                                              38.93E       7          273
    VIKING                .0051E .0639 .0001          .60  4535 191 .8951 .0234 .0062 .0013 .0017 .0015 .0008 .0007
    1981-06-30 00/15-06-038-18W4/0 1979-09-09      1123.3 1124.6  833.5 PB
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                             VO                      1123.5     150    3.00      450   .120   .55   6510  309   .895  4.418
                        WER1 ASSIGN                        20   .65      13   .05      12
    05490 0218098 015                                                              43.05E      12          517
    VIKING SD             .0011A .0472 .0013          .59  4577 192 .9205 .0194 .0053 .0011 .0013 .0014 .0006 .0008
    1985-08-31 00/11-11-038-18W4/0 1978-01-08      1119.8 1127.1  852.0 PB
    SLPETRO
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      1119.4     679    1.75     1188   .110   .50   6640  318   .910  3.269
                        WER1 ISOPAC                        43   .65      28   .05      27
    05490 0218098 020                                                              38.93E      27         1051
    UPPER VIKING          .0008A .0327 .0014          .60  4596 194 .9293 .0215 .0083 .0016 .0019 .0014 .0006 .0005
    1985-11-30 00/10-21-038-18W4/0 1981-07-22      1105.0 1114.0  829.2 PB
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                             VO                      1144.7     200    1.00      200   .150   .30   6220  308   .889  2.907
                        WER1 ASSIGN                         6   .65       4   .05       4
    05490 0218098 025                                                              38.93E       4          156
    VIKING                .0001 .0005E .0335          .61  4588 196 .9237 .0238 .0091 .0019 .0025 .0020 .0013 .0016
    1980-12-31 00/07-14-038-19W4/0 1980-08-29      1143.8 1145.5  839.7 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                              AQUIFER   GIP  REC    PROD    SL     IMG        MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV        RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE          KB    TYPE
 PURCHASERS:
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LEAHURST                 (F)  039-18W4     05490
                              VO   -305.0                    1123.4     1949    1.23      2397  .134   .50   6480 309   .889  4.495
                              WER1 ISOPAC                FW        108   .60      65  .05       62
    05490 0218098 030
    UPPER VIKING       .0001 .0005A .0335 .0189              .61  4588 196 .9237 .0238 .0091 .0019 .0025 .0020 .0013 .0016
    1985-08-31 00/07-26-038-19W4/0 1978-11-18          1122.1 1129.0   824.0 GW
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                              VO                             1126.8      200    1.30       260  .180   .60   6870 308   .881  7.776
          STRIKE              WER1 ASSIGN ABAND                  20   .70      14  .05        13
    05490 0218098 037                                                                    38.93E      13        506
    U VIKING SS        .0005E .0406 .0189              .62  4649 196 .9018 .0270 .0063 .0009 .0013 .0016 .0005 .0003
    1984-12-31 00/06-16-039-19W4/0 1978-07-17          1126.2 1127.5   808.1 PB
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                              VO                             1151.9      200    2.20       440  .120   .40   7120 306   .891  3.565
                              WER1 ASSIGN                        16   .70      11  .05        10
    05490 0218098 040                                                                    36.31E      10        363
    VIKING             .0017E .0305 .0001              .57  4596 189 .9663 .0014
    1982-12-31 00/08-04-040-19W4/0 1981-12-08          1149.0 1154.8   811.0 PB
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                              VO                             1093.9      200    3.10       620  .120   .30   6610 308   .879  2.500
                              WER1 ASSIGN                        15   .70      11  .10        10
    05490 0218098 045                                                                    38.93E      10        389
    VIKING SD          .0013 .0005E .1117 .0001              .67  4480 197 .7995 .0501 .0180 .0064 .0045 .0044 .0023 .0012
    1984-12-31 00/04-12-040-19W4/0 1984-03-06          1087.4 1100.5   788.7 PB
    SLPETRO TCPL     CNG      PROGAS  SLPETRO A&S      NORCEN
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MANNVILLE A              VO                             1259.7     1999    1.18      2359  .169   .65  10340 325   .839 11.846
                         WER1 ISOPAC                       279   .65     181  .05       172        20
    05490 0248001 000 MANNVILLE A                                                        43.42E     152       6600
    BASAL QUARTZ 2     .0003E                          .66  4599 207
    1984-04-30 00/10-11-039-19W4/0 1961-10-12          1262.8 1267.4   797.0 PB
    CNG      PWGE      TCPL
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MANNVILLE D              VO   -794.9                    1277.1      200    4.00       800  .220   .60   9120 314   .828 13.179
                         WER1 ASSIGN                B      105   .70      74  .05        70         2
    05490 0248004 000 MANNVILLE D                                                        43.42E      68       2953
    BASAL QUARTZ       .0003A .0161 .0454              .64  4744 203 .8849 .0411 .0046 .0046 .0010 .0001 .0005 .0006
    1982-06-30 00/11-07-040-18W4/0 1961-10-19          1271.8 1282.6   789.4 GW
    CNG
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STUIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB  TYPE
 PURCHASERS:
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LEAHURST                 (F)  039-18W4     05490
  MANNVILLE F                VO                    1265.1     200    2.13      426  .140  .60  9720 308  .815  9.251
                             WER1 ASSIGN                39  .75      30  .10       27        16
    05490 0248006 000 MANNVILLE F                                                43.42E        11          478
    U GLAUCONITIC          .0003A        .0015     .67  4578 206                  .0275 .0125         .0043
    1981-06-30 00/11-09-039-19W4/0 1977-06-30      1263.4 1266.8  810.8 PB
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  MANNVILLE H                PD                    1258.2     200    1.80      360  .100  .50  8730 313  .833  4.761
                             WER2 ASSIGN               27  .75      20  .10       18        15
    05490 0248008 000 MANNVILLE H                                                43.42E         3          130
    L MANNVILLE      .0001 .0010A .0302  .0006     .66  4585 207  .8529 .0666 .0287 .0058 .0073 .0044 .0015 .0009
    1982-12-31 00/06-15-039-19W4/0 1977-03-02      1257.3 1259.1  800.4 PB
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  MANNVILLE I                VO                    1307.3     200    1.00      200  .210  .65 10800 316  .787 16.858
                             WER1 ASSIGN               34  .75      25  .05       24        15
    05490 0248009 000 MANN I                                                     43.05E        24         1033
    BSL QTZ          .0011         A .0121 .0071     .81  4537 224  .8284 .0514 .0271 .0077 .0112 .0119 .0099 .0326
    1980-10-31 00/10-28-038-19W4/0 1980-03-03      1306.8 1307.8  830.8 PB
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  MANNVILLE J                VO                    1315.9     200    3.40      680  .230  .70 10800 314  .766 20.035
                             WER1 ASSIGN              136  .75     102  .05       97        12
    05490 0248010 000 MANN J                                                     43.05E        85         3659
    BSL QTZ          .0011         A .0121 .0071     .81  4537 224  .8284 .0514 .0271 .0077 .0112 .0119 .0099 .0326
    1980-10-31 00/10-28-038-19W4/0 1980-03-03      1311.6 1320.1  830.8 PB
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  MANNVILLE K                VO   -489.4           1331.8     200    1.60      320  .210  .75 10150 313  .886 16.772
                             WER1 ASSIGN          B    54  .75      40  .05       38        15
    05490 0248011 000 MANNVILLE K                                                43.05E        38         1636
    ELLERSLIE        .0001 .0001E .1387           .65  4463 189  .8146 .0311 .0066 .0065 .0007 .0008 .0005 .0003
    1980-12-31 00/02-30-038-19W4/0 1980-05-01      1331.0 1332.6  843.2 GW
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  MANNVILLE L                VO                    1296.3     200    1.70      340  .110  .35  9880 313  .868  3.982
                             WER1 ASSIGN               14  .75      10  .05       10         5
    05490 0248012 000 MANN L                                                     43.05E         5          215
    GLAUCONITIC      .0001 .0001E .1387           .65  4463 189  .8146 .0311 .0066 .0065 .0007 .0008 .0005 .0003
    1980-12-31 00/02-30-038-19W4/0 1980-05-01      1294.0 1298.5  843.2 PB
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  MANNVILLE N                VO                    1261.0     400    2.60     1040  .160  .60 10300 312  .802 11.238
                             WER1 ASSIGN              117  .75      88  .10       79        55
    05490 0248014 000 MANNVILLE N                                                43.43E        24         1042
    ELLERSLIE                    A .0116           .67  4599 210  .8650 .0642 .0370 .0054 .0075 .0093
    1984-04-30 00/11-18-039-18W4/0 1950-07-30      1256.7 1262.8  795.5 PB
    PWGE
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 05490
MANNVILLE O VO -479.7 1269.6 388 2.00 776 .179 .70 10050 313 .807 14.178
WER1 ISOPAC B 110 .75 83 .10 75
05490 0248015 000 MANNVILLE O 43.42E 75 3257
ELLERSLIE 4 A .0116 .67 4599 210 .8650 .0642 .0370 .0054 .0075 .0093
1985-11-30 00/11-18-039-18W4/0 1950-07-30 1266.0 1271.0 795.5 PB
CNG PWGE PROGAS TCPL

MANNVILLE P VO -494.3 1278.0 200 7.10 1420 .180 .70 9950 314 .849 13.374
WER1 ASSIGN B 190 .70 133 .05 126 10
05490 0248016 000 MANN P 43.42E 116 5037
ELLERSLIE A .0407 .0061 .62 4606 197 .8950 .0453 .0041 .0049 .0008 .0009 .0008 .0001
1984-09-30 00/04-12-040-19W4/0 1984-03-06 1271.1 1285.0 788.7 GW

MANNVILLE Q VO -530.0 1337.3 150 12.30 1845 .220 .80 9960 311 .803 19.962
WER1 ASSIGN B 368 .70 258 .10 232 11
05490 0248017 000 MANN Q 43.05E 221 9514
ELLERSLIE #2 .0003 A .0213 .0035 .68 4600 210 .8482 .0691 .0316 .0069 .0100 .0053 .0019 .0019
1985-12-31 00/08-04-040-19W4/0 1981-12-08 1324.5 1341.0 811.0 GW

MANNVILLE R VO 1312.8 200 .90 180 .190 .70 9956 314 .815 14.715
WER1 ASSIGN 26 .75 20 .10 18
05490 0248018 000 MANN R 43.05E 18 775
ELLERSLIE .0003 A .0213 .0035 .68 4600 210 .8482 .0691 .0316 .0069 .0100 .0053 .0019 .0019
1982-12-01 00/08-04-040-19W4/0 1981-12-08 1311.5 1314.0 811.5 PB

MANNVILLE S VO 1274.4 789 2.14 1688 .205 .65 14460 328 .829 20.152
WER1 ISOPAC 340 .65 221 .15 188 3
05490 0248019 000 MANN S 43.42E 185 8033
ELLERSLIE #4 A .0067 .0497 .67 4750 208 .8699 .0439 .0112 .0055 .0041 .0035 .0019 .0036
1985-11-30 00/10-29-039-19W4/0 1961-09-28 1272.2 1274.7 786.1 PB
CNG TCPL

MANNVILLE T VO 1293.6 150 1.30 195 .170 .55 9950 314 .849 9.924
WER1 ASSIGN 19 .75 14 .05 13
05490 0248020 000 MANN T 37.81E 13 492
GLAUCONITIC E .0407 .0061 .62 4606 197 .8950 .0453 .0041 .0049 .0008 .0009 .0008 .0001
1985-09-30 02/08-04-040-19W4/0 1984-11-02 1293.0 1294.3 819.2 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG        MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV        RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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LEAHURST              (F)  039-18W4     05490
    MANNVILLE E              VO                    1242.5      465     .47      219   .197  .65  9200 313  .824 12.990
                        WER1 ISOPAC                    28  .75     21  .10      19
    05490 0248060 001 MANNVILLE E                                              43.42E
    LOWER MANNVILLE       .0003A                .66  4585 209                .0324 .0231       .2900
    1985-04-30 00/06-14-039-19W4/0 1976-12-11   1241.8 1242.4  798.6 PB
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    MANNVILLE G              VO                    1224.5      316    1.30      412   .185  .70  8730 311  .830 12.455
                        WER1 ISOPAC                    51  .75     38  .10      34
    05490 0248060 002 MANNVILLE G                                              43.42E
    GLAUCONITIC    .0001 .0002A .0410 .0015          .66  4578 206 .8445 .0651 .0276 .0057 .0068 .0043 .0017 .0015
    1985-04-30 00/06-14-039-19W4/0 1976-12-11   1225.6 1229.0  798.6 PB
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  MANNVILLE E & G
                        WER1 ISOPAC                    79  .75     59  .10      53        6
    05490 0248060 999 MANN E & G                                               43.42E    47      2041
    GLAUC & OST           .0002A
    1985-04-30 00/06-14-039-19W4/0 1976-12-11
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                             VO                    1248.0      200    2.00      400   .130  .45  9850 312  .862  6.093
                        WER1 ASSIGN                    24  .75     18  .05      17
    05490 0248098 001                                                          43.05E    17      732
    GLAUCONITIC    .0001 .0002A .0207 .0068          .58  4633 193 .9525 .0166 .0022 .0002 .0001 .0002 .0002 .0002
    1981-06-30 00/15-06-038-18W4/0 1979-09-09   1245.6 1251.6  833.5 PB
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                             VO                    1261.6      200    3.35      670   .150  .65  9190 312  .850  9.296
                        WER1 ASSIGN                    62  .80     50  .05      47
    05490 0248098 002                                                          43.05E    47      2023
    BSL BLAIRMORE         .0004A                .69  4578 207
    1981-09-30 00/08-24-038-18W4/0 1950-07-14   1258.8 1264.3  826.9 PB
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                             VO                    1284.7      200    1.30      260   .150  .55 11647 313  .839 10.406
                        WER1 ASSIGN                    27  .75     20  .05      19
    05490 0248098 003                                                          43.42E    19      825
    OSTRACOD       .0097 .0003A .0191 .0041          .61  4578 197 .9157 .0261 .0115 .0041 .0043 .0034 .0010 .0006
    1980-07-31 00/06-30-038-18W4/0 1978-08-21   1284.0 1285.3  824.6 PB
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GUR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION     DRILL DATE      TOP    BASE        KB    TYPE
 PURCHASERS:
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LEAHURST              (F)  039-18W4     05490
                           VO                      1251.1      200    1.80      360   .180   .50  9190 313   .822  9.142
                      WER1 ASSIGN                      33   .75     25   .10        22
    05490 0248098 004                                                          43.42E      22       955
    UP ELLERSLIE          .0003E .0329                .68  4578 209 .8328 .0783 .0322 .0060 .0092 .0052 .0018 .0013
    1981-09-30 00/12-26-039-18W4/0 1980-12-19      1250.2 1252.0   774.1 PB
    KANNGAZ SLPETRO
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                           VO                      1259.7      200    2.80      560   .210   .80  9200 313   .823 17.063
                      WER1 ASSIGN                      96   .75     72   .10        64
    05490 0248098 006                                                          43.42E      64      2779
    L ELLERSLIE           .0003E .0329                .68  4578 209 .8328 .0783 .0322 .0060 .0092 .0052 .0018 .0013
    1981-09-30 00/12-26-039-18W4/0 1980-12-19      1258.3 1261.1   774.1 PB
    KANNGAZ SLPETRO
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                           VO                      1238.0      200    6.27     1254   .160   .60  9030 311   .775 10.228
                      WER1 ASSIGN                     128   .70     90   .15        76
    05490 0248098 007                                                          43.05E      76      3272
    GLAUCONITC      .0003 .0006A .0128 .0022          .74  4568 220 .8225 .0810 .0349 .0043 .0109 .0072 .0040 .0193
    1982-12-31 00/04-28-038-18W4/0 1979-08-17      1234.0 1242.1   829.0 PB
    KANNGAZ PROGAS  SLPETRO
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                           VO                      1233.1      200    1.20      240   .150   .50  6635 310   .856  5.333
                      WER1 ASSIGN                      13   .65      8   .10         7
    05490 0248098 008                                                          43.42E       7       304
    MANNVILLE             .0002E .0261                .66  4586 209 .8499 .0653 .0324 .0119 .0112 .0020 .0006 .0003
    1981-06-30 00/06-32-039-18W4/0 1977-01-29      1232.5 1233.7   779.0 PB
    CNG
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                           VO                      1246.5      200     .60      120   .190   .60  9030 311   .866 10.869
                      WER1 ASSIGN                      13   .70      9   .05         9
    05490 0248098 009                                                          43.05E       9       387
    MANNVILLE             .0011A .0472                .59  4577 192 .9205 .0194 .0053 .0011 .0013 .0014 .0006 .0008
    1981-09-30 00/04-28-038-18W4/0 1979-08-09      1246.2 1246.8   829.0 PB
    KANNGAZ PROGAS  SLPETRO
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                           VO                      1214.6      200    1.85      370   .210   .65 10580 306   .795 16.902
                      WER1 ASSIGN                      63   .75     47   .05        45
    05490 0248098 010                                                          43.42E      45      1954
    UPPER MANNVILLE       .0003A                      .66  4599 207
    1976-06-30 00/11-34-039-18W4/0 1975-07-14      1213.7 1215.5   774.2 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 05490
VO HEAVY 1268.6 128 1.23 157 .200 .60 9830 317 .847 12.494
WER2 ASSIGN 20 .70 14 .05 13
05490 0248098 011 43.05E 13 560
BSL MANNVILLE .0004A .62 4613 200
1982-12-01 00/06-02-038-19W4/0 1969-12-22 1268.0 1269.2 837.9 GD

VO 1280.0 200 1.64 328 .130 .50 7000 312 .890 4.660
WER1 ASSIGN 15 .70 11 .05 10
05490 0248098 012 43.05E 10 431
GLAUCONITIC .0001 .0002E .0207 .0068 .58 4635 193 .9525 .0166 .0022 .0002 .0001 .0002 .0002 .0002
1981-11-30 00/06-06-038-19W4/0 1980-03-22 1278.5 1281.8 836.2 PB

VO 1271.8 200 1.50 300 .160 .60 9850 311 .868 9.962
WER1 ASSIGN 30 .75 22 .05 21
05490 0248098 013 43.05E 21 904
GLAUCONITIC .0001 .0001E .1387 .65 4463 189 .8146 .0311 .0066 .0065 .0007 .0008 .0005 .0003
1980-12-31 00/07-14-038-19W4/0 1980-08-09 1271.0 1272.5 839.7 PB

VO 1314.0 200 1.00 200 .170 .80 10015 313 .867 14.273
WER1 ASSIGN 29 .75 21 .05 20
05490 0248098 014 43.05E 20 861
ELLERSLIE .0001 .0001E .1387 .65 4463 189 .8146 .0311 .0066 .0065 .0007 .0008 .0005 .0003
1980-12-31 00/10-20-038-19W4/0 1980-08-15 1313.5 1314.5 845.9 PB

VO 1274.9 200 .50 100 .260 .75 10800 313 .786 24.344
WER1 ASSIGN 24 .75 18 .05 17
05490 0248098 015 43.05E 17 732
GLAUCONITIC E .81 4537 224
1983-12-31 00/10-28-038-19W4/0 1980-03-03 1274.4 1275.5 830.2 PB

VO 1265.8 200 5.30 1060 .160 .60 9900 312 .834 10.387
WER1 ASSIGN 110 .75 83 .10 74
05490 0248098 016 43.05E 74 3186
ELLERSLIE #1&2 .0012E .0166 .0517 .65 4753 203 .8795 .0385 .0026 .0041 .0003 .0033 .0008 .0014
1984-05-31 00/04-12-039-18W4/0 1983-01-24 1261.0 1270.6 801.8 PB
SLPETRO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GOR	Z	M3/M3 PCT
LEAHURST	(F) 039-18W4 05490														
	VO			1245.3	200	2.20		440	.150	.60	9900	311		.864	9.430
	WER1 ASSIGN			41	.75	31	.05	30							
05490 0248098 017								43.05E		30		1292			
GLAUCONITIC	.0001 .0001E .1387			.65	4463	189	.8146	.0311	.0066	.0065	.0077	.0008	.0005	.0003	
1982-08-31	00/07-36-038-19W4/0 1979-07-04			1243.8	1246.8	815.9	PB								
PROGAS															
	VO			1267.0	200	1.20		240	.160	.60	9880	313		.808	10.665
	WER1 ASSIGN			26	.70	18	.10	16							
05490 0248098 018								43.42E		16		695			
ELLERSLIE #3	.0002E .0200			.66	4593	210	.8556	.0665	.0331	.0058	.0102	.0052	.0019	.0015	
1984-04-30	00/10-29-039-18W4/0 1961-09-28			1266.0	1268.0	784.6	PB								
TCPL															
	VO			1262.2	200	.60		120	.160	.60	10300	312		.830	10.859
	WER1 ASSIGN			13	.75	10	.10	9							
05490 0248098 019								43.05E		9		387			
ELLERSLIE	.0012E .0166 .0517			.65	4753	203	.8795	.0385	.0026	.0041	.0003	.0033	.0008	.0014	
1984-05-31	00/10-13-039-19W4/0 1975-10-07			1261.9	1262.5	796.1	PB								
PWGE															
	VO			1280.1	200	.85		170	.128	.45	9070	310		.825	5.809
STRIKE	WER1 ASSIGN			10	.70	7	.10	6							
05490 0248098 021								43.42E		6		261			
GLAUC #2 SS	.0001 .0002E .0410 .0015			.67	4577	206	.8445	.0651	.0276	.0057	.0068	.0043	.0017	.0015	
1981-09-30	00/13-17-039-19W4/0 1981-07-02			1279.6	1280.6	816.4	PB								
	VO			1303.3	200	1.20		240	.160	.55	10328	314		.808	10.187
STRIKE	WER1 ASSIGN			24	.75	18	.10	16							
05490 0248098 022								43.42E		16		695			
BSL MANN	.0002E .0261			.66	4586	209	.8499	.0653	.0324	.0119	.0112	.0020	.0006	.0003	
1979-12-29	00/06-16-039-19W4/0 1978-07-13			1302.7	1303.9	808.1	PB								
	VO -479.1			1275.8	150	.91		137	.190	.60	10880	313		.823	13.693
	WER1 ASSIGN		B	19	.70	13	.10	12							
05490 0248098 023								43.42E		12		521			
ELLERSLIE #4	.0001 .0003A .0914 .0003			.69	4500	202	.8059	.0541	.0214	.0073	.0064	.0073	.0029	.0026	
1985-11-30	00/10-11-039-19W4/0 1961-10-12			1275.3	1276.2	797.1	GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LEAHURST	(F) 039-18W4 05490										
	VO		1266.5	150	2.40	360	.220	.70	10350	313	.818 17.704
	WER1 ASSIGN		64	.75	48 .10	43					
05490 0248098 024						43.42E		43	1867		
ELLERSLIE #4	.0003A .0157	.65	4606	206 .8836	.0561	.0250	.0054	.0068	.0042	.0017	.0012
1985-11-30 00/06-24-039-19W4/0	1964-11-03	1263.7	1269.2	797.1 PB							
	VO		1236.9	200	.93	185	.190	.60	5780	311	.890 6.763
	WER1 ASSIGN		13	.80	10 .05	10					
05490 0248098 025						43.42E		10	434		
GLAUCONITIC	.0003A .0028	.66	4578	204		.0278	.0130				
1982-07-30 00/11-07-040-18W4/0	1961-10-19	1236.6	1237.5	789.4 PB							
CNG											
	VO		1266.4	150	2.44	366	.220	.70	10350	312	.800 16.160
	WER1 ASSIGN		66	.75	50 .10	45					
05490 0248098 027						43.42E		45	1954		
ELLERSLIE #4	.0004E .0183 .0022	.67	4594	210 .8585	.0651	.0274	.0059	.0082	.0056	.0030	.0054
1985-10-31 00/06-24-039-19W4/0	1964-11-03	1263.7	1269.2	797.1 PB							
	VO		1263.1	200	1.20	240	.220	.60	9120	314	.828 13.179
	WER1 ASSIGN		32	.70	22 .05	21					
05490 0248098 030						43.43E		21	912		
BASAL QUARTZ	.0003A .0161 .0454	.64	4744	203 .8849	.0411	.0046	.0046	.0010	.0001	.0005	.0006
1982-07-30 00/11-07-040-18W4/0	1961-10-19	1262.5	1263.7	789.4 PB							
CNG											
	VO		1229.2	200	2.00	400	.160	.45	9190	309	.838 7.267
	WER1 ASSIGN		29	.75	22 .05	21					
05490 0248098 039						43.42E		21	912		
ELLERSLIE 1	.0004E .0259 .0410	.64	4712	202 .8795	.0362	.0047	.0056	.0017	.0017	.0012	.0021
1980-12-31 00/06-14-040-18W4/0	1980-10-23	1227.5	1230.8	767.8 PB							
	VO -484.2		1249.3	200	3.30	660	.170	.50	9080	311	.843 8.372
	WER1 ASSIGN	B	55	.75	41 .05	39					
05490 0248098 040						43.42E		39	1693		
ELLERSLIE 2	.0004E .0259 .0410	.64	4712	202 .8795	.0362	.0047	.0056	.0017	.0017	.0012	.0021
1980-12-31 00/06-14-040-18W4/0	1980-10-23	1246.5	1252.0	767.8 GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 05490
VO 1292.4 200 .80 160 .130 .50 9900 314 .816 7.142
WER1 ASSIGN 11 .75 8 .10 7
05490 0248098 045 43.42E 7 304
ELLERSLIE .0006E .0248 .0531 .64 4753 202 .8709 .0385 .0043 .0059 .0006 .0007 .0003 .0002
1981-12-31 00/10-06-039-18W4/0 1981-06-14 1292.0 1292.8 812.7 PB
CNG

VO 1229.4 150 2.50 375 .120 .55 9000 312 .796 6.802
WER1 ASSIGN 26 .75 20 .10 18
05490 0248098 047 43.05E 18 775
GLAUCONITIC SS .0004E .0119 .0054 .70 4313 213 .8397 .0682 .0386 .0081 .0154 .0100 .0033 .0008
1985-12-31 00/16-20-039-18W4/0 1984-07-29 1222.1 1236.7 787.4 PB

VO 1260.9 200 2.50 500 .170 .65 9200 313 .818 11.292
WER1 ASSIGN 56 .75 42 .10 38
05490 0248098 055 43.42E 38 1650
ELLERSLIE #3 .0002A .0200 .66 4593 210 .8556 .0665 .0331 .0058 .0102 .0052 .0019 .0015
1983-04-30 00/16-33-039-18W4/0 1981-12-19 1258.5 1263.2 774.0 PB

VO -494.6 1267.0 200 2.80 560 .280 .60 9270 312 .826 17.185
WER1 ASSIGN B 96 .75 72 .10 65
05490 0248098 060 43.42E 65 2822
L MANNVILLE .0004E .0259 .0410 .64 4712 202 .8795 .0362 .0047 .0056 .0017 .0017 .0012 .0021
1980-10-31 00/07-03-040-18W4/0 1978-12-14 1264.2 1269.8 772.4 GW
KANNGAZ

VO -466.0 1227.5 150 9.50 1425 .220 .70 8930 312 .847 14.799
WER1 ASSIGN B 211 .70 148 .15 126
05490 0248098 070 43.42E 126 5471
ELLERSLIE .0012A .0358 .0795 .70 4802 209 .8081 .0493 .0136 .0046 .0036 .0019 .0009 .0015
1985-12-31 00/16-22-040-18W4/0 1984-11-30 1221.9 1233.0 767.0 GW
KANNGAZ PROGAS SLPETRO TCPL SLPETRO A&S NORCEN

VO -524.6 1336.5 200 1.40 280 .260 .70 9130 314 .826 18.219
WER1 ASSIGN B 51 .70 36 .10 32
05490 0248098 075 43.42E 32 1389
ELLERSLIE CHNL .0004E .0218 .0259 .68 4669 209 .8422 .0627 .0292 .0054 .0077 .0040 .0007
1984-12-31 00/06-10-040-19W4/0 1984-07-16 1335.8 1337.2 812.6 GW
KANNGAZ PROGAS SLPETRO TCPL SLPETRO A&S NORCEN

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEAHURST             (F)  039-18W4     05490
                          VO  -539.6                  1346.3     200   1.70      340  .220  .70  9960 314  .820 16.941
        STRIKE       WER1 ASSIGN                B          58  .70     41  .10      37
    05490 0248098 085                                                              43.42E      37       1607
    ELLERSLIE       .0122 .0002E .0227 .0002          .66  4549 207 .8411 .0699 .0295 .0055 .0075 .0050 .0027 .0035
    1984-12-31 00/06-18-040-19W4/0 1984-07-17      1345.5 1347.2  807.6 GW
    KANNGAZ PROGAS   SLPETRO TCPL    SLPETRO A&S     NORCEN

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                          VO  -487.4                  1280.3     150   3.96      594  .180  .70  9310 313  .824 12.935
                     WER1 ASSIGN                B          77  .70     54  .10      49
    05490 0248098 090                                                              43.42E      49       2128
    ELLERSLIE       .0005 .0009E .0311 .0190          .67  4645 209 .8429 .0658 .0297 .0055 .0082 .0055 .0012 .0007
    1985-12-31 00/03-24-040-19W4/0 1958-04-09      1277.4 1283.2  795.8 GW
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LEAHURST               POOLS=    65  GIP=      4967 PROD=      3423  IMG=      3144  MGP=       181  RMG=      2963  ENERGY=   123501
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LEAMAN               (F)  055-12W5     05570
                          VO                        400.1     200   2.10      420  .270  .75  1830 288  .960  3.812
        STRIKE       WER1 ASSIGN                        16  .50      8  .05       8
    05570 0126098 005                                                              36.58E       8        293
    BELLY RIVER             .0003A .0436 .0006        .56  4588 189 .9487 .0061 .0006 .0001
    1983-12-31 00/06-16-056-09W5/0 1977-09-07      398.9  401.4  768.4 PB
    CWNGNUL
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  UPPER MANNVILLE A      VO                        1769.7     200   2.44      488  .130  .75 13950 327  .835 13.864
                     WER1 ASSIGN                        68  .75     51  .05      48       2
    05570 0250001 000 U MANN A                                                     40.05E      46       1842
    GLAUCONITIC             .0002E                .59  4633 195
    1983-12-31 00/06-11-056-11W5/0 1976-12-14      1768.4 1770.9  860.5 PB
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  UPPER MANNVILLE B      VO                        1732.3     128   2.78      356  .160  .80 13960 325  .770 20.306
                     WER1 ASSIGN                        72  .75     54  .10      49
    05570 0250002 000 U MANN B                                                     40.05E      49       1962
    GLAUCONITIC             .0002E      .0030         .71  4626 218                .0439 .0209       .1200
    1982-12-01 00/11-12-056-11W5/0 1976-02-19      1730.3 1734.3  836.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAMAN (F) 055-12W5 05570
VO 1637.2 200 1.39 278 .110 .55 13860 335 .802 8.843
WER1 ASSIGN 25 .75 18 .10 17
05570 0250098 005 37.81E 17 643
GLAUCONITIC .0001A .0176 .0146 .70 4634 216 .8116 .0918 .0357 .0058 .0090 .0063 .0030 .0045
1983-12-31 00/08-22-056-10W5/0 1980-05-27 1636.5 1637.9 783.5 PB
KANNGAZ

VO 1614.7 150 4.50 675 .120 .60 9510 322 .838 7.216
WER1 ASSIGN 49 .70 34 .10 31
05570 0250098 010 40.05E 31 1242
GLAUCONITIC B .0001E .0262 .0159 .67 4387 206 .8454 .0679 .0252 .0037 .0076 .0048 .0020 .0012
1985-12-31 00/16-27-057-10W5/0 1984-12-23 1612.5 1617.0 836.7 PB
KANNGAZ TCPL TCPL TCPL SLPETRO A&S NORCEN

VO 1606.3 200 4.00 800 .160 .60 13510 322 .805 14.229
WER1 ASSIGN 114 .75 85 .10 77
05570 0250098 015 37.43E 77 2882
GLAUCONITIC B .0004A .0111 .0068 .66 4632 208 .8669 .0696 .0286 .0048 .0064 .0028 .0008 .0018
1982-10-29 00/09-35-057-10W5/0 1980-08-26 1604.0 1608.5 850.9 PB
PROGAS TCPL

LOWER MANNVILLE A VO 1825.4 767 2.29 1760 .140 .70 15280 329 .780 16.605
WER1 ISOPAC 293 .85 248 .10 224 150
05570 0310001 000 L MANN A 40.05E 74 2964
OSTRACOD .0002E .0150 .71 4654 215 .0363 .0100 .8500
1977-12-30 00/07-25-055-11W5/0 1975-01-06 1815.1 1820.3 868.1 PB
TCPL

LOWER MANNVILLE F VO HEAVY 1792.1 1668 2.31 3853 .150 .70 15550 317 .771 18.998
WER1 ISOPAC 732 .85 622 .10 560 329
05570 0310006 000 L MANN F 40.05E 231 9252
LOWER MANNVILLE .0001E .0052 .0114 .67 4504 211 .8369 .0916 .0404 .0045 .0070 .0021 .0004 .0004
1985-12-31 00/11-10-056-11W5/0 1972-03-19 1875.7 1878.5 933.3 PB
TCPL

LOWER MANNVILLE G 1877.6
SOLN WER1 ISOPAC 28 .65 18 .85 15 5 326.0 87
05570 0310007 000 L MANN G 40.05E 10 401
L ELLERSLIE SD .0001 .0003E .0034 .0109 .69 4644 215 .8370 .0874 .0360 .0056 .0090 .0051 .0020 .0033
1985-12-31 00/01-01-056-11W5/0 1981-00-00 *
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE    N2   CO2  H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE  LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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LEAMAN                (F)  055-12W5    05570
  LOWER MANNVILLE H        VO                    1878.1     200   3.15      630  .117  .75 14050 330  .787 13.500
                           WER1 ASSIGN                85  .75     64  .10      57        30
    05570 0310008 000 L MANN H                                                40.05E      27      1081
    ELLERSLIE        .0007 .0002A .0067                 .69  4606 217 .8234 .0961 .0438 .0066 .0123 .0067 .0023 .0012
    1982-12-31 00/04-34-055-11W5/0 1981-06-03      1874.9 1881.2  908.2 PB
    TCPL
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  LOWER MANNVILLE J        VO                    1830.6     150  13.72     2058  .140  .65 12790 343  .833 11.584
                           WER1 ASSIGN                238  .85    202  .10     182
    05570 0310010 000 L MANN J                                                40.05E     182      7289
    LOWER MANNVILLE .0001 .0003A .0034 .0109           .69  4644 215 .8370 .0874 .0360 .0056 .0090 .0051 .0020 .0033
    1985-12-31 00/10-29-056-11W5/0 1972-12-07      1823.6 1837.6  887.0 PB
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                           VO                    1761.7     128   2.84      364  .122  .75 13960 327  .778 14.298
                           WER1 ASSIGN                52  .75     39  .10      35
    05570 0310098 005                                                         40.05E      35      1402
    OSTRACOD         .0001A .0052 .0115                .70  4633 217                .0419 .0184          .2300
    1982-12-01 00/11-12-056-11W5/0 1976-02-19      1730.3 1734.3  836.9 PB
    TCPL
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                           VO                    1677.0     200   3.20      640  .090  .65 14160 323  .803  9.082
                           WER2 ASSIGN                58  .75     43  .10      39
    05570 0310098 010                                                         42.30E      39      1650
    LOWER MANN       .0018 .0003E .0282 .0001          .66  4585 207 .8518 .0713 .0310 .0038 .0073 .0031 .0008 .0005
    1982-07-30 00/01-06-057-10W5/0 1980-01-03      1675.0 1679.0  807.0 PB
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                           VO                    1823.7     200   2.60      520  .210  .75 14020 328  .668 28.036
                           WER1 ASSIGN                149  .80     119  .05      113
    05570 0336098 005                                                         40.05E     113      4526
    BSL QTZ          .0002 .0012A .1067 .0013          .69  4447 243 .5062 .1961 .1317 .0109 .0316 .0054 .0051 .0036
    1980-12-31 00/10-11-055-11W5/0 1979-09-28      1822.4 1825.0  838.3 PB
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  NORDEGG A                VO          -854.8    1632.9    1796   2.19     3933  .106  .50 12520 323  .787  7.423
    ASSOC                  WER1 ISOPAC                292  .70     204  .10     184
    05570 0444001 000 NORDEGG A                                               42.03E     184      7734
    NORDEGG          .0004 .0001A .0077 .0007          .70  4603 216 .8313 .0902 .0367 .0057 .0131 .0081 .0029 .0033
    1984-07-31 00/11-13-057-10W5/0 1978-12-02      1663.0 1670.0  826.0 PB
    CWNGNUL KANNGAZ PROGAS  TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEAMAN                (F)  055-12W5     05570
  NORDEGG B                VO                    1638.2    1745   7.14     12459  .121  .60 12070 335  .843  8.824
                           WER1 ISOPAC             1099    .85     934  .10     841
    05570 0444002 000 NORDEGG B                                                42.30E     841      35574
    NORDEGG A & B    .0003 .0001A .0286 .0017        .66  4615 207 .8584 .0653 .0266 .0039 .0070 .0043 .0013 .0011
    1984-09-30 00/10-25-057-10W5/0 1978-07-11     1622.8 1642.3  806.8 PB
    PROGAS  TCPL
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                           VO                    1621.9     200   2.30      460  .130  .60 12600 323  .792 10.925
                           WER1 ASSIGN             50    .75      38  .10      34
    05570 0444098 005                                                          42.30E      34      1438
    NORDEGG          .0001A .0161                  .69  4653 214 .8373 .0819 .0299 .0043 .0097 .0055 .0022 .0041
    1982-10-29 00/13-31-056-09W5/0 1980-10-01     1620.7 1623.0  761.7 PB
    KANNGAZ
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                           VO                    1623.9     200   1.38      276  .117  .45 12590 323  .811  7.196
                           WER1 ASSIGN             20    .75      15  .10      13
    05570 0444098 010                                                          42.30E      13       550
    NORDEGG          .0002E .0094 .0032            .65  4627 208 .8698 .0777 .0229 .0029 .0066 .0034 .0015 .0024
    1982-12-31 00/14-07-057-09W5/0 1981-11-03     1622.9 1625.0  783.1 PB
    PROGAS  TCPL
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                           VO                    1658.0     200   4.10      820  .120  .45 12520 325  .824  7.179
                           WER1 ASSIGN             59    .75      44  .10      40
    05570 0444098 015                                                          42.30E      40      1692
    NORDEGG          .0006      E .0171 .0027      .65  4608 206 .8748 .0574 .0294 .0039 .0067 .0057 .0013 .0004
    1984-07-31 00/11-13-057-10W5/0 1978-12-02     1655.5 1660.5  826.0 PB
    PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO C                CP          -830.8  -839.4 1610.1      200   1.60      320  .070  .40 11690 323  .814  3.540
    ASSOC                  WER2 ASSIGN ABAND                     .75         .10
    05570 0642003 000 PEKISKO C                                                42.30E
    PEKISKO          .0005 .0001A .0076 .0002      .66  4611 210 .8661 .0736 .0273 .0047 .0102 .0054 .0017 .0026
    1985-11-30 00/12-31-057-09W5/0 1981-10-17     1609.3 1610.9  780.1 GO
    PROGAS  TCPL
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                           VO                    2333.5     200  13.47     2694  .051  .80 23370 328  .833  9.936
                           WER1 ASSIGN             268    .80      214  .10     193
    05570 0696098 005                                                          43.80E     193      8453
    NISKU            .0002E                        .69  4757 214
    1983-12-31 00/11-16-055-11W5/0 1972-08-30     2323.8 2343.6  818.7 PB
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LEAMAN                  POOLS=   21  GIP=     3767 PROD=     3054  IMG=     2760  MGP=      516  RMG=     2244  ENERGY=    92870
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LECKIE                (F)  019-17W4     05500
                           VU   +428.9                395.3     200    1.85      370  .260  .50  1520 289  .972  1.995
                      WER1 ASSIGN                 B          8  .55      4  .05       4
    05500 0126098 005                                                          40.05E       4        160
    BSL BELLY RIVER        .0003A                      .57  4613 189
    1982-08-31 00/06-08-019-17W4/0 1974-07-28       394.4  396.2  625.1 GW
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    MILK RIVER A             PD                      355.7    5674    3.70    21734  .154  .55  3140 289  .938  2.787
                      WER1 ISOPAC                        549  .70     384  .05      365
    05500 0158160 061 MILK RIVER A                                             36.31A
    MILK RIVER             .0007A                      .58  4578 188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01       315.5  403.9  748.0 PB
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    MEDICINE HAT A           VU                      487.7    3440    1.35     4644  .170  .55  4310 290  .915  4.328
                      WER1 ISOPAC                        201  .70     141  .03      137
    05500 0158160 062                                                          36.31E
    MEDICINE HAT           .0011A                      .57  4599 189
    1982-12-01 02/10-31-012-05W4/0 1904-01-01       280.4  289.3  658.0 PB
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  SE ALTA GAS SYS (MU)
                      WER1 ISOPAC                        750  .70     525  .04      502       19
    05500 0158160 999 SE AGS(MU)                                               36.31A     483       17538
    M RIV & MED HAT        .0007A
    1983-12-31 00/07-32-018-14W4/0 1911-00-00
    TCPL
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  UPPER MANNVILLE B          PD          -333.1  -336.2 1131.2      179    3.55      635  .210  .60 10860 308  .814 15.521
    ASSOC             WER1 ISOPAC          COMB                      98  .85      83  .10       75        77
    05500 0250002 000 U MANN B      CONCURRENT PRODUCTION                                  40.80E       12       490
    UPPER MANNVILLE          A .0379 .0007                .65  4390 201 .8692 .0500 .0242 .0043 .0023 .0044 .0013 .0007
    1985-12-31 00/02-34-019-17W4/0 1967-08-03       1127.8 1128.9  799.8 PB                                CUMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE B                              1134.2
    SOLN              WER1 ISOPAC          COMB                      27  .65      18  .20       14                 429.0    64
    05500 0250002 000 U MANN B      CONCURRENT PRODUCTION                                  40.80E
    UPPER MANNVILLE          A .0379 .0007                .65  4390 201 .8692 .0500 .0242 .0043 .0023 .0044 .0013 .0007
    1985-12-31 00/02-34-019-17W4/0 1967-08-03       1127.8 1128.9  799.8 PB                                CUMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      125 PROD=      101  IMG=       89  MGP=       77  RMG=       12  ENERGY=      490
LECKIE                  POOLS=    4  GIP=      883 PROD=      630  IMG=      595  MGP=       96  RMG=      499  ENERGY=    18168
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDDY (F) 084-25W5 07090
VO +276.8 392.4 200 1.50 300 .280 .65 3540 295 .926 6.707
WER1 ASSIGN B 20 .70 14 .05 13
07090 0228098 005 37.06E 13 482
PEACE RIVER E .0055 .58 4644 195 .9631 .0231 .0034 .0003 .0004 .0002 .0003 .0007
1982-11-30 00/13-09-084-25W5/0 1976-12-19 391.7 393.2 669.9 GW
A&S

VO 467.9 200 5.55 1110 .300 .55 2420 289 .942 4.157
WER1 ASSIGN 46 .65 30 .05 28
07090 0264098 005 37.06E 28 1038
SPIRIT RIVER .0001E .0153 .57 4682 194
1976-12-31 00/01-12-084-26W5/0 1976-03-29 465.1 470.6 672.4 PB
A&S

LEDDY POOLS= 2 GIP= 66 PROD= 44 IMG= 41 MGP= RMG= 41 ENERGY= 1520

LEDUC-WOODBEND (F) 050-26W4 05510
BELLY RIVER D VO 363.9 679 5.91 4014 .231 .70 1950 287 .960 3.580
WER1 ISOPAC 144 .55 79 .05 75 27
05510 0126004 000 BELLY RIV D 40.05E 48 1922
U BELLY RIVER .0002 .0003A .0188 .57 4624 190 .9735 .0042 .0003 .0001
1983-11-30 00/07-36-049-27W4/0 1977-03-19 347.8 358.4 726.4 PB

BELLY RIVER E VO 427.5 200 4.10 820 .240 .60 2540 289 .945 3.809
WER1 ASSIGN 31 .65 20 .05 19 1
05510 0126005 000 BELLY R E 40.05E 18 721
BELLY RIVER .0002A .0214 .0002 .57 4614 190 .9753 .0025 .0002 .0001 .0001
1981-12-31 02/03-25-049-27W4/0 1980-10-24 425.0 430.0 733.0 PB

BELLY RIVER F VO +132.0 599.8 200 2.00 400 .270 .50 4570 294 .914 6.529
WER1 ASSIGN B 26 .75 20 .05 19 2
05510 0126006 000 BELLY RIV F 40.05E 17 681
BELLY RIVER .0002A .0214 .0002 .57 4614 190 .9753 .0025 .0002 .0001 .0001
1981-12-31 02/03-25-049-27W4/0 1980-10-24 598.5 601.0 733.0 GW

BELLY RIVER H VO 512.4 128 6.40 819 .200 .65 3610 298 .922 4.842
WER1 ASSIGN 40 .70 28 .05 26 6
05510 0126008 000 BELLY RIV H 40.05E 20 801
BELLY RIVER M .0003A .0003 .61 4613 199 .0170 .0045 .1800
1983-12-31 00/07-36-049-27W4/0 1977-03-19 509.6 515.1 726.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GW1 / GOI	OWI / AQUIFER / MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
LEDUC-WOODBEND (F)	050-26W4 05510									
	VO	609.0	200	2.00	400 .280	.65	4770	294	.905	9.279
STRIKE	WER2 ASSIGN	37 .75	28 .05		27					
05510 0126098 002					40.05E	27	1081			
BELLY RIVER	.0003A .0187 .0005	.56 4619 191	.9703 .0088		.0012 .0002					
1983-11-30 02/12-07-048-24W4/0	1980-09-16	608.0 610.0	758.0 PB							
	VO	367.5	200	1.00	200 .200	.50	2080	287	.955	2.158
	WER1 ASSIGN	4 .60	3 .05		3					
05510 0126098 004					40.05E	3	120			
BELLY RIVER SD	E .0291 .0007	.57 4592 189	.9641 .0049		.0003 .0009					
1983-12-31 02/11-30-049-26W4/0	1981-08-21	367.8 368.0	731.8 PB							
	VO	626.7	200	3.09	617 .192	.65	6890	294	.858	9.685
	WER1 ASSIGN	60 .75	45 .05		43					
05510 0126098 005					40.05E	43	1722			
BSL BELLY RIVER	.0003A .0003	.61 4613 199			.0170 .0045		.1800			
1977-06-30 00/01-18-049-25W4/0	1974-11-29	625.1 628.2	721.2 PB							
	VO	643.4	200	3.09	617 .290	.60	4830	294	.890	9.114
	WER1 ASSIGN	56 .70	39 .05		37					
05510 0126098 006					40.05E	37	1482			
BELLY RIVER	.0003A .0007	.57 4592 190			.0003					
1978-12-31 00/04-02-049-26W4/0	1963-01-17	641.6 645.3	751.9 PB							
PANALTA										
CARDIUM A	PD	913.7	3801	1.11	4219 .150	.85	6390	303	.892	8.588
	WER1 ISUPAC	350 .80	280 .05		266	255				
05510 0176001 000	CARDIUM A				38.93E	11	428			
CARDIUM	.0013A .0024	.59 4585 191								
1985-12-31 00/10-33-049-26W4/0	1948-04-09	912.9 914.4	734.0 PB							
NUL PWGE										
	VO	947.6	200	2.40	480 .150	.85	6240	304	.897	8.297
STRIKE	WER1 ASSIGN	40 .70	28 .05		27					
05510 0176098 005					38.93E	27	1051			
CARDIUM	E .0408 .0005	.58 4592 190	.9462 .0068		.0037 .0009	.0007	.0003	.0001	.0001	
1981-12-31 00/10-19-050-27W4/0	1978-06-10	946.1 949.1	711.1 PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
  VIKING B                   PD                          1069.8      473    1.92          908  .170   .70  8000 321   .870  9.685
                             WER1 ISOPAC                      117  .70       82  .05          78          73
    05510 0218002 000 VIKING B                                                               40.05E       5          200
    VIKING 2                 .0012A                    .63  4599 201
    1983-12-31 00/09-16-051-26W4/0 1948-05-00       1073.0 1076.0  705.6 PB
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    VIKING A                 CP                          1045.5     1159    2.02         2341  .170   .70  7790 319   .870  9.499
                             WER1 ISOPAC ABAND                       .70                 .05                 40.05E
    05510 0218060 001 VIKING A
    VIKING 1                       A .0241 .0020         .66  4599 201 .8951 .0414 .0233 .0030 .0062 .0032 .0017
    1985-09-30 00/10-26-050-26W4/0 1947-05-15       1049.7 1051.6  705.6 PB
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    VIKING C                 CP                          1045.5      464    1.83          849  .170   .70  7790 319   .870  9.499
                             WER1 ISOPAC ABAND                       .70                 .05                 40.05E
    05510 0218060 002 VIKING C
    VIKING 2                       A .0241 .0020         .66  4599 201 .8951 .0414 .0233 .0030 .0062 .0032 .0017
    1985-09-30 00/13-25-050-26W4/0 1947-12-25       1045.5 1047.3  699.5 PB
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  VIKING A & C
                             WER1 ISOPAC ABAND                73  .70       51  .05          48          48
    05510 0218060 999 VIKING A+C                                                             40.05E
    VIKING                         A                 .63  4599 201
    1985-09-30 00/10-26-050-26W4/0 1947-05-15
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                             VO                          1102.5      128    1.54          197  .300   .65  7680 308   .874 15.806
                             WER1 ASSIGN                      31  .70       22  .05          21
    05510 0218098 005                                                                        40.05E      21          841
    LOWER VIKING             .0007A .0249 .0007         .62  4595 200 .9085 .0340 .0185 .0028 .0052 .0029 .0007 .0011
    1984-09-30 00/06-29-049-25W4/0 1975-10-30       1101.5 1103.1  715.1 PB
    PROGAS
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                             VO                          1091.1      128    1.54          197  .330   .68  7680 310   .878 18.022
                             WER1 ASSIGN                      36  .70       25  .05          24
    05510 0218098 010                                                                        40.05E      24          961
    UPPER VIKING             .0007A .0249 .0007         .62  4595 200 .9085 .0340 .0185 .0028 .0052 .0029 .0007 .0011
    1984-09-30 00/06-29-049-25W4/0 1975-10-30       1090.3 1091.8  715.1 PB
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / GOI / LOCATION / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI AQUIFER / MFD GIP / AREA REC / PAY PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME SL / IMG / GHV	PUR	GSAT MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LEDUC-WOODBEND	(F) 050-26W4 05510									VO 1100.0	150	1.20	180	.230	.70	7680	308	.860	13.275							
	WER1 ASSIGN ABAND									24	.70	17	.05						16							
05510 0218098 015																			40.05E		16		641			
VIKING	.0001		E	.0199	.0031		.62	4625	200	.9029	.0504	.0187	.0021	.0026	.0002											
1985-12-31 00/10-29-049-25W4/0	1954-11-29						1097.6	1102.5		716.6 PB																
	VO									1275.4	150	5.18	777	.170	.70	10070	314	.859	12.634							
	WER1 ASSIGN									98	.75	74	.05						70							
05510 0218098 020																			40.05E		70		2804			
VIKING	.0001		.0013E	.0364			.60	4579	194	.9273	.0141	.0118	.0025	.0035	.0020	.0006	.0004									
1985-12-31 02/07-28-051-26W4/0	1951-05-06						1271.9	1278.9		702.0 PB																
	VO									1057.9	150	5.79	869	.170	.70	8280	308	.855	10.641							
	WER1 ASSIGN									92	.75	69	.10						62							
05510 0218098 025																			40.05E		62		2483			
VIKING	.0009E		.0190	.0022			.62	4455	198	.9105	.0367	.0201	.0025	.0046	.0024	.0008	.0003									
1985-12-31 00/06-28-051-26W4/0	1950-08-25						1049.1	1066.8		705.9 PB																
	VO			-610.3	-617.7		1349.0		200	1.10			220	.170	.65	10110	316	.813	12.366							
ASSOC	WER1 ASSIGN									27	.70	19	.10						17							
05510 0224098 015																			44.17E		17		751			
ELLERSLIE	.0002E		.0335	.0216			.69	4648	211	.8134	.0836	.0300	.0037	.0083	.0037	.0013	.0007									
1984-12-31 00/12-16-049-25W4/0	1983-10-17						1348.5	1349.6		739.3 GO																
BLAIRMORE A										1305.2																
SOLN	WER1 ISOPAC									136	.65	89	.45						49		30		1450.0		94	
05510 0244001 000	BLAIRMORE A																		44.17E		19		839			
BLAIRMORE	.0005A			.0100			.69	4619	209																	
1982-12-01 00/01-01-051-26W4/0	1951-00-00																									
LOC U																										
BLAIRMORE E										1347.8																
SOLN	WER1 ASSIGN									59	.65	39	.10						35		6		605.0		98	
05510 0244005 000	BLAIRMORE E																		44.17E		29		1281			
BLAIRMORE	.0005A			.0100			.69	4619	209																	
1982-12-01 00/01-01-051-26W4/0	1952-00-00																									
LOC U																										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / M3/M3 / PCT
LEDUC-WOODBEND	(F) 050-26W4	05510												
BLAIRMORE F	MB	HEAVY		1496.3										
	WER1 ISOPAC			214	.75	161	.05	153		139				
05510 0244006 000 BLAIRMORE F								44.17E		14	618			
BSL QUARTZ 2	.0005A	.0100	.69	4619 209										
1976-06-30 00/02-21-051-26W4/0	1951-09-23		1278.3	1280.2	702.6 GO									
BLAIRMORE I	CP -641.9			1379.5		91	2.23	203						12.608
ASSOC	WER1 ISOPAC	ABAND	B		1	.70	1	.05	1		1			
05510 0244009 000 BLAIRMORE I	OIL POOL	DEPLETED						44.17E						
ELLERSLIE	.0005A	.0100	.69	4619 209										
1985-09-30 00/10-21-049-26W4/0	1950-10-19		1378.0	1381.0	739.1 GW									
BLAIRMORE J	VO	-577.9	-588.6	1274.6		32	.91	29	.190	.70	9580 327		.850	13.036
ASSOC	WER2 ISOPAC			4	.65	3	.10	3						
05510 0244010 000 BLAIRMORE J								44.17E		3	133			
BASAL QUARTZ #3	.0005A	.0173	.0100	.69	4619 208			.1168	.0400		.5500			
1985-08-31 00/12-07-051-25W4/0	1948-07-12		1274.1	1275.0	697.1 GO									
LOC U														
BLAIRMORE K				1334.7										
SOLN	WER1 ISOPAC			30	.65	19	.20	15		15	307.0	98		
05510 0244011 000 BLAIRMORE K								44.17E						
BLAIRMORE	.0005A	.0100	.69	4619 209										
1978-12-31 00/01-01-050-26W4/0	1951-00-00													
BLAIRMORE P	CP -611.4			1310.6										
	WER1 ASSIGN	ABAND	B		121	.85	103	.10	93		93			
05510 0244016 000 BLAIRMORE P								44.17E						
BSL QUARTZ	.0005A	.0100	.69	4619 209										
1981-12-31 00/14-31-051-26W4/0	1954-07-29		1304.2	1316.4	705.0 GW									
BLAIRMORE Q	VO	-589.8		1305.6		1843	2.52	4643	.190	.70	9580 329		.850	13.019
ASSOC	WER1 ISOPAC			604	.50	302	.05	287		94				
05510 0244017 000 BLAIRMORE Q	SLUSH OIL							44.17E		193	8525			
BSL BLAIRMORE	.0005A	.0100	.69	4619 206										
1975-06-30 00/05-22-050-26W4/0	1949-02-00		1301.8	1309.4	719.6 GO									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND        (F)  050-26W4     05510
  BLAIRMORE V              CP                        1298.2      16   2.75        44  .200  .70 10260 326  .825 15.189
                      WER1 ASSIGN ABAND                        .75             .10
    05510 0244022 000 BLAIRMORE V                                                44.17E
    BSL QUARTZ              .0005A                .69  4647 214
    1985-09-30 00/12-24-051-26W4/0 1964-04-16     1291.7 1304.8  709.3 PB
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  BLAIRMORE Y              CP                        1298.0
                      WER1 ASSIGN ABAND                  39  .75     29  .10     26       26
    05510 0244025 000 BLAIRMORE Y                                                44.17E
    BSL QUARTZ              .0005A      .0100 .0006   .69  4619 209
    1981-12-31 00/14-31-051-26W4/0 1954-07-29     1296.9 1299.1  705.0 PB
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  BLAIRMORE AA             VO  -624.8                1349.7     352   3.46      1218  .180  .75 10340 330  .839 14.367
                      WER1 ISOPAC          B            175  .50     88  .10     79        16
    05510 0244027 000 BLAIR AA                                                   44.17E       63       2783
    ELLERSLIE 2             .0005A      .0090         .69  4592 210
    1975-06-30 00/11-31-049-26W4/0 1949-10-30     1337.5 1341.1  728.2 GW
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  BLAIRMORE BB             VO                        1331.1     200   4.63       925  .190  .75 10970 316  .807 17.473
                      WER1 ASSIGN                        162  .75     121  .10     109         1
    05510 0244028 000 BLAIR BB                                                   44.17E      108       4770
    U MANNVILLE             .0005A      .0054         .70  4606 208                    .0301 .0115       .6300
    1977-06-30 00/14-04-049-25W4/0 1971-04-12     1325.9 1336.2  745.8 PB
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  BLAIRMORE CC                                       1316.7
    SOLN              WER1 ISOPAC                       25  .65     16  .20     13                256.0   98
    05510 0244029 000 BLAIR CC                                                   44.17E       13       574
    BLAIRMORE               .0005A .0360 .0209 .0020  .69  4654 210 .8208 .0720 .0296 .0033 .0076 .0041 .0037
    1979-12-29 00/01-01-050-26W4/0 1977-00-00
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  BLAIRMORE DD             VO                        1367.0     200   6.48      1295  .170  .75 10430 316  .830 14.456
                      WER1 ASSIGN                        187  .75     141  .05     134         12
    05510 0244030 000 BLAIR DD                                                   44.17E      122       5389
    ELLERSLIE               .0005A      .0267         .68  4682 209                    .0276 .0111       .6500
    1977-12-30 02/07-23-049-26W4/0 1976-10-29     1363.7 1370.1  733.9 PB
    PWGE
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	GUR	Z	M3/M3 / PCT
LEDUC-WOODBEND	(F) 050-26W4	05510												
BLAIRMORE EE	VO -641.0			1378.3	200	6.79		1357 .188	.75	10620	317	.815		16.514
	WER1 ASSIGN		B	224	.70	157	.05	149	17					
05510 0244031 000 BLAIR EE								44.17E	132	5830				
BSL BLAIRMORE	.0005A			.68	4585 209									
1976-06-30 02/11-22-049-26W4/0	1974-06-03		1374.0	1382.3	741.3 GW									
BLAIRMORE FF	VO			1343.9	200	8.02		1604 .190	.75	10310	331	.840		15.029
	WER2 ASSIGN			241	.75	181	.10	163	6					
05510 0244032 000 BLAIR FF								44.17E	157	6935				
BSL QUARTZ	.0005A	.0250	.0018	.69	4661 211			.0288	.0116	.8600				
1977-06-30 00/13-08-049-25W4/0	1971-02-28		1337.5	1350.3	729.7 PB									
BLAIRMORE HH	VO			1312.1	200	7.60		1520 .160	.70	10400	314	.810		13.024
	WER1 ASSIGN			198	.75	148	.10	134	9					
05510 0244034 000 BLAIR HH								44.17E	125	5521				
ELLERSLIE	.0007A	.0416 .0162		.68	4618 208	.8192	.0740	.0310	.0035	.0075	.0036	.0015	.0012	
1981-06-31 00/10-19-051-26W4/0	1976-02-13		1297.2	1327.0	706.2 PB									
PANALTA														
BLAIRMORE II	PD	HEAVY		1329.0	50	2.10		106		9960	315	.825		12.608
	WER1 ISOPAC			22	.65	14	.05	13	10					
05510 0244035 000 BLAIR II								44.17E	3	133				
BSL QUARTZ	.0005A	.0100		.69	4619 209									
1982-12-31 00/05-20-049-25W4/2	1952-09-10		1325.3	1333.2	722.5 GO									
BLAIRMORE JJ	VO -612.3			1338.1	67	1.15		77 .180	.75	10340	330	.839		14.367
	WER1 ISOPAC		FW	11	.75	8	.10	7	2					
05510 0244036 000 BLAIRM JJ								44.17E	5	221				
ELLERSLIE #1	.0005A	.0090		.69	4592 210									
1976-06-30 00/05-31-049-26W4/0	1950-05-24		1336.9	1339.2	727.9 GW									
BLAIRMORE KK	VO -599.7			1300.6	200	1.60		320 .206	.60	9620	314	.825		13.053
ASSOC	WER1 ASSIGN			42	.70	29	.10	26						
05510 0244037 000 BLAIRM KK								44.17E	26	1148				
ELLERSLIE	.0006A	.0364 .0176		.69	4623 209	.8268	.0685	.0293	.0037	.0072	.0044	.0021	.0034	
1984-09-30 00/16-35-051-26W4/0	1983-03-16		1299.5	1301.0	700.3 GO									

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T     Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GMV      RMG    ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
  BLAIRMORE LL              VO                          1350.2      150    6.10       915   .200   .70 10440  315   .818 16.131
                        WER1 ASSIGN                       148   .75    111   .10       100
   05510 0244038 000 BLAIR LL                                                        44.17E      100       4417
   ELLERSLIE          .0002 .0003E .0278                  .68  4678  210 .8351 .0707 .0286 .0035 .0079 .0043 .0021 .0001
   1985-08-31 00/02-33-049-26W4/0 1949-03-06          1347.2 1353.3  734.6 PB
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   BLAIRMORE W              VO                          1286.6      200    7.71      1542   .200   .80 11380  314   .800 20.625
                        WER1 ASSIGN                       318   .85    270   .10       243
   05510 0244061 001 BLAIR W                                                         44.17E
   BLAIRMORE 2          .0005A       .0100                .69  4619  209
   1977-12-30 00/14-09-051-26W4/0 1951-06-07          1282.6 1290.2  705.0 PB
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   BLAIRMORE X              VO                          1342.9      200    8.33      1665   .180   .80 11380  314   .800 18.570
                        WER1 ASSIGN                       310   .85    263   .10       236
   05510 0244061 002 BLAIR X                                                         44.17E
   BLAIRMORE 4          .0005A       .0100                .69  4619  209
   1977-12-30 00/14-09-051-26W4/0 1951-06-07          1338.4 1347.5  705.0 PB
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  BLAIRMORE W & X
                        WER1 ASSIGN                       628   .85    533   .10       479       208
   05510 0244061 999 BLAIR W+X                                                       44.17E       271      11970
   BLAIRMORE            .0005A
   1977-12-30 00/14-09-051-26W4/0 1951-06-07
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   BLAIRMORE L,M & N        CP                          1828.8      356    2.94      1047   .200   .70  9743  329   .837 14.086
                        WER1 ISOPAC ABAND                 176   .70    123   .10       111
   05510 0244062 001 BLAIR LM&N                                                      44.17E
   ELLERSLIE                A .0363 .0186 .0005  .72  4599  212 .8086 .0750 .0343 .0040 .0093 .0051 .0085
   1983-04-30 00/13-25-050-26W4/0 1947-12-25          999.9  999.9  999.9 PB
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  BLAIRMORE L,M & N
                        WER1 ISOPAC ABAND                 176   .70    123   .10       111       111
   05510 0244062 999 BLAIR L,M+N                                                     44.17E
   ELLERSLIE                A .0363 .0186 .0005  .72  4599  212 .8086 .0750 .0343 .0040 .0093 .0051 .0085
   1983-04-30 00/13-25-050-26W4/0 1947-12-25
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                            VO                      1370.5      200    3.00       600   .160   .50 10350  322   .823  8.885
         STRIKE         WER2 ASSIGN                        53   .75     40   .10        36
   05510 0244098 003                                                                 38.18E       36      1374
   BSL QTZ              .0009E .1189 .0204                .75  4513  209 .7195 .0758 .0322 .0040 .0104 .0082 .0053 .0044
   1980-12-31 02/14-13-048-25W4/0 1980-11-16          1367.0 1374.0  762.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
LEDUC-WOODBEND	(F) 050-26W4	05510													
	VO		1382.8	81	2.66			216	.170	.75	11540	315		.793	16.751
	WER1 ISOPAC			36	.75	27	.10	24							
05510 0244098 005								44.17E		24	1060				
BSL BLAIRMORE	.0009A	.1189 .0204	.75	4513	209	.7195	.0758	.0322	.0040	.0104	.0082	.0053	.0044		
1980-07-31 02/03-31-048-25W4/0	1978-09-11		1380.0	1388.0	745.4	PB									
	VO		1384.0	200	4.80			960	.170	.75	10642	315		.812	15.086
	WER1 ASSIGN			145	.75	109	.05	103							
05510 0244098 007								44.17E		103	4550				
BSL QTZ	.0005A	.1189 .0204	.68	4585	209	.7195	.0758	.0322	.0040	.0104	.0038	.0053	.0035		
1980-07-31 02/03-31-048-25W4/0	1978-09-11		1380.0	1388.0	754.4	PB									
	VO	-676.7	1460.9	200	1.85			370	.160	.74	11150	319		.805	14.618
ASSOC STRIKE	WER2 ASSIGN			54	.75	39	.15	34							
05510 0244098 008								38.18E		34	1298				
ELLERSLIE	.0005E	.0254 .0187	.69	4730	211			.0267	.0093		.0050				
1978-06-30 00/06-10-048-26W4/0	1977-10-12		1459.7	1462.2	785.5	GO									
	VO		1358.5	200	2.47			493	.190	.70	10340	317		.816	15.144
	WER1 ASSIGN			75	.75	56	.10	50							
05510 0244098 010								44.17E		50	2209				
OSTRACOD	.0005A	.0054	.67	4606	208			.0301	.0115		.4000				
1977-12-31 00/14-04-049-25W4/0	1971-04-12		1356.9	1360.0	745.8	PB									
	VO		1353.3	1740	2.23			3879	.200	.70	10340	322		.792	16.126
	WER2 ISOPAC			597	.90	538	.05	510							
	VO		1353.3	637	2.23			1422	.200	.70	10340	322		.792	16.126 PROBABLE
				115	.90	103	.05	98							.50
05510 0244098 015								38.18E		608	23213				
BASAL QUARTZ	.0005E		.71	4606	219										
1973-12-31 00/05-01-049-25W4/0	1951-05-31		1354.5	1356.7	755.0	PB									
	VO	-62.1	1385.4	200	2.80			560	.145	.50	10400	316		.784	8.635
STRIKE	WER2 ASSIGN	B		48	.70	34	.15	29							
05510 0244098 020								38.18E		29	1107				
ELLERSLIE #2	.0003E	.0374 .0190 .0060	.73	4645	217	.7754	.0871	.0461	.0064	.0127	.0064	.0019	.0013		
1983-12-31 00/14-27-048-25W4/0	1982-06-07		1384.0	1386.8	765.5	GW									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
VO 1318.3 128 6.78 868 .150 .65 10400 315 .798 11.489
WER1 ASSIGN 100 .75 75 .10 67
05510 0244098 030 44.17E 67 2959
ELLERSLIE .0005A .0271 .70 4661 213 .0320 .0131 .3900
1982-12-01 00/05-29-049-25W4/0 1976-12-28 1314.9 1321.6 715.4 PB
PROGAS

VO 98 2.32 228 12.608
WER1 ISOPAC 29 .70 20 .05 19
05510 0244098 035 44.17E 19 839
BSL BLAIRMORE .0005A .0100 .69 4619 209
1959-02-07 00/04-31-049-25W4/0 1952-07-00 999.9 999.9 999.9 PB

VO -654.4 1410.3 128 8.63 1105 .250 .75 11030 325 .788 22.955
WER1 ASSIGN B 254 .70 177 .05 169
05510 0244098 040 44.17E 169 7465
BSL QUARTZ .0005A .71 4606 219
1982-12-01 00/10-34-048-26W4/0 1963-02-15 1405.7 1414.9 760.5 GW
PANALTA

VO 1389.3 200 1.50 300 .150 .55 10490 316 .801 9.723
WER1 ASSIGN 29 .75 22 .10 20
05510 0244098 042 44.17E 20 883
ELLERSLIE .0008 .0002E .0273 .0051 .70 4594 213 .8196 .0868 .0331 .0039 .0099 .0051 .0027 .0055
1982-05-31 00/15-11-049-26W4/0 1981-07-26 1388.5 1390.0 740.3 PB

VO 1400.0 200 2.00 400 .120 .55 10500 317 .800 7.771
WER1 ASSIGN 31 .75 23 .10 21
05510 0244098 043 44.17E 21 928
ELLERSLIE .0008 .0002E .0273 .0051 .70 4594 213 .8196 .0868 .0331 .0039 .0099 .0051 .0027 .0055
1982-05-31 00/15-11-049-26W4/0 1981-07-26 1399.0 1401.0 740.3 PB

VO 30 1.25 38 12.608
WER1 ISOPAC 5 .65 3 .05 3
05510 0244098 045 44.17E 3 133
BSL BLAIRMORE .0005A .0100 .69 4619 209
1959-02-09 00/13-28-049-26W4/0 1950-08-00 999.9 999.9 999.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
VO 1210.1 640 4.75 3045 .180 .70 9170 310 .860 11.740
WER1 ISOPAC 358 .85 304 .05 289
05510 0244098 055 44.17E 289 12765
BLAIRMORE .0005A .0100 .69 4619 206
1959-02-09 00/01-01-050-26W4/0 1951-00-00 999.9 999.9 999.9 PB

VO 1323.3 150 1.50 225 .180 .70 9960 314 .840 13.531
WER1 ASSIGN 30 .75 23 .05 22
05510 0244098 057 44.17E 22 972
BLAIRMORE .0008E .0413 .0020 .63 4578 200 .8818 .0395 .0108 .0039 .0060 .0017 .0016 .0016
1985-08-31 02/05-17-050-26W4/0 1952-08-30 1322.2 1324.4 722.4 PB

VO 1320.4 150 2.40 360 .180 .70 10400 314 .821 14.455
WER1 ASSIGN 52 .75 39 .10 35
05510 0244098 058 44.17E 35 1546
ELLERSLIE #2 .0006 .0003E .0039 .0006 .63 4621 205 .9035 .0533 .0213 .0031 .0063 .0040 .0017 .0014
1985-08-31 00/08-08-050-26W4/0 1949-04-08 1318.6 1322.2 726.6 PB

VO 1314.4 150 4.00 600 .180 .70 10400 314 .825 14.385
WER1 ASSIGN 86 .75 65 .10 59
05510 0244098 059 44.17E 59 2606
ELLERSLIE #1 E .0406 .0177 .67 4627 204 .8514 .0511 .0253 .0034 .0063 .0027 .0009 .0006
1985-08-31 00/08-08-050-26W4/0 1949-04-08 1312.5 1316.4 726.6 PB

VO 1261.9 30 1.80 54 .200 .70 9580 329 .850 13.682
WER1 ISOPAC 7 .65 5 .05 5
05510 0244098 060 44.17E 5 221
GLAUCONITIC .0005A .0100 .69 4619 206
1959-02-09 00/11-22-050-26W4/0 1949-04-04 1285.0 1293.9 714.5 PB

VO 1333.6 150 12.20 1830 .180 .70 9743 314 .829 13.412
WER1 ASSIGN 245 .75 184 .10 169
05510 0244098 061 44.17E 166 7332
ELLERSLIE #3 .0006 .0003E .0039 .0006 .63 4621 205 .9035 .0533 .0213 .0031 .0063 .0040 .0017 .0014
1985-08-31 00/08-08-050-26W4/0 1949-04-08 1327.1 1340.2 726.6 PB

VO 1352.2 150 2.13 320 .150 .60 10890 316 .806 10.943
WER1 ASSIGN ABAND 35 .75 26 .10 23
05510 0244098 063 44.17E 23 1016
DETRITAL E .0214 .0212 .0014 .67 4461 208 .8437 .0672 .0274 .0031 .0076 .0050 .0020
1985-12-31 00/04-30-050-26W4/0 1954-07-19 1351.2 1353.3 705.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR GSAT / MGP / RMG	PI / T / Z / M3/M3 / STOIP / ENERGY	GUR / PCT
LEDUC-WOODBEND	(F) 050-26W4	05510									
	VO	-648.9		1349.9	150	1.83		275	.150	.60 10890 314	.806 11.013
ASSOC	WER1 ASSIGN ABAND			30	.70	21	.10	19			
05510 0244098 064								44.17E	19	839	
DETRITAL	E .0214 .0212 .0014		.67	4461 208	.8437	.0672	.0274	.0031	.0076	.0050 .0020	
1985-12-31 00/02-31-050-26W4/0	1952-01-01		1349.0	1350.9	702.0 GO						
	VO			1355.4	200	2.16		432	.180	.80 11380 314	.800 18.570
	WER1 ASSIGN			80	.75	60	.10	54			
05510 0244098 065								44.17E	54	2385	
BLAIRMORE 5	.0005A	.0100	.69	4619 209							
1977-12-30 00/14-09-051-26W4/0	1951-06-07		1354.2	1356.4	705.0 PB						
	VO			31	2.35		72				12.608
	WER1 ISOPAC			9	.65	6	.05	6			
05510 0244098 070								44.17E	6	265	
BSL BLAIRMORE	.0005A	.0100	.69	4619 209							
1959-02-00 00/13-13-049-27W4/0	1950-11-00		999.9	999.9	999.9 PB						
	VO -639.9			1386.5	200	1.00		200	.180	.55 10490 316	.793 11.786
	WER1 ASSIGN	B		24	.70	16	.10	15			
05510 0244098 100								44.17E	15	663	
ELLERSLIE .0008 .0002A .0273 .0051			.70	4594 213	.8196	.0868	.0331	.0039	.0099	.0051 .0027 .0055	
1981-09-30 00/03-01-049-26W4/0	1980-04-01		1386.0	1387.0	747.1 GW						
	VO -568.1			1230.8	13	2.19		28	.200	.70 9170 327	.860 12.974
ASSOC	WER1 ISOPAC			4	.75	3	.05	3			
05510 0244098 105								44.17E	3	133	
ELLERSLIE 3	.0005A		.69	4619 206							
1966-06-30 00/15-26-050-26W4/0	1949-04-05		1227.7	1233.5	665.4 GO						
	VO -650.1			1353.3	36	.98		34			13.019
ASSOC	WER1 ISOPAC			5	.65	3	.05	3			
05510 0244098 110								44.17E	3	133	
BSL BLAIRMORE	.0005A	.0100	.69	4619 209							
1961-02-27 00/10-30-050-26W4/0	1951-07-27		1352.7	1356.4	705.9 PB						
	VO -684.9			1394.5	150	3.06		549	.150	.55 10880 316	.799 10.110
STRIKE	WER1 ASSIGN	B		56	.70	39	.10	35			
05510 0244098 111								44.17E	35	1546	
ELLERSLIE #2	E .0254 .0208		.69	4414 210	.8197	.0795	.0347	.0040	.0086	.0041 .0018 .0014	
1985-12-31 00/08-21-050-27W4/0	1950-05-10		1391.4	1397.5	712.6 GW						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
                             VO                        1260.5      200    1.20       240   .230   .80   9510 312   .808 19.739
                             WER1 ASSIGN                  47   .75     36   .10        32
    05510 0244098 112                                                                44.17E      32       1413
    ELLERSLIE #3       .0005 .0004E .0383 .0002          .69  4570 211 .8162 .0848 .0352 .0043 .0097 .0053 .0022 .0029
    1983-04-30 00/02-06-051-25W4/0 1982-05-31       1259.8 1261.2  695.5 PB
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                             VO                        1335.8      150    7.62      1143   .180   .70   9630 314   .711 15.456
                             WER1 ASSIGN                 177   .75    133   .20       106
    05510 0244098 113                                                                44.17E     106       4682
    BASAL QUARTZ #2                E .0028              .80  4560 235 .7428 .1154 .0681 .0118 .0265 .0164 .0097 .0065
    1985-06-30 00/08-13-050-27W4/0 1950-04-18       1331.7 1339.9  714.8 PB
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                             VO                        1266.6      200    2.00       400   .180   .70   8720 313   .843 11.842
          STRIKE             WER1 ASSIGN ABAND            47   .70     33   .05        31
    05510 0244098 114                                                                44.17E      31       1369
    ELLERSLIE #3                   E .0588 .0166         .68  4606 205 .8116 .0716 .0289 .0024 .0056 .0029 .0010 .0006
    1983-09-30 00/01-09-051-25W4/0 1980-12-20       1264.8 1272.2  701.9 PB
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                             VO            -613.0      1316.7     1785    3.81      6803   .180   .70  10000 328   .840 13.019
    ASSOC                    WER1 ISOPAC                 885   .85     753   .05       715
    05510 0244098 115                                                                44.17E     715      31582
    ELLERSLIE          .0005A        .0100              .69  4619 209
    1984-12-31 00/09-16-051-26W4/0 1948-05-25       1312.2 1323.0  705.6 PB
    PANALTA
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                             VO  -684.9                1394.4      150    3.66       549   .150   .55   9630 316   .789  9.062
          STRIKE             WER1 ASSIGN           B      50   .70     35   .10        32
    05510 0244098 116                                                                44.17E      32       1413
    ELLERSLIE          .0004E .0397 .0171                .75  4603 219 .7593 .1031 .0453 .0068 .0124 .0065 .0030 .0064
    1985-12-31 00/08-21-050-27W4/0 1950-05-11       1391.4 1397.5  712.6 GW
-------------------------------------------------------------------------------------------------------------------------------------
                             VO                        1299.4      200    2.00       400   .150   .55   9035 314   .806  8.376
                             WER2 ASSIGN                  34   .75     26   .10        23
    05510 0244098 120                                                                44.17E      23       1016
    ELLERSLIE #2       .0005 .0005A .0462 .0184 .0004    .72  4618 215 .7665 .1049 .0394 .0053 .0098 .0052 .0017 .0010
    1981-12-31 02/14-31-051-26W4/0 1981-08-01       1296.9 1301.8  707.4 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC    PROD   SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN     PC  TC     C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP     BASE      KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LEDUC-WOOD8END        (F)  050-26W4     05510
                           VO  -598.6                1304.9      200    2.00       400  .190  .70  9035 314  .824 13.207
                      WER1 ASSIGN                B        53  .75     40  .10        36
    05510 0244098 125                                                              44.17E     36      1590
    ELLERSLIE #3     .0001 .0006E .0471 .0187          .69  4616 210 .8007 .0788 .0344 .0043 .0079 .0046 .0016 .0010
    1981-12-31 02/14-31-051-26W4/0 1981-08-01      1303.8 1306.0  707.4 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                           VO                        1337.0      200    2.00       400  .210  .75  9630 304  .783 18.121
                      WER1 ASSIGN                          73  .75     55  .10        49
    05510 0244098 135                                                              44.17E     49      2164
    ELLERSLIE #7                A .0603 .0050          .71  4546 211 .7983 .0709 .0331 .0053 .0111 .0069 .0035 .0057
    1983-10-31 00/16-35-051-26W4/0 1983-03-16      1336.0 1338.0  700.3 PB
-------------------------------------------------------------------------------------------------------------------------
  D-1 A                                            1366.1
    SOLN                  WER1 ASSIGN ABAND                11  .15      2  .30         1          1
    05510 0658001 000 D-1 A          OIL POOL DEPLETED                                39.30E
    D-2                .0006A      .0250          .70  4688 213
    1972-12-31 00/01-01-050-26W4/0 1963-00-00
    LOC U
-------------------------------------------------------------------------------------------------------------------------
  D-1 B                    VO          -676.0      1372.3      243    2.95       717  .180  .80 10780 311  .758 18.726
    ASSOC                 WER1 ISOPAC     COMB              134  .75    101  .20        81         21
    05510 0658002 000 D-1 B          OIL POOL DEPLETED                                39.30E     62      2437
    WABAMUN                     A .0142 .0276 .0142  .70  4723 213 .6001 .2041 .0937 .0107 .0227 .0069 .0025 .0033
    1984-09-30 00/05-16-051-26W4/0 1951-04-11      1373.4 1375.0  705.0 PB                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  D-1 B                                            1382.3
    SOLN                  WER1 ISOPAC     COMB              4  .65      3  .17         2                54.7   74
    05510 0658002 000 D-1 B          OIL POOL DEPLETED                                39.30E
    WABAMUN                     A .0142 .0276 .0142  .70  4723 213 .6001 .2041 .0937 .0107 .0227 .0069 .0025 .0033
    1984-09-30 00/05-16-051-26W4/0 1951-04-11      1373.4 1375.0  705.0 PB                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       138 PROD=       104  IMG=        83  MGP=        21  RMG=        62  ENERGY=      2437
-------------------------------------------------------------------------------------------------------------------------
  D-1 C                    VO                        1345.1       32    6.10       197  .080  .85 10690 328  .870  7.241
                      WER1 ISOPAC                          14  .75     11  .10        10
    05510 0658003 000 D-1 C                                                        39.30E     10       393
    D-1                .0006A                    .70  4688 197
    1964-08-27 02/10-36-050-26W4/0 1964-03-08      1331.4 1359.1  702.8 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEDUC-WOODBEND          (F)  050-26W4     05510
  D-1 D                       CP                    1373.4      16  16.46      263  .060  .85
                        WER1 ASSIGN ABAND                 70  .85     60  .12      53        53
    05510 0658004 000 D-1 D                                                      39.30E
    WABAMUN              .0006A          .0250          .70  4688 213
    1981-09-30 00/14-21-051-26W4/0 1952-05-11      1359.4 1417.3  703.5 PB
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
                        VO                            1384.4     200  10.40     2080  .060  .70 10802 315  .810  5.057
                        WER1 ASSIGN                       105  .75     79  .10      71
    05510 0658098 003                                                            39.30E      71       2790
    WABAMUN              .0040E .0330 .0197          .68  4631 208 .8371 .0581 .0298 .0039 .0100 .0046 .0017 .0013
    1982-12-01 00/05-29-049-25W4/0 1976-12-28      1372.8 1396.0  716.0 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                        VO  -696.2                    1397.5     128  26.83     3434  .060  .65 10910 317  .814  4.705
                        WER2 ASSIGN           B           162  .70    113  .10     102
    05510 0658098 005                                                            39.30E     102       4009
    WABAMUN              .0006A          .0212 .0014  .67  4599 209                .0274 .0107       .0500
    1982-12-01 00/06-29-049-25W4/0 1975-10-30      1383.8 1411.2  715.1 GW
    LOC U   PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                        VO                            1364.9      16  22.19      355  .065  .85 10670 321  .813  6.418
                        WER2 ASSIGN                        23  .75     17  .10      15
    05510 0658098 010                                                            39.30E      15        590
    D-1                  .0006A          .0253 .0156  .70  4723 213
    1976-06-30 00/01-11-050-26W4/0 1967-09-05      1351.8 1377.7  717.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO                            1346.9      32   5.49      176  .070  .85 10670 322  .781  7.179
                        WER1 ASSIGN                        13  .75     10  .10       9
    05510 0658098 012                                                            39.30E       9       354
    WABAMUN              .0001A .0203 .0075          .72  4626 220 .7625 .1369 .0519 .0060 .0104 .0032 .0007 .0005
    1985-12-31 02/05-22-050-26W4/0 1949-03-23      1344.2 1349.6   12.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO  -692.2                    1397.8     200   1.80      360  .090  .55 15720 316  .790  8.864
                        WER1 ASSIGN           B            32  .75     24  .10      22
    05510 0658098 015                                                            39.30E      22        865
    WABAMUN        .0021 .0023A .0410 .0159            .66  4611 205 .8344 .0683 .0226 .0030 .0059 .0029 .0010 .0006
    1980-12-31 00/14-18-051-26W4/0 1978-10-05      1395.7 1400.0  707.8 GW
    PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
VO 1380.9 200 13.70 2740 .120 .75 10910 316 .775 11.402
WER1 ASSIGN 312 .85 266 .10 239
05510 0658098 020 39.30E 239 9393
WABAMUN .0019A .0469 .0421 .75 4649 217 .7695 .0711 .0323 .0046 .0111 .0067 .0035 .0090
1981-06-30 00/10-19-051-26W4/0 1976-02-13 1371.0 1390.8 706.2 PB
PANALTA

D-2 A VO -816.2 1539.2 3954 12.56 49635 .020 .80 12290 339 .800 2.079
ASSOC WER1 ISOPAC COMB 1031 .85 876 .15 744 1989
05510 0696001 000 D-2 A GPP 44.17E 387 17094
D-2 .0004A .0049 .0096 .74 4633 212 .0930 .0179 .4000
1982-12-01 00/08-34-050-26W4/0 1947-12-02 1567.3 1606.9 698.0 GD COMBINED ASSOC/SOLN PRODUCTION
LOC U

D-2 A 1555.4
SOLN WER1 ISOPAC COMB 3761 .62 2332 .30 1632 32700.0 115
05510 0696001 000 D-2 A GPP 44.17E
D-2 .0004A .0049 .0096 .74 4633 212 .0930 .0179 .4000
1982-12-01 00/08-34-050-26W4/0 1947-12-02 1567.3 1606.9 698.0 GD COMBINED ASSOC/SOLN PRODUCTION
LOC U

COMBINED SOLN/ASSOC POOLS= 1 GIP= 4792 PROD= 3208 IMG= 2376 MGP= 1989 RMG= 387 ENERGY= 17094

D-2 B 1603.9
SOLN WER1 ISOPAC 1225 .75 919 .50 460 411 12500.0 98
05510 0696002 000 D-2 B 44.17E 49 2164
D-2 .0004A .0267 .74 4633 212
1985-12-31 00/01-01-049-26W4/0 1950-00-00
LOC U

D-2 C 1660.2
SOLN WER1 ISOPAC 45 .75 34 .50 17 17 413.0 110
05510 0696003 000 D-2 C OIL POOL DEPLETED 44.17E
D-2 .0004A .74 4633 212
1971-12-31 00/01-01-049-27W4/0 1950-00-00

D-2 E 1593.2
SOLN WER1 ISOPAC 49 .75 37 .30 26 26
05510 0696005 000 D-2 E 44.17E
D-2 .0004A .74 4633 212
1976-00-00 00/01-01-050-27W4/0 1950-00-00

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
  D-3 A                       VO          -903.7          1609.3     6985  18.23   127320  .080   .86 13060 340   .830  9.068
    ASSOC                WER1 ISOPAC        COMB                    11551  .89   10284  .15    8730    2975
    05510 0720001 000 D-3 A          CONCURRENT PRODUCTION                                    44.17E    8409     371426
    D-3                       .0002A      .0083 .0004  .81  4633 213 .6876 .1633 .0743 .0081 .0149 .0099 .0003 .0002
    1983-12-31 00/05-22-050-26W4/0 1947-02-00       999.9  999.9  999.9 PB                                COMBINED ASSOC/SOLN PRODUCTION
    LOC U
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  D-3 A                                             1620.0
    SOLN                 WER1 ISOPAC        COMB                     6017  .63    3791  .30    2654                61400.0   98
    05510 0720001 000 D-3 A          CONCURRENT PRODUCTION                                    44.17E
    D-3                       .0002A      .0083 .0004  .81  4633 213 .6876 .1633 .0743 .0081 .0149 .0099 .0003 .0002
    1983-12-31 00/05-22-050-26W4/0 1947-02-00       999.9  999.9  999.9 PB                                COMBINED ASSOC/SOLN PRODUCTION
    LOC U
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=    17568 PROD=    14075  IMG=    11384  MGP=     2975  RMG=     8409  ENERGY=   371426
  D-3 B                       VO                                                    1718  .080   .86 13060 340   .830  9.068
    ASSOC                WER1 ISOPAC        SEGR                     156  .75    117  .15      99
    05510 0720002 000 D-3 B                                                          44.17E      99       4373
    D-3                       .0002A                .81  4633 213
    1979-12-29 00/01-01-050-26W4/0 1948-00-00       999.9  999.9  999.9 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
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  D-3 B                                             1653.5
    SOLN                 WER1 ISOPAC        SEGR                     324  .70    227  .30     159      159
    05510 0720002 000 D-3 B                                                          44.17E
    D-3                       .0002A                .81  4633 213
    1979-12-29 00/01-01-050-26W4/0 1948-00-00       999.9  999.9  999.9 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
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  D-3 C                                             1649.6
    SOLN                 WER1 ASSIGN ABAND                        12  .70      9  .30       6        6
    05510 0720003 000 D-3 C          OIL POOL DEPLETED                                       44.17E
    D-3                       .0002A                .81  4633 213
    1971-06-30 00/01-01-050-27W4/0 1950-00-00
    LOC U
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEDUC-WOODBEND          (F)  050-26W4     05510
  D-3 D                                                    1590.1
    SOLN                WER1 ASSIGN ABAND                      10  .41      4  .30      3       3
    05510 0720004 000 D-3 D          OIL POOL DEPLETED                                  44.17E
    D-3                 .0002A                          .81  4633 213
    1966-12-31 00/01-01-050-27W4/0 1949-00-00
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
  D-3 E                      VO              -909.3        1629.2      24   1.74      42  .067  .60 11630 332  .723  5.539
    ASSOC               WER1 ISOPAC           SEGR                2  .75      1  .10       1
    05510 0720005 000 D-3 E                                                            44.17E      1       44
    D-3                 .0002A .0145 .0251 .0097  .81  4599 238 .8527 .0577 .0226 .0026 .0069 .0040 .0040
    1983-12-31 00/01-11-050-26W4/0 1967-09-05     1626.4 1630.4  717.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
  D-3 E                                                    1634.6
    SOLN                WER1 ISOPAC           SEGR                34  .74     25  .10      23      11     403.0   85
    05510 0720005 000 D-3 E                                                            44.17E      12      530
    D-3                 .0002A .0145 .0251 .0097  .81  4599 238 .8527 .0577 .0226 .0026 .0069 .0040 .0040
    1983-12-31 00/01-11-050-26W4/0 1967-09-05     1626.4 1630.4  717.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
  D-3 F                                                    1661.2
    SOLN                WER1 ISOPAC                            97  .70     68  .30      47      43    1030.0   94
    05510 0720006 000 D-3 F                                                            44.17E       4       177
    D-3                 .0002A                          .81  4633 213
    1976-12-31 00/01-01-050-26W4/0 1968-00-00
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
                        VO              -961.3        1666.3     200   1.54     308  .075  .85 12960 325  .802  9.022
    ASSOC               WER1 ASSIGN                        28  .70     19  .10      17
    05510 0720098 055                                                                  44.17E      17       751
    LEDUC               .0002A                          .65  4633 212                .0450 .0197       .4200
    1977-12-30 00/08-03-051-26W4/0 1977-01-29     1665.4 1666.9  705.6 GO
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LEDUC-WOODBEND          POOLS=  102  GIP=    33913 PROD=    25945  IMG=    21221  MGP=     6923  RMG=    14298  ENERGY=   022836
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LEECH                   (SA) 060-09W5     05515
                        VO                            1166.1     150    .60      90  .210  .50  8030 310  .855  9.046
        STRIKE          WER1 ASSIGN                        8  .70      6  .10       5
    05515 0218098 005                                                                  37.81E       5       189
    VIKING #1 SS        .0005A .0131 .0017              .62  4585 201 .9137 .0418 .0185 .0028 .0047 .0025 .0006 .0001
    1985-09-30 00/08-31-060-09W5/0 1984-11-09     1165.8 1166.4  731.3 PB
    LOC U   PROGAS  SLPETRO TCPL    SLPETRO A&S     NORCEN
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LEECH                   POOLS=    1  GIP=        8 PROD=        6  IMG=        5  MGP=             RMG=        5  ENERGY=       189
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MPD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEEDALE             (F)  042-04W5     05520
  BELLY RIVER A           VO                -306.8        1271.1     300   6.80     2040   .144   .55   5900 313   .873  4.863
    ASSOC               WER1 ASSIGN                          99   .60     59   .10      53           10
    05520 0126001 000 BR. A                                                        40.05E      43          1722
    BSL BELLY RIVER          .0002A .0123 .0108             .83  4592 210 .8606 .0557 .0341 .0042 .0111 .0064 .0022 .0024
    1985-11-29 00/06-10-043-04W5/0 1983-12-13          1267.3 1276.8  970.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B         VO                          2064.5     200   4.69      938   .092   .60  16790 330   .841  9.497
                        WER1 ASSIGN                          89   .75     67   .15      57            3
    05520 0250002 000 U MANN B                                                     40.43E      54          2183
    GLAUCONITIC              .0004A .0306 .0259             .74  4641 221 .7626 .0960 .0506 .0080 .0143 .0075 .0023 .0018
    1982-08-31 00/07-34-043-04W5/0 1978-12-31          2062.0 2067.0 1016.4 PB
    TCPL
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  UPPER MANNVILLE C         VO                          1988.8     200   4.74      948   .102   .80  12870 333   .806 11.127
                        WER1 ASSIGN                         105   .75     79   .10      71            3
    05520 0250003 000 U MANN C                                                     40.43E      68          2749
    GLAUCONITIC      .0001 .0002E .0158 .0030              .70  4571 215 .8218 .0884 .0430 .0070 .0106 .0058 .0020 .0023
    1982-10-29 00/08-30-043-03W5/0 1981-09-09          1976.2 2001.5  980.6 PB
    TCPL
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                            VO                          1933.2     200   2.70      540   .130   .65  11010 326   .810 10.019
                        WER1 ASSIGN                          54   .70     38   .10      34           34
    05520 0250098 005                                                              40.43E      34          1375
    COLONY           .0002 .0002A .0191                  .69  4598 215 .8113 .1026 .0408 .0071 .0097 .0053 .0016 .0021
    1982-12-31 00/02-16-043-04W5/0 1980-08-21          1931.0 1935.5  966.2 PB
    KANNGAZ
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  GLAUCONITIC A             VO                          2060.1    6765   2.89    19551   .110   .55  16920 337   .800 10.798
                        WER1 ISOPAC                        2111   .70   1478   .10    1330           90
    05520 0300001 000 GLAUC A                                                      40.43A    1240         50133
    GLAUCONITIC              .0002A .0066 .0208             .70  4668 216 .8227 .0875 .0398 .0062 .0094 .0044 .0012 .0012
    1982-12-01 00/10-27-042-04W5/0 1970-06-12          2046.7 2060.1  970.2 PB
    PROGAS  TCPL
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                            VO                          2061.2     200   5.70     1140   .140   .80  17950 330   .786 22.042
                        WER1 ASSIGN                         251   .80     201   .10     181           181
    05520 0300098 005                                                              40.43E      181         7318
    GLAUCONITIC              .0002E .0084 .0224             .70  4645 216 .8161 .0886 .0440 .0067 .0094 .0035 .0005 .0002
    1984-05-31 00/14-29-042-04W5/0 1983-10-03          2057.0 2065.5  955.0 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LEEDALE (F) 042-04W5 05520
VO 2041.1 150 6.62 993 .100 .50 16920 328 .796 9.215
WER1 ASSIGN 92 .75 69 .15 59
05520 0300098 010 4.04E 59 238
GLAUCONITIC .0002E .0164 .0681 .74 4571 217 .7757 .0744 .0411 .0072 .0108 .0045 .0009 .0007
1985-11-31 00/06-05-043-03W5/0 1980-07-19 2036.4 2045.7 1003.2 PB

LOWER MANNVILLE A VO 2119.9 200 8.84 1768 .100 .70 18820 349 .820 13.091
WER1 ASSIGN 231 .70 162 .10 146 20
05520 0310001 000 L MANN A 40.43A 126 5094
BSL MANNVILLE .0002A .0270 .71 4599 218
1982-08-31 00/06-14-043-04W5/0 1970-12-21 2114.1 2125.2 1033.9 PB
TCPL

LOWER MANNVILLE B VO 2057.0 200 3.00 600 .110 .60 15780 355 .831 9.593
WER1 ASSIGN 58 .75 43 .05 41 3
05520 0310002 000 L MANN B 40.43E 38 1536
LOWER MANNVILLE .0002A .71 4599 218
1980-10-31 00/01-08-043-03W5/0 1980-01-18 2054.0 2061.6 960.0 PB
TCPL

VO -1107.8 2071.3 200 5.50 1100 .130 .70 16955 335 .781 16.770
WER1 ASSIGN B 184 .75 138 .05 131
05520 0432098 005 40.43A 131 5296
ROCK CREEK .0002A .71 4600 220
1983-12-31 00/02-16-043-04W5/0 1980-08-21 2068.5 2074.1 966.2 GW
KANNGAZ

VO 2129.3 200 2.47 493 .110 .70 18890 336 .789 15.600
WER1 ASSIGN 77 .80 61 .15 52
05520 0444098 005 40.43A 52 2102
NORDEGG .0002E .0370 .73 4716 220 .0439 .0172 .9300
1976-06-30 00/10-27-042-04W5/0 1970-06-12 2128.1 2130.6 969.6 PB
TCPL

VO 2126.2 200 11.80 2360 .043 .60 18270 331 .768 5.273
WER1 ASSIGN 124 .80 100 .15 85
05520 0610098 002 40.03E 85 3403
PEKISKO .0003A .0066 .0337 .74 4688 222 .7886 .0923 .0436 .0064 .0134 .0080 .0037 .0031
1982-12-31 00/11-12-042-04W5/0 1973-12-01 2118.9 2133.6 959.8 PB
TCPL

ENERGY RESOURCES CONSERVATION BOARD

GAS RESERVES MASTER LIST (NON-CONF ONLY)

DATA DATE:1985-12-31

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LEEDALE	(F) 042-04W5 05520													
	VO			2129.5	200	12.50		2500	.070	.70	18760	336	.812	9.582
	WER1 ASSIGN			240	.75	180	.10	162						
05520 0610098 004								40.43E		162	6550			
PEKISKO		.0001A .0088 .0211		.68	4646 213	.8327	.0818	.0399	.0061	.0075	.0016	.0002	.0002	
1982-12-31 00/03-13-042-04W5/0	1979-10-11		2120.5	2138.5	971.6 PB									
TCPL														
PEKISKO A	VO			2138.5	2613	4.30		11236	.087	.80	18200	357	.836	12.070
	WER1 ISOPAC			1356	.80	1085	.15	922		38				
05520 0642001 000 PEKISKO A								40.43A		884	35740			
PEKISKO		.0002A .0456		.71	4744 217	.7975	.0926	.0376	.0046	.0089	.0039	.0010	.0005	
1984-12-31 00/07-11-043-04W5/0	1970-08-10		2131.2	2134.2	1002.5 PB									
PROGAS TCPL														
PEKISKO B	VO			2122.0	200	10.50		2100	.040	.75	18050	335	.818	5.620
	WER1 ASSIGN			118	.75	89	.05	84		2				
05520 0642002 000 PEKISKO B								40.43E		82	3315			
PEKISKO		.0002A .1258 .0211		.75	4516 208	.7115	.0808	.0339	.0054	.0101	.0061	.0026	.0027	
1980-10-31 00/07-23-042-04W5/0	1980-03-08		2115.0	2129.0	965.6 PB									
TCPL														
	VO			2182.3	200	7.50		1500	.140	.60	16020	339	.799	14.128
	WER1 ASSIGN			212	.75	160	.10	143						
05520 0642098 006								40.43E		143	5781			
PEKISKO		.0001A .0096 .0299		.87	4658 217	.8034	.0885	.0431	.0053	.0114	.0062	.0017	.0005	
1981-09-30 00/15-25-042-04W5/0	1980-03-07		2177.5	2187.0	1004.4 PB									
TCPL														
	VO			2118.9	200	9.00		1800	.060	.85	18965	335	.784	10.473
	WER1 ASSIGN			189	.80	151	.05	143						
05520 0642098 015								40.43A		143	5781			
PEKISKO		.0002A .0102 .0407		.65	4723 213	.8315	.0711	.0267	.0048	.0074	.0044	.0016	.0016	
1980-10-31 00/02-16-043-04W5/0	1980-08-21		2114.0	2123.7	966.2 PB									
KANNGAZ														
	VO			2097.6	200	7.00		1400	.080	.80	16900	330	.795	11.724
	WER1 ASSIGN			164	.75	123	.10	111						
05520 0642098 020								40.43E		111	4488			
PEKISKO		.0140 .0001E .0130		.68	4564 213	.8023	.1050	.0409	.0068	.0115	.0057	.0005	.0002	
1984-05-31 00/06-05-043-03W5/0	1980-07-19		2090.3	2105.0	1003.2 PB									
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEEDALE (F) 042-04W5 05520
VO 2141.1 128 3.70 474 .085 .85 18850 330 .779 15.066
WER1 ASSIGN 71 .80 57 .10 51
05520 0642098 025 40.43E 51 2062
PEKISKO .0002A .0043 .0327 .72 4697 220 .8048 .0899 .0355 .0063 .0117 .0080 .0036 .0030
1984-12-31 02/06-28-043-04W5/0 1984-03-03 2139.3 2143.0 996.4 PB
PROGAS TCPL SLPETRO TCPL SLPETRO A&S NORCEN

BANFF A
VO 2110.4 906 3.83 3470 .088 .75 18885 330 .736 14.594
WER1 ISOPAC 506 .85 430 .15 366 226
05520 0644001 000 BANFF A 40.43E 140 5660
BANFF .0001E .0069 .0246 .80 4632 231 .7545 .1003 .0531 .0104 .0184 .0139 .0075 .0094
1982-08-31 00/01-25-043-04W5/0 1979-09-27 2115.2 2118.7 1006.5 PB
TCPL

VO 2141.2 200 2.50 500 .080 .65 18480 331 .796 10.372
WER1 ASSIGN 52 .75 39 .15 33
05520 0644098 010 40.43E 33 1334
BANFF E .0030 .0379 .70 4723 214 .8384 .0716 .0267 .0046 .0074 .0047 .0021 .0036
1982-08-31 00/01-26-043-04W5/0 1980-07-12 2140.0 2142.5 996.5 PB
TCPL

LEEDALE POOLS= 21 GIP= 6383 PROD= 4809 IMG= 4255 MGP= 395 RMG= 3660 ENERGY= 153860

LEGAL (F) 057-25W4 05530
VO 847.0 64 .60 38 .240 .50 5580 300 .863 7.355
WER1 ASSIGN ABAND 3 .70 2 .10 2
05530 0218098 001 38.93E 2 78
VIKING .0007 .0002E .0131 .66 4599 208 .8725 .0592 .0298 .0071 .0091 .0055 .0015
1985-12-31 02/10-21-057-25W4/0 1953-05-12 846.7 847.3 711.7 PB

VO 847.1 64 .50 32 .240 .50 5660 300 .849 7.584
WER1 ASSIGN 2 .70 1 .10 1
05530 0218098 002 38.93E 1 34
VIKING .0001A .0493 .0022 .70 4568 211 .7975 .0930 .0333 .0069 .0085 .0057 .0020 .0015
1985-12-31 00/11-21-057-25W4/0 1953-03-08 849.5 850.1 709.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEGAL (F) 057-25W4 05530
VO 831.9 736 .48 353 .240 .50 5530 300 .903 6.966
WER1 ISOPAC 25 .80 20 .05 19
05530 0218098 005 38.93E 19 740
VIKING #1 SD .0007E .0437 .0008 .59 4613 195 .9100 .0267 .0107 .0023 .0032 .0015 .0003
1984-12-31 00/10-28-057-25W4/0 1984-05-11 833.0 833.9 711.1 PB
TCPL TCPL SLPETRO TCPL SLPETRO A&S NORCEN

MANNVILLE A CP 1054.6 868 1.71 1484 .180 .70 7580 317 .899 9.531
WER1 ISOPAC ABAND 117 .65 76 .05 72 72
05530 0248001 000 MANNVILLE A 38.56E
BSL QUARTZ .0002A .56 4619 189
1985-09-30 00/10-28-057-25W4/0 1948-05-11 1052.5 1055.8 711.1 PB
NORCEN

MANNVILLE D VO 1053.2 32 2.60 83 .240 .75 7180 308 .880 13.560
WER1 ASSIGN 11 .70 8 .10 7
05530 0248004 000 MANNVILLE D 41.18E 7 288
ELLERSLIE .0001 .0001A .0047 .0350 .60 4733 198 .9369 .0211 .0007 .0008 .0002 .0004
1985-12-31 00/02-05-058-25W4/0 1985-07-12 1051.9 1054.5 686.0 PB

UPPER MANNVILLE A VO 983.2 200 2.70 540 .150 .50 6070 306 .890 4.754
WER1 ASSIGN 26 .65 17 .10 15 1
05530 0250001 000 U MANN A 37.43E 14 524
UPPER MANNVILLE E .0006 .0238 .60 4709 198 .9400 .0309 .0029 .0010 .0004 .0100
1983-12-31 00/07-33-057-25W4/0 1951-12-11 981.8 984.5 709.9 PB

LEGAL POOLS= 6 GIP= 184 PROD= 124 IMG= 116 MGP= 73 RMG= 43 ENERGY= 1069

LEISMER (F) 077-09W4 05590
VO 199.9 200 7.71 1542 .300 .65 1340 286 .971 2.695
WER2 ASSIGN 42 .50 21 .05 20
05590 0262098 005 37.43E 20 749
GRAND RAPIDS .0002E .56 4626 191
1977-12-31 00/11-03-076-06W4/0 1977-01-10 193.5 206.3 594.4 PB

VO 286.8 200 1.30 260 .280 .65 1080 290 .976 1.975
STRIKE WER1 ASSIGN 5 .50 3 .05 3
05590 0262098 007 37.43E 3 112
GRAND RAPIDS #1 .0001A .0009 .0045 .57 4651 193 .9939 .0069 .0027 .0005 .0003 .0002
1983-12-31 00/10-01-076-10W4/0 1981-02-13 286.2 287.5 683.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEISMER (F) 077-09W4 05590
VO 183.2 200 2.10 420 .300 .65 800 288 .982 1.569
WER1 ASSIGN 7 .50 4 .05 4 37.43E 4 150
05590 0262098 008
GR RAP E .0614 .0002 .58 4564 187 .9382 .0002
1983-12-31 00/07-11-077-07W4/0 1980-02-09 182.2 184.3 563.9 PB

VO 171.0 200 4.32 863 .350 .60 830 286 .982 1.782
WER2 ASSIGN 15 .50 8 .05 7 37.43E 7 262
05590 0262098 010
GRAND RAPIDS .0002E .0004 .56 4626 190
1976-06-30 00/07-29-077-09W4/0 1976-01-17 168.9 173.1 583.9 PB

VO 232.0 200 2.16 432 .300 .60 820 287 .982 1.485
WER2 ASSIGN 6 .50 3 .05 3 37.43E 3 112
05590 0262098 015
GRAND RAPIDS .0002E .58 4585 188
1976-06-30 00/07-09-078-10W4/0 1976-03-07 230.4 233.2 641.3 PB

CLEARWATER A VO +304.3 269.8 72073 4.92 354600 .330 .60 1980 294 .961 3.946
WER2 ISOPAC B 14000 .60 8400 .05 7980 3261 37.43E 4719 176632
05590 0280001 000 CLEARWTR A
CLEARWATER B A .0068 .0001 .56 4596 190 .9930 .0001
1984-06-30 00/10-22-077-09W4/0 1974-01-25 276.1 282.5 586.1 GW
DOMEDOW PANALTA PROGAS

CLEARWATER B VO +295.2 238.9 3078 1.14 3509 .320 .60 1970 287 .958 3.912
WER2 ISOPAC FSE 137 .55 75 .05 71 37.43E 71 2658
05590 0280002 000 CLEARWTR B
CLEARWATER C E .0068 .0001 .56 4596 190 .9930 .0001
1985-12-31 00/10-13-078-08W4/0 1976-05-19 236.5 237.1 529.7 PB

VO +308.3 286.9 200 1.00 200 .320 .65 1930 284 .955 4.209
WER1 ASSIGN B 8 .55 5 .10 4 37.43E 4 150
05590 0280098 002
CLEARWATER B E .0258 .0016 .51 4612 189 .9725 .0001
1980-12-31 00/15-02-076-06W4/0 1980-02-06 286.4 287.4 595.7 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LEISMER	(F) 077-09W4	05590												
	VO			312.5	200	1.50		300	.330	.65	3160	285	.931	7.265
	WER1 ASSIGN			22 .80	17	.05		16						
05590 0280098 003								37.43E		16	599			
CLEARWATER C	A .0258 .0016		.51	4612 189	.9725	.0001								
1980-12-31 00/15-02-076-06W4/0	1980-02-06		311.8	313.3	595.7 PB									
	VO +328.6			241.7	200	.93		185	.300	.65	1800	287	.962	3.609
	WER2 ASSIGN		B	7	.50	3	.05	3						
05590 0280098 005								37.43E		3	112			
CLEARWATER A	.0002E	.0006	.56	4619 190				.0001						
1976-06-30 00/07-19-076-06W4/0	1976-02-14		241.1	242.0	570.6 GW									
	VO			224.0	200	.93		185	.300	.70	1810	286	.960	3.929
	WER2 ASSIGN			7 .55	4	.05		4						
05590 0280098 010								37.43E		4	150			
CLEARWATER	.0002E		.56	4626 191										
1977-12-31 00/07-28-076-06W4/0	1977-02-08		223.4	224.3	563.9 PB									
	VO +333.5			224.0	200	3.09		617	.340	.60	1920	287	.960	4.043
	WER2 ASSIGN		B	25	.50	12	.05	12						
05590 0280098 015								37.43E		12	449			
CLEARWATER A	.0002E		.56	4626 191										
1977-12-31 00/11-32-076-07W4/0	1977-03-03		222.5	225.6	559.0 GW									
	VO +283.5			276.8	200	2.16		432	.350	.60	2110	286	.945	4.660
	WER2 ASSIGN		B	20	.50	10	.05	10						
05590 0280098 020								37.43E		10	374			
CLEARWATER C	.0002E	.0002	.57	4626 190										
1976-06-30 00/10-03-077-06W4/0	1976-02-10		275.5	277.7	561.1 GW									
	VO			243.0	200	.50		100	.300	.65	1862	283	.958	3.808
STRIKE	WER1 ASSIGN			4 .50	2	.05		2						
05590 0280098 023								37.43E		2	75			
CLEARWATER A	.0017 .0001A .0170		.56	4612 188	.9811	.0001								
1980-12-31 00/07-25-077-06W4/0	1980-01-26		242.8	243.3	568.8 PB									
	VO +334.7			226.8	200	3.70		740	.300	.65	1800	268	.963	3.609
	WER2 ASSIGN		B	27	.55	15	.05	14						
05590 0280098 025								37.43E		14	524			
CLEARWATER A	.0002E	.0005	.56	4619 190				.0001						
1976-06-30 00/10-01-077-07W4/0	1975-02-03		224.9	228.6	563.3 GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z / GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN		PC TC		C1	C2		C3 IC4 NC4			C5 C6 C7			
	TOP BASE KB TYPE													
LEISMER	(F) 077-09W4 05590													
	VO +336.6		225.5	200	3.50			700 .310	.60	1900	288	.960		3.635
	WER1 ASSIGN	B	25	.50	13	.05		12						
05590 0280098 027								37.43E		12	449			
CLEARWATER	.0001E .0187 .0006		.56	4620 190	.9805	.0001								
1983-12-31 00/07-11-077-07W4/0	1980-02-09		223.8	227.3	563.9	GW								
	VO +295.7		265.8	200	.93			185 .350	.60	1960	289	.958		4.226
	WER2 ASSIGN	B	8	.50	4	.05		4						
05590 0280098 030								37.43E		4	150			
CLEARWATER C	.0002E		.56	4619 190										
1976-06-30 00/06-27-077-07W4/0	1976-02-16		265.2	266.1	561.7	GW								
	VO +327.3		258.8	128	.60			77 .330	.70	1890	290	.961		4.455
	WER1 ASSIGN	B	3	.50	2	.05		2						
05590 0280098 033								37.43E		2	75			
CLEARWATER	.0006A .0400		.57	4588 188	.9594									
1983-12-31 00/10-03-077-08W4/0	1978-02-06		258.5	259.1	586.4	GW								
PROGAS														
	VO		278.6	200	3.40			680 .340	.65	1890	290	.956		4.285
	WER1 ASSIGN ABAND		29	.55	16	.05		15						
05590 0280098 035								37.43E		15	561			
CLEARWATER #3	E .0084 .0001		.66	4631 191	.9914	.0001								
1983-12-31 00/02-08-077-08W4/0	1983-01-04		276.9	280.3	584.0	PB								
	VO +331.3		217.3	200	.93			185 .340	.60	1720	287	.961		3.632
	WER2 ASSIGN	B	7	.50	3	.05		3						
05590 0280098 039								37.43E		3	112			
CLEARWATER A	.0002E .0100		.56	4626 191										
1978-12-31 00/06-16-078-07W4/0	1977-02-08		216.7	217.6	548.9	GW								
	VO +163.7		209.0	128	1.30			166 .340	.40	1720	288	.965		2.394
	WER1 ASSIGN	B	4	.50	2	.05		2						
05590 0280098 040								37.43E		2	75			
CLEARWATER .0005	A .0069		.56	4594 190	.9922	.0004								
1985-12-31 00/11-23-078-07W4/0	1984-02-26		208.4	209.7	537.2	GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV / RMG	POR	GSAT / MGP / ENERGY	PI / STOIP	T / GUR	Z / PCT	M3/M3
LEISMER	(F) 077-09W4 05590													
	VO			269.1	200	1.54		308	.300	.65	2010	289	.957	4.020
	WER2 ASSIGN			12	.55	7	.05	6						
05590 0280098 050								37.43E		6		225		
CLEARWATER B	.0002E		.56	4626 191										
1977-12-31 00/10-35-078-08W4/0 1977-02-13			268.2	269.7	569.4 PB									
	VO +300.9			270.9	1128	.86		970	.310	.60	1940	285	.956	3.766
	WER1 ISOPAC	B		37	.55	20	.05	19						
05590 0280098 055								37.43E		19		711		
CLEARWATER C	.0001 .0006E .0081		.56	4626 190	.9899	.0010								
1981-06-30 00/10-12-079-08W4/0 1980-01-15			270.9	271.8	573.1 GW									
PANALTA														
	VO +295.3			362.4	200	.61		122	.300	.60	2070	294	.960	3.754
	WER1 ASSIGN	B		5	.50	3	.05	3						
05590 0280098 075								37.43E		3		112		
CLEARWATER	.0001 .0009A .0081		.50	4626 190	.9899	.0010								
1983-12-31 00/06-03-079-09W4/0 1978-02-07			362.1	362.7	658.1 GW									
	VO			341.7	200	3.00		600	.300	.65	2660	286	.940	3.487
	WER1 ASSIGN			33	.65	21	.05	20						
05590 0328098 003								37.43E		20		749		
MC MURRAY	.0001A .0063 .0011		.56	4633 191	.9902	.0003								
1980-12-31 00/15-02-076-06W4/0 1980-02-06			337.0	346.4	595.7 PB									
	VO			357.8	200	.93		185	.300	.65	2100	292	.955	4.180
	WER2 ASSIGN			8	.60	5	.05	5						
05590 0328098 005								37.43E		5		187		
MCMURRAY	.0002E		.57	4654 193										
1977-12-31 00/11-03-076-06W4/0 1977-01-10			357.2	358.1	594.4 PB									
	VO			302.7	200	3.70		740	.300	.60	1990	291	.957	3.655
	WER2 ASSIGN			27	.55	15	.05	14						
05590 0328098 010								37.43E		14		524		
MCMURRAY	.0002E		.56	4626 191										
1977-12-31 00/07-28-076-06W4/0 1977-02-08			300.5	304.8	563.9 PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GUR	M3/M3 / PCT
LEISMER	(F) 077-09W4	05590														
	VO +253.3			341.1	200		5.86		1172	.330	.65	2050	292	.956		4.477
	WER2 ASSIGN		B		52	.50	26	.05	25							
05590 0328098 015									37.43E		25		936			
MCMURRAY	.0002E			.56	4626	191										
1977-12-31 00/10-14-076-07W4/0	1977-01-30		338.0	343.8	597.1	GW										
	VO	HEAVY		323.3	200		3.00		600	.290	.35	2000	285	.955		2.121
STRIKE	WER1 ASSIGN				13	.55	7	.05	7							
05590 0328098 016									37.43E		7		262			
MC MURRAY	A .0084	.0117		.57	4660	192	.9799									
1980-12-31 00/07-25-077-06W4/0	1980-01-26		321.0	325.6	568.8	GO										
	VO	+256.2		312.9	128		.70		90	.290	.50	2000	286	.956		3.016
ASSOC	WER1 ASSIGN				3	.60	2	.05	2							
05590 0328098 017									37.43E		2		75			
MCMURRAY	.0002E	.0061	.0012	.56	4637	191	.9918	.0008	.0001							
1982-12-01 00/10-04-077-07W4/0	1979-01-31		312.5	313.2	569.4	GO										
	VO			301.4	200		2.78		555	.270	.55	2070	291	.955		3.152
	WER2 ASSIGN				17	.60	10	.05	10							
05590 0328098 020									37.43E		10		374			
MCMURRAY	.0002E			.56	4626	191										
1977-12-31 00/11-17-077-07W4/0	1977-01-20		299.6	303.3	562.7	PB										
	VO			324.2	150		1.50		225	.270	.70	1720	292	.963		3.288
	WER1 ASSIGN				7	.50	4	.05	4							
05590 0328098 022									37.43E		4		150			
MCMURRAY	.0001E	.0078	.0002	.56	4631	191	.9919									
1985-12-31 00/15-26-077-09W4/0	1979-11-21		323.5	325.0	581.9	PB										
	VO			327.9	150		1.20		180	.230	.80	1720	292	.963		3.201
	WER1 ASSIGN				6	.50	3	.05	3							
05590 0328098 023									37.43E		3		112			
MCMURRAY	.0001E	.0078	.0002	.56	4631	191	.9919									
1985-12-31 00/15-26-077-09W4/0	1979-11-21		327.3	328.5	581.9	PB										
	VO			331.3	200		1.85		370	.290	.85	1720	291	.962		4.317
	WER2 ASSIGN				16	.50	8	.05	8							
05590 0328098 025									37.43E		8		299			
MCMURRAY	.0002E		.0016	.56	4640	191			.0002							
1976-06-30 00/07-29-077-09W4/0	1976-01-17		328.9	333.5	583.9	PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEISMER (F) 077-09W4 05590
VO 293.5 200 1.50 300 .300 .75 2000 292 .958 4.575
WER1 ASSIGN 14 .55 8 .05 8
05590 0328098 026 37.43E 8 299
MCM E .0076 .56 4633 191 .9923 .0001
1983-12-31 00/10-29-077-07W4/0 1978-02-12 292.0 295.0 555.0 PB

VO HEAVY 471.2 200 2.44 488 .360 .70 2220 297 .959 5.578
STRIKE WER1 ASSIGN 27 .50 14 .05 13
05590 0328098 027 37.43E 13 487
MCMURRAY .0002E .0679 .0004 .57 4555 187 .9311
1979-12-29 00/10-22-077-11W4/0 1978-01-26 470.0 472.4 691.0 GO

VO 264.6 986 1.33 1311 .296 .50 1750 285 .960 2.692
WER2 ISOPAC 35 .50 18 .05 17
05590 0328098 030 37.43E 17 636
MCMURRAY .0002E .0041 .0012 .56 4558 190 .9941 .0003 .0001
1985-12-31 00/06-16-078-07W4/0 1977-02-08 280.1 281.9 548.9 PB

VO 267.0 128 1.23 157 .290 .85 1720 289 .963 4.340
WER2 ASSIGN 7 .50 4 .05 4
05590 0328098 035 37.43E 4 150
MCMURRAY .0002E .0017 .56 4633 191
1982-12-01 00/10-13-078-08W4/0 1976-01-31 265.2 268.8 529.7 PB

VO 383.9 800 1.17 937 .250 .55 2070 293 .956 2.889
WER2 ISOPAC 27 .55 15 .05 14
05590 0328098 040 37.43E 14 524
MCMURRAY .0002E .0081 .0004 .56 4640 191 .9909 .0006
1977-12-31 00/10-27-078-09W4/0 1977-02-19 367.9 369.1 629.1 PB

VO 367.0 200 1.85 370 .290 .85 2060 293 .964 5.116
WER2 ASSIGN 19 .55 10 .05 10
05590 0328098 050 37.43E 10 374
MCMURRAY .0002E .56 4640 191
1976-12-31 00/06-01-078-10W4/0 1976-03-01 364.8 368.8 618.4 PB

VO 391.4 200 2.47 493 .220 .60 2160 291 .945 2.946
WER2 ASSIGN 15 .60 9 .05 8
05590 0328098 055 37.43E 8 299
MCMURRAY .0002E .0016 .56 4640 191 .0002
1976-06-30 00/07-09-078-10W4/0 1976-03-07 390.1 392.6 641.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — HZ — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEISMER (F) 077-09W4 05590
VO 431.3 200 4.63 925 .300 .75 2160 295 .955 4.911
STRIKE WER2 ASSIGN ABAND 45 .60 27 .05 26
05590 0328098 060 37.43E 26 973
MCMURRAY .0002E .56 4640 191
1983-12-31 00/06-31-078-10W4/0 1977-03-10 423.7 438.9 676.4 PB

VO HEAVY 299.3 200 1.70 340 .280 .65 1820 290 .958 3.391
WER1 ASSIGN 12 .50 6 .05 6
05590 0328098 063 37.43E 6 225
MCMURRAY .0008 .0003A .0133 .0027 .56 4628 191 .9778 .0041 .0010
1983-12-31 00/11-08-079-07W4/0 1980-01-26 298.5 300.2 572.1 GD

VO +264.9 286.8 200 3.80 760 .250 .70 1670 285 .964 3.025
WER1 ASSIGN B 23 .50 12 .05 11
05590 0328098 065 37.29E 11 410
MCMURRAY .0008 .0003A .0133 .0027 .56 4628 191 .9778 .0041 .0010
1983-10-31 00/10-11-079-07W4/0 1982-02-07 285.0 286.8 553.7 GW

LEISMER POOLS= 44 GIP= 14868 PROD= 8876 IMG= 8434 MGP= 3261 RMG= 5173 ENERGY= 193023

LELAND (SA) 059-26W5 05595
VO 2599.2 128 2.00 256 .120 .70 20800 342 .848 17.133
STRIKE BER7 ASSIGN 44 .75 33 .10 30
05595 0228098 005 37.43E 30 1123
PEACE RIVER .0001 E .0152 .0096 .66 4641 207 .8670 .0689 .0257 .0060 .0043 .0013 .0008 .0011
1984-06-30 00/11-22-059-26W5/0 1981-01-10 2598.5 2600.0 1112.9 PB
KANNGAZ

LELAND POOLS= 1 GIP= 44 PROD= 33 IMG= 30 MGP= RMG= 30 ENERGY= 1123

LEMING (F) 065-04W4 05640
UPPER MANNVILLE A PD HEAVY 415.3 634 2.43 1541 .330 .80 3240 295 .935 8.819
WER1 ISOPAC 257 .70 180 .05 171 111
05640 0250001 000 U MANN A 37.43E 60 2246
CLEARWATER .0002E .0369 .0007 .58 4595 190 .9554 .0068 .0001
1984-12-31 00/12-25-065-04W4/0 1978-01-13 412.7 414.5 612.8 GD

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LEMING (F) 065-04W4 05640																
UPPER MANNVILLE B	MB			422.6	200	3.96		792	.350	.65	2752	287	.942		6.587	
	WER1 ASSIGN			110	.65	72	.05		68		67					
05640 0250002 000 U MANN B									37.43E		1		37			
CLEARWATER	.0001A	.0369	.0007	.57	4598	189	.9554	.0068	.0001							
1982-12-31 00/11-10-065-04W4/0 1978-03-18				420.6	424.6	616.0	GO									
UPPER MANNVILLE C	PD			425.2	200	3.05		610	.340	.70	1948	287	.958		4.795	
	WER1 ASSIGN			67	.55	37	.05		35		33					
05640 0250003 000 U MANN C									37.43E		2		75			
CLEARWATER	.0001A	.0369	.0007	.57	4598	189	.9554	.0068	.0001							
1984-12-31 00/16-01-065-04W4/0 1977-03-01				423.7	426.7	612.3	GO									
UPPER MANNVILLE D	VO			320.7	801	1.65		1322	.300	.65	1940	292	.957		5.850	
	WER1 ISOPAC			51	.55	28	.05		27		2					
05640 0250004 000 U MANN D									37.43E		25		936			
UP GRAND RAPIDS	.0003E	.0369	.0007	.57	4598	190	.9554	.0068	.0001							
1980-12-31 00/16-01-065-04W4/0 1977-03-02				320.6	323.1	617.3	GO									
UPPER MANNVILLE E	PD			429.0	910	1.82		1660	.329	.75	2670	293	.948		6.745	
	WER1 ISOPAC			354	.65	230	.05		219		142					
05640 0250005 000 U MANN E									37.43E		77		2882			
CLEARWATER	.0003A	.0186		.56	4617	190	.9782	.0021	.0006	.0001	.0001					
1984-12-31 00/04-05-066-04W4/0 1978-01-29				437.7	441.4	650.8	GO									
UPPER MANNVILLE F	VU			309.3	817	2.75		2247	.272	.75	2200	291	.950		4.617	
	WER1 ISOPAC			104	.50	52	.05		49		33					
05640 0250006 000 U MANN F									37.06E		16		593			
GRAND RAPIDS	.0001E	.0369	.0007	.58	4598	190	.9554	.0068								
1983-12-31 00/12-25-065-04W4/0 1978-01-13				306.0	308.5	612.8	PB									
UPPER MANNVILLE G	VO			349.5	200	5.50		1100	.300	.80	2370	294	.949		5.798	
	WER1 ASSIGN			64	.60	38	.05		36		1					
05640 0250007 000 U MANN G									37.43E		35		1310			
U GRAND RAPIDS	.0006A	.0182	.0003	.57	4617	190	.9748	.0055	.0003	.0001	.0001	.0001				
1983-11-30 00/04-24-065-05W4/0 1978-01-09				346.8	352.3	631.2	PB									
UPPER MANNVILLE H	MB			297.7	200	3.90		780	.310	.70	2000	286	.958		4.505	
	WER1 ASSIGN			112	.65	73	.05		69		33					
05640 0250008 000 U MANN H									37.43E		36		1347			
GR RAP #1	.0003E	.0186		.56	4613	190	.9782	.0021	.0006	.0001	.0001					
1984-12-31 00/01-10-066-04W4/0 1980-02-25				295.4	300.0	612.0	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEMING (F) 065-04W4 05640

UPPER MANNVILLE I — PD +304.8 — 334.6 — 128 — 3.70 — 474 .220 .65 — 2080 285 .929 3.195
WER1 ASSIGN — B — 80 .50 — 40 .05 — 38 — 30
05640 0250009 000 U MANN I — 37.43E — 8 — 299
GRAND RAPIDS — A .0127 — .57 4626 192 .9735 .0039 .0057 .0011
1985-12-31 00/10-09-066-05W4/0 1968-01-23 — 332.8 336.5 641.3 GW

UPPER MANNVILLE J — VO +303.7 — 330.2 — 128 — 4.50 — 576 .310 .80 — 2710 286 .940 7.109
WER1 ASSIGN — B — 41 .60 — 25 .05 — 24 — 5
05640 0250010 000 U MANN J — 37.43E — 19 — 711
GRAND RAPIDS #1 — E .0045 — .56 4535 191 .9954 .0001
1985-08-31 00/09-12-066-06W4/0 1981-09-12 — 328.0 332.5 636.2 GW

VO +299.6 — 336.1 — 200 — 3.96 — 792 .270 .65 — 2500 292 .950 4.498
WER2 ASSIGN — B — 35 .55 — 19 .05 — 18
05640 0250098 004 — 37.43E — 18 — 674
U GRAND RAPIDS — .0002E .0369 .0007 — .58 4598 190 .9554 .0068 .0001
1979-12-29 00/04-24-065-05W4/0 1978-01-11 — 334.1 338.0 637.6 GW

VO +311.3 — 338.9 — 200 — .90 — 180 .290 .75 — 2080 290 .956 4.641
ASSOC — WER1 ASSIGN — 8 .55 — 5 .05 — 4
05640 0250098 005 — 37.43E — 4 — 150
UPPER GR RAPIDS — .0005E .0004 — .56 4619 191 — .0004 .0002
1979-12-29 00/04-05-066-04W4/0 1978-01-29 — 338.3 339.5 650.7 GO

VO +301.0 — 348.6 — 200 — 1.60 — 320 .310 .60 — 2080 286 .953 4.037
STRIKE — WER1 ASSIGN — B — 13 .55 — 7 .05 — 7
05640 0250098 006 — 37.43E — 7 — 262
GRAND RAPIDS #1 .0002 .0002A .0109 — .56 4626 190 .9875 .0012
1981-12-31 00/07-31-065-05W4/0 1981-03-19

VO — 318.8 — 200 — 1.20 — 240 .330 .50 — 2060 292 .954 3.470
WER1 ASSIGN — 8 .60 — 5 .05 — 5
05640 0250098 007 — 37.43E — 5 — 187
UP.GRND RPDS — .0003E .0186 — .56 4617 190 .9782 .0021 .0006 .0001 .0001
1980-07-31 00/08-08-066-04W4/0 1978-03-09 — 318.2 319.4 633.1 PB

VO HEAVY — 358.9 — 200 — 1.30 — 260 .300 .65 — 2080 286 .953 4.203
STRIKE — WER1 ASSIGN — 11 .60 — 7 .05 — 6
05640 0250098 008 — 37.43E — 6 — 225
GR RAPIDS #2 .0002 .0002A .0109 — .56 4626 190 .9875 .0012
1984-12-31 00/07-31-065-05W4/0 1981-03-19 — 358.3 359.6 650.4 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LEMING	(F) 065-04W4 05640													
	VO +314.9			313.0	64	1.83		117	.280	.70	2060	290	.956	4.142
	WER1 ASSIGN		B	5	.50	2	.05	2						
05640 0250098 010								37.43E		2		75		
GR RAPIDS	.0005E .0004			.56	4619 191			.0004	.0002					
1984-04-30 00/12-11-066-04W4/0	1978-03-16			312.1	313.9	628.8 GW								
	VO +301.3			340.1	200	.60		120	.250	.70	2080	286	.954	3.794
ASSOC	WER1 ASSIGN			5	.50	2	.05	2						
05640 0250098 013								37.43E		2		75		
U GR RPDS	.0003E .0184			.56	4617 190	.9782	.0021	.0006	.0001	.0001	.0002			
1984-05-31 00/06-06-066-05W4/0	1981-03-17													
	VO +298.7			341.4	200	.80		160	.330	.60	2080	286	.956	3.894
	WER1 ASSIGN		B	6	.50	3	.05	3						
05640 0250098 014								37.43E		3		112		
GR RAPIDS #1 SD .0001	.0004E .0181			.56	4616 190	.9814								
1984-12-31 00/06-10-066-05W4/0	1981-02-18			340.9	342.0	640.7 GW								
	VO			317.3	200	3.09		617	.250	.70	2410	283	.957	4.431
	WER2 ASSIGN			27	.60	16	.05	15						
05640 0250098 015								37.43E		15		561		
UPPER MANNVILLE	.0002A			.56	4613 189									
1976-06-30 00/10-31-066-05W4/0	1968-01-16			315.8	318.8	640.4 PB								
	VO +302.3			334.8	150	2.10		315	.310	.65	3280	286	.929	7.074
	WER1 ASSIGN		B	22	.65	14	.05	13						
05640 0250098 016								37.43E		13		487		
GRAND RAPIDS #1	.0003E .0186			.65	4500 189	.9782	.0021	.0006	.0001	.0001				
1985-12-31 00/09-08-066-05W4/0	1984-03-08			333.8	335.9	638.2 GW								
	VO HEAVY			335.4	200	1.30		260	.330	.85	2710	286	.940	8.041
	WER1 ASSIGN			21	.65	14	.05	13						
05640 0250098 017								37.43E		13		487		
GR RAPIDS #1 SD	A .0045			.56	4535 191	.9954	.0001							
1984-12-31 00/06-18-066-05W4/0	1981-01-15			334.8	336.1	638.0 GD								
	VO +209.4			433.4	1111	2.13		2373	.380	.55	2830	292	.945	6.076
	WER2 ISOPAC		B	144	.60	86	.05	82						
05640 0250098 020								37.43E		82		3069		
CLEARWATER	.0002A			.58	4576 187									
1976-06-30 00/10-31-066-05W4/0	1968-01-01			423.9	431.0	640.4 GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEMING (F) 065-04W4 05640
VO +318.5 337.6 200 3.10 620 .340 .65 2500 287 .905 6.049
WER1 ASSIGN B 38 .65 25 .05 24
05640 0250098 025 37.43E 24 898
GRAND RAPIDS #1 A .0500 .57 4578 221 .9497 .0001 .0002
1981-09-30 00/13-03-067-05W4/0 1981-03-18 336.1 339.2 667.7 GW

VO 323.4 200 4.60 920 .280 .70 1910 286 .958 3.886
STRIKE WER1 ASSIGN 36 .55 20 .05 19
05640 0250098 030 37.43E 19 711
GRAND RAPIDS #1 A .0200 .56 4613 189 .9793 .0001 .0004 .0001 .0001
1981-09-30 00/06-06-067-05W4/0 1981-01-27 321.1 325.7 667.9 PB

VO HEAVY 436.6 200 4.70 940 .350 .65 2460 289 .950 5.797
STRIKE WER1 ASSIGN 54 .55 30 .05 29
05640 0250098 035 37.43E 29 1085
CLEARWATER B A .0200 .56 4613 189 .9793 .0001 .0004 .0001 .0001
1981-09-30 00/06-06-067-05W4/0 1981-01-27 434.3 439.0 667.9 GO

VO +207.4 441.0 150 2.90 435 .300 .50 2460 288 .947 3.848
STRIKE WER1 ASSIGN B 17 .55 9 .05 9
05640 0250098 040 37.43E 9 337
CLEARWATER .0002E .0127 .56 4546 190 .9852 .0014 .0005
1985-12-31 00/15-01-067-06W4/0 1984-02-02 439.6 442.5 649.9 GW

LEMING POOLS= 26 GIP= 1690 PROD= 1039 IMG= 987 MGP= 457 RMG= 530 ENERGY= 19831

LENNOX (SA) 045-02W5 05615
VO 1873.7 200 2.50 500 .100 .75 15600 326 .772 13.221
STRIKE WER2 ASSIGN 66 .75 50 .10 45
05615 0644098 005 37.81E 45 1701
BANFF .0003A .0085 .0259 .70 4650 216 .8152 .0881 .0377 .0051 .0102 .0055 .0021 .0014
1984-06-27 00/06-30-045-02W5/0 1984-06-27 1870.5 1877.0 969.9 PB
KANNGAZ TCPL PROGAS TCPL SLPETRO A&S NORCEN

LENNOX POOLS= 1 GIP= 66 PROD= 50 IMG= 45 MGP= RMG= 45 ENERGY= 1701

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LEO	(F) 035-17W4 05550													
	VO			201.5	200	2.10		420	.310	.70	1100	286	.972	2.442
	WER1 ASSIGN			10	.50	5	.05	5						
05550 0106098 005								37.43E		5		187		
EDMONTON GROUP	.0002A .0185			.58	4622 192	.9596	.0216	.0001						
1982-07-30 00/08-09-036-17W4/0 1979-12-12				200.0	202.9	833.7 PB								
BELLY RIVER A	VO			527.9	4122	2.12		8739	.263	.55	3270	291	.920	5.024
	WER1 ISOPAC			439	.80	351	.05	334		28				
05550 0126001 000 BELLY RIV A								37.43E		306		11454		
BSL BELLY RIVER	.0009A .0176 .0005			.63	4599 200	.9224	.0270	.0169	.0025	.0045	.0027	.0017	.0035	
1983-06-30 00/10-26-035-17W4/0 1973-01-14				525.2	528.2	841.8 PB								
PANALTA SLPETRO TCPL														
BELLY RIVER B	VO			535.8	440	2.47		1087	.310	.65	3190	292	.932	6.717
	WER1 ASSIGN			73	.70	51	.05	48		24				
05550 0126002 000 BELLY RIV B								37.43E		24		898		
BSL BELLY RIVER	.0004E .0266 .0001			.57	4606 190	.9694	.0029	.0004						
1984-12-31 02/10-34-035-17W4/0 1976-12-04				533.7	536.1	833.6 PB								
PANALTA TCPL														
BELLY RIVER C	VO			455.8	200	.70		140	.310	.65	2800	290	.941	5.880
	WER1 ASSIGN			8	.65	5	.05	5						
05550 0126003 000 BELLY R C								38.18E		5		191		
MID BELLY RIVER	.0005A .0207			.57	4615 192	.9618	.0150	.0011	.0008	.0001				
1981-11-30 00/02-15-035-17W4/0 1979-11-30				455.4	456.3	837.0 PB								
SLPETRO														
BELLY RIVER D	VO			543.9	150	4.00		600	.235	.55	3070	292	.927	4.169
	WER1 ASSIGN			25	.70	18	.10	16		3				
05550 0126004 000 BELLY RIV D								37.43E		13		487		
BSL BELLY RIVER	.0009E .0176 .0005			.63	4599 200	.9224	.0270	.0169	.0025	.0045	.0027	.0017	.0035	
1985-08-31 00/16-12-035-17W4/0 1984-08-31				540.0	547.9	843.5 PB								
BELLY RIVER E	VO			524.6	150	2.00		300	.270	.45	2990	292	.940	3.704
	WER1 ASSIGN			11	.70	8	.05	8		1				
05550 0126005 000 BELLY RIV E								37.43E		7		262		
MID BELLY R SD	.0004E .0266 .0001			.57	4606 190	.9694	.0029	.0004						
1985-08-31 00/08-36-035-17W4/0 1984-02-22				522.3	527.0	841.9 PB								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LEO (F) 035-17W4 05550
VO 530.5 200 1.40 280 .230 .30 3300 292 .935 2.372
WER1 ASSIGN 7 .70 5 .05 4
05550 0126098 003 37.43E 4 150
BSL BR 2 .0002E .0311 .0039 .59 4551 187 .9061 .0073 .0005 .0001
1980-07-31 00/08-09-036-17W4/0 1979-12-12 529.3 531.6 833.7 PB
TCPL

VO 437.7 200 3.09 617 .270 .65 2530 290 .950 4.591
WER1 ASSIGN 28 .65 18 .05 17
05550 0126098 005 37.43E 17 636
BELLY RIVER .0002E .59 4551 187
1977-06-30 00/11-01-036-17W4/0 1976-11-18 436.2 439.2 835.2 PB
PANALTA

VO 208.3 200 1.50 300 .300 .60 920 286 .978 1.684
WER1 ASSIGN 5 .50 3 .05 2
05550 0126098 007 37.43E 2 75
EDMONTON GRP .0001A .0147 .58 4634 195 .9387 .0465
1982-07-30 00/13-17-036-17W4/0 1979-07-01 207.6 209.1 830.0 PB
PANALTA TCPL

VO 530.5 200 2.00 400 .270 .55 3770 294 .926 5.848
WER1 ASSIGN 23 .70 16 .05 16
05550 0126098 008 37.43E 16 599
BSL BELLY RIVER .0014 .0012A .0176 .57 4609 190 .9765 .0029 .0004
1982-07-30 00/13-17-036-17W4/0 1979-07-01 529.0 530.0 830.0 PB
PANALTA TCPL

VO 207.1 200 2.40 480 .300 .55 930 283 .924 1.669
WER1 ASSIGN 8 .50 4 .10 4
05550 0126098 010 37.43E 4 150
EDMONTON GRP .0004 E .0220 .0005 .65 4595 206 .8750 .0542 .0272 .0065 .0071 .0047 .0018 .0006
1982-05-31 00/10-19-036-17W4/0 1978-07-14 205.1 209.1 832.8 PB
TCPL

VO 220.7 200 7.40 1480 .300 .80 990 281 .975 2.467
WER1 ASSIGN 36 .50 18 .05 17
05550 0126098 015 38.18E 17 649
BELLY RIVER .0005A .57 4613 191
1977-06-30 00/06-11-035-17W4/0 1976-09-24 217.0 224.3 846.1 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

LEO (F) 035-17W4 05550
VO 557.0 200 1.90 380 .270 .50 3110 292 .932 4.387
WER1 ASSIGN 17 .70 12 .05 11
05550 0126098 025 38.18E 11 420
BSL BELLY RIV .0010 .0005A .0188 .57 4616 192 .9563 .0213 .0019 .0001 .0001
1981-11-30 00/04-21-035-17W4/0 1979-11-01 556.2 557.8 844.2 PB
SLPETRO

VO 1065.9 128 .50 64 .140 .50 6790 307 .883 4.986
WER1 ASSIGN 3 .65 2 .05 2
05550 0218098 003 38.18E 2 76
VIKING .0006E .0333 .0015 .60 4594 194 .9304 .0172 .0102 .0017 .0028 .0013 .0006 .0005
1982-12-01 00/04-21-035-17W4/0 1979-11-01 1065.6 1066.1 844.2 PB
SLPETRO

VO 1031.3 128 1.40 179 .210 .40 6280 306 .855 5.734
WER1 ASSIGN 10 .70 7 .10 6
05550 0218098 004 38.93E 6 234
VIKING .0016E .0201 .0012 .68 4582 211 .8474 .0654 .0365 .0057 .0099 .0052 .0023 .0047
1982-12-01 00/15-03-036-17W4/0 1980-11-02 1030.6 1032.0 838.2 PB
PANALTA

VO 1060.4 128 1.54 197 .190 .55 7760 308 .875 8.565
WER1 ASSIGN 17 .70 12 .05 11
05550 0218098 005 38.93E 11 428
VIKING .0004E .61 4585 194
1982-12-01 00/06-05-036-17W4/0 1975-12-03 1059.5 1061.0 831.8 PB

VO 1037.4 128 .80 102 .160 .65 6230 306 .873 6.897
WER1 ASSIGN 7 .70 5 .10 4
05550 0218098 010 38.93E 4 156
VIKING .0006A .0214 .0016 .64 4567 203 .8870 .0450 .0286 .0040 .0071 .0033 .0009 .0005
1984-09-30 00/02-35-035-17W4/0 1984-01-09 1037.0 1037.8 838.5 PB
TCPL TCPL TCPL TCPL SLPETRO A&S NORCEN

VO 1041.2 200 1.30 260 .180 .50 6240 306 .890 5.864
STRIKE WER1 ASSIGN 15 .65 10 .05 10
05550 0218098 020 38.93E 10 389
VIKING .0011A .0275 .0017 .60 4599 195 .9315 .0201 .0100 .0018 .0029 .0019 .0009 .0006
1983-12-31 00/06-36-036-17W4/0 1983-06-30 1039.5 1043.0 848.4 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GUR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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LEO                  (F)  035-17W4     05550
  MANNVILLE A                                                  1146.4
    SOLN                 WER1 ISOPAC                              19  .65     12  .65      4       1      442.0   43
    05550 0248001 000 MANNVILLE A                                                          41.18E     3        124
    MANNVILLE        .0003 .0006E .0617 .0019                  .65  4555 199 .8545 .0473 .0203 .0050 .0044 .0016 .0011 .0013
    1984-12-31 00/01-01-036-17W4/0 1974-00-00
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------------
                         VO                                   1121.9     200   2.70      540  .180  .70   7910 308   .856 10.750
                     WER1 ASSIGN                                 58  .70     41  .05       39
    05550 0248098 010                                                                      41.18E     39       1606
    MANNVILLE            .0007A .0192 .0009                    .62  4608 200 .9110 .0403 .0161 .0051 .0034 .0022 .0008 .0003
    1982-05-31 00/11-12-036-17W4/0 1976-10-04              1120.4 1123.5  845.5 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A                                            1152.9
    SOLN                 WER1 ISOPAC                              31  .65     20  .10      18       4      843.0   37
    05550 0250001 000 U MANN A                                                             41.18E    14        577
    UPPER MANNVILLE .0003 .0006E .0617 .0019                  .65  4555 199 .8545 .0473 .0203 .0050 .0044 .0016 .0011 .0013
    1984-12-31 00/01-01-036-17W4/0 1983-00-00
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A      VO            -318.1                  1125.7    4506   4.97    22396  .195  .70   8030 308   .857 11.809
    ASSOC                WER1 ISOPAC                            2645  .80    2116  .05     2010      738
    05550 0310001 000 L MANN A     CONCURRENT PRODUCTION                                   41.18E   1272      52381
    BSL QUARTZ               .0003E                            .62  4613 200
    1983-12-31 00/11-24-036-17W4/0 1971-11-26              1118.0 1124.1  847.0 PB
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE C      VO            -326.1                  1150.6     317   2.61      827  .182  .65   8150 309   .845 10.501
    ASSOC                WER1 ISOPAC                              87  .70     61  .10       55
    05550 0310003 000 L MANN C                                                             41.18E    55        2265
    BASAL QUARTZ     .0001 .0011A .0268 .0005                  .65  4578 203 .8906 .0336 .0246 .0074 .0075 .0049 .0017 .0012
    1982-05-31 00/09-18-036-17W4/0 1977-11-08              1150.0 1154.9  826.8 GO
    PANALTA TCPL
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LEO                        POOLS=   23  GIP=     3582 PROD=     2800  IMG=     2646  MGP=      799  RMG=     1647  ENERGY=    74394
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
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LEOPARD                  (F)  009-20W4     05610
  BOW ISLAND B                PD                      803.0    1049   1.17     1227  .150   .50   3470  301   .943  2.607
                              WER1 ISOPAC                42    .50     21   .05      20          18
    05610 0213002 000 BOW ISL B                                                    36.31E          2          73
    U BOW ISLAND              .0039E .0854 .0021        .60  4523 186 .9000 .0060 .0018 .0003 .0004 .0001
    1985-12-31 00/07-24-009-20W4/0 1972-12-12       787.6  792.5  864.4 PB
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LEOPARD                  POOLS=     1  GIP=        42 PROD=         21  IMG=         20  MGP=          18  RMG=          2  ENERGY=         73
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LEPINE                   (F)  064-03W5     05560
                              VO                      676.1     200   1.30      260  .270   .50   6588  305   .821 10.101
          STRIKE              BER7 ASSIGN                26    .75     20   .10      18
    05560 0250098 005                                                              37.06E         18         667
    UPPER MANN                .0001E .0067 .0065        .69  4632 219 .8017 .1090 .0512 .0074 .0109 .0043 .0008 .0012
    1979-12-29 00/07-14-064-03W5/0 1978-02-15       675.4  676.7  597.4 PB
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                              VO                      865.9     200   3.09      617  .210   .65   6210  311   .892  8.680
                              BER7 ASSIGN                54    .70     37   .10      34
    05560 0336098 005                                                              37.06E         34        1260
    ELLERSLIE 1               .0002E       .0641        .64  4695 198
    1977-06-30 00/10-26-064-03W5/0 1977-06-29       863.8  868.1  611.4 PB
    PANALTA
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LEPINE                   POOLS=     2  GIP=        80 PROD=         57  IMG=         52  MGP=                RMG=         52  ENERGY=       1927
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LESSARD                  (SA) 124-17W5     05635
                              VO   -500.2             803.0      64   2.13      137  .080   .70   8010  309   .848  4.868
          STRIKE              BER7 ASSIGN            B     7    .75      5   .10       5
    05635 0781098 005                                                              41.18E          5         206
    SULPHUR POINT             .0004A .0413 .0252        .68  4633 207 .8421 .0471 .0194 .0041 .0080 .0067 .0034 .0023
    1982-05-31 00/10-06-124-17W5/0 1974-04-31       801.0  805.0  304.5 GW
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LESSARD                  POOLS=     1  GIP=         7 PROD=          5  IMG=          5  MGP=                RMG=          5  ENERGY=        206
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LETHBRIDGE               (F)  008-21W4     05540
    BOW ISLAND A                  VO                  939.4     200   1.85      370  .140   .65   3210  303   .948  2.901
                                  WER2 ASSIGN            11    .75      8   .05       8
    05540 0213060 001 BOW ISLAND A                                                 37.81E
    BOW ISLAND 1              .0031A                    .58  4571 188
    1976-06-30 00/06-07-008-21W4/0 1973-10-18       932.7  946.1  939.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LETHBRIDGE (F) 008-21W4 05540
BOW ISLAND B VO 1016.2 128 1.23 157 .120 .60 3450 306 .945 2.444
WER2 ASSIGN 4 .75 3 .05 3
05540 0213060 002 BOW ISLAND B 37.81E
BOW ISLAND 4 .0031A .58 4571 188
1982-12-01 00/06-07-008-21W4/0 1973-10-18 1015.6 1016.8 939.1 PB

BOW ISLAND C VO 1067.1 128 1.23 157 .120 .65 3650 308 .945 2.787
WER2 ASSIGN 4 .75 3 .05 3
05540 0213060 003 BOW ISLAND C 37.81E
BOW ISLAND 5 .0031A .58 4571 188
1982-12-01 00/06-07-008-21W4/0 1973-10-18 1066.2 1068.0 939.1 PB

BOW ISLAND A,B & C
WER2 ASSIGN 19 .75 14 .05 14
05540 0213060 999 BI ABC 37.81E 14 529
BOW ISLAND .0031A
1982-12-31 00/06-07-008-21W4/0 1973-10-18

LETHBRIDGE POOLS= 1 GIP= 19 PROD= 14 IMG= 14 MGP= RMG= 14 ENERGY= 529

LIEGE (F) 093-21W4 05380
VO 337.5 200 5.00 1000 .070 .20 2520 292 .948 .362
WER2 ASSIGN 4 .60 2 .05 2
05380 0218098 005 37.43E 2 75
VIKING .0001E .0019 .0063 .56 4654 191 .9914 .0003
1979-12-29 00/07-06-095-21W4/0 1979-03-21 335.0 340.0 799.2 PB
PROGAS

WABISKAW B VO HEAVY 313.0 16046 3.65 58568 .297 .65 920 294 .981 1.751
WER1 ISOPAC 1026 .50 513 .05 487 10
05380 0306002 000 WABISKAW B 36.68E 477 17496
WABISKAW #1 .0001A .0038 .0197 .57 4654 193 .9762 .0002
1985-12-31 00/11-12-096-18W4/0 1980-03-16 432.3 433.2 725.6 PB

WABISKAW C VO +30.5 HEAVY 221.5 4456 1.60 7130 .313 .55 930 283 .978 1.645
WER2 ISOPAC B 117 .70 82 .05 78
05380 0306003 000 WBSKW C 36.68E 78 2861
WABISKAW .0001E .0084 .0187 .58 4681 193 .9721 .0007
1982-12-01 00/06-08-092-19W4/0 1974-03-21 226.8 227.4 532.8 GO
PANALTA PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
LIEGE	(F) 093-21W4		05380													
WABISKAW D	VO		HEAVY		219.4	1304	3.74		4877	.284	.80	930	283		.979	2.169
	WER1 ISOPAC				106	.50	53	.05	50							
05380 0306004 000	WABISKAW D								36.68E		50	1834				
WABISKAW	.0001E	.0340	.0088		.58	4622	190	.9557	.0014							
1985-12-31 00/11-13-091-21W4/0	1982-03-17				219.5	223.8	516.2	PB								
	VO				267.3	200	1.85		370	.350	.60	860	288		.980	1.827
	WER2 ASSIGN				7	.50	4	.05	3							
05380 0306098 005									36.68E		3	110				
WABISKAW	.0002E		.0189		.58	4668	192									
1976-12-31 00/11-14-093-21W4/0	1976-01-18				266.4	268.2	573.6	PB								
	VO				234.8	150	2.40		360	.290	.80	950	288		.977	2.228
	WER1 ASSIGN				8	.50	4	.05	4							
05380 0306098 010									36.68E		4	147				
WABISKAW	E .0199	.0235			.60	4555	193	.9519	.0001			.0014	.0032			
1985-12-31 00/07-26-091-21W4/0	1979-02-17				233.6	236.0	531.5	PB								
	VO				208.8	200	3.50		700	.290	.70	900	287		.980	1.873
STRIKE	WER2 ASSIGN				13	.50	6	.05	6							
05380 0306098 013									36.68E		6	220				
WABISKAW	.0006	.0004E	.0037	.0001	.56	4633	190	.9949	.0003	.0001						
1981-09-30 00/10-05-092-18W4/0	1981-01-21				207.0	210.5	524.4	PB								
	VO		+295.7	+285.3	226.8	200	3.70		740	.330	.50	930	287		.982	1.553
ASSOC	WER2 ASSIGN				12	.50	6	.05	5							
05380 0306098 030									36.68E		5	183				
WABISKAW	.0001E				.57	4599	189									
1978-12-31 00/11-28-091-20W4/0	1978-04-02				224.9	228.6	524.3	GD								
PANALTA																
WABISKAW A	VO	+30.8			229.3	22038	4.35		95865	.303	.45	960	284		.978	1.340
	WER2 ISOPAC			FE		1285	.50		643	.05	611					
05380 0306360 001	WABISKAW A								36.68E							
WABISKAW	.0001E	.0028	.0228		.71	4664	193	.9743	.0001	.0001						
1983-10-31 00/10-04-093-19W4/0	1974-03-07				212.1	215.2	523.9	GW								
KANNGAZ PANALTA PROGAS																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LIEGE	(F) 093-21W4		05380													
GROSMONT A	VO +277.3				337.8	67154	18.82	1263838	.120	.45	940	291	.980		.506	
	WER2 ISOPAC			B	6395	.40	2558	.05	2430							
	VO				337.8	7755	9.48	73517	.120	.45	940	291	.980		.506	PROBABLE
					186	.40	74	.05	70						.50	
05380 0306360 002 GROSMONT A									38.18E							
GROSMONT .0001E .0238 .0203					.59	4667	192	.9559								
1985-11-30 02/08-32-091-19W4/0 1963-03-22					270.1	295.9	573.9	GW								
KANNGAZ PANALTA PROGAS																
WBSK A & GROSMONT A																
	WER1 ISOPAC				7866	.42	3275	.05	3111		445					
05380 0306360 999 WASK A GROS A									38.18E		2666		101788			
WBSK & GSMNT .0001E																
1985-12-31 02/08-32-091-19W4/0 1963-03-22																
MCMURRAY A	VO +284.0				285.0	24435	4.46	108980	.273	.45	900	291	.981		1.101	
	WER1 ISOPAC			FNW	1200	.50	600	.05	570		15					
05380 0328001 000 MCMURRAY A									36.68E		555		20357			
MCMURRAY .0001A .0066 .0124					.57	4649	192	.9809	.0001							
1984-12-31 00/11-12-096-18W4/0 1980-03-16					436.0	439.0	725.6	GW								
	VO				233.9	200	.70	140	.300	.80	950	288	.980		2.297	
	WER1 ASSIGN				3	.50	2	.05	2							
05380 0328098 005									37.43E		2		75			
MCMURRAY A .0179 .0001					.56	4620	190	.9817	.0003							
1982-12-20 00/11-22-090-20W4/0 1981-03-14					233.5	234.5	520.8	PB								
KANNGAZ																
	VO				230.8	200	.50	100	.300	.70	930	288	.980		1.966	
	WER1 ASSIGN				2	.50	1	.05	1							
05380 0328098 010									36.68E		1		37			
MCMURRAY E .0179 .0001					.56	4619	190	.9817	.0003							
1982-03-15 00/06-27-090-20W4/0 1982-03-15					230.5	231.0	518.3	PB								
KANNGAZ																
	VO HEAVY				251.4	200	3.20	640	.280	.70	950	290	.978		1.867	
	WER1 ASSIGN				12	.50	6	.05	6							
05380 0328098 020									36.68E		6		220			
MCM .0001E .0035 .0250					.58	4669	193	.9709	.0005							
1983-12-31 00/06-02-092-19W4/0 1982-02-17					249.8	253.0	530.6	GU								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUK	Z / PCT	M3/M3
LIEGE	(F) 093-21W4	05380													
	VO			227.8	200	6.50		1300	.330	.65	900	288	.979	1.947	
	WER1 ASSIGN			25	.50	13	.05	12							
05380 0328098 030								36.68E		12		440			
MCM	.0001E .0037 .0258		.58	4671	193	.9704									
1983-12-31 00/10-24-093-19W4/0	1982-02-25		222.0	233.6	520.2	PB									
	VO +291.4			455.6	128	.70		90	.260	.50	880	298	.983	1.111	
	WER1 ASSIGN	B		1	.50	1	.05	1							
05380 0328098 035								36.68E		1		37			
MCMURRAY	.0001E .0038 .0185		.57	4540	192	.9770	.0004	.0001	.0001						
1985-12-31 00/11-09-096-17W4/0	1984-02-10		455.3	456.0	747.4	GW									
NISKU-U IRE-GROSMNT A	VO +256.0			261.8	86210	14.54	1253493	.202	.20	920	300	.982	.359		
	WER2 ISOPAC	B		4500	.40	1800	.05	1710		37					
05380 0696401 000	NI-UIR-GM A							37.06E		1673		62001			
NIS-UIRE-GSMT D	.0001E .0024 .0243		.59	4693	193	.9722	.0009	.0001	.0001						
1984-12-31 00/06-25-089-21W4/0	1974-02-14		243.2	260.3	516.3	GW									
PROGAS PANALTA															
GROSMONT C	VO			246.7	4542	8.51		38652	.170	.80	930	286	.980	1.283	
	WER1 ISOPAC			496	.50	248	.05	236		15					
05380 0716003 000	GSMT C							37.06E		221		8190			
GROSMONT D	E .0238 .0223		.59	4672	192	.9529	.0007	.0003							
1985-12-31 00/11-22-090-20W4/0	1981-03-14		245.0	263.0	520.8	PB									
GROSMONT D	VO			274.2	150	4.60		690	.250	.85	960	290	.975	2.052	
	WER1 ASSIGN			14	.50	7	.05	7		2					
05380 0716004 000	GROSMONT D							38.16E		5		191			
GROSMONT	E .0001 .0259		.58	4712	194	.9730	.0010								
1985-08-31 00/11-21-089-21W4/0	1975-01-24		271.9	276.5	502.3	PB									
GROSMONT E	VO			235.2	150	8.50		1275	.180	.80	940	288	.980	1.364	
	WER1 ASSIGN			17	.50	9	.05	9		5					
05380 0716005 000	GSMT. E							37.06E		4		148			
GROSMONT	E .0241 .0254		.59	4681	193	.9488	.0016	.0001							
1985-12-31 00/14-34-090-20W4/0	1985-02-04		231.0	239.5	518.6	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LIEGE                (F)  093-21W4     05380
  GROSMONT F              VO                        236.5      788    7.79      6139  .150  .80    900 289  .981  1.083
                     WER1 ISOPAC                       66  .50    33  .05   31                 31
    05380 0716006 000 GROSMONT F                                                37.06E          31      1149
    GROSMONT C                 E .0077 .0258    .58  4568 192 .9657 .0007 .0001
    1985-12-31 00/11-12-091-21W4/0 1985-01-24  229.8  244.0  506.1 PB
-------------------------------------------------------------------------------------------------------------------------
                        VO                        257.0      200    6.00      1200  .180  .50    940 289  .979   .850
                     WER1 ASSIGN                       10  .50     5  .05    5
    05380 0716098 005                                                           38.18E          5       191
    GROSMONT                   E       .0259    .59  4712 194 .9730 .0010 .0001
    1982-12-31 00/06-31-089-19W4/0 1982-03-19  254.0  260.0  521.0 PB
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------
                        VO                        254.9      200    4.90      980   .180  .80   2000 288  .955  2.976
                     WER1 ASSIGN                       29  .55    16  .05   15
    05380 0716098 007                                                           37.06E          15      556
    GROSMONT D           .0001E .0073 .0238    .58  4661 193 .9688
    1984-12-31 00/06-26-089-20W4/0 1980-03-20  252.5  257.4  523.1 PB
-------------------------------------------------------------------------------------------------------------------------
                        VO                        250.8      200   12.50      2500  .120  .40    950 289  .978   .459
                     WER2 ASSIGN                       11  .40     4  .05    4
    05380 0716098 010                                                           37.06E          4       148
    GROSMONT C                 E .0001 .0259    .58  4712 194 .9730 .0010
    1982-10-29 00/07-19-090-19W4/0 1981-03-11  244.5  257.0  524.4 PB
-------------------------------------------------------------------------------------------------------------------------
                        VO                        252.8      200    2.70      540   .160  .70    950 290  .978  1.067
                     WER1 ASSIGN                        6  .50     3  .10    3
    05380 0716098 024                                                           37.06E          3       111
    GROSMONT C           .0001E .0044 .0267    .58  4672 193 .9682 .0005 .0001
    1983-12-31 00/10-16-091-19W4/0 1982-02-10  251.5  254.2  529.0 PB
-------------------------------------------------------------------------------------------------------------------------
                        VO  +246.0                545.7      200    5.40      1080  .140  .30   2000 300  .959   .830
         STRIKE      WER1 ASSIGN                B      9  .55     5  .05    5
    05380 0716098 030                                                           37.06E          5       185
    GROSMONT             .0001E .0073 .0238    .58  4661 193 .9688
    1983-12-31 00/04-19-094-23W4/0 1982-02-21  543.0  548.4  794.4 GW
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                            AQUIFER   GIP  REC    PROD   SL     IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                      GHV      RMG    ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LIEGE                    (F)  093-21W4     05380
                              VO                          493.4     200   3.00      600  .170   .80  2000 294   .958  2.746
                         WER1 ASSIGN                        16  .55     9  .05        9
   05380 0716098 045                                                                37.06E      9       334
   GROSMONT D                 .0001E .0073 .0238          .58  4661 193 .9688
   1984-12-31 00/11-02-094-23W4/0 1979-03-12          491.9  494.9  770.0 PB
   PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  LEDUC A                     VO  +260.0                  325.0   20040  14.55   291582  .152   .35   900 290   .980   .479
                         WER1 ISOPAC               B        1397  .50     699  .05      664      154
   05380 0720001 000 LEDUC A                                                        37.06E      510     18901
   LEDUC                      .0001A .0053 .0204          .58  4672 193 .9742 .0001
   1985-12-31 00/07-05-095-18W4/0 1980-03-24          341.5  356.2  616.2 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO  +260.0                  263.9     150  23.90     3585  .150   .85   950 290   .979  1.213
                         WER1 ASSIGN               B         43  .50      22  .05       21
   05380 0720098 005                                                                37.06E       21       778
   LEDUC                      .0001E .0046 .0168          .57  4540 192 .9785
   1985-12-31 00/05-07-094-18W4/0 1984-01-13          252.0  275.9  535.9 GW
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LIEGE                     POOLS=    28  GIP=     17016 PROD=       7428  IMG=       7057  MGP=        683  RMG=       6374  ENERGY=    238763
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LIMESTONE                (F)  033-10W5     05660
  RUNDLE C                    VO                         2559.4     440  14.00     6160  .070   .88 24145 356   .912 13.028
                         WER2 ASSIGN                       803  .60     482  .15      410      107
   05660 0610003 000 RUNDLE C                                                       38.93E      303      11796
   TURNER VALLEY                   A .0015 .0648 .0160  .67  4881 209 .8692 .0335 .0067 .0021 .0016 .0015 .0010 .0021
   1984-12-31 00/04-11-033-10W5/0 1974-07-27      2543.3 2575.6 1476.8 PB
   TCPL
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  RUNDLE D                    VO -1860.6                 3587.3     530  16.76     8863  .063   .82 26050 353   .936 11.583
                         WER2 ISOPAC               FNW  00  1029  .85      875  .20      700      149
   05660 0610004 000 RUNDLE D                                                       38.93E      551      21450
   RUNDLE                     .0001E .0044 .0650 .0290  .67  4744 203 .8545 .0317 .0073 .0026 .0019 .0015 .0004 .0017
   1984-12-31 00/05-18-034-10W5/0 1975-09-28      3642.1 3689.9 1880.3 PB
   TCPL
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   RUNDLE A                   VO                         3042.2    2000  34.25    68491  .077   .88 24460 356   .936 14.145
                         WER2 ISOPAC                      9686  .80     7750  .20     6200
   05660 0610060 001 RUNDLE A      TOP/BASE TVD                                     38.93E
   TURNER VALLEY              .0001E .0041 .0680 .0647  .75  5019 214 .8191 .0298 .0068 .0014 .0013 .0008 .0004 .0002
   1984-12-31 00/07-22-033-10W5/0 1975-02-10      3190.0 3237.0 1684.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP    REC     PROD    SL     IMG          MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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LIMESTONE              (F)  033-10W5     05660
    RUNDLE B                VO                              3161.5     1538    8.87      13642  .069  .80 24460 356  .936 11.523
                        WER2 ISOPAC                           1572    .80     1258   .20     1006
                            VO                              3161.5      585    4.36       2551  .069  .80 24460 356  .936 11.523 PROBABLE
                                                              147    .80     118    .20       94                              .50
    05660 0610060 002 RUNDLE B       TOP/BASE TVD                                              38.93E
    PEKISKO              .0001E .0030 .0795 .0839  .72  4923 210 .8272 .0235 .0061 .0021 .0009 .0026 .0003 .0002
    1984-12-31 00/07-22-033-10W5/0 1975-02-10      3313.5 3340.9 1684.9 PB
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  RUNDLE A & B
                        WER2 ISOPAC                           11407   .80     9126   .20     7300     1472
    05660 0610060 999 RUNDLE AB                                                               38.93E   5828     226884
    TURNER VALLEY        .0001E                .0676
    1984-12-31 00/07-22-033-10W5/0 1975-02-10
    TCPL
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    RUNDLE E                VO                              3232.1      688   31.90      21954  .062  .76 24660 356  .936  9.736
                        WER1 ISOPAC                           2143    .70     1500   .20     1200
    05660 0610061 001 RUNDLE E       TOP/BASE TVD                                              36.93E
    TURNER VALLEY        .0001E .0041 .0680 .0647  .75  5019 214 .8191 .0298 .0068 .0014 .0013 .0008 .0004 .0002
    1984-12-31 00/05-19-032-09W5/0 1976-02-15      3153.2 3204.4 1532.2 PB
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    RUNDLE F                VO                              3395.2      716    5.49       3931  .060  .70 24660 356  .936  8.839
                        WER1 ISOPAC                            347    .70     243    .20      194
    05660 0610061 002 RUNDLE F       TOP/BASE TVD                                              38.93E
    PEKISKO              .0001E .0041 .0680 .0647  .75  5019 214 .8191 .0298 .0068 .0014 .0013 .0008 .0004 .0002
    1984-12-31 00/05-19-032-09W5/0 1976-02-15      3282.4 3384.5 1532.2 PB
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  RUNDLE E & F
                        WER1 ISOPAC                           2490    .70     1743   .20     1394      154
    05660 0610061 999 RUNDLE E & F                                                            38.93E   1240      48273
    RUNDLE               .0001E                .0647
    1984-12-31 00/05-19-032-09W5/0 1976-02-15
    TCPL
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                            VO                              3339.0      200   15.00       3000  .046  .90 25300 360  .880  9.390
                        WER2 ASSIGN                            282    .85     240    .10      216
    05660 0630098 005                                                                         37.81E    216      8167
    TURNER VALLEY        .0002E .0016 .0490 .0210  .65  4859 207 .8879 .0288 .0080 .0024 .0014 .0015 .0005 .0012
    1980-07-31 00/07-03-035-11W5/0 1979-10-09      3325.6 3352.4 1433.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LIMESTONE (F) 033-10W5 05660
VO 3836.2 200 30.78 6156 .060 .80 26440 422 .960 8.210
WER2 ASSIGN 505 .80 404 .15 343
05660 0630098 010 37.81E 343 12969
TURNER VALLEY .0002E .0059 .0382 .0647 .71 4723 217 .8052 .0917 .0348 .0063 .0097 .0056 .0018 .0008
1979-12-29 00/11-05-035-11W5/0 1977-11-09 3803.9 3868.5 1661.2 PB
CNG

WABAMUN A
VO 3644.3 1163 20.20 23493 .053 .80 31160 389 .982 9.836
WER2 ISOPAC 2311 .75 1733 .25 1300 425
05660 0658001 000 WABAMUN A 36.68E 875 32095
WABAMUN .0002 .0001A .0057 .0834 .0934 .72 5053 220 .7843 .0242 .0042 .0013 .0011 .0009 .0004 .0010
1985-12-31 00/07-22-033-10W5/0 1975-02-10 3703.0 3737.8 1685.0 PB
TCPL

WABAMUN B
VO 3865.8 1168 20.20 23600 .053 .80 31160 389 .882 10.951
WER2 ISOPAC 2584 .50 1292 .35 840 73
05660 0658002 000 WABAMUN B 36.68E 767 28134
WABAMUN A .0060 .1068 .2402 .82 5896 231 .6317 .0118 .0013 .0007 .0007 .0005 .0002 .0001
1984-05-31 00/05-19-032-09W5/0 1976-02-15 3762.5 3824.0 1532.8 PB
TCPL

WABAMUN C
VO 3702.5 64 38.40 2458 .060 .80 31400 399 1.024 10.491
WER1 ASSIGN 258 .85 219 .05 208
05660 0658003 000 WAB C TOP/BASE TVD 36.68E 208 7629
WABAMUN .0009 .0002E .0158 .57 4618 191 .9699 .0114 .0007 .0002 .0002 .0004 .0001 .0002
1985-12-31 00/03-01-033-10W5/0 1978-07-30 3678.0 3727.0 1633.4 PB

NISKU C
VO 3911.4 200 24.50 4900 .050 .80 33180 376 .905 11.092
WER1 ASSIGN 543 .85 462 .30 323
05660 0696003 000 NISKU C 37.43E 323 12090
NISKU E .0103 .1430 .1765 .81 5790 240 .6622 .0060 .0009 .0002 .0001 .0002 .0001 .0005
1981-09-30 00/03-01-033-10W5/0 1978-07-30 3891.4 3931.4 1633.4 PB
TCPL

NISKU A
VO 3491.8 200 8.64 1727 .060 .80 28980 369 .897 11.946
WER1 ASSIGN 206 .75 155 .35 101
05660 0696260 001 37.43E
NISKU .0003E .0166 .1271 .1567 .80 5226 218 .6930 .0054 .0004 .0002 .0002
1978-12-31 00/12-36-032-10W5/0 1976-04-07 3503.4 3516.2 1514.2 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REG    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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LIMESTONE              (F)  033-10W5     05660
    LEDUC A                 VO                                3610.8     200   55.69     11138  .050  .80 31890 364  .938 10.644
                       WER2 ASSIGN                              1186  .75    890  .30      623
    05660 0696260 002                                                                    37.81E
    LEDUC                .0001E        .0956 .1309  .75  5054 211                      .0007 .0004        .0100
    1977-12-30 00/12-36-032-10W5/0 1976-04-07      3557.6 3663.9 1514.2 PB
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  NISKU A & LEDUC A
                       WER1 ASSIGN                              1392  .75   1045  .35      724      232
    05660 0696260 999 NIS A&LED A                                                        37.43E      492      18416
    NISKU & LEDUC        .0003E        .1347
    1978-12-31 00/12-36-032-10W5/0 1976-04-07
    TCPL
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    NISKU B                 VO                                3790.1     200   21.34      4268  .071  .80 31370 389  .922 14.139
                       WER1 ASSIGN                               603  .75    453  .35      294
    05660 0696261 001 NISKU B       TOP/BASE TVD                                         37.43E
    NISKU                .0003E        .1430 .1765  .81  5343 223
    1981-12-31 00/06-14-033-10W5/0 1976-08-26      3776.2 3805.8 1618.2 PB
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    LEDUC B                 VO -2264.0                        3864.7     200   25.66      5132  .072  .80 31890 364  .938 15.303
                       WER2 ASSIGN          B                   785  .75    589  .30      412
    05660 0696261 002 LEDUC B       TOP/BASE TVD                                         37.81E
    LEDUC                .0001E        .0956 .1309  .75  5054 211                      .0007 .0004        .0100
    1981-12-31 00/06-14-033-10W5/0 1976-08-26      3848.2 3863.2 1618.2 GW
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  NISKU B & LEDUC B
                       WER1 ASSIGN                              1388  .75   1042  .30      706      210
    05660 0696261 999 NIS B&LED B                                                        37.43E      496      18565
    NISKU & LEDUC        .0002E        .1507
    1981-12-31 00/06-14-033-10W5/0 1976-08-26
    TCPL
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  LEDUC C                   VO                                3870.7     200   24.38      4876  .050  .80 31890 364  .938 10.625
                       WER2 ASSIGN                               518  .75    389  .25      292       62
    05660 0720003 000 LEDUC C       TOP/BASE TVD                                         37.61E      230      8696
    LEDUC      .0003 .0002E .0296 .0956 .1309  .75  5054 211 .7327 .0092 .0007 .0002 .0002 .0002 .0001 .0003
    1981-09-30 00/04-11-033-10W5/0 1974-07-27      3817.0 3924.0 1476.8 PB
    TCPL
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LIMESTONE                POOLS=   13  GIP=    25510 PROD=    19052  IMG=    14756  MGP=     2884  RMG=     11872  ENERGY=   455164
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE    N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
                            VO                          341.1     200    .70      140  .300  .60  2620 286  .940  4.979
                       WER1 ASSIGN                          7  .65      5  .05      5
    05580 0160098 005                                                    37.43E      5       187
    COLORADO                    E .0312 .0005      .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0200
    1983-12-31 00/10-07-056-06W4/0 1976-09-09     340.8  341.4  616.0 PB
    PANALTA
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                            VO                          267.1     200    .70      140  .320  .60  2470 284  .948  5.009
                       WER1 ASSIGN                          7  .50      4  .05      4
    05580 0186098 005                                                    35.61E      4       142
    2ND WHITE SP      .0005 .0003A .0702           .59  4553 188 .9118 .0158 .0013 .0001
    1983-12-31 00/12-01-056-05W4/0 1980-01-07     266.8  267.5  600.6 PB
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                            VO                          313.3     200    .90      180  .200  .50  2610 286  .940  2.761
          STRIKE            WER1 ASSIGN                  5  .65      3  .05      3
    05580 0206098 004                                                    37.43E      3       112
    BASE FISH SCALE             E .0312 .0005      .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0200
    1983-12-31 00/07-11-054-03W4/0 1978-03-06     312.7  313.6  565.7 PB
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                            VO                          315.5     200   1.54      308  .250  .50  2500 286  .945  3.289
                       WER1 ASSIGN                         10  .65      6  .05      6
    05580 0206098 005                                                    37.06E      6       222
    BASE FISH SCALE       .0003A       .0015      .59  4592 191                .0030 .0006       .0100
    1978-06-30 00/10-08-056-03W4/0 1977-05-27     313.6  317.3  599.8 PB
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  VIKING A                  VO                          386.3   36120    .79    28535  .240  .50  2760 293  .944  3.405
                       WER1 ISOPAC                        972  .50    486  .05    462      12
                            VO                          386.3    6260    .67     4194  .240  .50  2760 293  .944  3.405 PROBABLE
                                                          36  .50     18  .05     17                                .25
    05580 0218001 000 VIKING A                                           37.06E    467      17307
    VIKING 1                .0003A .0299 .0008       .57  4606 190 .9630 .0050 .0009 .0001
    1985-11-30 00/07-26-056-05W4/0 1946-07-21     318.2  319.4  560.8 PB
    MIP      PANALTA
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  VIKING B                  VO                          358.0    5460    .66     3604  .240  .50  3030 287  .936  3.849
                       WER1 ISOPAC                        139  .70     97  .05     92
    05580 0218002 000 VIKING B                                           37.06E     92      3410
    VIKING #2 SS            .0003A .0232 .0005       .57  4613 190 .9722 .0035 .0003
    1985-11-31 00/06-10-056-05W4/0 1973-12-20     354.8  355.3  595.6 PB
    MIP      PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VIKING C VO 356.0 6116 .63 3853 .253 .50 3020 288 .933 4.043
WER1 ISOPAC 156 .70 109 .05 104
05580 0218003 000 VIKING C 37.06E 104 3854
VIKING #3 SS .0003A .0307 .0004 .57 4602 190 .9642 .0037 .0005
1985-11-31 00/06-29-055-04W4/0 1973-06-08 338.9 339.9 585.8 PB
MIP PANALTA

VIKING E VO 361.6 2053 .61 1258 .260 .50 3100 287 .932 4.284
WER1 ISOPAC 54 .70 38 .05 36
05580 0218005 000 VIKING E 37.43E 36 1347
VIKING #1 .0001 A .0314 .54 4602 190 .9610 .0066 .0008 .0001
1962-12-01 00/02-21-057-05W4/0 1949-10-11 376.1 377.0 632.8 PB
TCPL

VIKING F VO 429.4 371 .48 178 .230 .50 3190 289 .925 3.903
WER1 ISOPAC 7 .70 5 .05 5
05580 0218006 000 VIKING F 37.06E 5 185
VIKING #3 SS .0003A .0242 .0005 .61 4602 198 .9167 .0333 .0148 .0059 .0038
1981-09-30 00/11-29-055-05W4/0 1973-12-02 435.9 436.5 661.1 PB
PANALTA

VIKING H VO +204.2 430.2 255 .39 99 .259 .50 3330 288 .931 4.574
WER1 ISOPAC FE 5 .65 3 .05 3
05580 0218008 000 VIKING H 37.06E 3 111
VIKING #1 SAND .0023A .0367 .0030 .57 4594 189 .9529 .0044 .0006 .0001 .0001 .0001 .0001 .0001
1982-05-31 00/02-30-053-05W4/0 1980-06-18 430.0 430.8 641.2 PB
PANALTA

VIKING I VO 419.4 452 .43 194 .250 .50 3120 289 .925 4.149
WER1 ISOPAC 8 .70 6 .05 6
05580 0218009 000 VIKING I 37.06E 6 222
VIKING #2 SS .0003A .0242 .0005 .61 4602 198 .9167 .0333 .0148 .0059 .0038
1985-11-31 00/11-29-055-05W4/0 1973-12-02 432.5 433.1 661.1 PB
PANALTA

VIKING J VO 406.2 1268 .56 710 .237 .45 3400 288 .929 3.854
WER1 ISOPAC 27 .70 19 .05 18 9
05580 0218010 000 VIKING J 37.06E 9 334
VIKING .0003A .0299 .0008 .57 4606 190 .9630 .0050 .0009 .0001
1982-12-01 00/07-11-054-05W4/0 1976-05-28 409.3 410.6 623.3 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
LINDBERGH	(F) 057-05W4	05580													
VIKING K	VO		340.3	200	.50	100	.220		.50	2850	287		.969		3.206
	WER1 ASSIGN			3 .65	2 .05	2			1						
05580 0218011 000 VIK K						37.06E			1		37				
VIKING .0001 .0008A .0283			.57	4602 159	.9675 .0030 .0003										
1982-12-31 00/06-20-056-05W4/0 1979-07-26			340.0	340.5	578.1 PB										
VIKING M	VO +220.1		416.3	1668	.59	984	.255		.50	3330	290		.932		4.467
	WER1 ISOPAC	N		44 .65	29 .05	28									
05580 0218013 000 VIKING M						37.06E			28		1038				
VIKING .0003A .0333			.58	4604 190	.9539 .0089 .0002										
1985-12-31 00/06-29-054-05W4/0 1973-07-28			407.5	408.4	622.4 PB										
PANALTA															
VIKING N	VO		421.7	2176	.63	1371	.241		.50	3350	289		.927		4.285
	WER1 ISOPAC			59 .65	38 .05	36									
05580 0218014 000 VIKING N						37.06E			36		1334				
VIKING #1 SS .0007A .0338 .0013			.58	4602 191	.9441 .0172 .0027 .0001 .0001										
1985-11-31 00/10-06-056-06W4/0 1976-05-24			412.7	413.6	630.3 PB										
PANALTA															
VIKING O	VO		459.9	232	.61	142	.260		.50	3350	290		.932		4.582
	WER1 ISOPAC			7 .70	5 .05	5									
05580 0218015 000 VIKING O						37.06E			5		185				
VIKING #1 SS .0003A .0333 .0015			.57	4604 190	.9539 .0089 .0019 .0002										
1985-11-31 00/04-21-055-06W4/0 1979-06-15			468.7	469.8	668.7 PB										
PANALTA															
	VO		450.5	200	.90	180	.240		.55	3360	291		.932		4.651
	WER1 ASSIGN ABAND			8 .70	6 .05	5									
05580 0218098 002						37.06E			5		185				
VIKING #1 .0003E .0327			.57	4613 190	.9611 .0059 .0002										
1979-12-29 00/10-23-053-06W4/0 1973-09-20			449.9	451.1	648.3 PB										
	WER1 ISOPAC														
	VO		412.2	298	.45	134	.220		.50	3360	289		.930		3.911 PROBABLE
				3 .70	2 .05	2									.50
05580 0218098 003						37.06E			2		74				
VIKING #3 SS .0003A .0333 .0015			.58	4604 190	.9539 .0089 .0019 .0002										
1979-12-29 00/03-06-054-04W4/0 1978-12-21			408.4	409.0	613.5 PB										
PANALTA															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PUR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	Z	M3/M3 / GUK	PCT
LINDBERGH	(F) 057-05W4		05580													
	VO					353.3		200	.90		180	.390	.50	2460	286	.941	5.199
STRIKE	WER1 ASSIGN						9	.65	6	.05	6						
05580 0218098 004											37.43E		6		225		
VIKING	E .0312 .0005				.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0200				
1983-12-31 00/07-11-054-03W4/0	1978-03-06				352.7	353.6	565.7	PB									
	VO					444.3		200	.60		120	.350	.50	3420	289	.925	6.370
	WER1 ASSIGN						8	.70	6	.05	6						
05580 0218098 005											37.06E		6		222		
VIKING	.0001A .0327				.57	4601	190	.9611	.0059	.0002							
1981-11-30 00/07-24-054-06W4/0	1980-07-04				444.0	444.6	656.0	PB									
PANALTA																	
	WER1 ISOPAC ABAND																
	VO					406.6		384	.40		154	.240	.50	3040	288	.938	3.840 PROBABLE
							3	.70	2	.05	2						.50
05580 0218098 006											37.06E		2		74		
VIKING #3 SS	.0003A .0307 .0004				.57	4602	190	.9642	.0037	.0005							
1979-12-29 00/10-30-054-04W4/0	1964-10-31				400.8	402.3	613.6	PB									
PANALTA																	
	WER1 ISOPAC																
	VO					380.4		1275	.52		663	.220	.50	3170	288	.934	3.216 PROBABLE
							11	.70	8	.05	7						.50
05580 0218098 007											37.06E		7		259		
VIKING #3 SS	.0003A .0333 .0015				.58	4604	190	.9539	.0089	.0019	.0002						
1979-12-29 00/07-34-054-04W4/0	1978-09-24				383.0	384.0	604.0	PB									
PANALTA																	
	VO					435.6		128	.80		102	.320	.50	3290	288	.927	5.607
STRIKE	WER1 ASSIGN						6	.70	4	.05	4						
05580 0218098 008											37.06E		4		148		
VIKING #1	.0002E .0319 .0002				.57	4476	189	.9570	.0078	.0018	.0005	.0001					
1985-12-31 00/08-31-054-06W4/0	1984-06-16				435.2	436.0	645.7	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOK / PCT
LINDBERGH	(F) 057-05W4		05580											
	VO				416.2	144	.43	62	.258	.50	3210	289	.932	4.372
	WER1 ISOPAC				3 .70	2 .05		2						
05580 0218098 009								37.06E		2	74			
VIKING 1ST SS	.0003A	.0333	.0015	.57	4604	190	.9539	.0089	.0019	.0002				
1985-11-31 00/10-16-054-05W4/0 1979-09-05				421.4	422.3	637.6	PB							
	VO				446.5	200	1.00	200	.260	.50	3330	290	.932	4.555
	WER1 ASSIGN				9 .65	6 .05		6						
05580 0218098 010								37.06E		6	222			
VIKING 1ST SS	.0003E	.0253	.0006	.57	4612	190	.9678	.0061						
1979-12-29 00/10-01-054-06W4/0 1979-08-01				446.0	447.0	660.8	PB							
PANALTA														
	WEK1 ISOPAC													
	VO				412.4	270	.45	122	.240	.50	3310	288	.931	4.213 PROBABLE
					3 .70	2 .05		2						.50
05580 0218098 011								37.06E		2	74			
	.0003A	.0333	.0015	.58	4604	190	.9539	.0089	.0019	.0002				
1979-12-29 00/06-29-054-05W4/0 1973-07-28				413.6	415.1	622.4	PB							
PANALTA														
	VO				412.0	16	.70	11	.280	.50	3230	288	.932	4.791
	WEK1 ASSIGN				1 .70	1 .05		1						
05580 0218098 012								37.43E		1	37			
VIKING #1	.0009E	.0343	.0002	.58	4525	189	.9525	.0104	.0015	.0001	.0001			
1985-12-31 00/12-05-055-05W4/0 1984-01-18				411.6	412.3	638.5	PB							
	VO				374.5	164	.63	103	.245	.50	3060	288	.934	3.963
	WER1 ISOPAC				4 .70	3 .05		3						
05580 0218098 013								37.06E		3	111			
VIKING #3 SS	.0003A	.0315	.0005	.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0002		
1983-12-31 00/10-11-055-05W4/0 1973-11-25				392.6	393.5	616.3	PB							
PANALTA														
	WER1 ISOPAC ABAND													
	VO				413.2	421	.57	240	.210	.50	3250	289	.931	3.607 PROBABLE
					4 .70	3 .05		3						.50
05580 0218098 014								37.06E		3	111			
VIKING #3 SS	.0003E	.0307	.0004	.57	4602	190	.9642	.0037	.0005					
1979-12-29 00/11-29-053-04W4/0 1976-03-27				410.9	412.4	606.2	PB							
PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	P1 / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4		05580												
	VO				369.9		160		.41		66	.232	.50	2940	287	.934	3.618
	WER1 ISOPAC					2	.65		2	.05	1						
05580 0218098 015											37.06E		1		37		
VIKING #2	.0003E .0202				.58	4622	194	.9445	.0340	.0010							
1982-08-31 00/06-17-055-04W4/0 1981-07-31					367.5	368.0	608.7	PB									
	VO				484.2		187		.61		114	.260	.50	3010	291	.937	4.081
	WER1 ISOPAC ABAND					5	.70		3	.05	3						
05580 0218098 018											37.06E		3		111		
VIKING #3 SS	.0003A .0312 .0005				.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0002				
1981-09-30 00/06-33-055-06W4/0 1976-07-17					449.6	451.1	656.5	PB									
PANALTA																	
	VO				394.2		200		.50		100	.300	.50	3100	288	.933	4.965
	WER1 ASSIGN					5	.70		3	.05	3						
05580 0218098 019											37.06E		3		111		
VIKING #2	.0001 .0002A .0356				.57	4596	189	.9613	.0026	.0002							
1981-12-31 00/11-01-055-05W4/0 1981-06-17					394.0	394.5	613.9	PB									
PANALTA																	
	VO				378.3		426		.42		183	.240	.50	3200	288	.930	4.077
	WER1 ISOPAC					7	.70		5	.05	5						
05580 0218098 020											37.43E		5		187		
VIKING #1	.0004A .0364				.57	4594	189	.9597	.0026	.0005	.0001	.0002					
1981-06-31 02/06-12-054-04W4/0 1976-12-18					379.7	380.6	587.3	PB									
	VO +219.0				453.7		128		.80		102	.240	.50	3400	290	.926	4.321
	WER1 ASSIGN		B			4	.70		3	.05	3						
05580 0218098 021											37.06E		3		111		
VIKING #1	.0002E .0281				.57	4606	190	.9665	.0052								
1982-12-01 00/06-11-055-06W4/0 1980-11-07					453.3	454.1	673.1	GW									
PANALTA																	
	VO				337.9		200		.90		180	.240	.50	3520	286	.918	4.575
STRIKE	WER1 ASSIGN					8	.70		6	.05	6						
05580 0218098 022											37.06E		6		222		
VIKING #1	.0003E				.58	4578	192										
1983-12-31 00/06-02-055-03W4/0 1976-08-31					337.5	338.4	561.7	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUK	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4		05580												
	VO				418.2		106	.69		73	.230	.50	3348	290	.932	4.051
	WER1 ISOPAC					3	.65		2	.05		2				
05580 0218098 023																
VIKING #1	.0007A	.0632	.0024		.59	4566	188	.9293	.0039	.0003	.0001	.0001				
1982-12-01 00/07-24-055-06W4/0 1976-05-25					415.7	416.7	640.4	GW								
PANALTA																
	VO				327.4		200	.62		123	.180	.50	3520	289	.925	3.380
	WER1 ASSIGN					4	.70		3	.05		3				
05580 0218098 025																
VIKING 2	.0003A				.58	4578	192									
1977-06-30 00/08-34-056-04W4/0 1976-12-15					327.1	327.7	576.7	PB								
MIP																
	VO				448.3		200	.70		140	.250	.50	3360	290	.930	4.429
	WER1 ASSIGN					6	.70		4	.05		4				
05580 0218098 026																
VIKING	.0001	.0003A	.0400		.58	4591	190	.9448	.0114	.0033	.0001					
1982-12-31 00/02-24-053-06W4/0 1981-12-11					448.0	448.7	647.5	PB								
PANALTA																
	VO				433.5		64	.60		38	.240	.50	3220	289	.932	4.080
	WER1 ASSIGN					2	.70		1	.05		1				
05580 0218098 027																
VIKING #2	.0003A	.0283			.57	4605	189	.9704	.0007	.0001						
1983-04-30 00/03-25-055-06W4/0 1982-06-29					433.2	433.8	655.6	PB								
PANALTA																
	VO				329.8		200	.70		140	.240	.50	3210	286	.968	3.957
	WER1 ASSIGN					6	.55		3	.05		3				
05580 0218098 029																
VIKING #2	.0001	.0008A	.0283		.57	4602	159	.9675	.0030	.0003						
1983-12-31 00/06-15-056-03W4/0 1979-12-19					329.0	330.6	580.9	PB								
	VO				331.3		200	1.24		247	.180	.50	3520	286	.922	3.403
	WER1 ASSIGN					8	.70		6	.05		6				
05580 0218098 030																
VIKING 3	.0003A				.58	4578	192									
1977-06-30 00/08-34-056-04W4/0 1976-12-15					330.7	331.9	576.9	PB								
MIP																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO 334.3 231 .39 90 .240 .50 3100 286 .929 3.982
WER1 ISOPAC 4 .70 2 .05 2
05580 0218098 031 37.06E 2 74
VIKING #3 SS .0003A .0312 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1981-09-30 00/10-08-056-05W4/0 1976-09-21 307.2 308.2 542.2 PB

VO 379.9 200 .70 140 .260 .50 2950 288 .938 4.037
WER1 ASSIGN 6 .50 3 .05 3
05580 0218098 033 37.06E 3 111
VIKING #2 .0001 .0002A .0356 .57 4596 189 .9613 .0026 .0002
1983-12-31 00/06-31-056-04W4/0 1982-12-18 378.7 380.2 621.7 PB

VO 383.0 200 .90 180 .260 .50 2950 288 .938 4.037
WER1 ASSIGN 7 .50 4 .05 4
05580 0218098 034 37.06E 4 148
VIKING #3 .0003A .0333 .0015 .57 4604 190 .9539 .0089 .0019 .0020
1983-12-31 00/06-31-056-04W4/0 1982-12-01 382.4 383.6 621.7 PB

VO 340.2 128 .90 115 .230 .50 2900 287 .937 3.527
WER1 ASSIGN 4 .65 3 .05 3
05580 0218098 035 37.43E 3 112
VIKING #1 .0003A .0245 .57 4613 189 .9701 .0044 .0004 .0002 .0001
1982-12-01 00/11-29-056-05W4/0 1980-10-17 339.5 340.8 580.9 PB

VO 323.7 200 .61 122 .240 .50 3040 286 .934 3.884
WER1 ASSIGN 5 .55 3 .05 3
05580 0218098 036 37.06E 3 111
VIKING #1 .0002 .0001A .0607 .0027 .59 4575 190 .9145 .0189 .0027 .0002
1983-12-31 00/08-34-056-04W4/0 1976-12-15 323.4 324.0 576.7 PB
MIP

VO 364.2 200 .60 120 .240 .50 3120 288 .932 3.967
WER1 ASSIGN 5 .55 3 .05 3
05580 0218098 037 37.06E 3 111
VIKING #1 .0004A .0356 .57 4596 189 .9597 .0026 .0005 .0001 .0002
1983-12-31 00/10-36-056-04W4/0 1974-07-31 363.9 364.5 619.6 PB
MIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO 366.4 200 .90 180 .220 .55 3150 288 .925 4.069
STRIKE WER1 ASSIGN 7 .65 5 .05 5
05580 0218098 038 37.06E 5 185
UPPER VIKING .0003E .0202 .58 4622 194 .9445 .0340 .0010
1983-12-31 00/06-22-055-03W4/0 1977-07-19 365.8 367.0 600.2 PB

VO 357.4 128 .60 77 .260 .50 3070 286 .942 4.213
WER1 ASSIGN 3 .65 2 .05 2
05580 0218098 039 37.06E 2 74
VIKING #2 .0003A .0542 .58 4572 187 .9454 .0001
1983-12-31 00/03-13-055-04W4/0 1979-12-12 357.2 358.7 586.0 PB

VO 339.0 200 .70 140 .240 .50 2910 286 .935 3.714
WER1 ASSIGN ABAND 5 .65 3 .10 3
05580 0218098 040 37.06E 3 111
VIKING #1 .0002 .0001A .0607 .0027 .59 4575 190 .9145 .0189 .0027 .0002
1981-06-30 00/10-32-056-05W4/0 1979-07-31 338.6 339.3 580.0 PB

VO 343.8 128 .30 38 .290 .50 3010 286 .935 4.642
WER1 ASSIGN 2 .65 1 .05 1
05580 0218098 041 37.06E 1 37
VIKING #3 .0001A .0292 .57 4607 190 .9592 .0113 .0002
1983-12-31 00/06-21-055-04W4/0 1979-11-29 343.7 344.0 579.7 PB

VO 400.0 32 1.00 32 .220 .50 3100 288 .934 3.605
WER1 ASSIGN 1 .65 1 .05 1
05580 0218098 042 32.06E 1 32
VIKING #3 .0001 .0003E .0400 .57 4596 189 .9613 .0026 .0002
1983-12-31 00/13-02-055-05W4/0 1981-11-20 399.5 400.5 619.7 PB
PANALTA

VO 409.8 64 .60 38 .220 .50 3350 288 .928 3.921
WER1 ASSIGN 1 .65 1 .05 1
05580 0218098 043 37.06E 1 37
VIKING #1 .0007E .0632 .0024 .59 4566 188 .9293 .0039 .0003 .0001 .0001
1983-12-31 00/15-06-055-05W4/0 1982-01-07 409.5 410.1 635.6 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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LINDBERGH             (F)  057-05W4     05580
                           VO                      417.3      200     .70      140  .210   .50  3250 290   .932  3.591
                           WER1 ASSIGN                  5  .65       3  .05        3
05580 0218098 044                                                                37.06E       3        111
VIKING #2                .0003E .0307 .0004        .57  4602 190 .9642 .0037 .0005
1983-12-31 00/07-17-055-05W4/0 1981-06-15        417.0  417.7  644.0 PB
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                           VO                      380.2      128    1.50      192  .250   .50  3170 288   .957  4.176
                           WER1 ASSIGN                  8  .65       5  .05        5
05580 0218098 045                                                                37.06E       5        185
VIKING #3                .0008A .0336 .0006        .57  4598 189 .9605 .0040 .0040          .0001
1983-12-31 00/08-26-055-05W4/0 1982-02-03        379.5  381.0  617.3 PB
PANALTA
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                           VO                      443.6      200     .80      160  .240   .50  4510 291   .906  5.838
                           WER1 ASSIGN                  9  .75       7  .05        7
05580 0218098 046                                                                37.06E       7        259
VIKING #2 SS             .0003A .0312 .0005        .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1979-12-29 00/11-01-056-06W4/0 1979-07-26        443.2  444.0  674.3 PB
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                           VO                      442.5       32     .60       19  .300   .50  3230 289   .930  5.126
                           WER1 ASSIGN                  1  .70       1  .05        1
05580 0218098 047                                                                37.06E       1         37
VIKING #3 SD.    .0003 .0003E .0287 .0011        .57  4571 190 .9639 .0044 .0003
1985-11-31 00/04-36-055-06W4/0 1981-05-30        442.2  442.8  664.5 PB
PANALTA
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                           VO                      421.4      128     .80      102  .230   .50  2940 288   .937  3.563
                           WER1 ASSIGN                  4  .65       3  .05        3
05580 0218098 048                                                                37.06E       3        111
VIK #3                   .0003A .0308 .0052        .58  4617 191 .9509 .0100 .0028
1983-12-31 00/03-22-056-06W4/0 1981-08-13        421.0  421.8  647.2 PB
PANALTA
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                           VO                      411.5      148     .46       68  .244   .45  3220 285   .929  3.798
                           WER1 ISOPAC                  3  .70       2  .05        2
05580 0218098 049                                                                37.06E       2         74
VIKING #1 SS                        A .0286        .57  4608 190 .9629 .0073 .0009
1985-11-30 00/06-04-055-05W4/0 1973-11-13        412.1  412.7  630.6 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z	M3/M3 PCT
LINDBERGH	(F) 057-05W4	05580													
	VO			375.2	128	.60		77	.180	.50	3300	288		.929	3.157
	WER1 ASSIGN			2	.70	1	.05	1							
05580 0218098 050								37.06E		1		37			
VIKING #1 SS	.0007E .0338 .0013			.58	4602	191	.9441	.0172	.0027	.0001	.0001				
1985-11-31 00/07-24-056-07W4/0	1977-01-17		374.9	375.5	594.4	PB									
PANALTA															
	VO			378.9	200	.60		120	.240	.50	3300	288		.927	4.218
	WER1 ASSIGN			5	.70	4	.05	4							
05580 0218098 052								37.06E		4		148			
VIKING #2 SS	.0003E .0312 .0005			.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0002			
1979-12-29 00/07-24-056-07W4/0	1977-01-07		378.6	379.2	594.4	PB									
PANALTA															
	VO			380.7	200	1.00		200	.250	.70	2990	287		.930	5.573
	WER1 ASSIGN			11	.55	6	.05	6							
05580 0218098 060								37.06E		6		222			
VIKING	.0003A			.61	4599	198									
1983-12-31 00/11-11-058-05W4/0	1961-10-31		379.5	381.9	649.2	PB									
	VO			386.7	200	.70		140	.310	.50	3000	288		.931	4.932
	WER1 ASSIGN			7	.70	5	.05	5							
05580 0218098 065								37.43E		5		187			
VIKING	.0004E .0364			.57	4594	189	.9597	.0026	.0005	.0001	.0002				
1982-12-31 00/06-05-056-05W4/0	1979-12-11		386.2	387.2	618.5	PB									
	VO			382.8	200	.50		100	.290	.50	3000	288		.931	4.614
	WER1 ASSIGN			5	.70	3	.05	3							
05580 0218098 070								37.43E		3		112			
VIKING	.0004E .0364			.57	4594	189	.9597	.0026	.0005	.0001	.0002				
1982-12-31 00/06-05-056-05W4/0	1979-12-11		382.5	383.1	618.5	PB									
	VO			316.3	428	.67		287	.225	.50	3100	286		.932	3.721
	WER1 ISOPAC			11	.55	6	.05	6							
05580 0218098 080								37.06E		6		222			
VIKING	.0003A .0312 .0005			.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0002			
1983-11-30 00/16-24-056-06W4/0	1980-11-14		310.5	312.0	549.7	PB									
PANALTA															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / REC / PROD / IMG / MGP / STOIP / GOR / PCT	MFD / GIP / SL / GHV / RMG / ENERGY	AREA / PAY / VOLUME	POR	GSAT	PI	T	Z	M3/M3
LINDBERGH	(F) 057-05W4 05580										
	VO		315.0	264	.39	103	.207	.50	2420	285	.945	2.645
	WER1 ISOPAC		3	.50	2	.05	2					
05580 0218098 085						36.55E		2		73		
VIKING	.0003 .0001A .0289 .0057		.57	4593 190	.9542	.0071	.0001					
1983-11-30 00/07-25-056-06W4/0	1979-07-20		352.5	353.5	591.3 PB							
PANALTA												
	VO		377.1	200	.70	140	.280	.50	3190	288	.932	4.732
	WER1 ASSIGN		7	.70	5	.05	4					
05580 0218098 100						37.06E		4		148		
VIKING #2	.0007 .0002A .0342		.57	4596 190	.9557	.0080	.0010	.0002				
1983-12-31 00/02-25-057-04W4/0	1980-10-15		376.8	377.5	636.5 PB							
	VO		368.8	128	.80	102	.240	.50	2470	288	.945	3.097
	WER1 ASSIGN		3	.60	2	.05	2					
05580 0218098 120						37.06E		2		74		
VIKING #2	E .0152 .0005		.57	4626 192	.9700	.0136	.0005	.0002				
1983-12-31 00/07-28-057-05W4/0	1980-11-20		368.4	369.2	624.8 PB							
TCPL												
	VO		372.4	200	.80	160	.270	.50	3080	288	.937	4.382
STRIKE	WER1 ASSIGN		7	.70	5	.05	5					
05580 0218098 125						37.06E		5		185		
VIKING #1	.0007 .0002E .0342		.57	4626 190	.9557	.0080	.0010	.0002				
1984-05-31 00/15-11-058-04W4/0	1980-10-22		372.0	372.8	634.9 PB							
	VO		432.0	200	.80	160	.190	.50	2310	290	.951	2.263
	WER1 ASSIGN		4	.60	2	.05	2					
05580 0248098 005						37.43E		2		75		
MANN	.0003A .0097		.56	4626 191	.9823	.0069	.0004	.0002	.0002			
1979-12-29 00/06-26-057-05W4/0	1979-03-07		431.6	432.4	646.7 PB							
	VO	+133.7	469.5	200	1.00	200	.300	.70	3290	290	.928	7.301
ASSOC	WER1 ASSIGN		15	.70	10	.05	10					
05580 0250098 015						38.18E		10		362		
UPPER MANN	.0006A .0163 .0032		.57	4578 193	.9795	.0004						
1980-07-31 00/07-34-054-04W4/0	1978-09-24		468.6	470.3	604.0 GD							
PANALTA												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC      C1     C2      C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
                            VO                          501.3      200     .90       180  .300   .60   3147 290   .931   5.967
        STRIKE         WER1 ASSIGN                        11  .70     8  .05      7
    05580 0250098 050                                                            38.18E      7        267
    UPPER MANNVILLE          .0001A .0018 .0006      .57  4578 193 .9143 .0199 .0036 .0007
    1980-07-31 00/10-10-054-06W4/0 1977-07-01      500.8  501.7  643.4 PB
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                            VO  +183.9                  393.6      948    1.48      1403  .330   .65   2960 287   .924   6.809
                       WER1 ISOPAC                B        96  .70     67  .05     64
    05580 0250098 070                                                            37.43E      64       2396
    UPPER MANNVILLE          .0003A
    1984-12-31 00/11-06-056-04W4/0 1978-09-14      394.2  397.0  580.9 GW
    MIP
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  COLONY B                  PD          HEAVY           399.0     1362    3.21      4372  .292   .65   2790 288   .941   5.557
                       WER1 ISOPAC                         373  .75    280  .05     266      192
    05580 0256002 000 COLONY B                                                   37.43E      74       2770
    CHANNEL COLONY           A .0175 .0003      .57  4623 191 .9684 .0125 .0005 .0009
    1984-09-30 00/02-21-057-05W4/0 1949-10-11      419.7  421.2  632.8 GD
    TCPL
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  COLONY C                  PD  +224.0                  424.3     1696    1.74      2951  .280   .60   2660 289   .943   4.633
                       WER1 ISOPAC                B       183  .60    110  .05    105       81
    05580 0256003 000 COLONY C                                                   37.43E      24       898
    COLONY 1                 .0002A .0137 .0030      .57  4633 192 .9724 .0090 .0005 .0002 .0001 .0003 .0002 .0004
    1985-12-31 00/11-11-058-05W4/0 1961-10-31      422.4  425.5  649.2 GW
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  COLONY D                  MB                          497.1      272     .90       246  .200   .60   2820 293   .931   3.540
                       WER1 ISOPAC                        48  .70     34  .05     32       23
    05580 0256004 000 COLONY D                                                   37.43E      9        337
    COLONY                   .0003A                .60  4626 199
    1976-06-30 00/11-07-058-05W4/0 1961-01-14      496.2  498.0  698.0 PB
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  COLONY E                  MB  +179.5                  392.9      343    1.81      621  .300   .60   4390 268   .907   8.603
                       WER1 ISOPAC                B        93  .70     65  .05     62       38
    05580 0256005 000 COLONY E                                                   37.43E      24       898
    LOWER COLONY             .0002A .0090          .56  4626 191 .9867 .0035 .0003 .0002 .0001
    1985-08-31 00/09-23-056-05W4/0 1947-07-03      381.6  385.6  564.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4	05580																												
COLONY F	VO	HEAVY		467.6	1222	1.40	1711	.280	.60	3060	290	.933	5.403																	
	WER1 ISOPAC			92	.65	60	.05	57																		10				
05580 0256006 000 COLONY F								37.43E																		47	1759			
COLONY 1	.0002E .0137 .0030			.57	4633	192	.9724	.0009	.0005	.0002	.0001	.0003	.0002	.0004																
1983-12-31 00/04-18-058-05W4/0 1964-07-09				476.1	483.1	696.2	PB																							
MIP																														
COLONY J	PD			421.3	274	.88	241	.270	.60	2920	289	.942	4.941																	
	WER1 ISOPAC			29	.65	19	.05	18																		14				
05580 0256010 000 COLONY J								37.43E																		4	150			
COLONY #2 SS	.0003A .0692 .0005			.58	4558	186	.9302	.0001																						
1983-12-31 00/11-36-054-04W4/0 1978-11-22				418.0	423.7	600.6	PB																							
PANALTA																														
COLONY K	VO	HEAVY		452.9	200	8.80	1760	.340	.90	3170	291	.936	10.128																	
	WER1 ASSIGN			178	.65	116	.05	110																		37				
05580 0256011 000 COLONY K								37.43E																		73	2732			
COLONY CHANNEL	.0003A			.57	4606	191																								
1983-12-31 00/07-11-054-05W4/0 1976-05-28				448.4	457.2	623.3	GO																							
PANALTA																														
COLONY L	PD			478.6	200	1.20	240	.300	.70	3116	290	.932	6.885																	
	WER1 ASSIGN			41	.70	29	.05	26																		21				
05580 0256012 000 COLONY L								38.18E																		7	267			
COLONY	.0001A .0121 .0017			.57	4578	193	.9807	.0048	.0006																					
1983-12-31 00/06-20-055-05W4/0 1978-12-16				478.0	479.2	653.1	PB																							
PANALTA																														
COLONY M	VO	HEAVY		463.4	389	1.72	669	.290	.60	3160	290	.932	5.785																	
	WER1 ISOPAC			39	.70	27	.05	26																		3				
05580 0256013 000 COLONY M								38.18E																		23	878			
COLONY	.0003E .0150			.57	4578	193	.9610	.0168	.0016	.0012	.0008	.0034																		
1980-07-31 00/10-30-054-05W4/0 1978-09-07				468.6	472.2	637.1	GO																							
PANALTA																														
COLONY N	VO			384.6	508	1.86	945	.300	.70	2792	288	.940	6.159																	
	WER1 ISOPAC			58	.70	41	.05	39																						
05580 0256014 000 COLONY N								37.43E																		39	1460			
COLONY	.0003A .0152			.56	4619	191	.9743	.0096	.0001																					
1981-09-30 00/11-12-056-05W4/0 1977-03-10				374.9	380.7	581.6	PB																							
MIP																														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4    05580
  COLONY S                   VO            HEAVY              455.8      538    1.99      1071  .315  .55  3130 289  .932  5.725
                             WER1 ISOPAC                        61  .70     43  .05          41
    05580 0256019 000 COLONY S                                                    37.43E       41       1535
    COLONY #1                .0003A .0345 .0010        .56  4626 191 .9444 .0180 .0019
    1985-11-30 00/06-21-054-05W4/0 1975-08-16       451.4  452.9  623.6 PB
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  COLONY W                   VO            HEAVY              485.5      596    2.32      1383  .304  .75  3670 291  .913  6.987
                             WER1 ISOPAC                       124  .70     87  .05          83       66
    05580 0256023 000 COLONY W                                                    37.43E       17        630
    COLONY                   .0002A .0073              .60  4638 199 .9270 .0526 .0112 .0016 .0001
    1982-05-31 00/10-01-054-06W4/0 1979-08-01       488.0  495.0  660.8 GO
    PANALTA
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  COLONY Z                   PD            HEAVY              368.3      484    1.90       920  .276  .70  2900 288  .938  5.896
                             WER1 ISOPAC                       105  .60     63  .05          60       52
    05580 0256026 000 COLONY Z                                                    38.18E        8        305
    COLONY #1                .0004A .0146 .0011        .57  4591 191 .9703 .0129 .0004 .0001 .0001 .3400
    1985-11-30 00/07-32-055-04W4/0 1978-09-08       356.3  363.0  568.1 GO
    PANALTA
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  COLONY BB                  VO  +216.2                    440.3      200    2.70       540  .280  .70  4910 290  .897 10.521
                             WER1 ASSIGN           B           57  .75     43  .05          40       12
    05580 0256028 000 COLONY BB                                                   37.43E       28       1048
    COLONY                   .0002E .0137 .0030        .57  4633 192 .9724 .0009 .0005 .0002 .0001 .0003 .0002 .0004
    1983-12-31 A0/03-09-058-05W4/0 1977-06-27       438.9  441.7  657.8 GW
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  COLONY DD                  VO                            450.4      128    3.10       396  .310  .55  3130 290  .931  5.621
                             WER1 ASSIGN                    22  .65     14  .05          14        3
    05580 0256030 000 COL DD                                                      37.43E       11        412
    COLONY          .0001 .0002E .0170              .57  4621 191 .9712 .0109 .0006
    1983-11-30 00/05-20-053-04W4/0 1982-07-01       448.9  452.0  612.9 PB
    PANALTA
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  COLONY EE                  VO  -100.6                    411.8      794    1.60      1270  .304  .70  2790 289  .939  6.222
                             WER1 ISOPAC           FS          79  .50     40  .05          38
    05580 0256031 000 COL EE                                                      37.43E       38       1422
    COLONY #2                .0002A .0196 .0016        .57  4623 192 .9627 .0150 .0007 .0001 .0001
    1983-12-31 00/02-13-055-05W4/0 1979-10-19       427.0  428.5  627.4 GW
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
  COLONY FF                 PD   +193.1                    472.5      111    1.56       173   .309   .60   3080  290   .934  5.995
                            WER1 ISOPAC                FSE        14   .65       9   .05       9              9
    05580 0256032 000 COLONY FF                                                          37.43E
    COLONY #2          .0006 .0002A .0185                    .57  4618 192 .9639 .0158 .0006 .0002
    1984-12-31 00/06-31-055-05W4/0 1976-07-08            473.0  474.6  668.1 PB
    PANALTA
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  COLONY GG                 VO   +74.5                    428.4      200    2.20       440   .330   .45   2923  285   .927  4.672
                            WER1 ASSIGN                B        21   .65      13   .05      13              1
    05580 0256033 000 COL GG                                                             37.06E      12            445
    COLONY             .0002A .0109 .0014                    .61  4606 198 .9805 .0018 .0007 .0002 .0006 .0009 .0009 .0019
    1980-07-31 00/07-34-054-04W4/0 1978-09-24            427.3  429.5  604.0 GW
    PANALTA
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  COLONY HH                 VO         HEAVY               428.5      200    1.70       340   .330   .65   2850  289   .938  6.413
                            WER1 ASSIGN                        22   .60      13   .05      12
    05580 0256034 000 COLONY HH                                                          37.43E      12            449
    COLONY #1          .0006E .0163 .0032                    .56  4627 190 .9795 .0004
    1983-08-31 00/02-33-054-04W4/0 1983-03-06            427.6  429.3  611.2 GD
    PANALTA
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  COLONY II                 VO         HEAVY               441.0      134    1.65       221   .307   .55   3190  289   .932  5.687
                            WER1 ISOPAC                    13   .70       9   .05       8              5
    05580 0256035 000 COLONY II                                                          37.43E       3            112
    COLONY #1 SS       .0003A .0171 .0049                    .57  4634 191 .9734 .0045
    1983-12-31 00/10-07-056-06W4/0 1976-09-09            436.2  437.7  616.0 PB
    PANALTA
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  COLONY JJ                 VO         HEAVY               467.0       64    6.10       390   .310   .85   3030  290   .937  8.356
                            WER1 ASSIGN                    33   .70      23   .05      22              4
    05580 0256036 000 COLONY J                                                           37.43E      18            674
    COLONY #1 SS       .0003E .0141 .0006                    .57  4628 192 .9636 .0193 .0018 .0002 .0001
    1984-12-31 00/07-01-058-06W4/0 1984-02-10            464.0  470.1  684.1 GD
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  COLONY KK                 VO                           398.4       32    2.20        70   .330   .70   2740  288   .930  6.720
                            WER1 ASSIGN                     5   .50       3   .05       3
    05580 0256037 000 COLONY KK                                                          37.43E       3            112
    COLONY #2          .0003A .0119 .0004                    .56  4626 190 .9855 .0018 .0001
    1983-12-31 00/05-02-056-05W4/0 1983-07-08            397.3  399.5  602.4 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PUR GSAT     P1    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG      MGP     STOIP  GUR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
                            VO                              485.8     200    5.20      1040  .300   .85   3215 290   .932  8.626
                       WER1 ASSIGN                            90   .60      54   .05      51          37.43E  51       1909
    05580 0256098 002
    COLONY 1              .0001A .0744                    .59  4551 187 .9234 .0019 .0002
    1980-12-31 00/11-35-053-06W4/0 1980-07-26           482.9  488.7  650.7 PB
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                            VO                              442.0     200    1.00       200  .310   .70   3170 288   .934  7.272
                       WER1 ASSIGN                            15   .70      10   .05      10          37.43E  10       374
    05580 0256098 004
    COLONY                .0002 .0003A .0107              .58  4663 191 .9887 .0001
    1980-10-31 00/11-31-054-04W4/0 1980-01-06           441.5  442.5  611.7 PB
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                            VO          HEAVY               421.1     200    2.10       420  .270   .60   3140 289   .935  5.345
                       WER1 ASSIGN                            22   .70      15   .05      15          37.43E  15       561
    05580 0256098 005
    COLONY                .0003A .0692 .0005              .60  4613 195 .9302 .0001
    1979-12-29 02/06-12-054-04W4/0 1976-12-18           420.0  422.1  587.3 GO
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                            VO    +78.8                     415.8     200     .70       140  .240   .50   2900 289   .939  3.047
                       WER1 ASSIGN                  B         5   .65       3   .05       3          37.43E   3       112
    05580 0256098 010
    COLONY #1             .0003A .0190 .0004              .56  4618 190 .9790 .0012
    1981-12-31 00/13-24-054-04W4/0 1979-07-20           415.6  416.2  595.0 GW
    PANALTA
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                            VO                              412.3     128    1.20       153  .260   .80   2920 290   .937  6.356
                       WER1 ASSIGN                            10   .70       7   .05       6          37.43E   6       225
    05580 0256098 015
    COLONY #1             .0002 .0003A .0229              .56  4611 190 .9768
    1983-12-31 02/11-36-054-04W4/0 1982-08-15           411.7  412.9  601.1 PB
    PANALTA
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                            VO                              463.3     200    1.22       244  .250   .60   3160 290   .940  4.945
                       WER1 ASSIGN                            12   .70       8   .05       8          37.43E   8       299
    05580 0256098 017
    COLONY #3             .0003A .0692 .0005              .58  4558 186 .9302 .0001
    1979-12-29 00/06-20-054-05W4/0 1975-08-07           462.7  463.9  626.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	LOCATION / DRILL DATE	UWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	Co	C7	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LINDBERGH	(F)									057-05W4	VO		480.0		200		.90				180	.300	.50	3210	290		.938		>.034
STRIKE	WER1									ASSIGN ABAND		9	.70		6	.05					6									
05580 0256098 018										05580													37.43E		6		225			
COLONY #1			.0003E	.0692	.0005			.58	4558	186	.9302	.0001																		
1979-12-29 00/07-04-054-06W4/0								479.5	480.4	644.3	Pb																			
											VO		450.7		32		2.00				64	.330	.70	3160	290		.932		7.680
	WER1									ASSIGN		5	.65		3	.05					3									
05580 0256098 019																							37.43E		3		112			
COLONY			.0003E	.0125				.57	4549	191	.9730	.0137	.0004	.0001																
1985-11-30 00/13-21-054-05W4/0								449.7	451.7	622.0	GO																			
											VO	+202.1	407.0		68		.84				57	.322	.45	3000	288		.936		4.586
	WER1									ISOPAC		3	.65		2	.05					2									
05580 0256098 020						FE																	37.43E		2		75			
COLONY #1 SS			.0002E	.0176	.0075			.58	4640	191	.9707	.0040																		
1985-11-30 00/01-20-055-04W4/0								404.5	405.0	607.1	GW																			
											VO		491.5		32		2.90				93	.310	.90	3330	290		.927		9.828
STRIKE	WER1									ASSIGN		9	.65		6	.05					6									
05580 0256098 021																							37.43E		6		225			
COLONY #1			.0003E	.0180				.57	4503	191	.9662	.0147	.0005	.0002	.0001															
1985-12-31 00/10-21-054-06W4/0								490.0	492.9	659.8	GO																			
											VO		455.3		206		.85				175	.294	.55	2950	290		.937		4.992
	WER1									ISOPAC		9	.70		6	.05					6									
05580 0256098 022																							37.43E		6		225			
COLONY #1			.0002A	.0176	.0075			.58	4640	191	.9707	.0040																		
1983-12-31 00/06-15-055-05W4/0								445.0	446.8	626.6	GO																			
PANALTA																														
											VO	+191.3	469.5		16		.90				14	.330	.55	2680	290		.941		5.069
	WER1									ASSIGN		1	.60		1	.05					1									
05580 0256098 023						B																	37.43E		1		37			
COLONY #1			.0003E	.0171	.0007			.57	4503	191	.9663	.0147	.0006	.0002	.0001															
1985-11-31 00/08-30-055-05W4/0								469.0	469.9	661.2	GW																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	GOI / OWI / AQUIFER	MFD	GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	GOR	M3/M3 PCT
LINDBERGH	(F) 057-05W4																05580														
	VO																		499.2		200		.90		180	.260	.65	3240	291	.930	5.756
	WER1 ASSIGN																			10	.70		7	.05	7						
05580 0256098 024																									38.18E		7		267		
COLONY #1 SS		.0003E	.0150			.57	4578	193	.9610	.0168	.0016	.0012	.0008	.0034																	
1979-12-29 00/11-20-055-06W4/0	1975-07-09					498.7	499.6	676.4	PB																					
PANALTA																														
	VO		HEAVY																382.7		32		1.00		32	.320	.55	2540	288	.945	4.671
	WER1 ASSIGN ABAND																			1	.55		1	.05	1						
05580 0256098 025																									37.43E		1		37		
COLONY #2		.0004E	.0164	.0001		.57	4503	191	.9682	.0135	.0010	.0002	.0002																		
1985-12-31 00/03-31-055-04W4/0	1984-03-08					382.2	383.2	590.1	GO																					
	VO																		419.7		200		1.50		300	.270	.50	2940	289	.937	4.168
	WER1 ASSIGN ABAND																			13	.70		9	.05	8						
05580 0256098 026																									37.43E		8		299		
COLONY #2 SS		.0003E	.0119	.0004		.56	4627	191	.9855	.0018	.0001																				
1979-12-29 00/06-11-055-04W4/0	1973-07-03					418.8	420.6	603.2	PB																					
PANALTA																														
	VO																		426.3		200		.90		180	.300	.50	3180	289	.933	5.031
	WER1 ASSIGN ABAND																			9	.70		6	.05	6						
05580 0256098 027																									37.43E		6		225		
COLONY #3		.0003E	.0119	.0004		.56	4627	191	.9855	.0018	.0001																				
1979-12-29 00/06-11-055-04W4/0	1973-07-03					425.8	426.7	603.2	PB																					
PANALTA																														
	VO																		366.1		32		1.20		38	.300	.60	2900	288	.937	5.501
	WER1 ASSIGN																			2	.65		1	.05	1						
05580 0256098 028																									37.43E		1		37		
COLONY #2		E	.0514	.0003		.58	4498	188	.9443	.0039	.0001																				
1985-11-31 00/14-29-055-04W4/0	1983-10-31					365.5	366.7	573.5	PB																					
	VO		HEAVY																431.7		16		1.50		24	.320	.65	2470	288	.950	5.340
	WER1 ASSIGN																			1	.65		1	.05	1						
05580 0256098 029																									37.43E		1		37		
WASECA		.0008E	.0178	.0025		.57	4503	191	.9600	.0172	.0012	.0003	.0002																		
1985-11-31 00/02-20-055-04W4/0	1983-11-19					431.0	432.5	612.4	GO																					

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   PUR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GMV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
                            VO                          407.8      200    2.74       548  .310   .85  3170 289  .933  8.817
                       WER1 ASSIGN                        48  .70     34  .05     32
    05580 0256098 030                                                          37.43E      32       1198
    COLONY 1                .0003A                    .56  4626 191
    1983-12-31 00/11-03-056-05W4/0 1976-08-17       406.3  409.0   605.6 PB
    PANALTA
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                            VO          HEAVY           516.5      200    3.30       660  .310   .75  3100 292  .936  7.499
                       WER1 ASSIGN                        49  .60     29  .05     28
    05580 0256098 031                                                          38.18E      28       1069
    COLONY #3 SS            .0003E .0150              .57  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1983-12-31 00/04-21-055-06W4/0 1979-06-18       514.0  519.0   689.8 GO
    PANALTA
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                            VO                          483.3       16    3.70        59  .320   .60  3130 291  .935  6.281
                       WER1 ASSIGN                         4  .70      3  .05      2
    05580 0256098 032                                                          38.18E       2        76
    COLONY SANDS            .0003E .0150              .57  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1984-12-31 00/11-35-055-06W4/0 1976-06-03       477.0  483.4   667.5 PB
    PANALTA
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                            VO          +173.4          435.0      200    1.80       360  .280   .80  2750 289  .940  6.448
    ASSOC                  WER1 ASSIGN                        23  .55     13  .05     12
    05580 0256098 033                                                          38.18E      12       458
    COLONY                  .0003E .0233 .0004        .58  4616 192 .9520 .0223 .0014 .0002 .0001
    1979-12-29 00/10-26-055-07W4/0 1977-11-02       434.0  435.9   609.3 GO
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                            VO +189.1                   453.4       64    1.10        70  .330   .55  2680 290  .943  5.058
                       WER1 ASSIGN              B          4  .50      2  .05      2
    05580 0256098 034                                                          37.43E       2        75
    COLONY                  .0003E      .0020         .57  4626 191
    1983-12-31 00/09-18-055-05W4/0 1980-12-06       452.9  454.0   643.1 GW
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                            VO          HEAVY           518.0       16    1.30        21  .330   .70  3100 292  .937  7.443
                       WER1 ASSIGN                         2  .75      2  .05      2
    05580 0256098 035                                                          37.43E       2        75
    COLONY #3               .0002E .0122              .56  4546 190 .9834 .0039 .0002 .0001
    1985-11-31 00/05-21-055-06W4/0 1984-01-16       517.4  518.7   690.5 GO
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
LINDBERGH	(F) 057-05W4		05580													
	VO				454.0	16	1.00		16	.310	.45	3230	290	.933	4.736	
	WER1 ASSIGN				1	.70	1	.05	1							
05580 0256098 036									37.43E		1		37			
COLONY #1	.0003E	.0207		.57	4537	190	.9658	.0114	.0011	.0004	.0003					
1985-12-31 00/12-05-055-05W4/0 1984-01-18				453.0	455.0	638.5	PB									
	VO				394.0	64	1.60		102	.310	.60	2740	288	.939	5.359	
	WER1 ASSIGN				5	.65	3	.05	3							
05580 0256098 037									37.43E		3		112			
COLONY #2	E	.0343	.0002	.57	4524	189	.9525	.0104	.0015	.0001	.0001					
1985-12-31 00/06-09-056-03W4/0 1984-01-17				392.5	395.5	607.3	PB									
	VO +212.6				397.1	64	1.40		90	.330	.55	2420	288	.949	4.570	
	WER1 ASSIGN ABAND		B		4	.55	2	.05	2							
05580 0256098 040									37.43E		2		75			
COLONY #2	.0009E	.0343	.0002	.57	4524	189	.9525	.0104	.0015	.0001	.0001					
1985-12-31 00/07-25-056-03W4/0 1983-07-04				396.4	397.8	610.4	GW									
	VO +167.9				434.4	32	1.70		54	.330	.50	3780	288	.920	6.694	
	WER1 ASSIGN		B		4	.70	3	.05	3							
05580 0256098 041									37.43E		3		112			
COLONY #1	.0003E	.0278	.0004	.57	4488	189	.9684	.0024	.0005	.0001	.0001					
1985-12-31 00/11-18-056-06W4/0 1983-12-09				433.5	435.2	603.1	GW									
	VO				493.8	200	1.80		360	.190	.75	2980	291	.938	4.424	
	WER1 ASSIGN				16	.70	11	.05	11							
05580 0256098 042									38.18E		11		420			
COLONY SANDS	.0003E	.0090		.56	4627	191	.9867	.0005	.0003	.0002	.0001					
1979-12-29 00/07-11-056-06W4/0 1973-06-27				488.0	499.6	680.9	PB									
PANALTA																
	VO				468.1	200	3.20		640	.280	.65	2890	289	.941	5.500	
	WER1 ASSIGN				35	.65	23	.05	22							
05580 0256098 043									38.18E		22		840			
COLONY	.0001	A .0079		.56	4631	191	.9917	.0002								
1980-12-31 00/04-13-056-06W4/0 1979-12-15				466.0	470.2	663.2	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STUIP — GUR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO 457.5 200 1.00 200 .320 .50 3160 290 .942 5.263
WER1 ASSIGN 11 .55 6 .05 6 37.43E 6 225
05580 0256098 044
COLONY #3 .0003A .0692 .0005 .58 4558 186 .9302 .0001
1983-12-31 00/01-07-056-06W4/0 1983-03-20 457.0 458.0 626.5 PB
PANALTA

VO 484.2 32 1.10 35 .310 .60 3670 290 .921 7.266
WER1 ASSIGN 3 .60 2 .05 2 37.43E 2 75
05580 0256098 045
COLONY #1 .0002A .0073 .60 4638 199 .9270 .0526 .0112 .0016 .0001
1983-12-31 00/04-14-056-06W4/0 1983-02-09 483.7 484.8 680.5 PB
PANALTA

VO 439.9 200 3.00 600 .260 .65 2900 290 .941 5.107
WER1 ASSIGN 31 .65 20 .05 19 38.18E 19 725
05580 0256098 046
COLONY .0001 A .56 4631 191 .9917 .0002
1980-12-31 00/01-21-056-06W4/0 1979-11-24 434.5 445.4 626.7 PB

VO 474.8 200 5.00 1000 .260 .65 2980 290 .936 5.276
WER1 ASSIGN 53 .50 26 .05 25 37.43E 25 936
05580 0256098 047
COLONY .0002A .0161 .0021 .58 4627 194 .9564 .0195 .0030 .0015 .0010 .0002
1983-12-31 00/05-15-056-06W4/0 1980-07-22 469.2 480.5 657.5 PB

VO 350.4 410 .84 349 .305 .60 2720 286 .925 5.351
WER1 ISOPAC 19 .65 12 .05 11 37.43E 11 412
05580 0256098 048
COLONY #1 .0001E .0160 .0006 .57 4609 192 .9679 .0149 .0007 .0001
1983-11-30 00/16-24-056-06W4/0 1980-11-14 345.1 346.7 549.7 PB
PANALTA

VO HEAVY 416.1 296 1.39 412 .296 .85 3490 299 .932 8.961
WER1 ISOPAC 37 .60 22 .05 21 37.43E 21 786
05580 0256098 049
COLONY #1 .0001 .0004E .0093 .56 4626 191 .9820 .0068 .0004
1983-12-31 00/07-24-056-07W4/0 1977-01-17 416.0 418.2 594.4 GO
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2							C3 IC4 NC4 C5 C6 C7						
LINDBERGH	(F) 057-05W4 05580													
	VO +218.5			420.3	200	1.54		308	.330	.50	2790	294	.948	4.082
	WER1 ASSIGN		B	14	.65	9	.05	9						
05580 0256098 050								37.43E		9	337			
COLONY	.0003A		.95	4551	189									
1976-06-30 00/10-08-057-03W4/0 1974-10-31			419.1	421.2	639.8	GW								
	VO			453.5	200	4.57		914	.270	.65	2680	289	.940	4.924
STRIKE	WER1 ASSIGN			45	.60	27	.05	26						
05580 0256098 055								37.43E		26	973			
COLONY 2	.0003A .0020		.57	4626	191			.0004	.0004	.0003				
1983-12-31 00/06-22-058-04W4/0 1977-12-28			451.4	455.9	661.7	PB								
	VO			455.3	200	1.50		300	.330	.65	3605	290	.925	8.198
	WER1 ASSIGN			25	.65	16	.05	15						
05580 0256098 060								37.43E		15	561			
LOWER COLONY	.0003E .0150		.57	4626	191	.9610	.0168	.0016	.0012	.0008	.0034			
1979-10-31 00/10-23-058-05W4/0 1979-03-02			454.5	456.0	664.7	PB								
	VO			413.0	200	4.80		960	.300	.65	2790	297	.947	5.501
	WER1 ASSIGN			53	.65	34	.05	33						
05580 0256098 065								37.43E		33	1235			
COLONY	.0003A .0119 .0004		.56	4626	190	.9855	.0018	.0001						
1982-12-31 00/07-30-057-03W4/0 1972-01-14			404.8	421.2	626.4	PB								
GRAND RAPIDS B	VO			478.8	200	3.10		620	.280	.55	3210	292	.884	5.446
	WER1 ASSIGN			34	.70	24	.10	21						
05580 0262002 000 GRD RAP B								37.43E		21	766			
GRAND RAPIDS #1	A .0028		.73	4617	227	.7555	.1495	.0582	.0106	.0132	.0040	.0018	.0012	
1981-09-30 00/02-30-053-05W4/0 1980-06-18			475.8	481.8	641.2	PB								
PANALTA														
GRAND RAPIDS C	VO			486.3	200	1.00		200	.280	.55	3270	291	.879	5.599
	WER1 ASSIGN			11	.70	8	.10	7		3				
05580 0262003 000 GRD RAP C								37.43E		4	150			
GRAND RAPIDS #2	A .0028		.73	4617	227	.7555	.1495	.0582	.0106	.0132	.0040	.0018	.0012	
1981-09-30 00/02-30-053-05W4/0 1980-06-18			485.3	487.3	641.2	PB								
PANALTA														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
GRAND RAPIDS D VO 496.0 200 1.00 200 .320 .55 3360 291 .875 0.605
WER1 ASSIGN 13 .70 9 .10 8 1
05580 0262004 000 GRD RAP D 37.43E 7 262
GRAND RAPIDS #3 A .0028 .73 4617 227 .7555 .1495 .0582 .0106 .0132 .0040 .0018 .0012
1981-09-30 00/02-30-053-05W4/0 1980-06-18 495.0 497.0 641.2 PB
PANALTA

GRAND RAPIDS E MB 371.0 912 1.70 1550 .250 .60 2760 289 .940 4.340
WER1 ISOPAC 142 .70 99 .05 94 86
05580 0262005 000 GRD RAP E 37.43E 8 299
GR RAPIDS #1 SD .0002A .0127 .0005 .56 4626 191 .9815 .0045 .0002 .0002 .0001 .0001
1983-07-31 00/07-26-056-05W4/0 1946-07-21 363.9 367.0 560.8 PB

GRAND RAPIDS F VO +176.5 469.0 100 1.40 140 .313 .60 2900 290 .936 5.706
WER1 ISOPAC 8 .60 5 .05 5 4
05580 0262006 000 GRD RAP F NONCOMMERCIAL OIL 37.43E 1 37
GRAND RAPIDS #2 .0004 .0001A .0158 .0075 .57 4624 192 .9662 .0175
1984-12-31 00/11-16-055-05W4/0 1980-11-13 466.0 466.8 649.0 PB
PANALTA

GRAND RAPIDS H VO HEAVY 481.3 128 .50 64 .300 .75 3400 290 .926 8.101
WER1 ASSIGN 5 .65 3 .05 3 1
05580 0262008 000 GR RPDS H 37.43E 2 75
GRAND RAPIDS #1 .0003A .0377 .0020 .58 4602 190 .9447 .0146 .0005 .0001 .0001
1982-12-31 00/07-29-053-05W4/0 1982-01-27 481.0 481.5 639.2 GO
PANALTA

GRAND RAPIDS I VO 456.6 128 5.20 666 .280 .50 3480 290 .926 5.148
WER1 ASSIGN 34 .70 24 .05 23 2
05580 0262009 000 GR RAP I 37.43E 21 786
GRAND RAPIDS .0002A .0079 .0005 .56 4631 191 .9914
1982-12-31 00/06-32-055-05W4/0 1982-01-11 454.0 459.2 653.1 PB
PANALTA

GRAND RAPIDS J PD +110.9 515.6 32 .78 25 .306 .60 3790 291 .925 7.351
WER1 ISOPAC FSE 9 .70 6 .05 6 6
05580 0262010 000 GRD RAP J 37.43E
GRAND RAPIDS #3 .0001E .0168 .0011 .56 4623 190 .9810 .0010
1983-12-31 00/15-02-054-05W4/0 1981-09-24 514.8 515.4 627.4 GW
PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
GRAND RAPIDS K PD 413.2 256 .79 202 .316 .60 2860 288 .937 5.714
WER1 ISOPAC 17 .65 11 .05 10 9
05580 0262011 000 GRD RAP K 37.43E 1 37
GRAND RAPIDS .0002E .0176 .0075 .58 4640 191 .9707 .0040
1985-12-31 00/10-08-055-04W4/0 1980-05-25 407.0 408.8 605.2 PB
PANALTA

GRAND RAPIDS L PD -205.8 378.7 128 2.50 320 .250 .75 2700 297 .948 5.113
WER1 ASSIGN B 40 .50 20 .05 19 13
05580 0262012 000 GRD RAP L 37.43E 6 225
GRAND RAPIDS #2 .0002E .0187 .57 4619 191 .9691 .0116 .0004
1985-11-21 00/16-30-055-04W4/0 1983-01-07 377.5 380.0 585.8 GW
PANALTA

GRAND RAPIDS M VD HEAVY +188.3 381.9 128 1.50 192 .290 .55 2560 289 .943 4.261
WER1 ASSIGN 8 .50 4 .05 4 2
05580 0262013 000 GR RAP M 37.43E 2 75
U GRAND RAPIDS .0004E .0146 .0011 .57 4591 191 .9703 .0129 .0004 .0001 .0001
1983-11-30 00/15-29-055-04W4/0 1982-07-18 381.2 382.7 574.3 GO
PANALTA

GRAND RAPIDS N VD +163.0 428.0 200 .80 160 .300 .60 3270 290 .928 6.220
WER1 ASSIGN B 10 .60 6 .05 6
05580 0262014 000 GR RAP N 37.43E 6 225
GRAND RAPIDS #1 .0001 .0002E .0170 .57 4621 191 .9712 .0109 .0006
1983-11-30 00/01-34-053-05W4/0 1982-07-14 477.2 478.8 641.8 GW
PANALTA

GRAND RAPIDS O PD 449.8 64 2.80 179 .270 .35 3040 291 .936 2.999
WER1 ASSIGN 11 .65 7 .05 7 5
05580 0262015 000 GRD RAP O 37.43E 2 75
GRAND RAPIDS #1 .0004 .0003A .0167 .57 4621 192 .9699 .0127 .0001 .0001
1985-11-21 00/06-21-055-05W4/0 1976-07-19 447.8 451.7 637.0 PB
PANALTA

GRAND RAPIDS P VD +16.5 HEAVY 439.7 795 2.54 2019 .306 .70 3090 289 .941 6.921
WER1 ISOPAC B 140 .65 91 .05 86 11
05580 0262016 000 GRD RAP P 37.43E 75 2807
GRAND RAPIDS #1 .0005 .0002E .0774 .0007 .59 4545 187 .9163 .0044 .0005
1984-12-31 00/11-32-053-04W4/0 1980-10-06 438.5 442.0 607.7 GW

E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / PUR / GSAT / MGP / RMG / P1 / T / Z / M3/M3 / STOIP / ENERGY / GUR / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LINDBERGH	(F) 057-05W4 05580																	
	VO +118.1							509.1		182	.81			147	.320	.65	3570	292	.929	7.785
	WER1 ISOPAC					B			11	.65	7	.05		7						
05580 0262098 001														37.43E		7		262		
L GRAND RAPIDS	.0002E .0119						.56	4625	190	.9866	.0013									
1983-06-30 00/06-32-054-05W4/0 1980-09-29							511.0	512.0	630.1	GW										
PANALTA																				
	VO							445.8		200	2.10			420	.270	.55	3100	290	.938	4.813
	WER1 ASSIGN								20	.70	14	.05		13						
05580 0262098 003														37.43E		13		487		
GRAND RAPIDS	.0001A .0986 .0024						.60	4525	186	.8951	.0038									
1983-12-31 00/03-06-054-04W4/0 1978-06-21							443.6	457.0	613.4	PB										
PANALTA																				
	VO HEAVY							418.1		32	1.80			58	.330	.70	2960	290	.924	7.257
	WER1 ASSIGN								4	.65	3	.05		3						
05580 0262098 004														37.43E		3		112		
U GRAND RAPIDS	.0002E .0079 .0005						.56	4631	191	.9914										
1983-12-31 00/13-35-055-05W4/0 1983-06-19							417.2	419.0	604.9	GO										
PANALTA																				
	VO +184.0							457.5		200	1.90			380	.300	.70	3120	289	.930	6.930
	WER1 ASSIGN					B			26	.70	18	.05		17						
05580 0262098 005														37.43E		17		636		
GRD RPDS #1	.0002A .0176 .0075						.57	4640	191	.9707	.0040									
1981-11-30 00/06-18-055-05W4/0 1981-03-09							456.5	458.4	642.4	GW										
PANALTA																				
	VO +171.1							463.2		200	1.30			260	.280	.50	3100	289	.930	4.590
STRIKE	WER1 ASSIGN					B			12	.65	8	.05		8						
05580 0262098 006														37.43E		8		299		
GR RPD #1	.0003 .0002A .0205						.57	4617	192	.9607	.0172	.0009	.0002							
1981-11-30 00/02-04-055-06W4/0 1980-09-10							461.8	465.3	636.4	GW										
PANALTA																				
	VO HEAVY							479.4		150	.70			105	.290	.65	3370	290	.928	6.713
	WER1 ASSIGN								7	.70	5	.05		5						
05580 0262098 007														37.43E		5		187		
GRAND RAPIDS	.0005E .0267						.57	4490	189	.9562	.0134	.0017	.0006	.0004	.0005					
1985-11-31 00/16-06-057-03W4/0 1983-09-30							479.0	479.7	621.1	GO										

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO +153.1 482.7 200 1.10 220 .320 .60 3150 290 .930 6.380
STRIKE WER1 ASSIGN B 14 .65 9 .05 6
05580 0262098 008 37.43E 8 299
GR RPDS #3 .0002A .0147 .0003 .56 4624 191 .9766 .0071 .0006 .0005
1981-11-30 00/02-04-055-06W4/0 1980-09-10 482.0 483.3 636.4 GW
PANALTA

VO +214.7 391.8 200 2.30 460 .310 .50 2840 287 .940 4.040
WER1 ASSIGN B 21 .65 14 .05 13
05580 0262098 010 37.43E 13 487
GR RPDS #1 .0002A .0266 .0022 .58 4621 193 .9402 .0308
1981-11-30 00/10-01-056-04W4/0 1980-07-08 389.3 394.3 609.0 GW

VO +128.9 561.1 16 1.00 16 .300 .55 3760 293 .925 6.510
WER1 ASSIGN B 1 .70 1 .05 1
05580 0262098 011 37.43E 1 37
L GRAND RAPIDS .0001E .0168 .0011 .56 4623 190 .9810 .0010
1985-12-31 00/03-21-055-06W4/0 1984-01-06 560.6 561.6 690.5 GW

VO HEAVY 340.7 200 3.50 700 .320 .60 2950 286 .934 6.030
WER1 ASSIGN 42 .65 27 .05 26
05580 0262098 012 37.43E 26 973
GRND RPDS #3 .0001A .0082 .56 4630 191 .9901 .0014 .0001 .0001
1981-12-31 00/04-13-056-05W4/0 1979-12-05 339.0 342.5 526.3 GO

VO +180.3 461.6 128 4.20 538 .270 .75 3030 290 .943 6.361
WER1 ASSIGN B 34 .50 17 .05 16
05580 0262098 013 37.43E 16 599
GRAND RAPIDS #2 .0003E .0692 .0005 .58 4558 186 .9302 .0001
1984-12-31 00/07-17-055-05W4/0 1981-06-15 459.5 463.7 644.0 GW

VO +185.2 454.4 64 1.50 96 .320 .75 2900 290 .936 7.292
WER1 ASSIGN B 7 .55 4 .05 4
05580 0262098 014 37.43E 4 150
GRAND RAPIDS #2 .0004 .0001E .0158 .0075 .57 4624 192 .9662 .0175
1983-12-31 00/08-18-055-05W4/0 1981-07-18 453.7 455.2 640.4 GW
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   PUR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP   STOIP  GUR  PCT
    FIELD/POOL CODE                                                              GHV      RMG   ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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LINDBERGH             (F)  057-05W4     05580
                           VO                          487.4      200    4.57      914  .250   .70  3100 292   .938  5.042
                      WER1 ASSIGN                        52  .70     36  .05    34
    05580 0262098 015                                                          37.43E      34       1273
    U GRAND RAPIDS        .0003A                  .57  4626 191
    1983-12-31 00/11-14-056-06W4/0 1976-10-29     484.9  489.5  674.2 PB
    PANALTA
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                           VO          HEAVY           521.2      200     .50      100  .330   .65  3760 292   .922  8.519
                      WER1 ASSIGN                        9  .55      5  .05     5
    05580 0262098 016                                                          37.43E       5       187
    GRAND RAPIDS #3       .0001E .0168 .0011      .56  4623 190 .9810 .0010
    1983-12-31 00/09-19-055-05W4/0 1980-11-08     521.0  521.5  654.0 GD
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          427.2      200     .80      160  .310   .65  3360 290   .923  7.193
                      WER1 ASSIGN                        12  .65      8  .05     8
    05580 0262098 017                                                          37.43E       8       299
    GRAND RAPIDS #3       .0002A .0161 .0021      .58  4627 193 .9564 .0195 .0030 .0015 .0010 .0002
    1983-12-31 00/06-24-055-05W4/0 1983-01-10     426.8  427.6  610.9 PB
    PANALTA
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                           VO                          478.6      128     .80      102  .310   .60  3050 290   .935  5.950
                      WER1 ASSIGN                        6  .70      4  .05     4
    05580 0262098 018                                                          37.43E       4       150
    GRAND RAPIDS #1       .0001A .0138 .0053      .57  4639 192 .9735 .0066 .0007
    1983-12-31 00/16-34-055-06W4/0 1981-09-07     475.3  482.0  661.2 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          480.7       16    1.00       16  .330   .75  3130 290   .934  8.133
                      WER1 ASSIGN                        1  .70      1  .05     1
    05580 0262098 019                                                          37.43E       1        37
    GRAND RAPIDS          .0001E .0138 .0053      .57  4639 192 .9735 .0066 .0007
    1984-12-31 A0/05-35-055-06W4/0 1982-06-23     480.2  481.2  659.1 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO          HEAVY           462.8       32    1.50       48  .310   .80  3080 290   .932  8.037
                      WER1 ASSIGN                        4  .55      2  .05     2
    05580 0262098 020                                                          37.43E       2        75
    GRAND RAPIDS #1 .0006 .0003A .0185            .58  4618 192 .9639 .0158 .0006 .0002       .0001
    1984-12-31 00/10-09-056-06W4/0 1981-02-05     462.1  463.6  642.0 GD
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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LINDBERGH            (F)  057-05W4    05580
                          VO                        399.8      200    1.30       260  .250  .50  2820 288  .930  3.743
                     WER1 ASSIGN                        9  .65      6  .05     6
    05580 0262098 021                                                        37.43E      6       225
    GRAND RAPIDS #1       .0006E .0703              .67  4507 197 .8914 .0091 .0002 .0001 .0001 .0009 .0062 .0067
    1984-12-31 00/16-06-057-03W4/0 1983-09-30      399.2  400.5  621.0 PB
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                          VO          +173.9        375.5      200     .50       100  .330  .60  2760 288  .940  5.741
    ASSOC                WER1 ASSIGN                    6  .50      3  .05     3
    05580 0262098 022                                                        37.43E      3       112
    L GRAND RAPIDS        .0002A .0164              .57  4623 192 .9645 .0178 .0009 .0002
    1983-12-31 00/16-24-056-06W4/0 1980-11-14      375.3  375.8  549.7 PB
    PANALTA
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                          VO                        423.8      200    1.30       260  .260  .50  2890 288  .930  3.989
                     WER1 ASSIGN                       10  .65      7  .05     6
    05580 0262098 023                                                        37.43E      6       225
    GRAND RAPIDS #4       .0006E .0703              .67  4507 197 .8914 .0091 .0002 .0001 .0001 .0009 .0062 .0067
    1984-12-31 00/16-06-057-03W4/0 1983-09-30      423.7  425.0  621.0 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY         388.3      200     .50       100  .340  .70  2800 286  .940  7.000
                     WER1 ASSIGN                        7  .50      4  .05     4
    05580 0262098 024                                                        37.43E      4       150
    L GRAND RAPIDS        .0002A .0164              .57  4623 192 .9645 .0178 .0009 .0002
    1983-12-31 00/16-24-056-06W4/0 1980-11-04      388.1  388.6  549.7 GO
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY         398.0      200     .80       160  .330  .75  2875 288  .938  7.491
                     WER1 ASSIGN                       12  .50      6  .05     6
    05580 0262098 025                                                        37.43E      6       225
    GRAND RAPIDS #4       .0002A .0164              .57  4623 192 .9645 .0178 .0009 .0002
    1983-12-31 00/16-24-056-06W4/0 1980-11-14      396.6  397.4  549.7 GO
    PANALTA
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                          VO                        411.5      200    4.00       800  .310  .75  2690 288  .942  6.556
                     WER1 ASSIGN                       52  .65     34  .05    32
    05580 0262098 026                                                        37.43E     32      1198
    GRAND RAPIDS #1       .0004E .0357              .58  4599 191 .9503 .0131 .0005
    1984-12-31 00/08-17-057-03W4/0 1983-09-26      409.5  413.5  632.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
LINDBERGH	(F) 057-05W4		05580													
	VO +214.1				411.9	200	2.00		400	.300	.65	2690	288	.928	5.581	
	WER1 ASSIGN			B		22 .65	15 .10		13							
05580 0262098 027									37.43E		13	487				
GR RPDS #1	.0006A .0703				.67	4507 197	.8914	.0091	.0002	.0001	.0001	.0009	.0062	.0206		
1981-09-30 00/05-32-057-03W4/0	1980-07-13				410.5	413.3	627.4 GW									
	VO +217.5				418.0	200	2.00		400	.300	.50	2730	290	.944	4.254	
	WER1 ASSIGN			B		17 .60	10 .05		10							
05580 0262098 029									37.43E		10	374				
GRAND RAPIDS #1	.0002A .0171				.56	4619 190	.9803	.0024								
1983-12-31 00/02-25-057-04W4/0	1980-10-15				417.0	419.0	636.5 GW									
	VO				430.5	200	1.20		240	.290	.55	2690	288	.942	4.497	
	WER1 ASSIGN					11 .65	7 .05		7							
05580 0262098 030									37.43E		7	262				
GR RAPIDS #1	.0009 .0003A .0302 .0018				.57	4605 190	.9619	.0049								
1980-12-31 00/06-33-057-04W4/0	1976-12-21				429.9	431.1	643.1 PB									
	VO				418.7	200	.60		120	.300	.65	2710	288	.937	5.569	
	WER1 ASSIGN					7 .65	4 .05		4							
05580 0262098 031									37.43E		4	150				
GRD RPD	.0002A .0284				.58	4613 193	.9360	.0353	.0001							
1981-12-31 00/10-12-057-04W4/0	1980-06-27				418.4	419.0	629.4 PB									
	VO				376.7	200	1.00		200	.300	.60	2470	287	.947	4.652	
	WER1 ASSIGN					9 .60	5 .05		5							
05580 0262098 032									37.43E		5	187				
GRAND RAPIDS#2	.0002E .0171				.56	4619 190	.9803	.0024								
1981-11-30 00/11-10-057-05W4/0	1980-07-03				376.2	377.2	576.2 PB									
	VO	HEAVY			418.1	200	.90		180	.330	.75	2790	288	.941	7.246	
	WER1 ASSIGN					13 .60	8 .05		8							
05580 0262098 033									37.43E		8	299				
GRAND RAPIDS #4	.0002E .0171				.56	4619 190	.9803	.0024								
1983-12-31 00/16-20-057-05W4/0	1983-01-15				417.7	418.6	586.3 GO									
	VO +177.1				447.3	200	.70		140	.300	.55	2320	290	.950	3.951	
	WER1 ASSIGN			B		6 .55	3 .05		3							
05580 0262098 034									37.43E		3	112				
GRAND RAPIDS #3 .0009 .0003E .0302 .0018					.57	4605 190	.9619	.0049								
1983-12-31 00/07-28-057-05W4/0	1980-11-20				447.0	447.7	624.8 GW									
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO +202.2 372.6 200 2.80 560 .345 .70 2920 284 .925 1.634
WER1 ASSIGN B 43 .65 28 .05 26
05580 0262098 035 37.43E 26 973
GR RPDS .0001A .0137 .0040 .57 4640 194 .9598 .0225 .0003
1981-09-30 00/11-10-057-05W4/0 1980-07-03 371.3 374.0 576.2 GW

VO 445.5 128 2.70 345 .290 .60 1130 290 .976 1.976
WER1 ASSIGN ABAND 7 .50 4 .05 4
05580 0262098 036 37.43E 4 150
GRAND RAPIDS #1 E .0182 .56 4618 190 .9815 .0002
1983-12-31 00/01-31-057-05W4/0 1958-06-21 442.6 448.4 654.7 PB

VO +218.8 399.9 200 2.50 500 .320 .70 2960 288 .936 6.995
STRIKE WER1 ASSIGN B 35 .70 25 .05 24
05580 0262098 037 37.43E 24 898
GR RAPIDS #1 .0107 A .0378 .57 4561 188 .9384 .0123 .0007 .0001
1982-06-30 00/04-08-058-03W4/0 1981-05-15 398.3 401.6 620.4 GW

VO HEAVY 429.3 200 .70 140 .290 .65 2890 288 .930 5.784
WER1 ASSIGN 8 .65 5 .05 5
05580 0262098 038 37.43E 5 187
GRAND RAPIDS #9 .0006E .0703 .67 4507 197 .8914 .0091 .0002 .0001 .0001 .0009 .0062 .0067
1984-12-31 00/16-06-057-03W4/0 1983-09-30 429.0 429.7 621.0 GD

VO 473.9 200 2.80 560 .300 .65 3370 290 .928 6.944
WER1 ASSIGN 39 .70 27 .05 26
05580 0262098 039 37.43E 26 973
GRAND RAPIDS #8 .0002E .0284 .58 4613 193 .9360 .0353 .0001
1984-12-31 00/16-06-057-03W4/0 1983-09-30 472.5 475.3 621.0 PB

VO 436.6 306 .64 196 .320 .50 2560 288 .948 4.266
WER1 ISOPAC 8 .65 5 .05 5
05580 0262098 040 37.43E 5 187
GRAND RAPIDS #1 .0007 .0003A .0665 .0012 .58 4558 187 .9299 .0014
1982-05-31 00/07-21-058-04W4/0 1981-01-16 435.0 436.0 658.8 PB

VO 402.4 64 .80 51 .320 .45 2820 288 .940 4.266
WER1 ASSIGN 2 .65 1 .05 1
05580 0262098 041 37.43E 1 37
GRAND RAPIDS #3 .0006E .0370 .58 4525 189 .9508 .0110 .0006
1985-11-31 00/06-09-056-03W4/0 1984-01-17 401.8 403.0 607.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
LINDBERGH	(F) 057-05W4	05580							441.6		32	1.90							
	VO +15.9												61	.340	.70	3090	290	.940	7.672
	WER1 ASSIGN	B							5	.55	3	.05	3						
05580 0262098 042													37.43E			3		112	
L GRAND RAPIDS	.0003A .0692 .0005						.58	4558	186	.9302	.0001								
1983-12-31 00/05-02-056-05W4/0	1983-07-08						440.7	442.6	602.4	GW									
PANALTA																			
	VO								443.6		64	8.70							
	WER1 ASSIGN								46	.65	30	.05	557	.330	.85	2820	290	.945	8.208
05580 0262098 043													37.43E			29		1085	
L GRD RAPIDS #3	.0011E .0520						.58	4498	187	.9415	.0051	.0002	.0001						
1985-11-31 00/06-09-056-03W4/0	1984-01-17						438.2	449.0	607.3	PB									
	VO	HEAVY							413.3		64	2.60							
	WER1 ASSIGN								12	.65	8	.05	166	.340	.70	2820	288	.930	7.126
05580 0262098 044													37.43E			8		299	
GRAND RAPIDS #4	.0004E .0195 .0025						.57	4500	189	.9736	.0036	.0004							
1985-11-31 00/06-09-056-03W4/0	1984-01-17						412.0	414.6	607.3	GO									
	VO +196.2								446.4		200	.90							
	WER1 ASSIGN								12	.65	8	.05	180	.290	.80	2700	288	.942	6.566
ASSOC																			
05580 0262098 045													37.43E			7		262	
GR RAPIDS	.0003A .0302 .0018						.57	4605	190	.9619	.0049								
1982-12-31 00/06-33-057-04W4/0	1976-12-21						446.0	446.9	643.1	GO									
	VO +104.2								523.4		128	2.00							
	WER1 ASSIGN ABAND	B							19	.65	12	.05	256	.330	.60	3570	292	.920	7.483
05580 0262098 046													37.43E			11		412	
L GRD RAPIDS #5	.0003E .0165						.56	4546	189	.9807	.0025								
1985-11-31 00/16-16-054-05W4/0	1984-02-05						522.4	524.4	628.6	GW									
	VO								437.5		200	.60							
	WER1 ASSIGN								8	.70	6	.05	120	.300	.80	2700	288	.942	6.795
05580 0262098 050													37.43E			5		187	
GR RAPIDS	.0003A .0302 .0018						.57	4605	190	.9619	.0049								
1982-12-31 00/06-33-057-04W4/0	1976-12-21						437.2	437.8	643.1	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO +155.6 513.7 16 .70 11 .330 .50 3260 292 .933 5.615
WER1 ASSIGN B 1 .65 1 .05 1
05580 0262098 060 37.43E 1 37
L GR RAPIDS .0002E .0122 .56 4546 190 .9834 .0039 .0002 .0001
1985-12-31 00/07-31-055-05W4/0 1984-01-29 513.3 514.0 669.6 GW

WASECA A VO HEAVY 436.7 302 .87 262 .321 .70 3050 289 .938 7.190
WER1 ISOPAC 19 .60 11 .05 11
05580 0270001 000 WASECA A 37.43E 11 412
U GR RAPIDS #4 .0003A .0306 .0007 .57 4607 190 .9542 .0141
1983-06-30 00/11-36-054-04W4/0 1978-11-22 436.5 437.5 600.6 GU
PANALTA

WASECA B PD HEAVY 443.8 200 1.00 200 .290 .50 3070 289 .938 4.670
WER1 ASSIGN 20 .65 13 .05 12 10
05580 0270002 000 WASECA B 37.43E 2 75
WASECA #2 .0003A .0306 .0007 .57 4607 190 .9542 .0141
1982-12-31 00/11-36-054-04W4/0 1978-11-22 443.3 444.4 600.6 PB
PANALTA

WASECA C VO HEAVY 412.7 200 1.80 360 .300 .60 2880 288 .937 5.463
WER1 ASSIGN 20 .60 12 .05 11 3
05580 0270003 000 WAS C 37.43E 8 299
WASECA .0004E .0154 .57 4623 192 .9683 .0148 .0009 .0001 .0001
1983-11-30 00/10-09-056-05W4/0 1976-08-06 411.8 413.6 594.7 GU
PANALTA

VO +179.6 +174.9 434.1 32 1.40 45 .320 .60 2880 288 .942 5.796
ASSOC WER1 ASSIGN 3 .65 2 .05 2
05580 0270098 005 37.43E 2 75
WASECA .0004E .0154 .57 4623 192 .9683 .0148 .0009 .0001 .0001
1985-11-29 00/13-08-055-04W4/0 1983-09-21 433.4 434.8 614.4 GU

VO HEAVY 533.5 16 1.00 16 .330 .60 4100 292 .915 8.641
WER1 ASSIGN 1 .75 1 .05 1
05580 0270098 010 37.43E 1 37
WASECA E .0153 .0003 .56 4500 190 .9788 .0054 .0002
1985-11-31 00/05-21-055-06W4/0 1984-01-16 533.0 534.0 690.5 GU

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — MJ/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
SPARKY A MB 420.6 407 1.31 537 .200 .60 2760 291 .932 3.495
WER1 ISOPAC 60 .70 42 .05 40 36
05580 0276001 000 SPARKY A 37.43E 4 150
SPARKY .0003A
1982-12-01 00/07-26-056-05W4/0 1946-07-21 397.2 401.7 560.8 PB

SPARKY I VO HEAVY 477.6 200 3.70 740 .330 .85 3470 290 .930 10.263
WER1 ASSIGN 76 .70 53 .05 51 3
05580 0276009 000 SPARKY I 37.43E 48 1797
SPARKY SAND #2 .0003A .0190 .0004 .56 4618 190 .9790 .0012
1979-12-29 00/07-34-054-04W4/0 1978-09-24 475.7 479.4 604.0 GD
PANALTA

SPARKY J VO +107.6 495.8 200 1.50 300 .330 .80 3610 291 .928 10.036
WER1 ASSIGN 30 .70 21 .05 20 2
05580 0276010 000 SPARKY J 37.43E 18 674
L SPARKY SAND .0003A .0190 .0004 .56 4618 190 .9790 .0012
1979-12-29 00/07-34-054-04W4/0 1978-09-24 495.0 496.5 604.1 GD
PANALTA

SPARKY K VO +96.3 524.9 200 1.83 366 .300 .60 3790 294 .928 7.111
WER1 ASSIGN B 26 .70 18 .05 17
05580 0276011 000 SPARKY K 37.43E 17 636
SPARKY .0003A .56 4619 190
1983-12-31 00/07-11-054-05W4/0 1976-05-28 522.4 526.9 623.3 GW
PANALTA

SPARKY L VO 462.6 1367 1.04 1422 .320 .60 3250 290 .933 6.559
WER1 ISOPAC 93 .70 65 .05 62 7
05580 0276012 000 SPARKY L 37.43E 55 2059
U SPARKY SAND .0003A .0190 .0004 .56 4618 190 .9790 .0012
1979-12-29 00/07-34-054-04W4/0 1978-09-24 457.0 461.2 604.0 PB
PANALTA

SPARKY AA PD 355.3 200 .70 140 .330 .75 2520 288 .945 6.525
WER1 ASSIGN 33 .60 20 .05 19 12
05580 0276027 000 SPARKY AA 37.43E 7 262
SPARKY .0002E .0164 .57 4623 192 .9645 .0178 .0009 .0002
1985-12-31 00/10-24-056-06W4/0 1982-02-16 354.8 355.8 529.5 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — P1 T Z M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO +126.5 483.5 200 2.40 480 .350 .45 3540 291 .926 5.884
WER1 ASSIGN B 28 .65 18 .05 17
05580 0276098 005 37.43E 17 636
SPARKY #2 .0002E .0164 .0006 .57 4622 191 .9776 .0052
1983-12-31 00/02-33-054-04W4/0 1983-03-06 482.3 484.7 611.2 GW
PANALTA

VO 489.3 200 1.50 300 .300 .55 3650 291 .928 6.342
WER1 ASSIGN 19 .65 12 .05 11
05580 0276098 010 37.43E 11 412
SPARKY U SAND .0003A .0306 .0007 .57 4607 190 .9542 .0141
1979-12-29 00/10-01-054-05W4/0 1979-09-22 488.5 490.0 617.6 PB

VO +104.1 532.3 200 2.00 400 .310 .60 3640 292 .930 7.090
WER1 ASSIGN B 28 .60 17 .05 16
05580 0276098 015 37.43E 16 599
MID SPARKY .0003A .0306 .0007 .57 4607 190 .9542 .0141
1979-12-29 00/10-16-054-05W4/0 1979-09-05 531.0 533.5 637.6 GW

VO HEAVY 547.9 200 1.52 304 .300 .70 3560 292 .930 7.829
STRIKE WER1 ASSIGN 24 .70 17 .05 16
05580 0276098 017 37.43E 16 599
SPARKY .0003A .0190 .0004 .56 4618 190 .9790 .0012
1983-12-31 A0/07-08-054-06W4/0 1977-12-06 547.4 548.3 658.7 GD

VO +147.4 490.7 32 1.00 32 .340 .65 3150 291 .935 7.276
WER1 ASSIGN B 2 .75 2 .05 2
05580 0276098 018 37.43E 2 75
SPARKY .0001 .0001A .0095 .56 4629 191 .9836 .0060 .0007
1983-12-31 00/16-06-055-05W4/0 1983-05-21 490.0 491.0 639.1 GW
PANALTA

VO 456.7 200 .70 140 .330 .70 2610 289 .946 6.271
WER1 ASSIGN 9 .65 6 .05 5
05580 0276098 019 37.43E 5 187
SPARKY .0002A .0187 .57 4619 191 .9691 .0116 .0004
1981-12-31 00/03-19-055-04W4/0 1981-02-28 450.0 457.0 610.5 PB
PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD     AREA    PAY    VOLUME   PUR GSAT     P1    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD    SL     IMP      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG      ENERGY
    ZONE          H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4      MC4      C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
                            VO                          546.8      200    2.90       580   .320   .80   3230  292   .935  8.613
                       WER1 ASSIGN                          50   .60      30   .05      29
    05580 0276098 020                                                                37.43E      29       1085
    UPPER SPARKY            .0003A .0150                .57  4623 191 .9794 .0053 .0002
    1979-12-29 00/04-21-055-06W4/0 1979-06-18          545.3  548.2  689.8 PB
    PANALTA
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                            VO  +148.2                  484.0       16    2.00        32   .330   .65   3150  290   .932  7.109
                       WER1 ASSIGN                B         2   .65       1   .05       1
    05580 0276098 021                                                                37.43E       1         37
    SPARKY                  .0003E .0169 .0012          .57  4503 190 .9693 .0119 .0003 .0001
    1985-11-31 00/09-06-055-05W4/0 1983-10-03          482.5  485.5  633.7 GW
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                            VO          HEAVY           505.0       16    1.30        21   .330   .85   3150  290   .931  9.307
                       WER1 ASSIGN                          2   .65       1   .05       1
    05580 0276098 022                                                                37.43E       1         37
    SPARKY                     E        .0055           .57  4649 193 .9890 .0003 .0001 .0006 .0006 .0007 .0008 .0024
    1983-12-31 00/12-27-055-06W4/0 1983-06-08          504.4  505.7  650.6 GO
    PANALTA
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                            VO  +145.5                  485.0       16    1.10        18   .330   .55   3230  290   .932  6.168
                       WER1 ASSIGN ABAND          B         1   .65       1   .05       1
    05580 0276098 023                                                                37.43E       1         37
    SPARKY                  .0006E .0211                .57  4534 189 .9717 .0035 .0018 .0004 .0006 .0005
    1985-12-31 00/03-05-055-05W4/0 1984-01-13          484.3  485.6  631.1 GW
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                            VO                          512.9      200    2.10       420   .290   .70   3200  292   .937  6.752
                       WER1 ASSIGN                         28   .70      20   .05      19
    05580 0276098 025                                                                37.43E      19        711
    SPARKY                  .0003A .0150                .57  4623 191 .9794 .0053 .0002
    1979-12-29 00/11-35-055-06W4/0 1976-06-03          511.8  513.9  667.5 PB
    PANALTA
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CLEARWATER A                VO  +48.9                   580.8      200    1.20       240   .300   .60   3900  293   .921  7.396
                       WER1 ASSIGN                B        18   .75      14   .05      13
    05580 0280001 000 CLEAR A                                                        37.43E      13        487
    CLEARWATER #3   .0004 .0001E .0097                .56  4627 190 .9884 .0014
    1983-12-31 00/10-02-054-05W4/0 1980-09-19          580.5  581.7  631.4 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
CLEARWATER B VO +95.8 494.0 200 1.00 200 .200 .50 3500 291 .914 3.742
WER1 ASSIGN 7 .65 5 .05 5 1
05580 0280002 000 CLWTR B 37.06E 4 148
CLEARWATER #3 E .0042 .63 4718 203
1983-08-31 00/07-25-056-06W4/0 1979-07-20 494.5 495.5 591.3 GW

CLEARWATER C VO HEAVY 621.4 200 .90 180 .280 .70 3950 295 .926 8.060
WER1 ASSIGN 15 .65 10 .05 10 1
05580 0280003 000 CLWTR C 37.43E 9 337
CLEARWATER #3 .0001 .0003A .0451 .0004 .58 4586 189 .9449 .0085
1979-12-29 00/11-20-055-06W4/0 1975-07-09 620.9 621.8 676.4 GO
PANALTA

VO 566.7 128 1.20 154 .290 .45 4230 292 .915 5.876
WER1 ASSIGN 9 .75 7 .05 6
05580 0280098 001 37.43E 6 225
CLEARWATER A .0147 .0001 .56 4623 190 .8939 .0012 .0001
1983-12-31 00/03-06-054-04W4/0 1978-06-21 566.2 567.1 613.5 PB
PANALTA

VO HEAVY 568.3 64 .70 44 .300 .90 4000 293 .916 11.444
WER1 ASSIGN 5 .70 4 .05 4
05580 0280098 003 37.43E 4 150
CLEARWATER #3 .0001E .0075 .0015 .56 4636 191 .9887 .0016 .0003 .0002 .0001
1983-04-30 00/15-29-054-05W4/0 1982-10-25 568.0 568.7 625.0 GO
PANALTA

VO 571.6 200 .50 100 .320 .55 3940 292 .915 7.380
STRIKE WER1 ASSIGN 7 .70 5 .05 5
05580 0280098 005 37.43E 5 187
CLEARWATER#2 .0004 .0001A .0097 .56 4627 190 .9884 .0014
1981-11-30 00/02-04-055-06W4/0 1980-09-10 571.3 571.8 636.4 PB
PANALTA

VO HEAVY 586.9 200 1.80 360 .290 .75 3950 293 .915 9.110
STRIKE WER1 ASSIGN 33 .70 23 .05 22
05580 0280098 006 37.43E 22 823
CLEARWATER#3 .0004 .0001A .0097 .56 4627 190 .9884 .0014
1981-11-30 00/02-04-055-06W4/0 1980-09-10 586.0 587.8 636.4 GO
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	P1 / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S	DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE						
LINDBERGH	(F) 057-05W4	05580										
	VO	+41.1		593.9	200	2.80	560	.270	.75	4080	293	.910	8.810
STRIKE	WER1 ASSIGN			49	.75	37	.05	35					
05580 0280098 007								37.43E	35	1310			
CLEARWATER #4	.0004 .0001A .0097		.56	4627	190	.9864	.0014						
1981-11-30 00/02-04-055-06W4/0	1980-09-10												
PANALTA													
	VO	+45.9		586.0	200	1.30	260	.300	.40	4070	292	.918	5.181
	WER1 ASSIGN		B	14	.70	9	.05	9					
05580 0280098 009								37.43E	9	337			
CLEARWATER #3	.0002 A .0151		.56	4622	190	.9834	.0013						
1983-12-31 00/06-15-054-05W4/0	1981-06-17		585.5	586.5	632.7	GW							
	VO	+49.5		598.1	200	2.30	460	.300	.75	4040	295	.920	9.525
ASSOC	WER1 ASSIGN			44	.70	31	.05	29					
05580 0280098 010								37.43E	29	1085			
CLEARWATER	.0004 .0001A .0097		.56	4627	191	.9884	.0014						
1982-12-31 00/12-02-055-06W4/0	1982-09-03		596.9	599.2	648.7	GD							
PANALTA													
	VO			531.5	200	2.00	400	.270	.50	3870	292	.925	5.501
	WER1 ASSIGN			22	.75	17	.05	16					
05580 0280098 013								37.43E	16	599			
CLEARWATER	.0003A .0306 .0007		.57	4607	190	.9542	.0141						
1979-12-29 00/07-34-054-04W4/0	1978-09-24		527.0	536.0	604.0	PB							
	VO			574.1	200	1.00	200	.320	.55	3990	293	.923	7.384
	WER1 ASSIGN			15	.70	11	.05	10					
05580 0280098 015								37.43E	10	374			
CLEARWATER #4	.0003A .0306 .0007		.57	4607	190	.9542	.0141						
1979-12-29 00/10-20-054-05W4/0	1979-09-12		573.6	574.6	619.9	PB							
	VO	+53.9		565.8	200	.50	100	.260	.60	3293	292	.930	5.345
ASSOC	WER1 ASSIGN			5	.70	4	.05	4					
05580 0280098 020								37.43E	4	150			
CLEARWATER #3	.0001A .0075 .0015		.57	4578	189	.9887	.0016	.0003	.0002	.0001			
1980-07-31 00/10-20-054-05W4/0	1979-09-12		565.5	566.0	617.9	GD							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GUI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO HEAVY 571.5 64 1.00 64 .300 .75 3900 294 .925 9.176
WER1 ASSIGN 6 .60 4 .05 4
05580 0280098 027 37.43E 4 150
CLEARWATER #3 .0004 .0001E .0097 .56 4627 190 .9884 .0014
1983-12-31 00/01-07-056-06W4/0 1983-03-20 571.0 572.0 626.5 GU
PANALTA

VO HEAVY 589.1 200 .90 180 .340 .85 4100 296 .922 12.357
WER1 ASSIGN 22 .75 17 .05 16
05580 0280098 028 37.43E 16 599
CLEARWATER #4 .0003A .0150 .58 4585 189 .9794 .0053 .0002
1979-12-29 00/07-24-055-06W4/0 1976-05-25 588.6 589.5 690.7 GU
PANALTA

VO +48.5 607.9 32 1.30 42 .300 .75 4090 294 .915 9.726
ASSOC WER1 ASSIGN 4 .60 2 .05 2
05580 0280098 029 37.43E 2 75
CLEARWATER #4 .0001E .0083 .56 4631 191 .9897 .0017 .0001 .0001
1983-12-31 02/10-11-055-06W4/0 1983-05-27 607.3 608.6 657.1 GU
PANALTA

VO +79.0 561.8 200 .70 140 .330 .65 4500 292 .905 9.464
ASSOC WER1 ASSIGN 13 .65 9 .05 8
05580 0280098 030 37.43E 8 299
CLEARWATER #3 .0002A .0187 .57 4619 191 .9691 .0116 .0004
1983-12-31 00/01-23-056-06W4/0 1981-10-24 561.5 562.2 641.2 GU

VO +67.3 599.4 200 1.60 320 .290 .80 4000 294 .921 9.746
ASSOC WER1 ASSIGN 31 .70 22 .05 21
05580 0280098 031 37.43E 21 786
CLEARWATER #3 .0002 A .0209 .0014 .57 4618 190 .9775
1983-12-31 00/11-35-055-06W4/0 1976-06-03 598.6 600.2 665.1 GU
PANALTA

VO +96.6 452.5 200 1.10 220 .330 .50 3450 290 .926 6.028
WER1 ASSIGN B 13 .55 7 .05 7
05580 0280098 035 37.43E 7 262
CLEARWATER .0002A .0187 .57 4619 191 .9691 .0116 .0004
1983-12-31 00/16-24-056-06W4/0 1980-11-14 452.0 453.1 549.7 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO +96.5 432.6 200 .80 160 .330 .50 3200 290 .923 5.610
WER1 ASSIGN B 9 .55 5 .05 5
05580 0280098 040 37.43E 5 187
CLEARWATER #1 .0001E
1983-12-31 00/10-24-056-06W4/0 1982-02-16 .63 4718 203 432.2 433.0 529.5 GW
PANALTA

LLOYDMINSTER C PD HEAVY +85.8 549.5 200 1.00 200 .250 .45 3380 292 .930 3.982
WER1 ASSIGN 13 .55 7 .05 7 7
05580 0294003 000 LLOYD C 37.43E
LLOYDMINSTER .0001 .0002E .0177 .57 4621 191 .9712 .0109 .0006
1984-12-31 00/01-34-053-05W4/0 1982-07-14 549.0 550.0 641.8 GO
PANALTA

VO HEAVY -100.9 506.6 200 2.70 540 .340 .65 3870 290 .917 9.146
WER1 ASSIGN 49 .65 32 .05 30
05580 0294098 005 37.43E 30 1123
LLOYDMINSTER .0001E .0149 .0024 .57 4628 190 .9826
1983-12-31 00/02-33-054-04W4/0 1983-03-06 503.0 510.3 611.2 GO
PANALTA

VO HEAVY +129.6 451.7 64 2.40 154 .330 .70 2890 290 .937 6.987
WER1 ASSIGN 11 .60 6 .05 6
05580 0294098 010 37.43E 6 225
LLOYDMINSTER .0004E .0146 .0011 .57 4591 191 .9703 .0129 .0004 .0001
1983-12-31 00/14-30-055-04W4/0 1983-06-17 450.0 453.4 589.9 GO
PANALTA

CUMMINGS B VO 571.2 200 .90 180 .330 .70 4020 295 .949 9.479
WER1 ASSIGN 17 .75 13 .05 12
05580 0302002 000 CUMMINGS B 37.43E 12 449
CUMMINGS .0003A .0100 .57 4578 189 .9447 .0146 .0005 .0001 .0001
1983-12-31 00/06-29-054-05W4/0 1973-07-28 570.6 571.5 622.4 PB
PANALTA

CUMMINGS C VO HEAVY 603.8 128 .60 77 .320 .75 4070 297 .923 10.133
WER1 ASSIGN 8 .75 6 .05 5 1
05580 0302003 000 CUMMINGS C 37.43E 4 150
CUMMINGS 1 .0003A .0003 .0012 .57 4631 191 .9861 .0020 .0003 .0003 .0002 .0003
1984-09-30 00/10-11-055-06W4/0 1973-12-14 603.5 604.1 657.5 GO
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
	DRILL DATE TOP BASE KB TYPE													
LINDBERGH	(F) 057-05W4 05580													
CUMMINGS D	VO			610.5	128	.60		77	.330	.75	4090	294	.923	10.608
	WER1 ASSIGN			8	.75	6	.05	6		1				
05580 0302004 000 CUMMINGS D								37.43E		5		187		
CUMMINGS #2 .0001 .0003A .0450 .0004				.58	4586	189	.9449	.0085						
1982-12-01 00/10-11-055-06W4/0 1973-12-14				610.2	610.8	657.4	GO							
PANALTA														
CUMMINGS E	VO			567.7	200	1.58		316	.280	.55	4152	292	.914	6.813
	WER1 ASSIGN			21	.65	14	.05	13		9				
05580 0302005 000 CUMMINGS E								37.43E		4		150		
CUMMINGS .0003E .0125 .0003				.56	4626	190	.9871	.0001						
1980-07-31 00/09-31-053-04W4/0 1978-08-17				565.3	570.0	612.4	PB							
PANALTA														
CUMMINGS WW	VO +45.1			628.3	64	.70		45	.320	.80	4050	295	.918	10.888
ASSOC	WER1 ASSIGN			5	.55	3	.05	3						
05580 0302049 000 CUMM WW								37.43E		3		112		
CUMMINGS .0004 .0001A .0097				.56	4627	191	.9884	.0014						
1982-12-31 00/01-10-055-06W4/0 1982-09-21				628.0	628.7	673.8	GO							
	VO			571.8	128	1.00		128	.260	.50	4230	299	.920	5.685
	WER1 ASSIGN			7	.75	5	.05	5						
05580 0302098 005								37.43E		5		187		
CUMMINGS .0003A .0147 .0001				.57	4623	190	.9839	.0012	.0001					
1983-12-31 00/03-06-054-04W4/0 1978-06-21				571.3	572.3	613.5	PB							
PANALTA														
	VO			586.9	200	2.70		540	.270	.60	4089	293	.919	7.000
	WER1 ASSIGN			38	.75	28	.05	27						
05580 0302098 020								37.43E		27		1011		
CUMMINGS .0001A .0075 .0015				.57	4626	191	.9887	.0016	.0003	.0002	.0001			
1980-07-31 00/10-16-054-05W4/0 1979-09-05				585.5	588.2	637.6	PB							
	VO +49.5			578.0	16	2.10		34	.290	.50	4080	294	.915	6.254
	WER1 ASSIGN ABAND		B	2	.70	1	.05	1						
05580 0302098 022								37.43E		1		37		
CUMMINGS #1 .0002E .0129 .0017				.57	4551	192	.9636	.0201	.0012	.0003				
1985-11-31 00/16-16-054-05W4/0 1984-02-05				577.0	579.0	628.6	GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
CUMMINGS L2L VO +96.0 478.9 382 .96 367 .300 .60 3820 269 .919 1.362
WER1 ISOPAC B 27 .70 19 .05 18 18
05580 0302138 000 COMM L2L 37.43E
CUMMINGS .0003A .0116 .56 4626 191 .9734 .0148 .0001 .0001
1985-12-31 00/07-16-056-05W4/0 1976-05-31 493.5 494.7 590.7 GW
PANALTA

CUMMINGS M2M CP 590.5 200 1.20 240 .280 .70 3860 294 .923 7.929
WER1 ASSIGN ABAND 1 .75 1 .05 1 1
05580 0302139 000 COMM M2M 37.43E
CUMMINGS .0003A .0099 .0006 .57 4633 192 .9749 .0135 .0008 .0001 .0001
1985-08-31 00/11-29-055-05W4/0 1973-12-02 590.4 590.7 661.1 PB
PANALTA

VO HEAVY 558.5 200 1.00 200 .250 .50 4140 293 .918 5.471
WER1 ASSIGN 11 .75 8 .05 8
05580 0328098 010 37.43E 8 299
MCMURRAY .0016A .0113 .57 4666 192 .9848 .0023
1980-12-31 00/11-21-054-04W4/0 1979-12-14 558.0 559.0 602.8 GD

VO +54.2 575.7 16 .90 14 .270 .70 4050 294 .919 6.057
ASSOC WER1 ASSIGN 1 .75 1 .05 1
05580 0328098 015 37.43E 1 37
MCMURRAY .0003A .60 4626 192
1985-12-31 00/10-06-056-06W4/0 1976-05-24 575.2 576.1 630.3 GD
PANALTA

LINDBERGH POOLS= 251 GIP= 6672 PROD= 4281 IMG= 4082 MGP= 848 RMG= 3234 ENERGY= 120188

LINK (F) 034-17W4 05620
BELLY RIVER A VO 491.0 200 2.70 540 .300 .55 2760 290 .944 4.731
WER2 ASSIGN 26 .65 17 .05 16
05620 0126001 000 BR A 37.43E 16 599
BELLY RIVER .0006A .0911 .59 4492 185 .9052 .0027 .0003
1984-12-31 00/14-16-034-17W4/0 1984-07-04 489.7 492.4 849.6 PB

BELLY RIVER B VO 569.0 150 4.50 675 .275 .65 3020 292 .929 5.659
WER2 ASSIGN 38 .70 27 .05 26 9
05620 0126002 000 BR B 37.43E 17 636
BELLY RIVER .0006E .0274 .0006 .62 4590 198 .9231 .0225 .0122 .0023 .0040 .0032 .0017 .0024
1985-04-30 00/11-21-034-17W4/0 1984-05-13 566.0 572.0 842.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE              H2    HE     N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LINK                    (F)  034-17W4     05620
  BELLY RIVER C             MB                          566.0      200    2.80       560   .280   .60   3120  294   .940   5.394
                        WER1 ASSIGN                        49   .70     34   .05        32          17
    05620 0126003 000 BR C                                                          37.43E          15         561
    L BSL BELLY RIV          .0006E .0147 .0004      .56  4586 190 .9815 .0023 .0004 .0001
    1985-12-31 00/13-27-034-17W4/0 1984-10-23      562.7  569.3  841.8 PB
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  BELLY RIVER D             VD                          555.2      128    1.30       166   .230   .55   2930  294   .942   3.806
                        WER1 ASSIGN                         6   .70      4   .05         4
    05620 0126004 000 BELLY RIV D                                                   37.43E           4         150
    U BSL BELLY RIV .0009 .0007E          .0092      .57  4607 194 .9759 .0114 .0023 .0010 .0010 .0019 .0007
    1985-08-31 00/16-33-034-17W4/0 1984-07-02      554.5  556.0 8477.9 PB
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  BELLY RIVER E             VD                          572.3      128    1.60       205   .240   .55   2930  294   .942   3.971
                        WER1 ASSIGN                         8   .70      6   .05         6
    05620 0126005 000 BELLY RIV E                                                   37.43E           6         225
    L BSL BELLY RIV .0009 .0007E          .0042      .57  4607 194 .9759 .0114 .0023 .0010 .0010 .0019 .0007
    1985-08-31 00/16-33-034-17W4/0 1984-07-02      571.0  573.7  847.9 PB
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  BELLY RIVER F             MB                          577.4      200    4.00       800   .276   .65   3100  306   .947   5.456
                        WER1 ASSIGN                        63   .75     47   .05        45          20
    05620 0126006 000 BR F                                                          37.43E          25         936
    L BSL BELLY RIV          .0005A .0143 .0005      .56  4586 191 .9817 .0023 .0004 .0003
    1985-12-31 00/14-16-034-17W4/0 1984-07-04      574.5  580.4  849.6 PB
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                            VD                          494.0      150   15.00      2250   .270   .55   2760  290   .943   4.262
                        WER1 ASSIGN                        96   .65     62   .05        59
    05620 0126098 005                                                               37.43E          59        2208
    BELLY RIVER                E .0143 .0005      .56  4586 190 .9817 .0023 .0004 .0003
    1985-06-30 00/14-16-034-17W4/0 1984-07-04      485.8  502.2  849.6 PB
    KANNGAZ TCPL     PROGAS  TCPL     SLPETRO A&S     NORCEN
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                            VD                          550.1      150    3.00       450   .230   .45   3020  292   .935   3.256
                        WER1 ASSIGN                        15   .70     11   .05        10
    05620 0126098 011                                                               37.43E          10         374
    U BSL BELLY RIV .0009 .0007A          .0042      .57  4607 194 .9759 .0114 .0023 .0010 .0010 .0019 .0007
    1985-08-31 00/11-21-034-17W4/0 1984-05-13      547.2  553.0  842.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PUR GSAT     PI    T     Z   MB/MB
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       KMG      ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LINK                    (F)  034-17W4     05620
                             VO                        1097.9     200    .62      123   .140   .50   8270 308   .852  0.281
                             WER2 ASSIGN                    8   .75      6   .10      5
    05620 0218098 005                                                                37.43E      5       187
    VIKING                        .0006A .0489 .0004        .64  4557 199 .8776 .0309 .0243 .0039 .0070 .3800 .0010 .0004
    1978-12-31 00/06-28-034-17W4/0 1978-01-22      1096.7 1098.8  848.9 PB
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  UPPER MANNVILLE A          VO                        1218.2     150   4.00      600   .190   .60   8160 312   .851  9.904
                             WER1 ASSIGN                   60   .70     42   .10     38      6
    05620 0250001 000 U MANN A                                                       38.18E     32      1222
    HACKETT                       .0012A .0213 .0003        .65  4563 205 .8739 .0577 .0284 .0059 .0072 .0038 .0005 .0002
    1985-08-31 00/06-26-034-17W4/0 1984-11-29      1211.0 1225.5  853.4 PB
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                             VO                        1205.3     150   3.90      585   .190   .50   8490 310   .843  8.777
                             WER1 ASSIGN                   51   .70     36   .10     32
    05620 0300098 005                                                                38.18E     32      1222
    GLAUCONITIC                   .0006A .0267              .64  4596 204 .8751 .0592 .0243 .0048 .0059 .0016 .0006 .0002
    1985-08-31 00/06-24-034-17W4/0 1984-10-14      1203.4 1207.3  845.5 PB
    KANNGAZ TCPL     PROGAS  TCPL    SLPETRO A&S     NORCEN
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                             VO                        1231.7     200   1.54      308   .210   .70   8650 311   .834 13.933
                             WER2 ASSIGN                   43   .75     32   .10     29
    05620 0310098 005                                                                37.43E     29      1085
    LOWER MANNVILLE               .0005E .0184 .0010        .65  4606 206 .8749 .0581 .0286 .0060 .0071 .3000 .0008 .0011
    1978-12-31 00/06-28-034-17W4/0 1978-01-22      1230.8 1232.3  846.9 PB
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                             VO                        1189.6     150   2.40      360   .220   .65   8550 310   .834 13.449
         STRIKE              WER1 ASSIGN ABAND             48   .75     36   .10     32
    05620 0310098 010                                                                37.43E     32      1198
    ELLERSLIE                          A .0184 .0010        .65  4606 206 .8749 .0581 .0286 .0060 .0071 .0040 .0008 .0011
    1985-09-30 00/06-12-034-17W4/0 1972-05-21      1188.1 1191.2  826.9 PB
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LINK                      POOLS=    13  GIP=       511 PROD=       360  IMG=       334  MGP=        52  KMG=       282  ENERGY=     10603
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LITTLE BOW              (F)  015-19W4     05600
                             VO                         287.7     200   2.50      500   .240   .50   1350 264   .968  1.670
         STRIKE              WER1 ASSIGN                    8   .50      4   .05      4
    05600 0126098 005                                                                37.43E      4       150
    BSL BELLY RIVER                    A .0349              .58  4593 190 .9580 .0025 .0011 .0004 .0009 .0010 .0006 .0006
    1984-12-31 00/12-12-015-18W4/0 1982-02-14       286.2  289.3  809.5 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LITTLE BOW             (F)  015-19W4     05600
  PAKOWKI A                VO                          377.9     200    2.50       500  .260   .55  2690 287   .941  4.051
                           WER1 ASSIGN                    20   .65     13   .05        13          8
    05600 0142001 000 PAKOWKI A                                                      37.43E         5        187
    PAKOWKI                    .0007E .0180                .69  4580 190 .9788 .0022 .0003
    1982-07-30 00/06-14-015-19W4/0 1978-08-24            376.0  379.7  834.0 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                          331.4     200     .77       154  .170   .60  2690 287   .944  2.880
                           WER1 ASSIGN                     4   .65      3   .05         3                 3        112
    05600 0142098 005                                                                37.43E
    PAKOWKI                    .0042E                    .59  4552 188
    1980-10-31 00/16-29-014-18W4/0 1978-07-01            331.0  331.8  805.9 PB
-------------------------------------------------------------------------------------------------------------------------
    BOW ISLAND G             VO                          894.6     235    1.56       368  .218   .45  7640 301   .878  8.065
                           WER1 ISOPAC          COMB         30   .75     22   .05        21
    05600 0212260 001 BOW IS G                                                       37.43E
    BOW ISLAND                 .0053E .0622 .0003          .58  4557 188 .9290 .0056 .0008 .0001 .0001 .0001
    1983-09-30 00/07-32-014-19W4/0 1975-09-04            935.4  937.5  823.3 PB                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE BB       VO                 -320.1  1138.2     202    2.44       493  .221   .70 11950 306   .700 24.543
    ASSOC                  WER1 ISOPAC          COMB        121   .75     91   .20        73
    05600 0212260 002 U MANN BB      CONCURRENT PRODUCTION                               37.43E
    GLAUCONITIC                .0004A .0355 .0827          .80  4794 229 .6841 .1120 .0506 .0084 .0150 .0079 .0024 .0010
    1985-10-30 00/05-33-014-19W4/0 1975-12-12           1141.8 1143.9  823.8 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE BB                               1147.6
    SOLN                   WER1 ISOPAC          COMB        27   .65     18   .25        14                494.0    54
    05600 0212260 002 U MANN BB      CONCURRENT PRODUCTION                               37.43E
    GLAUCONITIC                .0004A .0355 .0827          .80  4794 229 .6841 .1120 .0506 .0084 .0150 .0079 .0024 .0010
    1985-10-30 00/05-33-014-19W4/0 1975-12-12           1141.8 1143.9  823.8 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       148 PROD=       109  IMG=        87  MGP=             RMG=             ENERGY=

    LOWER MANNVILLE T        VO                          1174.4     128    1.83       234  .170   .75 12590 306   .741 20.132
                           WER1 ASSIGN          COMB         47   .80     38   .20        30
    05600 0212260 003 L MANN T                                                       37.43E
    L MANN STRAY               .0006A .0373 .1327          .75  4953 215 .7521 .0510 .0180 .0021 .0038 .0017 .0005 .0002
    1982-12-01 00/07-32-014-19W4/0 1975-09-04           1173.5 1175.3  822.6 PB                          COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LITTLE BOW           (F)  015-19W4     05600
  BI G,UMN BB&LMN T
    ASSOC            WER1 ISOPAC          COMB                      198  .76     151  .18     124       14
    05600 0212260 999 BIG,UMBBLMT   CONCURRENT PRODUCTION                                    37.43E    124        4641
    BI & U&L MANN        .0020E
    1985-10-30 00/07-32-014-19W4/0 1975-09-04                                                          COMBINED ASSOC/SOLN PRODUCTION
    KANNGAZ PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  BI G,UMN BB&LMN T
    SOLN             WER1 ISOPAC          COMB                       27  .65      18  .25      14
    05600 0212260 999 BIG,UMBBLMT   CONCURRENT PRODUCTION                                    37.43E
    BI & U&L MANN        .0020E
    1985-10-30 00/07-32-014-19W4/0 1975-09-04                                                          COMBINED ASSOC/SOLN PRODUCTION
    KANNGAZ PANALTA
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       225 PROD=       169  IMG=       138  MGP=        14  RMG=       124  ENERGY=      4641

  BOW ISLAND A             CP  -108.8                        979.3     200     .62      123  .110  .65  7820 306  .880  5.916
                   WER1 ASSIGN ABAND          B                        .70             .05
    05600 0213001 000 BOW ISL A                                                          37.43E
    BOW ISLAND 1         .0003E                          .59  4571 190
    1978-12-30 00/10-26-015-20W4/0 1977-07-30          979.0  979.6  870.8 GW
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND C             VO  -100.6                        916.3     128    1.20      154  .190  .50  8315 303  .871  8.512
                   WER1 ASSIGN                B                  13  .75      10  .05       10        6
    05600 0213003 000 BOW ISL C                                                          37.43E     4         150
    BOW ISLAND 5         .0003E .0332                    .58  4588 189 .9442 .0068 .0008 .0001 .0001 .0001
    1983-12-31 00/06-13-015-19W4/0 1979-02-06          915.5  917.0  816.4 GW
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  BOW ISLAND D             VO                                901.6     200    1.20      240  .200  .50  7940 302  .872  8.574
                   WER1 ASSIGN                               21  .75      15  .05       15        2
    05600 0213004 000 BOW ISL D                                                          37.43E     13        487
    BOW ISLAND #2SD      .0024A .0604 .0001              .59  4551 190 .9161 .0116 .0047 .0012 .0014 .0011 .0006 .0004
    1981-06-30 00/04-18-015-18W4/0 1980-05-18          901.0  902.2  804.2 PB
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  BOW ISLAND E             VO                                969.4    1130    1.24     1401  .206  .50  7840 302  .879  8.651
                   WER1 ISOPAC                              121  .75      91  .05       86        18
    05600 0213005 000 BOW ISL E                                                          37.43E     68        2545
    BOW ISLAND           .0003E .0548                    .63  4554 189 .9273 .0114 .0017 .0003 .0004 .0008 .0002 .0003
    1985-10-31 00/14-23-015-19W4/0 1979-07-01          970.0  970.5  842.0 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LITTLE BOW           (F)  015-19W4     05600
  BOW ISLAND F              PD                              929.5     200    1.40       280  .220   .55   7940 303   .875 10.305
                            WER1 ASSIGN                       93  .75     70  .05        67        53
    05600 0213006 000 BOW ISL F                                                        37.43E       14        524
    BOW ISLAND              .0036E                    .58  4572 189
    1985-12-31 00/04-18-015-18W4/0 1980-05-18       928.8  930.2  804.2 PB
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  BOW ISLAND H              VO   -143.7                     978.0    1008    .81       816  .210   .65   7780 305   .878 11.278
                            WER1 ISOPAC          FNE          92  .75     69  .05        66        31
    05600 0213008 000 B ISL H                                                          37.43E       35       1310
    BOW ISLAND 7            .0003E .0548              .63  4554 189 .9273 .0114 .0017 .0003 .0004 .0008 .0002 .0003
    1983-07-31 00/14-23-015-19W4/0 1979-07-01       976.0  980.0  842.0 PB
    KANNGAZ TCPL
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  BOW ISLAND I              VO    -12.8                     935.0     200   2.00       400  .200   .60   7520 302   .881  9.645
                            WER1 ASSIGN          B            39  .75     29  .05        27        1
    05600 0213009 000 BOW IS I                                                         37.43E       26        973
    BOW ISLAND 4            .0005A .0642              .59  4557 188 .9229 .0100 .0011 .0002 .0001
    1982-07-30 00/10-12-015-19W4/0 1979-07-05       933.0  935.0  806.8 GW
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  BOW ISLAND J              PD                              928.9      64    .70        45  .220   .40   7700 300   .877  7.324
                            WER1 ASSIGN                       13  .80     10  .05        10        8
    05600 0213010 000 BOW ISL J     TOP/BASE TVD                                       37.43E       2         75
    BOW ISLAND SD    .0002 .0014E .0645 .0039         .72  4531 187 .9220 .0068 .0009 .0002 .0001
    1985-12-31 00/01-33-014-19W4/0 1984-02-11       928.6  929.3  820.1 PB
    PANALTA
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  BOW ISLAND K              VO                              948.7     704    .65       455  .200   .50   8350 303   .870  9.006
                            WER1 ISOPAC                       41  .75     31  .05        29
    05600 0213011 000 BOW ISL K                                                        37.43E       29       1085
    BOW ISLAND #4           .0003E .0548              .63  4554 189 .9273 .0114 .0017 .0003 .0004 .0008 .0002 .0003
    1973-07-31 00/14-23-015-19W4/0 1979-07-01       949.5  950.5  842.0 PB
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  BOW ISLAND L              VO                              813.1     243   3.84       933  .168   .65   6400 301   .892  7.402
                            WER1 ISOPAC                       69  .70     48  .05        46        18
    05600 0213012 000 BI L                                                             37.43E       28       1048
    BOW ISLAND 1            .0003E .0548              .63  4554 189 .9273 .0114 .0017 .0003 .0004 .0008 .0002 .0003
    1985-12-31 00/06-27-014-18W4/0 1978-09-28       804.0  811.5  794.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600

BOW ISLAND M — VO — 872.4 — 150 — 2.80 — 420 .225 .55 — 7796 302 .877 10.359
WER1 ASSIGN — 44 .75 — 33 .05 — 31 — 1
05600 0213013 000 BOW ISL M — 37.43E — 30 — 1123
BOW ISLAND 5 — .0005A .0436 .0002 — .58 4573 189 .9450 .0054 .0007 .0001 .0001 .0006 .0003 .0014
1985-06-30 00/08-27-014-18W4/0 1979-06-15 — 871.0 873.8 796.3 PB

BOW ISLAND N — VO — 908.5 — 200 — 1.60 — 320 .150 .55 — 7845 302 .878 6.941
WER1 ASSIGN — 22 .75 — 17 .05 — 16 — 12
05600 0213014 000 BI N — 37.43E — 4 — 150
BOW ISLAND 2 — .0005A .0642 — .59 4557 188 .9229 .0100 .0011 .0002 .0001
1979-12-29 00/03-26-015-19W4/0 1979-08-02 — 907.0 910.0 837.9 PB

VO — 901.4 — 200 — 1.70 — 340 .200 .60 — 7200 300 .890 9.202
WER1 ASSIGN — 31 .70 — 22 .05 — 21
05600 0213098 004 — 37.43E — 21 — 786
BOW ISLAND .0004 .0022A .1178 — .61 4484 184 .8701 .0077 .0012 .0002 .0001 .0002 .0001
1982-11-30 00/08-32-014-18W4/0 1982-06-17 — 900.5 902.2 805.4 PB

VO — 872.0 — 200 — 4.32 — 863 .160 .55 — 7060 306 .903 6.416
WER1 ASSIGN — 55 .70 — 39 .05 — 37
05600 0213098 005 — 37.43E — 37 — 1385
BOW ISLAND .0005A .1441 .0044 — .63 4468 183 .8413 .0079 .0008 .0001 .0001 .0100
1978-12-31 00/11-11-014-19W4/0 1978-03-11 — 869.9 874.2 826.6 PB

VO — 891.0 — 150 — 5.00 — 750 .210 .55 — 7240 300 .882 8.987
WER1 ASSIGN — 67 .75 — 50 .05 — 48
05600 0213098 007 — 37.43E — 48 — 1797
BOW ISLAND SD .0015E .0685 .0004 — 9.00 4517 187 .9220 .0065 .0008 .0002 .0001
1985-08-31 00/02-02-015-18W4/0 1984-05-14 — 888.0 894.0 798.5 PB

VO — 927.2 — 200 — 2.47 — 493 .210 .30 — 7700 306 .886 5.094
WER1 ASSIGN — 25 .75 — 19 .05 — 18
05600 0213098 010 — 37.43E — 18 — 674
BOW ISLAND .0005A .0642 — .59 4557 188 .9229 .0100 .0011 .0002 .0001
1978-12-31 00/11-11-014-19W4/0 1978-03-11 — 926.0 928.4 826.6 PB

VO -95.8 — 893.1 — 200 — 3.00 — 600 .240 .50 — 7220 302 .886 9.208
WER1 ASSIGN B — 55 .70 — 41 .05 — 39
05600 0213098 011 — 37.43E — 39 — 1460
BOW ISLAND #6SD .0003 .0015E .0495 — .58 4572 188 .9426 .0051 .0006 .0002 .0002
1982-08-31 00/16-03-015-18W4/0 1980-09-03 — 891.2 895.0 799.2 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / KMG	P1 / T / Z / M3/M3 STOIP / GOK / PCT / ENERGY	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LITTLE BOW	(F) 015-19W4	05600																							
	VO			933.4	200	1.20	240	.200	.55	7270	301	.889	6.499												
	WER1 ASSIGN			20	.70	14	.05	13																	
05600 0213098 013								37.43E	13		487														
BOW ISLAND SD	.0014A .1394 .0001			.63	4449	185	.8455	.0037	.0010	.0003	.0005	.0023	.0024	.0023											
1982-11-30 00/02-27-014-19W4/0	1981-12-22			932.8	934.0	818.1	PB																		
KANNGAZ																									
	VO			982.5	128	1.60	205	.190	.50	7800	302	.876	7.965												
STRIKE	WER1 ASSIGN			16	.75	12	.05	12																	
05600 0213098 015								37.43E	12		449														
BOW ISLAND A SD	.0016A .0509 .0080			.59	4559	189	.9314	.0063	.0012	.0003	.0002	.0001													
1984-09-30 00/07-32-015-18W4/0	1983-07-10			980.8	984.2	803.8	PB																		
	VO -188.2			991.0	128	2.00	256	.210	.55	7840	302	.876	9.734												
STRIKE	WER1 ASSIGN		B	25	.70	17	.05	16																	
05600 0213098 016								37.43E	16		599														
BOW ISLAND B SD	.0016A .0509 .0080			.59	4559	189	.9314	.0063	.0012	.0003	.0002	.0001													
1984-09-30 00/07-32-015-18W4/0	1983-07-10			990.0	992.0	803.8	GW																		
	VO -122.6			962.6	128	1.20	154	.210	.60	7520	302	.883	10.105												
	WER1 ASSIGN		B	16	.70	11	.05	10																	
05600 0213098 025								37.43E	10		374														
BOW ISLAND	.0038A .0552 .0002			.58	4555	188	.9334	.0050	.0015	.0003	.0002	.0001													
1983-12-31 00/14-17-015-19W4/0	1983-07-27			961.0	964.2	841.6	GW																		
	VO -148.0			988.7	128	1.80	230	.270	.70	7520	302	.883	15.157												
	WER1 ASSIGN		B	35	.70	24	.05	23																	
05600 0213098 027								37.43E	23		861														
BOW ISLAND	.0038A .0552 .0002			.58	4555	188	.9334	.0050	.0015	.0003	.0002	.0001													
1983-12-31 00/14-17-015-19W4/0	1983-07-27			987.8	989.6	841.6	GW																		
	VO			905.0	128	1.00	128	.150	.50	7080	302	.887	5.637												
	WER1 ASSIGN			7	.70	5	.05	5																	
05600 0213098 030								37.43E	5		187														
BOW ISLAND 1	.0005A .0642			.59	4557	188	.9229	.0100	.0011	.0002	.0001														
1983-09-30 00/14-23-015-19W4/0	1979-07-01			904.0	906.0	842.0	PB																		
TCPL																									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO -151.0 985.4 200 1.70 340 .190 .50 7915 305 .878 7.985
WER1 ASSIGN B 27 .75 20 .05 19
05600 0213098 060 37.43E 19 711
BOW ISLAND 6 .0003E .0332 .58 4588 189 .9442 .0068 .0008 .0001 .0001 .0001
1979-12-29 00/16-29-015-19W4/0 1979-01-31 984.5 986.2 835.2 PB
KANNGAZ

VO 946.9 200 1.00 200 .180 .35 8220 303 .874 5.561
WER1 ASSIGN 11 .75 8 .05 8
05600 0213098 070 37.43E 8 299
BOW ISLAND #4SD E .0696 .59 4550 188 .9190 .0057 .0057
1981-06-30 00/04-35-015-19W4/0 1980-11-19 946.0 947.7 833.6 PB
KANNGAZ

VO 1008.1 200 2.30 460 .170 .50 7400 304 .887 6.634
STRIKE WER1 ASSIGN 31 .70 21 .05 20
05600 0213098 072 37.43E 20 749
BOW ISLAND #2 .0038E .0692 .58 4551 188 .9292 .0062 .0010 .0001 .0001 .0003 .0001
1984-12-31 00/04-06-015-20W4/0 1984-02-11 1007.0 1009.3 890.4 PB
KANNGAZ TCPL PROGAS TCPL SLPETRO A&S NORCEN

VO 1044.0 200 2.00 400 .205 .50 6510 304 .898 6.951
STRIKE WER1 ASSIGN 28 .70 19 .05 18
05600 0213098 073 37.43E 18 674
BOW ISLAND #6 .0038E .0592 .58 4551 188 .9292 .0062 .0010 .0001 .0001 .0003 .0001
1984-12-31 00/04-06-015-20W4/0 1984-02-11 1043.0 1045.0 890.4 PB
KANNGAZ TCPL PROGAS TCPL SLPETRO A&S NORCEN

VO 945.5 200 1.00 200 .210 .50 7400 304 .887 8.195
WER1 ASSIGN 16 .70 11 .05 11
05600 0213098 075 37.43E 11 412
BOW ISLAND .0038A .0592 .58 4551 188 .9292 .0062 .0010 .0001 .0001 .0003 .0001
1982-08-31 00/07-13-015-20W4/0 1980-10-08 945.0 946.0 852.1 PB
PROGAS

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME              ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
   STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
   ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LITTLE BOW              (F)  015-19W4     05600
  UPPER MANNVILLE A          MB                      1214.5      200    6.10      1220   .175  .65 11580 312  .811 14.804
                         WER1 ASSIGN                    596   .90     536   .10     482          428
   05600 0250001 000 U MANN A                                                    37.43E          54       2021
   GLAUCONITIC                    A .0449 .0240      .67  4640 204 .8396 .0546 .0221 .0038 .0054 .0034 .0009 .0013
   1985-12-31 00/06-10-015-20W4/0 1965-07-14      1210.9 1217.9  861.7 PB
   TCPL
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  UPPER MANNVILLE C          MB                      1290.5      200    5.55      1110   .180  .70 12120 314  .800 17.286
                         WER1 ASSIGN                    279   .75     209   .05     199          98
   05600 0250003 000 U MANN C                                                    37.43E         101       3780
   GLAUCONITIC                .0005A
   1981-12-31 00/10-13-015-21W4/0 1963-05-30      1287.2 1293.6  912.6 PB
   TCPL
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  UPPER MANNVILLE F                                  1127.2
   SOLN                  WER1 ISOPAC                      8   .65       5   .20       4                192.0   44
   05600 0250006 000 U MANN F                                                    37.43E          4        150
   UPPER MANNVILLE .0028 .0003E .0304 .0855                                    .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
   1984-12-31 00/01-01-014-19W4/0 1969-00-00
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  UPPER MANNVILLE G                                  1133.6
   SOLN                  WER1 ISOPAC                     81   .65      53   .40      32          4     1850.0   44
   05600 0250007 000 U MANN G                                                    37.43E          28       1048
   U MANN                .0028 .0003E .0304 .0855     .75  4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
   1985-12-31 00/01-01-014-19W4/0 1970-00-00
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  UPPER MANNVILLE I          VU            -281.7    1081.9       57   3.10       177   .203  .70 11330 304  .798 18.873
   ASSOC                 WER1 ISOPAC          SEGR          33   .75      25   .10      23
   05600 0250009 000 U MANN I                                                    39.30E          23        904
   GLAUCONITIC      .0002 .0012A .0526 .0249      .67  4630 203 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
   1983-12-31 00/06-32-014-18W4/0 1974-09-19      1085.7 1086.3  803.5 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
   TCPL
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  UPPER MANNVILLE I                                  1095.5
   SOLN                  WER1 ISOPAC          SEGR          75   .65      49   .45      27          10    1700.0   44
   05600 0250009 000 U MANN I                                                    39.30E          17        668
   GLAUCONITIC      .0002 .0012A .0526 .0249      .67  4630 203 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
   1983-12-31 00/06-32-014-18W4/0 1974-09-19      1085.7 1086.3  803.5 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
   TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600

UPPER MANNVILLE J — 1106.7
SOLN — WER1 ISOPAC — 9 .65 — 6 .25 — 5 — 210.0 44
05600 0250010 000 U MANN J — 37.43E — 5 — 187
U MANN .0010 .0001E .0234 .0044 — .60 4620 197 .9174 .0380 .0103 .0017 .0028 .0009
1983-12-31 00/01-01-014-18W4/0 1974-00-00
TCPL

UPPER MANNVILLE M — 1220.7
SOLN — WER1 ASSIGN — 62 .65 — 40 .20 — 32 — 23
05600 0250013 000 U MANN M — 39.49E — 9 — 355
UPPER MANNVILLE .0005E .0559 .0149 — .66 4606 201 .8447 .0524 .0192 .0029 .0053 .0029 .0010 .0005
1983-12-31 00/01-01-015-20W4/0 1977-00-00
TCPL

UPPER MANNVILLE P — 1131.7
SOLN — WER1 ISOPAC — 19 .65 — 12 .35 — 8 — 1 — 400.0 47
05600 0250016 000 U MANN P — 37.43E — 7 — 262
U MANN .0014 .0004E .0377 .0618 — .67 4730 204 .8818 .0490 .0112 .0015 .0029 .0016 .0004 .0003
1985-12-31 00/01-01-015-19W4/0 1979-00-00

UPPER MANNVILLE Q — 1159.8
SOLN — WER1 ASSIGN — 6 .65 — 4 .35 — 3 — 3
05600 0250017 000 U MANN Q — 37.43E
U MANN .0002 .0009E .0483 .0187 — .63 4589 197 .8798 .0333 .0099 .0017 .0032 .0021 .0009 .0010
1984-12-31 00/01-09-015-19W4/0 1979-00-00

UPPER MANNVILLE R — 1162.8
SOLN — WER1 ASSIGN — 3 .65 — 2 .15 — 1 — 45.3 58
05600 0250018 000 U MANN R — 37.43E — 1 — 37
U MANN .0002 .0009E .0483 .0187 — .63 4589 197 .8798 .0333 .0099 .0017 .0032 .0021 .0009 .0010
1982-12-01 00/01-10-015-19W4/0 1979-00-00
TCPL

UPPER MANNVILLE S — VO — -84.1 — -87.5 1066.2 — 200 — 4.50 — 900 .230 .85 11870 311 .802 20.458
ASSOC — WER1 ASSIGN — SEGR — 238 .80 — 191 .10 — 171
05600 0250019 000 U MANN S — 37.43E — 171 — 6401
GLAUCONITIC .0005A .0612 .0295 — .67 4640 204 .8434 .0453 .0113 .0021 .0035 .0019 .0009 .0004
1982-12-31 00/06-27-014-18W4/0 1978-09-28 — 1062.5 1069.8 793.8 GO — SEGREGATED ASSOC/SOLN PRODUCTION
SLPETRO TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
UPPER MANNVILLE S 1076.2
SOLN WER1 ASSIGN SEGR 35 .65 23 .25 17 2 739.0 47
05600 0250019 000 U MANN S 37.43E 15 561
GLAUCONITIC .0005A .0612 .0295 .67 4640 204 .8434 .0453 .0113 .0021 .0035 .0019 .0009 .0004
1982-12-31 00/06-27-014-18W4/0 1978-09-28 1062.5 1069.8 793.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
SLPETRO TCPL

UPPER MANNVILLE T 1117.3
SOLN WER1 ISOPAC 53 .20 11 .55 5 5 1200.0 44
05600 0250020 000 U MANN T 37.43E
U MANN .0045 .0001E .0319 .0653 .68 4764 205 .8289 .0505 .0115 .0019 .0029 .0017 .0006 .0002
1984-12-31 00/01-01-015-18W4/0 1975-00-00
TCPL

UPPER MANNVILLE U VO -303.3 1118.6 26 1.69 44 .227 .85 11160 309 .795 24.926
ASSOC WER1 ISOPAC SEGR 11 .75 8 .15 7
05600 0250021 001 U MANN U 37.43E
GLAUCONITIC .0028 .0003E .0304 .0855 .75 4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
1985-12-31 02/10-24-014-19W4/0 1982-11-09 1116.5 1120.0 816.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

UPPER MANNVILLE U 1126.3
SOLN WER1 ISOPAC SEGR 130 .65 85 .20 68 2660.0 49
05600 0250021 001 U MANN U 37.43E
GLAUCONITIC .0028 .0003E .0304 .0855 .75 4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
1985-12-31 02/10-24-014-19W4/0 1982-11-09 1116.5 1120.0 816.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

UPPER MANNVILLE U VO -306.3 1126.1 8 .63 5 .230 .80 11160 309 .795 25.772
ASSOC WER1 ISOPAC SEGR 1 .75 1 .15 1
05600 0250021 002 U MANN U 37.43E
GLAUCONITIC .0028 .0003E .0304 .0855 .75 4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
1985-12-31 02/10-24-014-19W4/0 1982-11-09 1116.5 1120.0 816.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

UPPER MANNVILLE U VO -311.0 1132.8 9 1.33 12 .180 .80 11160 309 .795 18.604
ASSOC WER1 ISOPAC 2 .75 2 .15 2
05600 0250021 003 U MANN U 37.43E
GLAUCONITIC .0028 .0003E .0304 .0855 .75 4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
1985-12-31 02/10-24-014-19W4/0 1982-11-09 1116.5 1120.0 816.7 GO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MPD     AREA    PAY   VOLUME   POR GSAT    PI   I    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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LITTLE BOW           (F)  015-19W4    05600
    UPPER MANNVILLE U        VO          +304.3          1116.2      17    .82      14   .240   .90 11160  309   .795 27.906
    ASSOC            WER1 ISOPAC                              4   .75     3   .15      3
    05600 0250021 004 U MANN U                                                      37.43E
    GLAUCONITIC      .0028 .0003E .0304 .0855                .75  4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1985-12-31 02/10-24-014-19W4/0 1982-11-09          1116.5 1120.0  816.7 GO
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  UPPER MANNVILLE U
    ASSOC            WER1 ISOPAC        SEGR                 18   .75     14   .15      13
    05600 0250021 999 U MANN U                                                      37.43E      13       487
    GLAUCONITIC           .0003E
    1985-12-31 02/10-24-014-19W4/0 1982-11-09                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE U
    SOLN             WER1 ISOPAC        SEGR                130   .65     85   .20      68       13
    05600 0250021 999 U MANN U                                                      37.43E      55      2059
    GLAUCONITIC           .0003E
    1985-12-31 02/10-24-014-19W4/0 1982-11-09                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE W                                      1127.0
    SOLN             WER1 ISOPAC                          88   .65     57   .15      48        8    1800.0   49
    05600 0250023 000 U MANN W                                                      37.43E      40     1497
    U MANN           .0028 .0003E .0304 .0855                .75  4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1985-12-31 00/01-01-014-19W4/0 1983-00-00
    TCPL
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  UPPER MANNVILLE Y                                      1134.8
    SOLN             WER1 ISOPAC                          11   .65      7   .30       5        2
    05600 0250025 000 U MANN Y      CONCURRENT PRODUCTION                                      37.43E       3       112
    UPPER MANNVILLE  .0028 .0003E .0304 .0855                                  .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1985-12-31 00/01-01-014-19W4/0 1983-00-00
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  UPPER MANNVILLE Z                                      1117.7
    SOLN             WER1 ISOPAC                           3   .65      2   .15       2                 51.1   56
    05600 0250026 000 U MANN Z                                                      37.43E       2        75
    U MANN                .0010E .0322 .0782 .0017  .70  4820 209 .8062 .0583 .0148 .0021 .0028 .0019 .0005 .0003
    1983-12-31 00/01-01-014-18W4/0 1972-00-00
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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LITTLE BOW             (F)  015-19W4     05600
  UPPER MANNVILLE EE          VO                                1187.4      150    3.35       503   .155   .55 11490 311   .816 10.977
                              WER2 ASSIGN                            55   .80      44   .15      37
    05600 0250031 000 U MANN EE                                                                37.43E      37      1385
    GLAUCONITIC           .0008A .0470 .0631 .0002   .70   4744 207 .8076 .0486 .0185 .0030 .0048 .0028 .0014 .0022
    1985-12-31 00/10-34-014-20W4/0 1967-07-03      1185.4 1189.3  845.5 PB
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  UPPER MANNVILLE FF          VO                                1139.8      200    2.30       460   .180   .65 12130 308   .800 16.360
                              WER1 ASSIGN                            75   .60      45   .10      41      32
    05600 0250032 000 U MANN FF                                                                37.43E       9       337
    GLAUCONITIC           .0025E .0444 .0377                .66   4675 202 .8432 .0447 .0123 .0026 .0046 .0028 .0010 .0006
    1982-07-30 00/08-11-015-19W4/0 1978-10-29      1138.5 1141.0  813.3 PB
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                              VO  -273.8                        1071.9      128    4.70       602   .200   .60 11960 308   .799 16.585
                              WER1 ASSIGN                B           100   .75      75   .10      67
    05600 0250098 002                                                                          39.30E      67      2633
    GLAUCONITIC       .0009 .0022A .0537 .0007                .65   4557 202 .8443 .0667 .0175 .0027 .0040 .0036 .0017 .0020
    1983-12-31 00/16-21-014-18W4/0 1979-08-01      1069.5 1074.2  800.4 GW
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                              VO                                1115.2      150    2.00       300   .150   .70 10780 306   .813 12.939
                              WER1 ASSIGN                            39   .75      29   .15      25
    05600 0250098 003                                                                          37.43E      25       936
    GLAUCONITIC           .0020A .0508 .0575                .69   4718 206 .8108 .0500 .0156 .0028 .0046 .0031 .0014 .0014
    1985-09-30 00/05-19-014-18W4/0 1983-09-13      1114.0 1116.5  812.9 PB
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                              VO                                1122.5      200    1.00       200   .180   .60 11610 304   .827 14.183
                              WER1 ASSIGN                            28   .75      21   .05      20
    05600 0250098 007                                                                          37.43E      20       749
    GLAUCONITIC       .0375       A .0608                     .62   4431 193 .8255 .0489 .0140 .0022 .0037 .0034 .0021 .0015
    1982-11-30 00/02-27-014-19W4/0 1981-12-22      1122.0 1123.0  818.1 PB
    KANNGAZ
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                              VO  -335.8                        1160.2      200    2.60       520   .220   .70 12330 307   .804 21.877
                              WER1 ASSIGN                B           114   .75      85   .10      77
    05600 0250098 015                                                                          37.43E      77      2882
    GLAUCONITIC           .0002E .1021 .0130                .74   4509 209 .7448 .0823 .0193 .0050 .0099 .0088 .0054 .0092
    1983-06-30 00/13-31-014-19W4/0 1982-03-01      1158.9 1161.5  825.7 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO 1225.4 200 2.70 540 .190 .70 11420 308 .750 16.698
STRIKE WER1 ASSIGN 101 .80 81 .25 60
05600 0250098 020 37.43E 60 2246
GLAUCONITIC .0006 .0018E .0494 .1582 .79 5001 219 .6955 .0651 .0198 .0025 .0036 .0025 .0007 .0003
1983-06-30 00/16-05-014-20W4/0 1981-12-24 1223.4 1227.4 893.2 PB

VO 1100.6 200 2.16 432 .220 .65 13200 306 .782 22.476
WER1 ASSIGN 97 .80 77 .05 74
05600 0250098 050 37.43E 74 2770
GLAUCONITIC .0005A .70 4647 204
1978-12-31 00/11-08-015-18W4/0 1973-12-20 1099.4 1101.5 797.4 PB

VO -337.0 1133.2 200 3.50 700 .200 .70 10495 308 .748 18.137
ASSOC WER2 ASSIGN 127 .80 102 .10 91
05600 0250098 060 37.43E 91 3406
GLAUCONITIC .0006E .0417 .0721 .93 4729 218 .7519 .0706 .0291 .0066 .0127 .0092 .0028
1982-10-29 00/08-12-015-19W4/0 1980-05-01 1127.5 1138.8 801.6 GO

VO 1162.6 200 1.60 320 .140 .65 12070 310 .818 12.318
WER1 ASSIGN 39 .80 31 .10 28
05600 0250098 065 37.43E 28 1048
GLAUCONITIC .0025E .0569 .0100 .64 4585 199 .8655 .0388 .0131 .0032 .0062 .0039 .0014 .0010
1979-12-29 00/06-14-015-19W4/0 1978-08-24 1161.8 1163.4 834.0 PB

VO 1159.6 200 1.20 240 .190 .70 11537 309 .772 18.292
WER1 ASSIGN 44 .80 35 .05 33
05600 0250098 070 37.43E 33 1235
GLAUCONITIC .0005A .0435 .0906 .71 4792 211 .7903 .0529 .0144 .0023 .0035 .0019 .0004 .0002
1979-12-31 00/03-26-015-19W4/0 1979-08-20 1159.0 1160.2 837.9 PB

VO -343.2 1189.6 400 7.10 2640 .240 .65 12010 308 .796 21.732
ASSOC WER1 ASSIGN 617 .80 494 .10 444
05600 0250098 075 37.43E 444 16619
GLAUCONITIC E .0334 .0317 .67 4640 204 .8396 .0546 .0221 .0038 .0054 .0034 .0009 .0013
1983-04-30 00/07-13-015-20W4/0 1980-10-08 1185.4 1195.3 852.1 GO
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GW1      GOI     OWI    MPD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      KMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LITTLE BOW           (F)  015-19W4    05600
                          VU                        1264.4      128    1.20       154  .200   .60 12210 310   .800 16.801
                     WER1 ASSIGN ABAND                    26  .75     20   .10      18
    05600 0250098 090                                                          37.43E      18        674
    GLAUCONITIC          .0016A .0390 .0057          .66  4587 204 .8531 .0611 .0209 .0035 .0069 .0047 .0021 .0014
    1983-12-31 00/12-27-015-20W4/0 1983-04-03      1263.8 1265.0  891.6 PB
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  LOWER MANNVILLE B          VU  -378.6  -349.6      1216.8      200    3.39       678  .250   .70 12940 320   .817 24.632
                     WER1 ASSIGN                         167  .80     134   .05      127
    05600 0310002 000 L MANN B                                                 37.43E      127       4754
    LOWER MANNVILLE      .0005A                  .70  4647 204
    1982-07-30 00/10-34-014-20W4/0 1967-07-02      1215.2 1218.5  845.5 GW
    TCPL
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  LOWER MANNVILLE C          VU          -349.6      1161.5      128    1.54       197  .170   .60 12310 319   .814 13.751
    ASSOC            WER1 ASSIGN                          27  .75     20   .05      19
    05600 0310003 000 L MANN C                                                 37.43E      19        711
    LOWER MANNVILLE      .0005A                  .68  4633 205
    1982-12-01 00/11-02-015-19W4/0 1968-03-27      1160.7 1162.2  812.6 GD
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  LOWER MANNVILLE D          VU  -348.7                1157.6      128   10.36      1326  .210   .60 12550 300   .776 19.712
                     WER1 ASSIGN                B         261  .85     222   .15      189
    05600 0310004 000 L MANN D                                                 37.43E      189       7074
    ELLERSLIE            .0002A .0377 .0941          .71  4833 209 .8001 .0498 .0102 .0016 .0029 .0020 .0004 .0001
    1984-12-31 00/16-23-014-19W4/0 1971-10-12      1150.0 1165.3  816.6 GW
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  LOWER MANNVILLE I                                1114.0
    SOLN             WER1 ASSIGN                           4  .65      2   .15       2                78.3   46
    05600 0310009 000 L MANN I                                                 37.43E       2         75
    L MANN          .0002 .0012E .0526 .0249         .67  4630 204 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
    1982-12-31 00/01-01-014-18W4/0 1977-00-00
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  LOWER MANNVILLE J                                1198.2
    SOLN             WER1 ISOPAC                          34  .65     22   .20      18       3      276.0   44
    05600 0310010 000 L MANN J                                                 37.43E      15         561
    L MANNVILLE     .0002 .0012E .0526 .0249         .67  4630 204 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
    1984-12-31 00/01-01-014-20W4/0 1977-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600

LOWER MANNVILLE K — VO — 1123.2 — 200 — 4.32 — 863 .200 .70 12240 308 .768 20.602
WER1 ASSIGN — 178 .80 142 .20 114
05600 0310011 000 L MANN K — 37.43E 114 4267
LOWER MANNVILLE .0005A .1700 .80 5068 220
1982-07-30 00/10-31-014-18W4/0 1971-10-12 1118.9 1127.5 799.5 PB

LOWER MANNVILLE O — PD — 1213.5 — 200 — 1.52 — 304 .190 .75 12700 311 .795 20.816
WER1 ASSIGN — 191 .80 153 .05 145 124
05600 0310015 000 L MANN O — 37.43E 21 786
OSTRACOD .0005A .68 4542 204 .8476 .0586 .0171 .0031 .0055 .0043 .0025 .0087
1981-06-30 00/02-27-014-20W4/0 1963-07-12 1212.5 1214.0 851.0 PB
TCPL

LOWER MANNVILLE Q — VO — 1207.3 — 200 — 4.94 — 988 .250 .80 12640 311 .798 29.426
WER1 ASSIGN — 290 .80 232 .05 221 2
05600 0310017 000 L MANN Q — 37.43E 219 8197
LOWER MANNVILLE .0005A .67 4647 204
1982-07-31 00/11-23-014-20W4/0 1973-10-03 1204.0 1211.0 861.1 PB
TCPL

LOWER MANNVILLE R — CP — 1136.0 — 200 — 2.70 — 540 .200 .50 12400 306 .788 14.624
WER2 ASSIGN ABAND — .80 .15
05600 0310018 000 L MANN R — 37.43E
ELLERSLIE .0007 .0001A .0257 .0990 .0008 .74 4889 216 .7569 .0959 .0234 .0024 .0026 .0016 .0002 .0007
1984-12-31 00/11-07-014-18W4/0 1965-11-20 1131.0 1140.9 821.7 PB

LOWER MANNVILLE S — VO — 1240.8 — 128 — .62 — 79 .180 .65 12700 314 .732 18.410
WER1 ASSIGN — 15 .80 12 .10 11
05600 0310019 000 L MANN S — 37.43E 11 412
SUNBURST .0005A .82 5095 223 .0025 .0096 .4900
1982-12-01 00/07-32-014-20W4/0 1977-08-17 1240.5 1241.1 867.5 PB

LOWER MANNVILLE W — PD — 1175.5 — 76 — .67 — 51 .175 .50 12330 310 .799 12.387
WER1 ISOPAC — 14 .80 11 .10 10 8
05600 0310023 000 L MANN W — 37.43E 2 75
U SUNBURST SD .0005A .0504 .68 4542 204 .8476 .0586 .0171 .0031 .0055 .0043 .0025 .0087
1984-12-31 00/14-23-015-19W4/0 1979-07-01 1176.4 1177.7 842.0 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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LITTLE BOW          (F)  015-19W4     05600
  LOWER MANNVILLE X          VO                          1183.8      200    1.60      320   .180   .80 12670 308   .784 21.487
                        WER1 ASSIGN                        69   .80     55   .10       50            2
    05600 0310024 000 L MANN X                                                      37.43E      48        1797
    SUNBURST              .0018A .0482 .0001             .66  4565 205 .8352 .0758 .0225 .0031 .0055 .0043 .0019 .0016
    1982-10-29 00/11-20-014-19W4/0 1982-01-08          1183.0 1184.6  831.3 PB
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  LOWER MANNVILLE Y          VO                          1182.5      128    1.10      141   .180   .60 12960 309   .824 15.633
                        WER1 ASSIGN                        22   .75     17   .15       14
    05600 0310025 000 L MANN Y                                                      37.43E      14         524
    LOWER SUNBURST   .0002 .0003A .1135 .0703             .71  4663 200 .7458 .0519 .0019 .0019 .0023 .0010 .0005
    1985-08-31 00/08-23-015-19W4/0 1979-11-08          1181.9 1183.0  837.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                          VO                          1121.5      200    3.80      760   .180   .65 12300 306   .773 17.302
                        WER1 ASSIGN                       131   .80    105   .15       89
    05600 0310098 001                                                               37.43E      89        3331
    BASAL QUARTZ                E .0491 .0722          .71  4771 208 .7980 .0544 .0146 .0028 .0035 .0027 .0008 .0019
    1982-06-30 00/06-08-014-18W4/0 1978-09-24          1117.0 1126.0  817.9 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
                          VO            -311.1        1116.6      200    1.83      366   .170   .70 12275 308   .768 17.561
    ASSOC STRIKE        WER1 ASSIGN                       64   .80     51   .15       43
    05600 0310098 002                                                               37.43E      43        1609
    SUNBURST              .0010E .0527 .0789             .73  4788 211 .7656 .0741 .0164 .0027 .0036 .0031 .0017 .0004
    1979-12-31 00/11-10-014-18W4/0 1978-07-06          1110.1 1113.1  802.0 GO
    ---------------------------------------------------------------------------------------------------------------------
                          VO                          1102.7      200     .80      160   .140   .50 12135 308   .770 10.186
                        WER1 ASSIGN                       16   .80     13   .15       11
    05600 0310098 003                                                               37.43E      11         412
    ELLERSLIE             .0013E .0542 .0895             .73  4806 211 .7608 .0659 .0176 .0022 .0025 .0022 .0009 .0028
    1979-12-31 00/16-22-014-18W4/0 1979-01-29          1102.3 1103.1  795.1 PB
    SLPETRO
    ---------------------------------------------------------------------------------------------------------------------
                          VO            -312.2        1127.4      200     .90      180   .170   .60 12240 306   .765 15.207
    ASSOC               WER1 ASSIGN ABAND                 27   .80     22   .15       19
    05600 0310098 007                                                               37.43E      19         711
    ELLERSLIE             .0014A .0542 .0895             .73  4806 211 .7608 .0695 .0176 .0022 .0025 .0022 .0009 .0028
    1982-08-31 00/11-05-014-18W4/0 1972-10-19          1126.5 1128.4  816.2 GO
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     P1    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LITTLE BOW           (F)  015-19W4    05600
                          VO          HEAVY              1211.0     200   3.80      760  .170   .75 10090 311   .829 14.207
                     WER2 ASSIGN                          108  .75     81  .05       77
    05600 0310098 009                                                              37.43E      77       2886
    BASAL QUARTZ          .0005A .0546 .0093 .0149  .61  4613 202 .8427 .0523 .0198 .0030 .0056 .3300 .0012 .0009
    1982-12-31 00/16-21-015-19W4/0 1978-07-01      1208.2 1213.7  854.4 GO
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                          VO  -326.7               1146.7     128    .31       40  .250   .40 12370 314   .786 14.253
                     WER1 ASSIGN                B    6  .80      5  .15        4
    05600 0310098 010                                                              37.43E       4       150
    LOWER MANNVILLE       .0005A       .0838          .73  4792 211                      .0153 .0098       .6000
    1982-12-01 00/12-18-014-18W4/0 1972-12-07      1146.7 1147.0  820.2 GW
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                          VO                       1192.5     200   1.50      300  .204   .75 12400 307   .743 23.653
                     WER2 ASSIGN                         71  .75     53  .20       42
    05600 0310098 013                                                              37.43E      42       1572
    SUNBURST              .0008E .0415 .1080 .0042  .91  4869 214 .7549 .0624 .0167 .0028 .0042 .0032 .0008 .0005
    1982-11-30 00/08-05-014-19W4/0 1981-11-20      1190.4 1194.5  840.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                       1159.0      64   3.96      253  .260   .70 12620 306   .786 27.135
                     WER1 ASSIGN                         69  .75     52  .15       44
    05600 0310098 015                                                              37.43E      44       1647
    LOWER MANNVILLE       .0008A .0441 .0894 .0024  .71  4840 209 .7851 .0586 .0130 .0022 .0022 .0017 .0003 .0002
    1984-12-31 00/14-13-014-19W4/0 1971-11-22      1157.0 1161.0  820.5 PB
    TCPL
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                          VO                       1155.1     302   1.09      329  .190   .70 12388 309   .783 19.366
                     WER1 ISOPAC                         64  .80     51  .15       43
    05600 0310098 018                                                              37.43E      43       1609
    SUNBURST              .0001A .0486 .0318 .0035  .70  4643 209 .8236 .0239 .0398 .0078 .0114 .0083 .0011 .0001
    1982-12-01 00/04-26-014-19W4/0 1980-07-18      1151.0 1152.0  815.0 PB
    KANNGAZ
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                          VO                       1161.5     200   2.00      400  .130   .50 12380 305   .800  9.379
                     WER1 ASSIGN                         38  .75     29  .05       28
    05600 0310098 019                                                              37.43E      28       1048
    BASAL QUARTZ          .0044A .0491                .64  4556 200 .8579 .0625 .0139 .0024 .0033 .0030 .0015 .0015
    1982-11-30 00/02-27-014-19W4/0 1981-12-22      1158.5 1164.5  818.1 PB
    KANNGAZ
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAI — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO 1179.0 200 2.78 555 .210 .60 12620 319 .816 17.382
WER1 ASSIGN ABAND 96 .80 77 .05 73
05600 0310098 020 37.43E 73 2732
LOWER MANNVILLE .0005A .67 4647 204
1976-06-30 00/11-30-014-19W4/0 1967-09-29 1177.4 1180.8 834.8 PB

VO 1152.5 200 4.00 800 .180 .60 12200 309 .797 15.215
WER1 ASSIGN 122 .80 97 .30 68
05600 0310098 040 37.43E 68 2545
BASAL QUARTZ E .0399 .1736 .65 4571 203 .7011 .0573 .0173 .0024 .0041 .0030 .0005 .0008
1982-07-30 00/02-26-014-19W4/0 1972-03-08 1149.8 1155.2 813.2 PB

VO 1157.8 128 1.35 173 .193 .75 12580 306 .768 22.035
WER1 ASSIGN 38 .75 29 .05 27
05600 0310098 043 37.43E 27 1011
ELLERSLIE .0008A .71 4833 209 .7569 .0959 .0234 .0024 .0026 .0016 .0002 .0007
1983-10-31 00/04-34-014-19W4/0 1983-06-23 1160.8 1162.3 819.8 PB

VO HEAVY 1212.7 200 2.70 540 .250 .80 12300 308 .806 26.181
WER2 ASSIGN 152 .75 114 .25 86
05600 0310098 045 37.43E 86 3219
SUNBURST #1 .0001 .0009A .0393 .1682 .0027 .79 5062 219 .7106 .0561 .0128 .0023 .0035 .0024 .0006 .0005
1982-07-30 00/06-35-014-20W4/0 1973-09-17 1211.3 1214.0 844.6 GD
TCPL

VO 1193.4 64 .70 45 .160 .65 12100 310 .816 14.147
WER2 ASSIGN 6 .75 5 .05 5
05600 0310098 047 37.43E 5 187
SUNBURST #2 .0001 .0009A .0393 .1682 .0027 .79 4663 200 .7106 .0561 .0128 .0023 .0035 .0014 .0006 .0005
1983-09-30 00/14-36-014-20W4/0 1982-12-02 1193.0 1193.7 832.2 PB

VO -345.3 1191.2 128 1.54 197 .230 .90 12690 312 .800 29.922
ASSOC WER1 ASSIGN 59 .75 44 .15 38
05600 0310098 050 37.43E 38 1422
LOWER MANNVILLE .0005A .0902 .71 4833 208 .0107 .0046 .2300
1982-12-01 00/02-34-014-20W4/0 1977-07-31 1190.2 1191.8 846.4 GD
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO -346.6 1154.8 200 1.50 300 .150 .55 12140 306 .609 11.505
ASSOC WER1 ASSIGN 35 .75 26 .10 23
05600 0310098 051 37.43E 23 861
SUNBURST SD #2 .0010E .0589 .0296 .65 4647 199 .8475 .0472 .0093 .0015 .0019 .0020 .0007 .0003
1982-11-30 00/14-35-015-18W4/0 1981-06-08 1154.0 1155.5 808.9 GD
KANNGAZ

VO -334.2 1137.2 128 1.50 192 .210 .65 12310 306 .763 20.467
STRIKE WER1 ASSIGN B 39 .75 29 .15 25
05600 0310098 052 37.43E 25 936
ELLERSLIE SD .0026E .0451 .0998 .73 4844 211 .7698 .0587 .0126 .0023 .0036 .0030 .0013 .0012
1984-09-30 00/07-32-015-18W4/0 1983-07-10 1136.5 1138.0 803.8 GW

VO 1229.3 200 1.90 380 .220 .70 14615 310 .793 26.037
WER1 ASSIGN 99 .80 79 .10 71
05600 0310098 053 37.43E 71 2658
SUNBURST .0001E .1135 .0703 .68 4663 201 .7458 .0519 .0117 .0019 .0023 .0015
1981-06-30 00/14-07-015-19W4/0 1980-12-13 1226.8 1231.8 849.5 PB
PANALTA

VO 1187.0 200 2.50 500 .120 .55 12825 310 .732 10.608
WER1 ASSIGN 53 .80 42 .20 34
05600 0310098 055 37.43E 34 1273
BASAL MANN .0005A .0628 .0646 .77 4709 219 .7126 .0831 .0435 .0076 .0169 .0070 .0011 .0004
1982-07-30 00/07-09-015-19W4/0 1979-02-03 1185.5 1188.5 829.3 PB

VO -345.2 1151.5 200 1.00 200 .200 .50 12160 308 .765 14.677
ASSOC WER2 ASSIGN 29 .80 23 .05 22
05600 0310098 056 37.43E 22 823
BSL QTZ .0005A .0436 .0906 .0011 .73 4792 211 .7928 .0521 .0135 .0018 .0022 .0014 .0006 .0003
1979-12-31 00/10-12-015-19W4/0 1979-07-05 1151.0 1152.0 806.8 GD

VO 1163.3 200 1.50 300 .160 .60 12200 308 .807 13.400
WER1 ASSIGN 40 .80 32 .20 26
05600 0310098 057 37.43E 26 973
OSTRACOD .0005A .0435 .0906 .71 4792 211 .7903 .0529 .0144 .0023 .0035 .0019 .0004 .0002
1982-07-30 00/12-12-015-19W4/0 1978-07-12 1162.5 1164.0 813.5 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO -334.6 1150.8 200 .50 100 .180 .55 11940 309 .796 13.667
WER1 ASSIGN B 14 .75 11 .10 10
05600 0310098 058 37.43E 10 374
ELLERSLIE .0014E .0165 .0013 .64 4607 205 .8763 .0675 .0198 .0036 .0053 .0045 .0025 .0013
1979-12-31 00/06-13-015-19W4/0 1979-02-06 1150.5 1151.0 816.4 GW

VO -334.1 1153.5 64 1.00 64 .180 .60 11940 306 .788 15.206
WER1 ASSIGN B 10 .75 7 .20 6
05600 0310098 059 37.43E 6 225
U SUNBURST SD .0095 .0016A .1055 .0872 .80 4682 215 .6562 .0870 .0200 .0044 .0086 .0081 .0053 .0066
1983-07-31 00/14-13-015-19W4/0 1979-10-28 1153.0 1154.0 819.8 GW

VO HEAVY 1187.4 128 3.50 448 .150 .60 12667 309 .761 13.787
WER2 ASSIGN 62 .80 49 .05 47
05600 0310098 068 37.43E 47 1759
BASAL QTZ .0005A .0436 .0906 .0011 .73 4792 211 .7928 .0521 .0135 .0018 .0022 .0014 .0006 .0003
1983-12-31 00/03-26-015-19W4/0 1979-08-20 1184.7 1190.0 837.9 GD

VO 1177.7 200 1.40 280 .180 .70 12255 310 .703 20.150
WER1 ASSIGN 56 .80 45 .20 36
05600 0310098 075 37.43E 36 1347
OSTRACOD .0008E .0113 .0865 .77 4872 227 .7029 .1390 .0525 .0052 .0026
1979-12-29 00/16-29-015-19W4/0 1979-01-31 1177.0 1178.4 835.2 PB
KANNGAZ

RUNDLE A VO 1222.0 440 2.60 1144 .200 .70 12830 308 .725 22.875
WER1 ASSIGN 262 .80 209 .25 157 1
05600 0610001 000 RUNDLE A 37.43E 156 5839
TURNER VALLEY .0007A .0392 .1651 .80 5033 220 .7040 .0575 .0211 .0021 .0041 .0029 .0012 .0021
1983-12-31 00/02-27-014-20W4/0 1963-07-12 1222.0 1226.8 862.6 PB
TCPL

VO 1161.9 200 2.10 420 .100 .70 12250 306 .775 10.283
WER2 ASSIGN 43 .75 32 .20 26
05600 0610098 004 37.43E 26 973
TURNER VALLEY A .0385 .1456 .0023 .77 5006 217 .7270 .0619 .0153 .0026 .0032 .0019 .0011 .0006
1982-07-30 00/02-26-014-19W4/0 1972-03-08 1160.6 1163.1 813.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO -352.4 1168.5 128 4.00 512 .160 .55 12390 306 .805 12.587
WER1 ASSIGN B 64 .75 48 .05 46
05600 0610098 007 37.43E 46 1722
LIVINGSTONE .0057 .0001A .0542 .63 4553 199 .8505 .0651 .0138 .0027 .0036 .0025 .0012 .0005
1983-09-30 00/02-27-014-19W4/0 1981-12-22 1166.5 1170.5 818.1 GW
KANNGAZ

VO -382.9 1251.6 200 .40 80 .144 .55 11860 309 .764 11.315
ASSOC WER1 ASSIGN 9 .75 7 .10 6
05600 0610098 010 37.43E 6 225
LIVINGSTONE .0275 .0012E .0477 .0004 .70 4474 212 .7308 .1194 .0541 .0051 .0090 .0021 .0009 .0018
1981-12-31 00/08-23-015-20W4/0 1981-08-23 1250.8 1252.5 869.6 GO

LITTLE BOW POOLS= 108 GIP= 7653 PROD= 5904 IMG= 5191 MGP= 941 RMG= 4250 ENERGY= 139290

LITTLE SMOKY (F) 067-22W5 05630
VO 1629.0 150 4.60 690 .190 .75 14730 322 .810 22.886
STRIKE BER7 ASSIGN 158 .75 119 .10 107
05630 0348098 005 37.43E 107 4005
CADOMIN .0002E .0028 .0243 .66 4519 204 .9042 .0566 .0049 .0023 .0008 .0015 .0010 .0014
1985-12-31 00/16-08-067-22W5/0 1984-09-26 1626.7 1631.3 717.0 PB

VO -1065.9 1740.3 200 3.35 670 .075 .75 16750 330 .840 9.159
ASSOC BER7 ASSIGN 61 .75 46 .05 44
05630 0560098 005 37.43E 44 1647
PERMO-PENN .0001A .74 4771 218
1984-00-00 00/10-27-067-22W5/0 1954-05-16 1738.6 1741.9 676.0 GO

VO -1099.1 1811.3 150 7.30 1095 .150 .70 16640 328 .780 19.421
STRIKE BER7 ASSIGN B 213 .75 160 .15 136
05630 0560098 010 37.43E 136 5090
BELLOY .0006E .0194 .0178 .72 4613 215 .8319 .0550 .0307 .0074 .0163 .0120 .0047 .0032
1985-09-30 00/16-08-067-22W5/0 1984-09-26 1806.0 1816.6 717.5 GW
KANNGAZ TCPL PRUGAS TCPL SLPETRO A&S NORCEN

VO 1981.4 200 3.05 610 .080 .75 17170 344 .825 10.324
BER7 ASSIGN 63 .75 47 .05 45
05630 0600098 005 39.30E 45 1769
MISSISSIPIAN .0001A .74 4771 218
1984-00-00 00/10-27-067-22W5/0 1954-05-16 1976.0 1986.7 676.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE SMOKY (F) 067-22W5 05630
D-3 VO -1973.9 2651.8 64 .30 19 .060 .85 27890 370 .943 11.593
ASSOC BER7 ASSIGN 2 .75 2 .25 2 37.43E
05630 0720000 000 D-3 .0001E .1200 .0700 .60 4675 200 .0100 2 75
D-3
1983-12-31 00/10-27-067-22W5/0 1954-05-16 2649.6 2649.9 676.0 GD

LITTLE SMOKY POOLS= 5 GIP= 497 PROD= 374 IMG= 334 MGP= RMG= 334 ENERGY= 12586

LITTLE SMOKY LAKE (SA) 075-22W5 05667
VO -15.0 588.9 200 1.20 240 .180 .60 3338 301 .940 3.623
STRIKE BER7 ASSIGN B 9 .60 5 .05 5 37.43E 5 187
05667 0228098 005 .0002E .0065 .0007 .56 4634 191 .9924 .0002
PEACE RIVER
1984-06-30 00/14-15-075-22W5/0 1951-04-16 588.3 589.5 574.5 GW

VO 953.4 200 3.10 620 .210 .75 9240 317 .870 15.006
STRIKE BER7 ASSIGN 93 .75 70 .05 67 37.81E 67 2533
05667 0326098 005 .0001A .57 4668 192
GETHING
1984-06-30 00/14-15-075-22W5/0 1951-04-16 949.4 957.4 574.5 PB

LITTLE SMOKY LAKE POOLS= 2 GIP= 102 PROD= 75 IMG= 72 MGP= RMG= 72 ENERGY= 2720

LIVOCK (SA) 085-23W4 05675
VO 359.4 128 .62 79 .315 .50 1790 294 .955 2.855
STRIKE BER7 ASSIGN 2 .70 1 .10 1 37.81E 1 38
05675 0250098 005 .0005E .59 4737 196
WABISKAW
1982-12-01 00/07-04-085-23W4/0 1974-01-15 359.1 359.7 576.1 PB

LIVOCK POOLS= 1 GIP= 2 PROD= 1 IMG= 1 MGP= RMG= 1 ENERGY= 38

LLOYDMINSTER (F) 050-01W4 05710
VO 343.0 128 2.20 282 .200 .65 2960 288 .935 4.064
WER1 ASSIGN 11 .65 7 .05 7 37.43E 7 262
05710 0186098 005 A .0045 .0043 .56 4648 192 .9869 .0034 .0009
SCD WHITE SPECK
1983-12-31 00/07-36-052-03W4/0 1979-07-23 341.5 345.0 627.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
	HZ HE N2 CO2		H2S DEN	PC TC	C1	C2		C3		IC4	NC4	C5	C6	C7	
			TOP	BASE	KB	TYPE									
LLOYDMINSTER	(F) 050-01W4	05710													
	VO +21.1			681.4	200	3.30		660	.300	.65	4455	296	.921	9.062	
	WER1 ASSIGN		B	60	.60	36	.05	34							
05710 0248098 007								35.56E		34	1209				
MANN	.0005E .0830 .0061			.60	4553 187	.9015	.0088								
1979-12-29 00/06-14-049-02W4/0 1978-10-26				679.7	683.0	704.1	GW								
	VO +106.9			558.4	200	2.40		480	.290	.55	3557	292	.922	5.993	
	WER1 ASSIGN		B	29	.70	20	.05	19							
05710 0248098 008								38.18E		19	725				
MANNVILLE	.0012A .0808			.59	4578 193	.9157	.0031	.0004							
1980-07-31 00/07-35-050-02W4/0 1978-10-07				556.4	560.3	667.2	GW								
	VO			533.6	200	1.20		240	.290	.60	3660	290	.929	6.722	
	WER1 ASSIGN			16	.70	11	.05	11							
05710 0248098 009								35.56E		11	391				
MANNVILLE	.0007A .0230			.59	4557 188	.9690	.0064	.0008	.0008						
1980-07-31 00/08-06-051-01W4/0 1979-07-03				533.3	534.2	650.7	PB								
	VO HEAVY			571.7	150	1.50		225	.300	.50	5600	294	.888	9.150	
	WER1 ASSIGN			21	.80	17	.05	16							
05710 0248098 010								35.56E		16	569				
MANNVILLE	E .0150			.59	4578 193	.9610	.0168	.0016	.0012	.0008	.0004				
1985-12-31 A0/09-10-050-03W4/0 1979-06-12				571.0	572.5	665.1	GO								
	VO			556.0	200	1.24		247	.290	.55	3830	293	.913	6.487	
	WER1 ASSIGN			16	.75	12	.05	11							
05710 0250098 005								38.18E		11	420				
UPPER MANNVILLE	E .0150			.59	4578 193	.9610	.0168	.0016	.0012	.0008	.3400				
1978-12-31 C0/07-35-050-02W4/0 1978-06-26				555.3	556.6	666.3	PB								
	VO			585.5	200	.93		185	.330	.50	3830	294	.920	6.624	
	WER1 ASSIGN			12	.75	9	.05	9							
05710 0250098 010								38.18E		9	344				
UPPER MANNVILLE	E .0150			.59	4578 193	.9610	.0168	.0016	.0012	.0008	.3400				
1978-12-31 D0/14-02-050-03W4/0 1978-07-16				584.9	585.8	662.9	PB								
PANALTA															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     05710
                           VO           HEAVY                497.0       32     .91       29   .330   .60   3120  291   .939  6.429
                      WER1 ASSIGN                                  2   .70      1   .05        1
    05710 0250098 015                                                                    38.18E          1          38
    UPPER MCLAREN          .0019A .0660 .0019          .59  4557 188 .9228 .0068 .0005 .0001
    1985-10-31 00/07-11-051-01W4/0 1977-10-03       496.5  497.4  641.3 GD
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  COLONY                   Mb                           532.8     4600    4.30     19780   .300   .60   3050  292   .942  5.676
    ASSOC                  WER1 ASSIGN                      610   .60      366   .05      348          214
    05710 0256000 000 COLONY          COMPOSITE COLONY RESERVE                                38.18E          134          5116
    COLONY                 .0024E .0668 .0017          .59  4553 187 .9237 .0053 .0002
    1985-12-31 00/12-11-050-01W4/0 1943-10-31       527.3  538.3  658.4 PB
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  COLONY B                 VO                           550.5      440    1.22      537   .300   .55   3510  292   .935  6.033
                           WER1 ASSIGN                       32   .70       22   .05       21          14
    05710 0256002 000 COLONY B                                                              38.18E           7          267
    COLONY SD                    E .0808                .58  4540 186 .9157 .0031 .0004
    1984-12-31 00/14-35-050-02W4/0 1974-10-30       549.9  551.1  666.3 PB
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  COLONY F                                              548.2
    SOLN                   WER1 ASSIGN                       3   .65        2   .10        2                    300.0   11
    05710 0256006 000 COLONY F                                                              38.18E           2           76
    COLONY                 .0009E .0633 .0028          .59  4571 188 .9247 .0078 .0003 .0002
    1983-12-31 00/01-01-050-01W4/0 1977-00-00
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  COLONY L                 VO   +134.1                  512.5      396    1.65      653   .327   .60   3420  291   .926  7.081
                           WER1 ISOPAC              B        46   .65       30   .05       29          10
    05710 0256012 000 COLONY L                                                              38.18E          19          725
    COLONY #1 SD           .0007E .0150                .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1984-12-31 00/07-18-051-03W4/0 1969-02-20       519.1  520.0  653.8 GW
    PANALTA
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  COLONY M                 PU                           492.0       32    3.70      118   .290   .65   3200  294   .933  6.254
                           WER1 ASSIGN                       20   .70       14   .05       13          8
    05710 0256013 000 COLONY M                                                              38.18E           5          191
    COLONY                       E .0150                .59  4578 193 .9610 .0166 .0016 .0012 .0008 .0034
    1985-12-31 00/07-11-051-01W4/0 1977-10-03       489.4  494.4  660.0 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
COLONY P VO +14.5 501.7 128 2.70 346 .300 .65 3150 291 .935 6.420
WER1 ASSIGN B 22 .65 14 .05 13 3
05710 0256016 000 CLNY P 38.18E 10 382
COLONY #1 A .0230 .57 4613 190 .9690 .0064 .0008 .0008
1985-06-30 00/12-13-051-01W4/0 1982-02-03 499.8 503.5 648.6 GW

COLONY Q CP 509.6 200 1.20 240 .300 .60 3190 292 .936 5.975
WER1 ASSIGN ABAND 19 .70 13 .05 12 12
05710 0256017 000 COLONY Q 38.18E
COLONY .0022E .0593 .0021 .58 4564 188 .9310 .0052 .0002
1985-12-31 A0/04-03-051-01W4/0 1952-08-12 509.0 510.2 654.1 PB

COLONY R VO 532.5 150 2.74 411 .300 .70 3340 292 .934 7.314
WER1 ASSIGN 30 .70 21 .05 20 1
05710 0256018 000 COLONY R 38.18E 19 725
COLONY .0010E .0573 .0021 8.00 4573 188 .9326 .0067 .0002 .0001
1985-10-31 A0/01-02-051-02W4/0 1974-11-05 530.4 534.6 667.5 PB

COLONY S PD 527.9 200 2.44 488 .280 .55 3320 292 .935 5.326
WER1 ASSIGN 32 .75 24 .05 23 13
05710 0256019 000 COLONY S 38.18E 10 382
COLONY #1 .0010A .0573 .0021 .58 4573 188 .9326 .0067 .0002 .0001
1985-12-31 A0/07-02-051-02W4/0 1977-06-18 526.7 529.1 668.9 PB

VO 520.1 200 6.10 1220 .300 .65 3530 292 .930 7.209
WER1 ASSIGN 88 .70 62 .05 59
05710 0256098 001 38.18E 59 2253
COLONY SD .0011E .0882 .0083 .61 4547 188 .8911 .0088 .0001 .0002 .0006 .0001 .0002 .0013
1984-05-31 00/01-23-048-01W4/0 1977-07-24 514.2 526.1 643.4 PB

VO 516.4 200 1.30 260 .300 .50 3400 291 .936 5.060
WER1 ASSIGN 13 .70 9 .05 9
05710 0256098 003 38.18E 9 344
COLONY #1 .0013E .0678 .0020 .59 4558 187 .9260 .0020 .0005 .0002 .0001 .0001
1982-12-01 00/07-23-048-01W4/0 1981-12-11 515.0 517.7 642.6 PB

VO 537.8 200 3.30 660 .332 .75 3860 296 .920 10.037
WER1 ASSIGN 66 .70 46 .05 44
05710 0256098 005 38.18E 44 1680
.0007E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1982-12-31 00/06-34-048-02W4/0 1977-10-05 529.4 546.2 650.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG      MGP      STOIP  GUR  PCT
    FIELD/POOL CODE                                                                  GHV      KMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     05710
                           VO                          521.9     200    2.80       560   .320   .45   3450 291   .935   5.193
                      WER1 ASSIGN                        29   .70      20   .05      19
    05710 0256098 006                                                                36.18E      19        725
    COLONY #2           .0009E .0633 .0028          .59  4567 188 .9247 .0078 .0003 .0002
    1983-07-31 00/07-23-048-01W4/0 1981-12-11       520.5  523.3  642.6 PB
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                           VO  +119.5                  543.2     128    1.50       192   .320   .70   3480 292   .932   8.146
                      WER1 ASSIGN                B       16   .65      10   .05       9
    05710 0256098 009                                                                38.18E       9        344
    COLONY              .0015E .0668 .0033          .59  4606 289 .9182 .0090 .0005 .0002 .0003
    1985-06-31 00/15-14-049-01W4/0 1984-06-19       542.5  544.0  663.5 GW
    PANALTA TCPL    PROGAS  TCPL    SLPETRO A&S     NORCEN
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                           VO                          569.1     200    1.85       370   .300   .60   3280 293   .931   6.144
          STRIKE      WER1 ASSIGN                        23   .70      16   .05      15
    05710 0256098 010                                                                38.18E      15        573
    COLONY              .0007E .0150                .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1978-12-31 00/06-10-048-03W4/0 1978-07-22       568.1  570.0  665.4 PB
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                           VO                          574.2     128    1.23       157   .240   .52   3770 294   .930   4.888
          STRIKE      WER1 ASSIGN ABAND                   8   .65       5   .05       5
    05710 0256098 011                                                                35.94E       5        180
    COLONY              .0012A      .0001           .59  4557 188                .0008
    1982-12-01 00/10-22-048-03W4/0 1976-11-18       570.9  577.9  674.8 PB
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                           VO  +126.0                  580.3     200    1.90       380   .320   .70   3530 293   .930   8.252
                      WER1 ASSIGN                B       31   .65      20   .05      19
    05710 0256098 012                                                                38.18E      19        725
    COLONY          .0001 .0011E .0693              .60  4554 190 .9036 .0230 .0029
    1982-12-01 02/13-04-049-02W4/0 1982-09-04       579.3  581.2  707.7 GW
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                           VO                          543.7     200    1.30       260   .320   .60   3500 292   .930   7.037
                      WER1 ASSIGN                        18   .70      13   .05      12
    05710 0256098 013                                                                35.56E      12        427
    COLONY          .0001 .0011E .0693              .60  4554 190 .9036 .0230 .0029
    1982-12-31 00/14-25-049-02W4/0 1982-11-02       543.0  544.3  671.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO +116.9 606.3 200 1.50 300 .320 .50 4000 294 .927 6.078
WER1 ASSIGN B 20 .70 14 .05 13
05710 0256098 014 35.56E 13 462
COLONY 1 .0006E .0830 .0061 .60 4553 187 .9015 .0088
1979-12-29 A2/08-18-049-02W4/0 1978-11-22 605.3 607.2 724.1 GW

VO 542.7 200 .70 140 .230 .55 3460 292 .924 4.613
WER1 ASSIGN 6 .70 5 .05 4
05710 0256098 015 38.18E 4 153
COLONY 1 .0012A .0815 .59 4578 193 .9114 .0071
1980-07-31 00/13-05-050-01W4/0 1979-06-01 542.3 543.0 675.6 PB

VO 530.4 200 1.85 370 .310 .65 3450 292 .926 7.309
WER1 ASSIGN 27 .70 19 .05 18
05710 0256098 016 38.18E 18 687
COLONY E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 C0/07-35-050-02W4/0 1978-06-26 528.8 531.9 666.3 PB

VO 551.4 440 1.70 746 .250 .50 3450 293 .926 4.523
WER1 ASSIGN 34 .70 24 .05 23
05710 0256098 017 38.18E 23 876
COLONY E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/10-02-050-03W4/0 1978-08-16 546.8 550.8 664.2 PB
PANALTA

VO +93.0 577.0 200 .93 185 .270 .55 3450 293 .926 5.366
WER1 ASSIGN B 10 .65 6 .05 6
05710 0256098 018 38.18E 6 229
COLONY E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/12-11-050-03W4/0 1974-11-11 576.4 577.3 670.3 GW

VO 547.0 200 2.00 400 .340 .55 3510 292 .923 6.926
WER1 ASSIGN 28 .70 19 .05 18
05710 0256098 019 38.18E 18 687
COLONY .0006A .0319 .0058 .59 4578 193 .9565 .0052
1980-07-31 00/09-07-050-02W4/0 1979-06-15 546.0 548.0 667.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / M3/M3 / PCT
LLOYDMINSTER	(F) 050-01W4	05710												
	VO			533.7	200	1.70		340	.330	.55	3460	290	.924	6.663
	WER1 ASSIGN			23	.70	16	.05	15						
05710 0256098 020								38.18E		15		573		
COLONY 1	.0012A .0808			.59	4578 193	.9157	.0031	.0004						
1980-07-31 00/07-35-050-02W4/0	1978-10-07			532.8	534.5	667.2 PB								
	VO			495.6	32	3.09		99	.330	.55	3450	292	.926	6.601
	WER1 ASSIGN			6	.70	4	.05	4						
05710 0256098 021								38.18E		4		153		
COLONY 1	E .0150			.59	4578 193	.9610	.0168	.0016	.0012	.0008	.0034			
1982-11-30 00/15-11-051-01W4/0	1978-09-05			493.5	497.4	641.9 PB								
PANALTA														
	VO	+118.0		564.0	200	1.00		200	.320	.60	3630	292	.925	7.338
ASSOC	WER1 ASSIGN			15	.65	10	.05	10						
05710 0256098 022								38.18E		10		382		
COLONY	.0001 .0011E .0693			.60	4554 190	.9036	.0230	.0029						
1983-12-31 00/14-29-049-02W4/0	1983-08-07			563.5	564.5	681.4 GO								
	VO	+121.9		553.6	16	1.20		19	.300	.65	3500	294	.933	7.076
ASSOC	WER1 ASSIGN			1	.65	1	.05	1						
05710 0256098 023								38.18E		1		38		
COLONY	.0015E .0668 .0033			.60	4605 189	.9182	.0090	.0005	.0002	.0003	.0002			
1984-12-31 00/05-28-049-01W4/0	1984-02-20			553.0	554.2	674.8 GO								
PANALTA TCPL PROGAS TCPL SLPETRO A&S NORCEN														
	VO			541.3	200	1.22		244	.360	.65	3480	292	.974	8.142
	WER1 ASSIGN			20	.70	14	.05	13						
05710 0256098 024								38.18E		13		496		
COLONY SD	E .0150			.59	4578 193	.9610	.0168	.0016	.0012	.0008	.0034			
1984-05-31 00/01-26-050-02W4/0	1977-06-02			540.7	541.9	667.2 PB								
	VO			519.4	200	4.80		960	.310	.60	3450	290	.925	6.803
	WER1 ASSIGN			65	.70	46	.05	43						
05710 0256098 025								35.56A		43		1529		
COLONY	.0007A .0230			.59	4578 193	.9690	.0064	.0008	.0008					
1980-07-31 00/08-06-051-01W4/0	1979-07-03			516.4	522.3	650.7 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2	H2S DEN PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
LLOYDMINSTER	(F) 050-01W4	05710												
	VO	+140.1	506.4		200	1.40		280	.330	.70	3400	291	.928	8.271
ASSOC	WER1 ASSIGN			23	.70	16	.05	15						
05710 0256098 030								38.18E		15		573		
COLONY	A .0230		.57	4613	190	.9690	.0064	.0008	.0008					
1982-05-31 00/13-15-051-01W4/0	1981-08-25		505.7	507.1	647.2	GU								
	VO		471.2		200	3.00		600	.330	.55	3130	290	.939	5.927
STRIKE	WER1 ASSIGN			36	.70	25	.05	24						
05710 0256098 031								35.56E		24		853		
COLONY	.0013E .0678 .0020		.59	4558	187	.9260	.0020	.0005	.0002	.0001	.0001			
1982-12-01 00/06-34-051-02W4/0	1981-11-06		468.8	473.5	625.3	PB								
	VO		532.4		200	2.74		548	.300	.65	3640	292	.928	7.449
	WER1 ASSIGN			41	.70	29	.05	28						
05710 0256098 032								38.18E		28		1069		
COLONY SD	.0010E .0573 .0021		.58	4573	188	.9326	.0067	.0002	.0001					
1984-05-31 00/01-02-051-02W4/0	1974-11-05		530.3	534.6	667.6	PB								
PANALTA														
	VO		526.3		200	.90		180	.330	.55	3500	292	.928	6.667
STRIKE	WER1 ASSIGN			12	.70	8	.05	8						
05710 0256098 033								38.18E		8		305		
COLONY #1	E .0230		.57	4613	190	.9690	.0064	.0008	.0008					
1983-09-30 02/01-12-051-02W4/0	1979-06-29		525.8	526.7	662.1	PB								
	VO		440.5		200	.90		180	.300	.65	3050	290	.937	6.224
STRIKE	WER1 ASSIGN ABAND			11	.70	8	.05	7						
05710 0256098 038								38.18E		7		267		
COLONY #1 SD	E .0479		.59	4582	189	.9358	.0133	.0012	.0001					
1984-12-31 00/11-20-052-01W4/0	1974-10-05		440.1	441.0	608.7	PB								
	VO		447.3		200	1.00		200	.340	.50	3050	290	.935	5.436
STRIKE	WER1 ASSIGN			11	.70	8	.05	7						
05710 0256098 042								38.18E		7		267		
UP COLONY	E .0497		.59	4582	189	.9358	.0133	.0012	.0001					
1981-06-30 00/05-26-052-01W4/0	1980-05-25		446.8	447.8	616.1	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LLOYDMINSTER	(F) 050-01W4 05710											
	VO			465.7	200	1.20	240	.330	.60	3070	290	.933	6.389
STRIKE	WER1 ASSIGN			15	.70	11	.05	10					
05710 0256098 043								38.18E	10		382		
L COLONY	E .0497		.59	4582	189	.9358	.0133	.0012	.0001				
1981-06-30 00/05-26-052-01W4/0	1980-05-25		465.4	466.0	618.1	PB							
	VO +144.1			472.5	200	2.10	420	.300	.50	3740	290	.917	5.999
	WER1 ASSIGN ABAND	B		25	.70	18	.05	17					
05710 0256098 045								38.18E	17		649		
COLONY 1	.0007E .0150		.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1979-10-31 00/04-02-052-03W4/0	1967-11-30		471.2	473.7	617.8	GW							
TCPL													
	VO			467.0	128	2.00	256	.320	.75	3070	290	.941	7.678
	WER1 ASSIGN ABAND			20	.70	14	.05	13					
05710 0256098 050								38.18E	13		496		
COLONY #1	E .0493		.58	4580	187	.9444	.0056	.0005	.0002				
1985-06-30 00/06-03-052-03W4/0	1982-06-26		466.0	468.0	617.0	PB							
	VO +147.9			486.0	200	2.00	400	.330	.70	3850	291	.918	9.468
	WER1 ASSIGN	B		38	.70	27	.05	26					
05710 0256098 055								38.18E	26		993		
COLONY 1	.0007E .0150		.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1979-10-31 CO/10-08-052-03W4/0	1978-08-29												
	VO +147.7			459.7	200	2.50	500	.270	.55	3130	290	.933	4.885
	WER1 ASSIGN	B		24	.70	17	.05	16					
05710 0256098 065								38.18E	16		611		
COLONY #1	.0001E .0149		.56	4622	190	.9859							
1981-12-31 00/11-11-052-03W4/0	1981-07-06		454.8	464.5	612.2	GW							
CWNGNUL TCPL													
	VO			477.9	200	1.54	308	.320	.90	3190	291	.935	9.616
	WER1 ASSIGN			30	.70	21	.05	20					
05710 0262098 005								35.56E	20		711		
GRAND RAPIDS	.0007A		.59	4585	190								
1976-12-31 00/11-35-051-03W4/0	1976-08-23		477.0	478.5	624.2	PB							
LOC U TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GMV	POR	GSAT / MGP / RMG	PI / STOIP / EMERGY	T	GOR	Z	M3/M3 / PCT
LLOYDMINSTER	(F) 050-01W4		05710													
MCLAREN B	VO				504.9	64	1.52		97	.260	.50	3300	300		.940	4.326
	WER1 ASSIGN				4	.70	3	.05	3		1					
05710 0268002 000 MCLAREN B									38.18E		2		76			
MCLAREN	.0007E .0150				.59	4569	189	.9610	.0168	.0016	.0012	.0008	.0034			
1984-05-31 00/07-11-051-01W4/0	1977-10-03				504.1	505.7	641.6	PB								
PANALTA																
	VO				489.4	200	2.00		400	.310	.60	3200	291		.938	6.201
STRIKE	WER1 ASSIGN				25	.70	17	.05	16							
05710 0270098 005									35.56E		16		569			
WASECA	.0010E .0573 .0021				.58	4573	188	.9326	.0067	.0002	.0001					
1982-12-01 00/06-34-051-02W4/0	1981-11-06				488.0	490.7	625.3	PB								
SPARKY B					584.9											
SOLN	WER1 ISOPAC					124	.33	41	.45	23		16	12400.0	10		
05710 0276002 000 SPARKY B										35.56E		7	249			
SPARKY	.0007A															
1981-12-31 00/01-01-050-02W4/0	1966-00-00															
SPARKY F	VO		+86.9		577.6		30	1.76		52	.320	.90	3480	296	.940	10.278
ASSOC	WER1 ISOPAC		SEGR			5	.60	3	.05	3						
05710 0276006 000 SPARKY F										35.56E		3	107			
SPARKY	E .0479 .0071				.58	4600	189	.9415	.0023	.0012						
1981-12-31 CO/07-17-050-01W4/0	1947-00-00				574.6	578.8	665.7	GO								
SEGREGATED ASSOC/SOLN PRODUCTION																
SPARKY F					588.3											
SOLN	WER1 ISOPAC		SEGR			104	.70	73	.95	4		4				
05710 0276006 000 SPARKY F										35.56E						
SPARKY	E .0479 .0071				.58	4600	189	.9415	.0023	.0012						
1981-12-31 CO/07-17-050-01W4/0	1947-00-00				574.6	578.8	665.7	GO								
SEGREGATED ASSOC/SOLN PRODUCTION																
SPARKY G	VO		+78.3		607.2		128	.77		99	.320	.80	4170	294	.920	11.215
ASSOC	WER1 ISOPAC		COMB			11	.60	7	.05	6						
05710 0276007 001 SPARKY G	CONCURRENT PRODUCTION									35.56E						
SPARKY	.0006E .0319 .0058				.62	4613	190	.9565	.0052							
1985-12-31 00/13-19-050-02W4/0	1963-00-00				602.6	605.3	683.9	GO								
COMBINED ASSOC/SOLN PRODUCTION																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4    05710
    SPARKY G                                        599.8
    SOLN              WER1 ISOPAC         COMB                  195  .65    127  .25     95                    19500.0   10
    05710 0276007 001 SPARKY G      CONCURRENT PRODUCTION                                  35.56E
    SPARKY                .0006E .0319 .0058          .62  4613 190 .9565 .0052
    1985-12-31 00/13-19-050-02W4/0 1963-00-00       602.6  605.3  683.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       206 PROD=       134  IMG=       101  MGP=            RMG=            ENERGY=

    SPARKY G                VO          +76.3       611.0      200    .61       122  .310  .80  4170 296  .920 10.800
    ASSOC             WER1 ASSIGN         COMB                  13  .70     10  .05     9
    05710 0276007 002               ASSIGNED WELL 03-20-050-02W4M                  35.56E
    SPARKY SANDS          .0007A                .62  4613 190 .9565 .0052
    1979-10-31 00/13-19-020-02W4/0 1963-00-00       602.6  605.3  683.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
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    SPARKY G                VO          +78.4       599.1      128    .70        90  .330  .80  3690 294  .928 10.154
    ASSOC             WER1 ASSIGN         COMB                   9  .65      6  .05     6
    05710 0276007 003 SPRKY G       ASSIGNED WELL 07-19-050-02W4M                  35.56E
    SPARKY                  E .0603 .0075         .59  4586 188 .9310 .0008 .0004
    1983-12-31 00/13-19-050-02W4/0 1963-00-00       602.6  605.3  683.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
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  SPARKY G
    ASSOC             WER1                COMB                   33  .70     23  .10     21      38
    05710 0276007 999 SPARKY G      CONCURRENT PRODUCTION                                  35.56E  78      2774
    SPARKY                .0007A
    1983-12-31 00/13-19-050-02W4/0 1963-00-00                                                      COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  SPARKY G
    SOLN              WER1                COMB                  195  .65    127  .25     95
    05710 0276007 999 SPARKY G      CONCURRENT PRODUCTION                                  35.56E
    SPARKY                .0007A
    1983-12-31 00/13-19-050-02W4/0 1963-00-00                                                      COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       228 PROD=       150  IMG=       116  MGP=        38  RMG=        78  ENERGY=      2774

  SPARKY H
    SOLN              WER2 ISOPAC                       544.7
                                                         18  .65     12  .25      9                    1800.0   10
    05710 0276008 000 SPARKY H                                                     35.56E      9       320
    SPARKY                  E .0479             .58  4600 189 .9415 .0023 .0012
    1981-12-31 00/01-01-051-01W4/0 1961-00-00
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GUI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1      C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     05710
  SPARKY K                  VO          +83.8          583.1     159    1.69      269  .290   .75  3450  294   .938  7.720
    ASSOC                WER1 ISOPAC                    21   .65     14   .05       13
    05710 0276011 000 SPARKY K                                                    35.56E      13       462
    SPARKY                .0007E                    .59  4571 188
    1981-09-30 A0/01-05-051-02W4/0 1947-00-00      586.1  589.5  673.3 PB
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  SPARKY X                  VO          +80.8          573.0     200    1.24      247  .260   .85  3480  294   .935  7.949
    ASSOC                WER1 ASSIGN                    20   .65     13   .05       12
    05710 0276024 000 SPARKY X                                                    35.56E      12       427
    SPARKY                .0007E          .0067    .59  4571 188
    1977-06-30 00/13-34-048-01W4/0 1974-00-00      572.4  573.6  654.4 GD
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  SPARKY DD                 VO    +71.9            611.4    2724    2.01     5468  .290   .75  4110  294   .925  9.346
                       WER1 ISOPAC          8          511   .70     358   .05      340
    05710 0276030 000 SPARKY DD                                                   35.56E     340     12090
    SPARKY          .0004 .0035A .0836          .60  4531 186 .9041 .0044 .0001
    1984-07-31 00/04-22-049-03W4/0 1966-10-05      608.4  612.0  683.7 GW
    PANALTA
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  SPARKY KK                                        566.8
    SOLN                WER1 ISOPAC                     8   .65      5   .05        5                    923.0    9
    05710 0276037 000 SPARKY KK                                                   35.56E       5       178
    SPARKY                 E          .0021                    .9326 .0067 .0002 .0001
    1985-12-31 00/01-01-051-01W4/0 1982-00-00
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                            VO          +77.9          599.1     128     .70       90  .330   .60  4000  294   .918 11.127
    ASSOC                WER1 ASSIGN                    10   .70      7   .05        7
    05710 0276098 003                                                             35.56E       7       249
    SPARKY          .0003E .0116 .0045          .57  4503 191 .9661 .0147 .0014 .0006 .0004 .0004
    1985-12-31 00/07-19-050-02W4/0 1982-09-30      598.8  599.5  677.4 GD
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                            VO                     560.8     200    2.47      493  .300   .70  3480  293   .937  7.563
                       WER1 ASSIGN                    37   .70     26   .05       25
    05710 0276098 005                                                             35.56E      25       689
    SPARKY                .0007A          .0008    .58  4530 186                .0003 .0002
    1977-12-31 00/10-17-048-01W4/0 1977-06-19      559.6  562.1  636.1 PB
    LOC U
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO 577.6 200 1.24 247 .325 .75 5920 294 .900 15.509
WER1 ASSIGN 38 .80 30 .05 29
05710 0276098 010 35.56E 29 1031
SPARKY .0007A .0008 .60 4530 186 .0003 .0002
1983-12-31 00/14-26-048-02W4/0 1977-07-24 576.9 578.2 650.7 PB
PANALTA

VO 598.6 16 2.20 35 .320 .70 5920 294 .900 14.252
WER1 ASSIGN 5 .80 4 .05 4
05710 0276098 013 35.56E 4 142
SPARKY #2 SD .0007E .0008 .60 4530 186 .9041 .0444 .0001
1984-12-31 00/15-27-048-02W4/0 1984-06-14 597.5 599.7 673.8 PB
PANALTA TCPL PROGAS TCPL SLPETRO A&S NORCEN

VO 577.9 200 2.13 426 .300 .64 3480 294 .940 6.875
WER1 ASSIGN 29 .65 19 .05 18
05710 0276098 015 35.56E 18 640
SPARKY .0007A .0008 .60 4530 186
1983-12-31 00/06-34-048-02W4/0 1977-10-09 576.7 579.4 650.4 PB

VO +78.6 581.6 200 2.47 493 .300 .80 3480 294 .938 8.611
WER1 ASSIGN B 43 .65 28 .05 26
05710 0276098 020 35.56E 26 925
SPARKY A .0007A .0008 .60 4530 186 .0003 .0002
1977-12-31 00/10-17-049-01W4/0 1977-06-26 580.3 582.8 661.4 GW
LOC U PANALTA

VO 627.7 200 2.50 500 .300 .80 3220 294 .938 7.969
WER1 ASSIGN 40 .70 28 .05 26
05710 0276098 022 35.56E 26 925
SPARKY #1 SD .0006E .0704 .0082 .60 4573 189 .9104 .0075 .0016 .0008 .0005
1984-05-31 00/16-10-049-02W4/0 1982-02-06 626.5 629.0 708.8 PB

VO -19.8 685.5 200 5.00 1000 .300 .70 4420 296 .901 9.898
WER1 ASSIGN B 99 .60 59 .05 56
05710 0276098 023 35.56E 56 1991
SPARKY .0007 .0001A .0234 .0037 .58 4590 192 .9462 .0247 .0012
1984-05-31 00/16-32-049-02W4/0 1981-12-10 683.0 688.0 668.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710

VO — 665.1 — 200 — .93 — 185 — .240 — .50 — 3620 — 297 — .940 — 4.431
WER1 ASSIGN — 8 — .60 — 5 — .05 — 5
05710 0276098 025 — 35.56E — 5 — 178
SPARKY — .0007A — .0061 — .60 — 4551 187
1978-06-30 00/10-08-049-02W4/0 — 1977-10-13 — 661.1 — 669.0 — 743.7 PB

VO — HEAVY — 610.1 — 16 — 2.80 — 45 — .330 — .70 — 3480 — 294 — .928 — 8.379
WER1 ASSIGN — 4 — .55 — 2 — .05 — 2
05710 0276098 026 — 35.56E — 2 — 71
SPARKY 1 SS — .0006A .0704 .0084 — .60 — 4573 180 .9104 .0075 .0016 .0008 .0005
1984-05-31 C0/13-16-049-02W4/0 — 1979-08-05 — 608.2 — 612.0 — 692.1 GD

VO — 627.6 — 200 — .90 — 180 — .300 — .55 — 3500 — 294 — .931 — 6.000
WER1 ASSIGN — 11 — .65 — 7 — .05 — 7
05710 0276098 028 — 35.56E — 7 — 249
SPARKY #1 — .0006E .0830 .0061 — .61 — 4553 187 .9015 .0088
1981-06-30 A2/09-16-049-02W4/0 — 1979-08-15 — 626.7 — 628.6 — 709.0 PB

VO — HEAVY — 591.5 — 200 — 1.00 — 200 — .300 — .65 — 3900 — 293 — .927 — 7.903
WER1 ASSIGN — 16 — .70 — 11 — .05 — 11
05710 0276098 029 — 35.56E — 11 — 391
SPARKY #1 — .0002 .0010E .0684 .0091 — .59 — 4543 188 .9133 .0077 .0001 — .0001 — .0001
1982-12-01 00/11-29-049-02W4/0 — 1982-07-14 — 591.0 — 592.0 — 669.5 GD

VO — 648.4 — 16 — 1.20 — 19 — .300 — .60 — 4330 — 296 — .922 — 8.122
WER1 ASSIGN — 2 — .65 — 1 — .05 — 1
05710 0276098 031 — 35.56E — 1 — 36
SPARKY #2 — .0006E .0830 .0061 — .60 — 4522 187 .9015 .0088
1983-11-30 00/01-18-049-02W4/0 — 1983-08-17 — 647.8 — 649.0 — 729.7 PB

VO — 608.8 — 200 — 1.00 — 200 — .330 — .60 — 3480 — 293 — .935 — 7.153
WER1 ASSIGN — 14 — .70 — 10 — .05 — 10
05710 0276098 032 — 35.56E — 10 — 356
SPARKY #2 — .0006 .0006E .0725 — .59 — 4549 187 .9149 .0114
1982-12-01 00/15-16-049-02W4/0 — 1982-09-26 — 608.3 — 609.3 — 690.3 PB

VO — +77.4 — 571.8 — 200 — .93 — 185 — .290 — .70 — 3470 — 294 — .920 — 8.040
ASSOC — WER1 ASSIGN — 15 — .65 — 10 — .05 — 9
05710 0276098 060 — 35.56E — 9 — 320
SPARKY A AND B — .0007E — .0008 — .60 — 4530 186 — .0003 .0002
1978-06-30 00/10-34-048-01W4/0 — 1977-09-28 — 571.2 — 572.1 — 649.5 GD

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LLOYDMINSTER (F)	050-01W4	05710													
	VO		+79.6	573.9	200	1.24		247	.280	.75	3470	294		.940	7.492
ASSOC	WER1 ASSIGN			20	.65	13	.05	12							
05710 0276098 065								35.56E		12	427				
SPARKY A AND B	.0007E		.0008	.60	4530 186										
1978-06-30 00/12-34-048-01W4/0	1977-09-21		573.3	574.5	654.1 GU										
	VO			604.0	16	3.50		56	.320	.80	3480	294		.935	9.216
	WER1 ASSIGN			5	.70	4	.05	4							
05710 0276098 069								35.56E		4	142				
SPARKY #2	.0014E .0655		.0004	.58	4555 187	.9270	.0047	.0001							
1985-08-31 00/13-28-050-02W4/0	1984-03-10		602.0	606.0	686.8 PB										
	VO		+78.9	593.8	200	1.24		247	.320	.80	3480	294		.930	9.273
ASSOC	WER1 ASSIGN			23	.65	15	.05	14							
05710 0276098 070								35.56E		14	498				
SPARKY A AND B	.0007E		.0087	.58	4606 191			.0005	.0014		.0700				
1978-06-30 00/02-29-049-01W4/0	1977-06-27		593.1	594.4	673.3 GU										
	VO		+81.3	611.5	16	2.30		37	.280	.60	3500	294		.934	6.090
ASSOC	WER1 ASSIGN			2	.65	1	.05	1							
05710 0276098 071								35.56E		1	36				
SPARKY #2 & #3	.0002 .0010E .0684 .0091			.60	4544 188	.9133	.0077	.0001		.0001					
1983-09-30 00/14-16-049-02W4/0	1983-05-30		609.5	613.4	694.7 GU										
	VO		+79.1	626.8	200	1.10		220	.300	.60	3500	295		.934	6.502
ASSOC STRIKE	WER1 ASSIGN			14	.55	8	.05	7							
05710 0276098 072								35.56E		7	249				
SPARKY	.0006A .0319 .0058			.62	4613 190	.9565	.0052								
1980-12-31 00/11-29-050-02W4/0	1980-02-21		626.2	627.3	706.4 GU										
	VO		+112.2	513.0	200	1.00		200	.320	.70	3500	292		.932	8.193
ASSOC STRIKE	WER1 ASSIGN			16	.65	11	.05	10							
05710 0276098 073								35.56E		10	356				
SPARKY	.0010E .0573 .0021			.58	4573 188	.9326	.0067	.0002	.0001						
1982-12-01 00/06-34-051-02W4/0	1981-11-06		512.5	513.5	625.3 GW										
	VO	HEAVY		600.1	128	.70		90	.310	.70	4300	294		.917	9.843
	WER1 ASSIGN			9	.70	6	.05	6							
05710 0276098 074								35.56E		6	213				
SPARKY #2	E .0603 .0075			.59	4586 188	.9310	.0008	.0004							
1983-12-31 00/01-02-050-02W4/0	1982-06-18		599.1	600.5	680.4 GU										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
	LOCATION / DRILL DATE							TOP	BASE	KB	TYPE												
LLOYDMINSTER	(F) 050-01W4									05710													
	VO									+84.7		581.8	128	1.40		179	.350	.75	3480	294		.934	9.401
ASSOC	WER1 ASSIGN												17	.65	11	.05		10					
05710 0276098 075																		35.56E		10		356	
SPARKY			.0014E	.0655	.0004			.58				4555	187	.9270	.0047	.0001							
1985-12-31 00/13-36-050-02W4/0	1980-07-12							581.1		582.5		667.2	GO										
	VO									+81.3		590.0	200	1.20		240	.330	.85	3900	294		.925	11.440
ASSOC	WER1 ASSIGN												27	.60	16	.05		16					
05710 0276098 080																		35.56E		16		569	
SPARKY			.0002	.0010E	.0084	.0091		.59				4543	188	.9133	.0077	.0011							
1983-10-31 02/12-07-050-01W4/0	1982-12-12							591.0		592.0		673.3	GO										
	VO									+76.2		592.2	150	2.44		366	.300	.75	5800	294		.884	14.279
ASSOC	WER1 ASSIGN ABAND												52	.75	39	.05		37					
05710 0276098 085																		35.56E		37		1316	
SPARKY				E .0150				.59				4578	193	.9610	.0168	.0016	.0012	.0008	.0004				
1985-12-31 00/12-11-050-03W4/0	1974-11-11							590.4		594.1		670.3	GO										
SPKY C & GEN PETE A												588.0											
SOLN	WER2 ISOPAC												243	.65	158	.60		63			24300.0	10	
05710 0276160 001	SPKY C & GP A																	35.56E					
SPARKY,GEN PETE				E .0479				.58				4600	189	.9415	.0023	.0012							
1982-12-01 00/01-01-051-01W4/0	1948-00-00																						
SPKY C & GEN PETE A																							
SOLN	WER2 ISOPAC												243	.65	158	.60		63		22			
05710 0276160 999	SPKY C+GP A																	35.56E		41		1458	
SPARKY & GP				E																			
1981-12-31 00/01-01-051-01W4/0	1948-00-00																						
SPARKY				VO						+83.4		585.6	484	2.01		973	.320	.90	3480	296		.940	10.278
ASSOC	WER1 ISOPAC									COMB			100	.70	70	.05		67					
05710 0276161 001	SPARKY CONCURRENT PRODUCTION																	35.56E					
SPARKY			.0007E	.0451	.0067			.59				4571	188	.9340	.0087	.0005	.0007	.0007	.0010				
1984-12-31 CO/05-09-050-01W4/0	1939-00-00							577.6		583.1		666.6	PB									COMBINED ASSOC/SOLN PRODUCTION	
SPARKY												595.9											
SOLN	WER1 ISOPAC									COMB			767	.57	437	.50		219			7o700.0	10	
05710 0276161 001	SPARKY CONCURRENT PRODUCTION																	35.56E					
SPARKY			.0007E	.0451	.0067			.59				4571	188	.9340	.0087	.0005	.0007	.0007	.0010				
1984-12-31 CO/05-09-050-01W4/0	1939-00-00							577.6		583.1		666.6	PB									COMBINED ASSOC/SOLN PRODUCTION	
COMBINED SOLN/ASSOC POOLS= 1	GIP= 867	PROD= 507	IMG= 286	MGP=	RMG=	ENERGY=																	

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     05710
    SPARKY                VO            +79.6          595.4       16    1.20        19   .320   .80   3480 294   .934  9.226
    ASSOC            WER1 ASSIGN          COMB                2   .65     1   .05     1
    05710 0276161 002 SPARKY        ASSIGNED WELL 05-28-049-01 W4M                  35.56E
    SPARKY #2 SD          .0007E .0451 .0067          .59  4571 188 .9340 .0087 .0005 .0007 .0007 .0010
    1984-09-30 00/05-09-050-01W4/0 1939-00-00       594.8  596.0  674.8 GO                        COMBINED ASSOC/SOLN PRODUCTION
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  SPARKY & GEN PETE C&D
    ASSOC            WER1 ISOPAC          COMB              102   .70     71   .05     68      191
    05710 0276161 999 SPKY+GP C+D   CONCURRENT PRODUCTION                          35.56E     96       3414
    SPARKY                .0007E
    1984-12-31 00/05-09-050-01W4/0 1939-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
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  SPARKY & GEN PETE C&D
    SOLN             WER1 ISOPAC          COMB              767   .57    437   .50    219
    05710 0276161 999 SPKY+GP C+D   CONCURRENT PRODUCTION                          35.56E
    SPARKY                .0007E
    1984-12-31 00/05-09-050-01W4/0 1939-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       869 PROD=       508  IMG=       287  MGP=       191  RMG=        96  ENERGY=      3414
-------------------------------------------------------------------------------------------------------------------------------------
    SPKY D & GEN PETE B                          576.1
    SOLN             WER2 ISOPAC                   36   .65     23   .30     16                3610.0    10
    05710 0276163 001 SPKY D & GP B                                          35.56E
    SPARKY, GEN PET             E .0479          .58  4600 189 .9415 .0023 .0012
    1982-08-31 00/01-01-050-01W4/0 1968-00-00
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  SPARKY D & GEN PETE B
    SOLN             WER2 ISOPAC                   36   .65     23   .30     16       3
    05710 0276163 999 SPKY D&GP B                                            35.56E     13        462
    SPARKY & GP                 E .0479
    1981-12-31 00/01-01-050-01W4/0 1968-00-00
-------------------------------------------------------------------------------------------------------------------------------------
  SPARKY AAA                                     607.4
    SOLN             WER2 ASSIGN                    5   .65      3   .25      2                520.0     9
    05710 0276201 000 SPARKY AAA                                             35.56E      2         71
    SPARKY                      E .0479          .58  4600 189 .9415 .0023 .0012
    1984-12-31 00/01-01-049-02W4/0 1980-00-00
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PUR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GUR  PCT
    FIELD/POOL CODE                                                             GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER           (F)  050-01W4     05710
  SPARKY GGG                                                  597.3
    SOLN                 WER1 ISOPAC                              2  .65      1  .05      1                    177.0    9
    05710 0276207 000 SPARKY GGG                                                        35.56E       1          36
    SPARKY                    E                                          .9326 .0067 .0002 .0001
    1985-12-31 00/01-01-049-02W4/0 1982-00-00
-------------------------------------------------------------------------------------------------------------------------------
  SPARKY RRR                 VO                                580.0      200   5.55      1110  .270  .65  3830 294  .920  7.056
                         WER1 ASSIGN                              78  .75     59  .05       56          2
    05710 0276218 000 SPKY RRR                                                          38.18E       54        2062
    SPARKY #1 SD              E .0150                  .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1978-12-31 00/10-17-051-03W4/0 1976-05-19       577.3  582.8  644.7 PB
    PANALTA
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  SPARKY VVV                 VO                                579.5      200   2.00      400   .310  .75  3660 293  .926  6.919
                         WER1 ASSIGN                              36  .70     25  .05       24          2
    05710 0276222 000 SPARKY VVV                                                        35.56E       22         782
    SPARKY #1          .0004E .0469 .0016                .59  4589 190 .9329 .0173 .0007 .0002
    1982-10-29 00/07-28-051-03W4/0 1981-10-27       578.5  580.5  683.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  GENERAL PETROLEUM M                                         568.7
    SOLN                 WER1 ISOPAC                              7  .65      5  .05      5                    860.0    8
    05710 0286013 000 GEN PETE M                                                        35.56E       5          178
    GENERAL PETROL            E          .0096                         .9260 .0084 .0003 .0001
    1985-12-31 00/01-01-051-01W4/0 1977-00-00
-------------------------------------------------------------------------------------------------------------------------------
  GENERAL PETROLEUM Q        VO          +67.0    +54.3  600.9      200     .70       140  .330  .90  4080 294  .915 12.810
    ASSOC                WER1 ASSIGN                             18  .75     14  .05       13
    05710 0286017 000 GEN PETE Q                                                        35.56E       13         462
    GEN PETROL      .0003 .0001A .0297 .0020                .58  4580 192 .9371 .0298 .0009 .0001
    1984-05-31 00/16-32-049-02W4/0 1981-12-10       600.6  601.3  668.3 GD
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                             VO    +59.7                     590.4      200     .62       123  .310  .50  3500 294  .940  5.573
                         WER1 ASSIGN                  B          7  .65      5  .05       4
    05710 0286098 005                                                                   35.56E       4          142
    GEN PETROLEUM          .0007A       .0008                .60  4530 186
    1978-06-30 00/06-34-048-02W4/0 1977-10-09       590.1  590.7  650.4 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME    POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STUIP  GOR  PCT
    FIELD/POOL CODE                                                            GMV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER          (F)  050-01W4    05710
                           VO              +67.0          571.2     200   1.50      300  .320   .70  3900 294   .923  9.155
    ASSOC                 WER1 ASSIGN                       27   .70     19   .05      18
    05710 0286098 010                                                              35.56E     18       040
    GEN PETROLEUM          .0011A .0882 .0083          .61  4547 188 .8911 .0088 .0001 .0002 .0006 .0001 .0002 .0013
    1983-12-31 00/10-30-048-01W4/0 1983-09-06        570.5  572.0  638.3 GO
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                           VO              +66.4   +64.6  587.0     200   1.24      247  .290   .74  3490 294   .940  7.697
    ASSOC                 WER1 ASSIGN                       20   .65     13   .05      12
    05710 0286098 030                                                              35.56E     12       427
    GEN PETROLEUM          .0007E         .0008          .60  4530 186                .0003 .0002
    1978-06-30 00/12-34-048-01W4/0 1977-09-21        586.4  587.7  654.1 GO
-------------------------------------------------------------------------------------------------------------------------
                           VO              +66.8   +64.6  586.4     200   2.47      493  .280   .65  3490 294   .940  6.533
    ASSOC                 WER1 ASSIGN                       31   .65     20   .05      19
    05710 0286098 035                                                              35.56E     19       676
    GEN PETROLEUM          .0007E         .0008          .60  4530 186
    1978-06-30 00/13-34-048-01W4/0 1976-05-24        585.2  587.7  654.4 GO
-------------------------------------------------------------------------------------------------------------------------
                           VO    +62.2                     611.5      16   1.10       18  .320   .50  3410 294   .933  5.656
                          WER1 ASSIGN              B                1   .55      1   .05       1
    05710 0286098 038                                                              35.56E      1        36
    GEN PETROL             .0008E .0645                .59  4561 189 .9165 .0175 .0007
    1984-12-31 00/15-27-048-02W4/0 1984-06-14        610.5  611.6  673.8 GW
    PANALTA PANALTA PROGAS  TCPL    SLPETRO A&S      NORCEN
-------------------------------------------------------------------------------------------------------------------------
                           VO              +67.1   +66.1  593.8     200   1.24      247  .260   .65  3190 294   .944  7.218
    ASSOC                 WER1 ASSIGN                       18   .65     12   .05      11
    05710 0286098 040                                                              35.56E     11       391
    GEN PETROLEUM          .0008E         .0008          .60  4530 186                .0003 .0002
    1977-12-31 00/10-17-049-01W4/0 1977-06-26        593.1  594.4  661.4 GO
    PANALTA
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                           VO    +67.5                     639.0      200   1.40       280  .300   .70  3410 295   .936  7.360
                          WER1 ASSIGN              B                21   .55      11   .05      11
    05710 0286098 045                                                              35.56E     11       391
    GEN PETROLEUM  .0019 .0026E .0740 .0001          .59  4530 187 .9150 .0047 .0002 .0001 .0001 .0006 .0004 .0003
    1982-12-01 02/13-04-049-02W4/0 1982-09-04        638.3  639.7  707.2 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV / KMG	POR	GSAT / MGP / NC4	PI / STOIP / C5	T / GOR / C6	Z / PCI / C7	M3/M3
LLOYDMINSTER	(F) 050-01W4	05710												
	VO	+67.4	+66.4	612.0	200	2.00		400	.320	.70	3980	294	.925	9.323
ASSOC	WER1 ASSIGN			37	.60	22	.05	21						
05710 0286098 050								35.56E		21		747		
GEN PETROLEUM	E .0603	.0075		.59	4586	188	.9310	.0006	.0004					
1983-12-31 00/01-02-050-02W4/0	1982-06-18		611.0	613.0	680.4	GD								
	VO			600.7	200	2.60		560	.290	.65	4480	294	.911	8.967
	WER1 ASSIGN			50	.75	38	.05	36						
05710 0288098 005								35.56E		36		1280		
REX	E			.57	4646	192								
1980-10-31 C0/08-35-050-02W4/0	1979-09-15		599.0	602.4	667.6	PB								
	VO	+39.7		598.9	200	.80		160	.290	.90	6859	294	.881	19.635
ASSOC	WER1 ASSIGN			31	.75	23	.05	22						
05710 0294098 007								35.56E		22		782		
LLOYDMINSTER	E .0904	.0008		.60	4530	186	.9017	.0066	.0003	.0001	.0001			
1983-12-31 00/10-30-048-01W4/0	1983-09-06		598.5	599.3	638.3	GD								
	VO			620.6	200	1.54		308	.280	.75	3510	294	.935	7.629
	WER1 ASSIGN			23	.60	14	.05	13						
05710 0294098 010								35.56E		13		462		
LLOYDMINSTER	.0007A	.0080		.60	4571	188								
1978-06-30 00/06-34-048-02W4/0	1977-10-09		617.5	623.3	650.4	PB								
	VO	+36.5		624.6	200	2.80		560	.300	.70	3710	295	.940	8.000
	WER1 ASSIGN		B	45	.70	32	.05	30						
05710 0294098 015								35.56E		30		1067		
LLOYD SD.	.0006 .0006E	.0725		.59	4549	187	.9149	.0114						
1981-11-30 00/01-23-049-01W4/0	1981-06-27		622.7	625.5	662.0	GW								
	VO			611.8	200	3.40		680	.300	.60	3500	294	.935	8.518
	WER1 ASSIGN			44	.60	27	.05	25						
05710 0294098 020								35.56E		25		889		
LLOYDMINSTER	.0014E .0655	.0004		.58	4555	187	.9279	.0047	.0001					
1983-04-30 00/03-30-050-01W4/0	1982-09-02		610.1	613.5	664.4	PB								
CUMMINGS D				655.2										
SOLN	WER1 ISOPAC			2	.65	1	.15	1			238.0	9		
05710 0302004 000	CUMMINGS D							36.18E		1	38			
CUMMINGS	E	.0096				.9260	.0084	.0003	.0001					
1984-12-31 00/01-01-050-01W4/0	1982-00-00													

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GUK  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER          (F)  050-01W4     05710
                           VO   +21.0                    681.5     200   3.33      666  .300  .65  5090 297  .900 10.553
                      WER1 ASSIGN                  B          70  .65     46  .05      43
    05710 0302098 005                                                                38.18E      43       1642
    CUMMINGS 1                 E .0150                 .59  4578 193 .9610 .0168 .0016 .0012 .0008 .3400
    1978-12-31 00/06-14-049-02W4/0 1978-10-26       679.7  683.1  704.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +4.3                     686.5     200   2.50      500  .300  .65  5090 296  .910 10.479
                      WER1 ASSIGN                  B          52  .65     34  .05      32
    05710 0302098 010                                                                38.18E      32       1222
    CUMMINGS SS          .0006A .0704 .0084              .60  4573 188 .9104 .0075 .0016 .0008 .0005
    1980-10-31 CO/13-16-049-02W4/0 1979-08-05       685.3  687.8  692.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +11.9                    653.0     200   1.00      200  .350  .65  5090 294  .905 12.377
                      WER1 ASSIGN                  B          25  .70     17  .05      16
    05710 0302098 015                                                                38.18E      16        611
    U CUMMINGS           .0006E .0704 .0084              .60  4573 188 .9104 .0075 .0016 .0008 .0005
    1982-12-31 00/12-13-050-03W4/0 1982-10-25       652.5  653.5  664.9 GW
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LLOYDMINSTER            POOLS=   114  GIP=      5236 PROD=      3391  IMG=      2818  MGP=       554  RMG=      2264  ENERGY=     82691
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LOCHEND               (F)  027-03W5     05730
                           VO                          2349.7      64   3.30      211  .110  .85 21650 336  .809 21.178
          STRIKE      WER2 ASSIGN                        45  .80     36  .10      32
    05730 0176098 005                                                                37.43E      32       1198
    UPPER CARDIUM S              A .0052 .0002             .72  4592 219 .8190 .0930 .0435 .0074 .0130 .0093 .0040 .0053
    1985-06-30 00/05-14-028-04W5/0 1981-07-02      2348.0 2351.3 1279.8 PB
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                           VO                          2501.3     150    .66       99  .094  .65 16270 340  .849  9.794
                      WER1 ASSIGN                        10  .75      8  .05       8
    05730 0218098 005                                                                37.43E       8        299
    UPPER VIKING         .0004A .0074 .0020              .62  4600 202 .9052 .0587 .0173 .0017 .0042 .0025 .0004 .0002
    1985-09-30 00/06-31-028-03W5/0 1984-11-17      2499.8 2502.8 1226.3 PB
    PANALTA PANALTA PROGAS  TCPL    SLPETRO A&S     NORCEN
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LOCHEND                 POOLS=     2  GIP=        55 PROD=        44  IMG=        40  MGP=                 RMG=        40  ENERGY=      1497
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / KMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
LOCHINVAR	(SA) 041-26W4	05735		898.8	150	8.20	1230	.220	.50	5710 302	.905	0.535
STRIKE	VO WER2 ASSIGN			80	.70	56	.05	53				
05735 0126098 005								38.56E	53	2044		
BSL BELLY RIVER	E .0283 .0016		.57	4609	189	.9677	.0013	.0007	.0004			
1985-12-31 00/14-14-041-26W4/0	1984-12-09		893.6	904.0	881.2 PB							
	VO -1001.0			1724.7	200	1.30	260	.120	.60	9000 326	.727	7.775
STRIKE	BER7 ASSIGN ABAND	B		20	.65	13	.15	11				
05735 0336098 005								38.56E	11	424		
ELLERSLIE	E .0299 .0184		.87	4599	244	.6099	.1748	.1111	.0171	.0260 .0100	.0028	.0008
1980-12-31 00/07-12-041-26W4/0	1980-11-09		1723.5	1725.8	724.8 GW							
LOCHINVAR	POOLS= 2	GIP= 100	PROD= 69		IMG= 64		MGP=		KMG= 64		ENERGY= 2468	
LOGAN	(F) 072-13W4	05740										
	VO			282.5	200	2.78	555	.290	.65	2500 293	.948	4.819
	BER7 ASSIGN			27	.65	17	.05	17				
05740 0218098 005								37.43E	17	636		
VIKING .0008E			.57	4592	189							
1976-06-30 00/10-32-072-13W4/0	1974-01-18		281.0	284.4	659.9 PB							
	VO +323.2			312.7	200	.90	180	.350	.50	1460 290	.970	2.583
STRIKE	BER7 ASSIGN	B		5	.50	2	.05	2				
05740 0262098 005								37.06E	2	74		
GRAND RAPIDS #1 .0004 .0002E .0195			.56	4614	190	.9798	.0001					
1984-12-31 00/07-09-072-13W4/0	1983-01-20		312.3	313.2	636.4 GW							
	VO +329.4			321.2	200	1.00	200	.370	.50	1330 286	.972	2.511
STRIKE	BER7 ASSIGN	B		5	.50	3	.05	2				
05740 0262098 010								37.06E	2	74		
GR RAPIDS #2 .0004 .0002E .0195			.56	4614	190	.9798	.0001					
1984-12-31 00/02-26-072-13W4/0	1983-01-23		320.7	321.7	651.1 GW							
LOGAN	POOLS= 3	GIP= 37	PROD= 22		IMG= 21		MGP=		KMG= 21		ENERGY= 784	
LONE	(F) 089-04W6	05750										
	VO -117.6			971.5	671	1.73	1161	.180	.65	6171 306	.900	7.450
	BER7 ISOPAC	B		87	.70	61	.05	58				
05750 0304098 003								39.30E	58	2279		
BLUESKY .0002E .0053 .0122			.58	4668	195	.9628	.0157	.0016	.0009	.0005 .0006	.0003	.0001
1980-07-31 00/12-29-089-04W6/0	1952-04-03		959.2	966.2	846.1 GW							
PROGAS												
LONE	POOLS= 1	GIP= 87	PROD= 61		IMG= 58		MGP=		KMG= 58		ENERGY= 2279	

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GUK PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LONE PINE CREEK (F) 030-28W4 05760
VO 1143.8 200 1.70 340 .190 .50 5130 317 .905 4.831
WER2 ASSIGN 16 .55 9 .15 6
05760 0126098 005 37.43E 8 299
BELLY RIVER .0001 .0007A .0576 .0352 .0314 .72 4764 209 .8159 .0181 .0180 .0015 .0042 .0049 .0040 .0081
1982-11-30 00/06-11-031-28W4/0 1979-09-18 1142.6 1144.3 976.0 PB
KANNGAZ

VO 2129.4 200 1.83 366 .150 .70 14580 348 .826 15.146
WER1 ASSIGN 55 .75 42 .15 35
05760 0310098 005 38.18E 35 1336
BASAL QUARTZ E .0099 .0580 .0018 .72 4778 216 .8138 .0670 .0246 .0059 .0087 .0058 .0045
1982-08-31 00/10-16-030-28W4/0 1958-06-29 2128.1 2130.6 1006.4 PB
TCPL

VO 1952.1 200 3.72 744 .080 .70 13952 332 .810 8.262
STRIKE WER1 ASSIGN 61 .75 46 .10 42
05760 0610098 005 37.43E 42 1572
PEKISKO .0002E .0198 .0054 .68 4607 211 .8405 .0772 .0309 .0055 .0094 .0062 .0027 .0021
1979-10-31 00/10-23-031-27W4/0 1976-12-16 1950.7 1935.5 941.8 PB

WABAMUN A MB 2417.2 20942 10.04 210258 .055 .80 24610 356 .885 9.774
WER1 ISOPAC 14995 .75 11247 .27 8210 5499
05760 0658001 000 WABAMUN A 38.60E 2711 104645
WABAMUN .0003A .0430 .0580 .1000 .77 5120 220 .7430 .0240 .0090 .0017 .0050 .0030 .0030 .0100
1984-05-31 00/06-07-030-27W4/0 1955-03-04 2352.4 2357.9 993.3 PB
PANALTA PROGAS TCPL

VO 2266.0 200 10.77 2154 .045 .70 23770 353 .911 6.021
STRIKE WER2 ASSIGN 142 .80 114 .25 86
05760 0658098 005 37.43E 86 3219
WABAMUN .0004A .0647 .0658 .0418 .69 4917 205 .8014 .0159 .0043 .0008 .0023 .0018 .0008
1981-09-30 00/14-11-029-27W4/0 1980-09-11 2260.0 2272.0 974.3 PB
PANALTA

VO 2262.0 200 4.35 870 .068 .70 23790 334 .822 11.730
WER1 ASSIGN 102 .80 82 .15 70
05760 0658098 010 37.43E 70 2620
CROSSFIELD .0001E .0309 .0041 .76 4533 222 .7942 .0628 .0375 .0083 .0246 .0232 .0138 .0005
1982-07-30 00/06-28-031-27W4/0 1978-08-29 2254.0 2270.0 938.8 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z   MJ/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2    H2S  DEN    PC   TC     C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB   TYPE
 PURCHASERS:
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LONE PINE CREEK          (F)  030-28W4     05760
  D-2 A                       VO          -1430.7          2365.6      200    7.90       1580   .070   .80 22610  350   .847 12.140
    ASSOC                  WER2 ASSIGN                       192   .75    144   .25        108
    05760 0696001 000 D-2 A                                                              39.68E      108       4285
    NISKU                        A .0874 .0223 .1334  .77  5150 225 .6813 .0338 .0201 .0036 .0086 .0051 .0020 .0024
    1982-06-31 02/10-36-030-27W4/0 1965-00-00      2361.6 2369.5  938.7 GD
    TCPL
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  D-3 A                       PD          -1490.8          2425.0     1835  17.43      31984   .083   .85 22480  356   .852 14.870
    ASSOC                  WER1 ISOPAC          COMB          3074   .50   1537   .33    1030      910
    05760 0720001 000 D-3 A          CONCURRENT PRODUCTION OIL DEPLETED                          36.56E      373       13637
    LEDUC                        .0008E .0860 .0218 .1414  .75  5164 228 .6736 .0338 .0195 .0037 .0090 .0058 .0023 .0022
    1985-12-31 00/10-20-030-27W4/0 1963-01-13      2442.4 2442.9  952.8 GD                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  D-3 A                                                    2441.8
    SOLN                   WER1 ISOPAC          COMB          557   .65    361   .30     253                2350.0  237
    05760 0720001 000 D-3 A          CONCURRENT PRODUCTION OIL DEPLETED                          36.56E
    LEDUC                        .0008E .0860 .0218 .1414  .75  5164 228 .6736 .0338 .0195 .0037 .0090 .0058 .0023 .0022
    1985-12-31 00/10-20-030-27W4/0 1963-01-13      2442.4 2442.9  952.8 GD                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     3631 PROD=     1898  IMG=     1283  MGP=      910  RMG=      373  ENERGY=    13637

                                VO                        2472.8      150    3.05        458   .080   .80 23540  353   .884 13.730
                           WER2 ASSIGN                       63   .50     32   .20         26
    05760 0720098 005                                                                    39.68E       26       1032
    LEDUC                        A .1455 .0188 .1226  .76  5027 216 .6597 .0244 .0108 .0028 .0065 .0089
    1985-12-31 00/02-18-031-27W4/0 1951-07-05      2471.3 2474.4  960.1 PB
    TCPL
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LONE PINE CREEK          POOLS=   10  GIP=    19257 PROD=    13614  IMG=     9868  MGP=     6409  RMG=     3459  ENERGY=   132645
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LONG COULEE              (F)  016-21W4     05770
  BOW ISLAND A                VO                        1076.0      200    1.30        260   .171   .50 6760  305   .893  6.035
                           WER1 ASSIGN                       16   .65     10   .05         10                2
    05770 0213001 000 BOW ISL A                                                          37.81E        8       302
    BOW ISLAND #1    .0001 .0022E .0526                  .58  4565 189 .9329 .0085 .0026 .0005
    1983-12-31 00/10-09-017-21W4/0 1982-04-07      1078.0 1082.3  890.9 PB
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GUI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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LONG COULEE           (F)  016-21W4     05770
  BOW ISLAND B              VO                          1120.5    1045   2.39      2498  .190   .55   6860 309   .898  7.355
                            WERI ISUPAC                    184   .70    129   .05    122          28
    05770 0213002 000 B ISL B                                                       37.81E       94       3554
    BOW ISLAND          .0012E                      .59  4571 190
    1982-08-31 00/06-28-017-21W4/0 1973-07-15     1120.4 1126.5  899.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND C              PD                          1071.6     200    .80       160  .130   .45   6590 307   .901  3.937
                            WERI ASSIGN                     6   .70      4   .05      4            3
    05770 0213003 000 BOW ISL C                                                     37.81E       1              38
    BOW ISLAND          .0022A .0618 .0003          .58  4555 188 .9260 .0069 .0020 .0004 .0003 .0001
    1985-11-30 00/16-04-017-21W4/0 1981-03-22     1071.2 1072.0  890.6 PB
    TCPL
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                            VO                          1100.5     200   1.00       200  .160   .50   6790 305   .898  5.640
        STRIKE              WERI ASSIGN                    11   .70      8   .05      8
    05770 0213098 001                                                               37.81E       8        302
    BOW ISLAND          .0003 .0037A .0692 .0016      .59  4542 187 .9153 .0076 .0011 .0004 .0004 .0003 .0001
    1983-04-30 00/16-19-016-20W4/0 1982-06-02     1100.0 1101.0  912.6 PB
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                            VO  -231.6                  1170.5     128   1.00       128  .190   .60   7200 308   .893  8.487
        STRIKE              WERI ASSIGN            B       11   .65      7   .05      7
    05770 0213098 002                                                               37.81E       7        265
    BOW ISLAND #1       .0031A .0876 .0004        .61  4511 188 .8933 .0066 .0026 .0009 .0009 .0011 .0009 .0026
    1985-08-31 00/16-03-015-22W4/0 1983-05-25     1170.0 1171.0  939.4 GW
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                            VO                          1057.6     200   1.00       200  .170   .50   6450 308   .904  5.600
                            WERI ASSIGN                    11   .70      8   .05      8
    05770 0213098 003                                                               37.81E       8        302
    BOW ISLAND          .0008A .0672 .0018          .59  4557 188 .9174 .0125 .0021 .0005 .0004 .0004 .0002 .0004
    1979-12-29 00/10-01-016-21W4/0 1979-02-05     1057.0 1058.2  922.8 PB
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                            VO  -126.4                  1004.0     150   2.70       405  .190   .50   6010 304   .874  8.145
        STRIKE              WERI ASSIGN            B       33   .70     23   .05     22
    05770 0213098 004                                                               37.81E       22       832
    BOW ISLAND          .0016A .0610 .0035          .59  4565 190 .9164 .0092 .0057 .0011 .0006 .0004
    1985-08-31 00/15-03-016-20W4/0 1984-11-05     1002.4 1005.6  879.2 GW
    TCPL    PROGAS  TCPL    TCPL    SLPETRO A&S     NORCEN
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                            AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LONG COULEE             (F)  016-21W4     05770
                             VO                          1280.5     200   1.30      260  .100   .50  6890 310   .907  3.484
                             WER1 ASSIGN                      9  .65     6  .05         6
    05770 0213098 010                                                                37.81E      6       227
    BOW ISLAND                .0069E .0917 .0002            .60  4495 185 .8912 .0065 .0019 .0004 .0003 .0004 .0001 .0004
    1982-07-30 00/06-12-016-23W4/0 1979-02-20          1279.0 1282.0  992.6 PB
    TCPL
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                             VO                          1097.9     200   1.70      340  .160   .55  6520 305   .898  5.957
          STRIKE             WER1 ASSIGN                     20  .65    13  .05        12
    05770 0213098 015                                                                37.81E     12       454
    BOW ISLAND #1             .0022E .0618 .0003            .58  4555 188 .9260 .0069 .0020 .0004 .0003 .0001
    1982-11-30 00/14-05-017-21W4/0 1981-09-19          1097.0 1098.7  914.4 PB
    TCPL
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                             VO  -257.3                  1178.8     200   1.00      200  .240   .55  8470 307   .874 11.650
          STRIKE             WER1 ASSIGN                B    24  .65    16  .05        15
    05770 0213098 020                                                                37.81E     15       567
    L BOW ISLAND      .0001 .0022E .0526                  .58  4565 189 .9329 .0085 .0026 .0005
    1982-11-30 00/07-07-017-21W4/0 1982-05-03          1178.3 1179.3  922.0 GW
    TCPL
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                             VO                          1099.3     200   3.00      600  .140   .50  6820 305   .892  4.990
                             WER1 ASSIGN                     30  .65    20  .05        19
    05770 0213098 030                                                                37.81E     19       718
    BOW ISLAND #2     .0005 .0016A .0579 .0012            .59  4560 189 .9257 .0076 .0022 .0004 .0004 .0009 .0005 .0011
    1982-11-30 00/14-11-017-21W4/0 1982-01-15          1096.4 1102.1  909.6 PB
    TCPL
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 MANNVILLE A                 CP  -428.5                  1329.1     715   3.00     2145  .197   .70 12930 314   .775 20.837
                             WER1 ISOPAC                B   492  .50   246  .25       185        185
    05770 0248001 000 MANNVILLE A                                                    37.43E
    BASAL QUARTZ              .0007A .0348 .2068 .0022    .66  5164 223 .6862 .0399 .0166 .0024 .0027 .0035 .0013 .0009
    1985-11-29 00/10-28-016-21W4/0 1965-01-28          1330.8 1333.5  905.9 GW
    TCPL
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 MANNVILLE C                 VO          -412.1 -412.4 1338.7     200   1.24      247  .200   .65 13240 314   .775 20.123
                             WER1 ASSIGN                     50  .75    37  .25        28
    05770 0248003 000 MANNVILLE C                                                    37.43E     28      1048
    BASAL QUARTZ              .0008A                      .83  5143 224
    1976-06-30 00/02-11-016-21W4/0 1964-02-19          1338.1 1339.3  927.2 GO
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
MANNVILLE I VO 1479.5 200 2.78 555 .220 .80 13780 309 .724 30.835
WER1 ASSIGN 171 .80 137 .20 110 64
05770 0248009 000 MANNVILLE I 37.43E 46 1722
SUNBURST 1 .0008A .1348 .0019 .78 4964 219
1976-06-30 00/06-15-016-22W4/0 1974-09-01 1478.3 1481.0 1001.3 PB
TCPL

MANNVILLE J MB 1487.3 1908 4.89 9330 .162 .55 13270 315 .782 13.650
WER1 ISOPAC 1672 .80 1338 .20 1070 664
05770 0248010 000 MANNVILLE J 37.43E 406 15197
SUNBURST #2 SD .0005 .0010A .0301 .0861 .74 4815 216 .7735 .0627 .0233 .0050 .0077 .0058 .0025 .0019
1985-12-31 00/06-02-016-22W4/0 1967-12-20 1508.2 1513.6 1029.9 PB
TCPL

MANNVILLE K VO 1456.0 275 1.24 340 .200 .80 13070 319 .768 24.303
WER1 ISOPAC 83 .80 66 .15 56 12
05770 0248011 000 MANNVILLE K 37.43E 44 1647
SUNBURST .0008A .0504 .1076 .77 4847 217 .7375 .0584 .0218 .0041 .0080 .5800 .0026 .0032
1979-12-29 00/06-28-016-22W4/0 1974-08-23 1453.3 1455.7 974.5 PB
TCPL

MANNVILLE L 1451.0
SOLN WER1 ISOPAC 231 .65 150 .25 113 17
05770 0248012 000 MANNVILLE L 37.43E 96 3593
MANNVILLE .0008A
1983-12-31 00/01-01-016-22W4/0 1974-00-00
TCPL

MANNVILLE N MB 1460.5 1299 2.59 3364 .206 .80 11020 314 .810 20.306
WER1 ISOPAC 1625 .80 1300 .20 1040 917
05770 0248014 000 MANNVILLE N 37.43E 123 4604
SUNBURST .0007A .0511 .1052 .0023 .78 4844 218 .7349 .0496 .0259 .0049 .0072 .5800 .0032 .0043
1982-06-30 00/06-02-016-22W4/0 1967-12-20 1492.5 1497.1 1029.9 PB
TCPL

MANNVILLE R VO 1377.8 200 6.10 1220 .180 .70 13240 316 .779 19.278
WER1 ASSIGN 235 .80 188 .25 141 48
05770 0248018 000 MANN R 37.43E 93 3481
LOWER MANNVILLE .0008A .0287 .1951 .0025 .67 4557 206 .6949 .0487 .0151 .0026 .0046 .0029 .0013 .0009
1982-11-30 00/11-19-016-21W4/0 1976-01-13 1374.0 1381.7 931.8 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP     REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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LONG COULEE          (F)  016-21W4     05770
  MANNVILLE U             VD                        1384.0    1160    4.00      4640   .152   .65 12690  313   .787 14.474
                     WER2 ISOPAC                       672    .85     571    .25     428          366
    05770 0248021 000 MANNVILLE U                                                    37.43E       62        2321
    BSL MANN 2           .0008A .0308 .1498          .79  4950 210 .7096 .0514 .0189 .0039 .0077 .0078 .0063 .0112
    1982-11-30 00/07-05-016-21W4/0 1960-10-26     1368.6 1371.6  944.6 PB
    PANALTA TCPL
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  MANNVILLE V             MB                        1396.4    2596    2.54      6594   .199   .80 13000  317   .780 23.803
                     WER1 ISOPAC                      2180    .85    1853    .25    1390          579
    05770 0248022 000 MANNVILLE V                                                    37.43E      811       30356
    BASAL MANNVILLE      .0014A .0305 .1416 .0004    .80  4975 222 .7226 .0541 .0198 .0040 .0076 .0063 .0033 .0039
    1985-05-31 00/11-13-016-22W4/0 1975-03-24     1436.2 1439.3  987.9 PB
    PANALTA TCPL
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  MANNVILLE W             VD          -491.9        1518.6     200    1.90       380   .210   .65  8780  316   .815 13.234
    ASSOC           WER1 ASSIGN                       50    .65      32    .25      24
    05770 0248023 000 MANN W                                                         37.43E       24        898
    SUNBURST         .0008 .0004A .0128 .1627          .77  5063 219 .7479 .0482 .0189 .0029 .0034 .0015 .0004 .0001
    1982-05-31 00/08-34-015-22W4/0 1981-01-13     1517.3 1520.0 1028.1 GO
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  MANNVILLE Y             VD          HEAVY         1315.8     200    4.80       960   .190   .65 12690  314   .748 18.980
                     WER1 ASSIGN                      182    .80     146    .25     110          44
    05770 0248025 000 MANN Y                                                         37.43E       66        2470
    BASAL QUARTZ         .0008A .0585 .1548          .81  4992 219 .6806 .0688 .0176 .0027 .0056 .0036 .0013 .0009
    1979-12-29 00/10-01-016-21W4/0 1979-02-06     1310.5 1321.0  922.8 GO
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                          VD                       1345.0     200    2.00       400   .170   .50 13180  314   .775 13.092
                     WER1 ASSIGN                       52    .80      42    .15      36
    05770 0248098 001                                                                37.43E       36        1347
    SUNBURST         .0001 .0002E .0122 .0002          .66  4624 211 .8382 .1017 .0343 .0043 .0052 .0023 .0007 .0006
    1980-10-31 00/11-21-015-21W4/0 1979-09-23     1344.0 1346.0  934.8 PB
    TCPL
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                          VD                       1407.0     200    5.00      1000   .140   .50 13130  317   .755 10.921
          STRIKE     WER1 ASSIGN                      109    .80      87    .30      61
    05770 0248098 002                                                                37.43E       61        2283
    SUNBURST         .0005 .0021A .0299 .0871          .75  4808 218 .7593 .0683 .0256 .0059 .0091 .0073 .0029 .0020
    1983-08-31 00/16-02-015-22W4/0 1983-01-25     1403.5 1410.5  924.5 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
PURCHASERS:
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LONG COULEE           (F)  016-21W4     05770
                           VO                          1508.0      200    1.00       200  .160  .70  8510 316  .848 10.115
                      WER1 ASSIGN                          20  .70     14  .10     13
05770 0248098 003                                                                37.43E      13       487
SUNBURST          .0040 .0004E .0321 .0079              .66  4592 205 .8535 .0608 .0217 .0041 .0070 .0044 .0019 .0022
1982-12-01 00/16-27-015-22W4/0 1981-10-05      1507.5 1508.5 1030.6 PB
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                           VO                          1349.3      200    1.54       308  .210  .80 11330 315  .785 21.905
                      WER1 ASSIGN                          68  .75     51  .15     43
05770 0248098 004                                                                37.43E      43      1609
SUNBURST 2        .0008A .0280 .0778                    .74  4799 215 .7891 .0571 .0236 .0050 .0072 .5500 .0026 .0040
1978-12-31 00/11-31-016-20W4/0 1978-06-09      1347.8 1350.6  929.9 PB
KANNGAZ
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                           VO                          1386.2      200    2.40       480  .160  .70 12320 314  .758 16.487
     STRIKE           WER1 ASSIGN                          79  .75     59  .15     50
05770 0248098 005                                                                37.43E      50      1872
GLAUCONITIC       .0022A .0457 .0596                    .75  4708 217 .7531 .0768 .0307 .0068 .0098 .0082 .0041 .0030
1983-12-31 00/08-34-014-22W4/0 1982-10-31      1384.8 1387.5  916.7 PB
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                           VO                          1400.0      200    2.40       480  .160  .55 13370 313  .741 14.426
     STRIKE           WER1 ASSIGN                          69  .75     52  .15     44
05770 0248098 006                                                                37.43E      44      1647
SUNBURST          .0022A .0457 .0596                    .75  4708 217 .7531 .0768 .0307 .0068 .0098 .0082 .0041 .0030
1983-12-31 00/08-34-014-22W4/0 1982-10-31      1398.3 1401.7  916.7 PB
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                           VO  -402.4                  1311.5      200    7.00      1400  .230  .80 12800 311  .758 28.412
     STRIKE           WER2 ASSIGN              B           398  .85    338  .25     254
05770 0248098 007                                                                37.43E     254      9507
GLAUCONITIC       .0014A .0321 .1721 .0017              .82  5056 224 .6961 .0561 .0202 .0030 .0067 .0047 .0027 .0032
1983-04-30 00/16-19-016-20W4/0 1982-06-02      1307.0 1316.0  912.6 GW
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                           VO          -381.5  -385.6 1294.2      150    1.78       267  .179  .60 12930 310  .785 16.228
ASSOC STRIKE          WER1 ASSIGN                          43  .75     32  .15     27
05770 0248098 008                                                                37.43E      27      1011
GLAUCONITIC       .0011A .0397 .0971                    .73  4819 212 .7749 .0552 .0209 .0027 .0055 .0023 .0006
1985-09-30 00/10-18-016-20W4/0 1984-09-12      1293.3 1295.2  913.7 GU
KANNGAZ TCPL     TCPL     TCPL     SLPETKO A&S     NORCEN
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LONG COULEE            (F)  016-21W4     05770
                            VO                      1418.8     150    8.30      1245  .150  .60 13130 314  .752 14.232
                       WER1 ASSIGN                      177  .80     142  .15      121
    05770 0248098 009                                                          37.43E      121       4529
    SUNBURST           .0022E .0450 .0596          .76  4708 217 .7531 .0766 .0307 .0068 .0098 .0082 .0041 .0030
    1985-10-31 00/08-23-014-22W4/0 1984-09-22      1413.6 1424.0  957.2 PB
    KANNGAZ TCPL     TCPL     TCPL     SLPETRO A&S     NORCEN
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                            VO   -436.4                1344.8     200    4.50       900  .180  .60 12710 311  .759 16.537
          STRIKE       WER2 ASSIGN                B        149  .75     112  .25        84
    05770 0248098 010                                                          37.43E       84       3144
    SUNBURST           .0014A .0321 .1721 .0017  .82  5056 224 .6961 .0561 .0202 .0030 .0067 .0047 .0027 .0032
    1983-04-30 00/16-19-016-20W4/0 1982-06-02      1340.5 1349.0  912.6 GW
-------------------------------------------------------------------------------------------------------------------------
                            VO        +1461.4       1459.2     150    4.40       660  .195  .70 13070 318  .815 19.576
    ASSOC                  WER1 ASSIGN                  129  .75      97  .10        87
    05770 0248098 011                                                          40.75A       87       3545
    LOWER MANNVILLE    .0020A .0376 .0027          .66  4577 203 .8666 .0535 .0189 .0038 .0063 .0048 .0021 .0017
    1985-12-31 00/08-10-015-22W4/0 1983-07-08      1457.0 1461.4  962.5 GU
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                            VO                      1439.0     150    5.10       765  .190  .70 13100 314  .785 20.101
          STRIKE       WER1 ASSIGN                      154  .80     123  .25        92
    05770 0248098 013                                                          37.43E       92       3444
    ELLERSLIE          .0013E .0304 .1265          .77  4926 217 .7540 .0495 .0188 .0035 .0059 .0045 .0023 .0033
    1985-09-30 00/16-03-015-22W4/0 1983-05-25      1436.5 1441.6  939.4 PB
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                            VO        -458.9        1442.3     254     .38        96  .120  .65 13070 318  .794 11.402
    ASSOC                  WER1 ISOPAC                   11  .75       8  .15         7
    05770 0248098 015                                                          37.43E        7        262
    BASAL QTZ 3        .0008A .0280 .0778          .74  4799 215 .7891 .0571 .0236 .0050 .0072 .0055 .0026 .0040
    1979-12-31 00/10-12-016-22W4/0 1978-06-25      1442.0 1442.6  983.7 GU
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                            VO        HEAVY         1501.0     200    5.50      1100  .130  .50 12660 315  .801  9.436
                       WER2 ASSIGN                      104  .75      78  .25        58
    05770 0248098 017                                                          37.43E       58        2171
    GLAUCONITIC SD     .0007A .0261 .1505 .0062  .76  5009 216 .7565 .0369 .0120 .0022 .0040 .0029 .0016 .0011
    1982-12-31 00/16-09-016-22W4/0 1981-08-17      1495.9 1506.0  995.2 GU
    KANNGAZ
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — KEC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
VO 1552.1 200 1.40 280 .180 .60 13480 320 .737 17.555
STRIKE WERI ASSIGN 49 .80 39 .25 29
05770 0248098 020 37.43E 29 1085
SUNBURST .0018E .0405 .2192 .84 5176 226 .6515 .0569 .0156 .0020 .0054 .0042 .0020 .0009
1981-06-30 00/14-23-017-23W4/0 1981-01-01 1551.0 1553.1 950.6 PB

VO 1538.7 200 .80 160 .180 .65 13395 319 .782 17.666
STRIKE WERI ASSIGN 29 .80 23 .10 21
05770 0248098 025 37.43E 21 766
LWR MANNVILLE E .0324 .0518 .71 4727 212 .8044 .0650 .0260 .0043 .0085 .0048 .0016 .0010
1981-06-30 00/14-23-017-23W4/0 1981-01-01 1538.3 1539.1 950.6 PB

VO 1354.1 200 4.50 900 .210 .70 12890 311 .749 23.134
STRIKE WERI ASSIGN 208 .75 156 .15 133
05770 0248098 030 37.43E 133 4978
SUNBURST .0011 .0011E .0415 .0720 .78 4725 221 .7445 .0519 .0390 .0114 .0213 .0136 .0018 .0008
1982-11-30 00/14-05-017-21W4/0 1981-09-19 1351.0 1357.1 914.4 PB
TCPL

VO 1357.4 200 1.20 240 .190 .65 12210 311 .769 17.931
STRIKE WERI ASSIGN 43 .75 32 .10 29
05770 0248098 035 37.43E 29 1085
GLAUCONITIC .0023 .0014A .0351 .0004 .70 4549 211 .8246 .0736 .0266 .0052 .0105 .0083 .0050 .0042
1982-11-30 00/10-06-017-21W4/0 1982-06-11 1356.8 1358.0 918.6 PB
TCPL

VO 1370.8 200 1.60 320 .140 .55 11730 312 .856 9.618
STRIKE WERI ASSIGN 31 .75 23 .05 22
05770 0248098 040 37.43E 22 823
SUNBURST .0001 .0021E .0684 .0002 .60 4544 189 .9133 .0107 .0018 .0006 .0005 .0007 .0005 .0002
1982-11-30 00/07-07-017-21W4/0 1982-05-03 1370.0 1371.6 922.0 PB
TCPL

VO 1335.9 200 1.00 200 .170 .55 11760 311 .759 13.247
WERI ASSIGN 26 .75 20 .15 17
05770 0248098 045 37.43E 17 636
SUNBURST .0011 .0011E .0415 .0720 .78 4725 221 .7445 .0519 .0114 .0213 .0213 .0136 .0018 .0008
1982-11-30 00/10-09-017-21W4/0 1982-04-07 1335.4 1336.4 890.9 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LONG COULEE           (F)  016-21W4     05770
                           VO                        1344.0      200    1.50       300   .150   .50 13090 310   .740 12.171
                      WER1 ASSIGN                        37   .75     27   .15          23
    05770 0248098 050                                                              37.43E      23       861
    SUNBURST          .0011 .0011A .0415 .0720          .78  4725 221 .7445 .0519 .0390 .0114 .0213 .0136 .0018 .0008
    1982-11-30 00/14-11-017-21W4/0 1982-01-15      1343.0 1345.0  909.6 PB
    TCPL
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                           VO          -445.9        1330.3      128    1.40       179   .160   .65 12910 311   .710 17.292
    ASSOC                 WER1 ASSIGN                        31   .75     23   .25          17
    05770 0248098 053                                                              37.43E      17       636
    SUNBURST          .0013A .0241 .1722                .82  5066 225 .6923 .0694 .0219 .0039 .0079 .0044 .0009 .0017
    1983-12-31 00/04-16-017-21W4/0 1983-06-08      1329.6 1331.0  885.1 GD
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                           VO                        1628.4      200    2.10       420   .140   .75 13450 318   .730 17.301
                      WER2 ASSIGN                        73   .75     54   .30          38
    05770 0248098 055                                                              37.43E      38      1422
    SUNBURST          .0018E .0405 .2192                .84  5176 226 .6515 .0569 .0156 .0020 .0054 .0042 .0020 .0009
    1983-07-31 00/06-28-017-23W4/0 1981-10-09      1624.9 1627.8 1019.1 PB
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  GLAUCONITIC I            VO                        1426.7      200    2.46       492   .160   .70 13620 319   .765 17.776
                      WER1 ASSIGN                        87   .75     66   .15          56
    05770 0300009 000 GLAUC I                                                      37.43E      56       2090
    GLAUCONITIC       .0008A .0504 .1076                .77  4847 217 .7375 .0584 .0218 .0041 .0080 .0058 .0026 .0032
    1982-08-31 00/12-22-016-22W4/0 1980-05-31      1425.5 1428.0  959.8 PB
    TCPL
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                           VO          -403.5        1317.0      150     .40        60   .170   .55 12310 312   .806 13.016
    ASSOC STRIKE          WER1 ASSIGN                         8   .75      6   .20           5
    05770 0310098 014                                                              37.43E       5       187
    SUNBURST          .0002 .0008A .0352 .1224          .73  4896 212 .7734 .0466 .0139 .0019 .0034 .0017 .0004 .0001
    1985-09-30 00/10-18-016-20W4/0 1984-09-12      1316.8 1317.2  913.7 GD
    TCPL     TCPL     TCPL     TCPL     SLPETRO A&S     NORCEN
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  RUNDLE A                 VO                        1574.6      128    7.09       908   .080   .55 14920 321   .783  7.423
                      WER2 ASSIGN                        67   .80     54   .30          38           1
    05770 0610001 000 RUNDLE A                                                     37.43E      37      1385
    LIVINGSTONE       .0008E .0099 .2042 .0099          .62  4930 213                .0103 .0070          .4800
    1982-12-01 00/10-06-017-22W4/0 1975-12-12      1570.9 1577.9  947.9 PB
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD    SL     IMG       MGP      STOIP  GUR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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LONG COULEE          (F)  016-21W4     05770
                          VO   +660.5                      1633.6      150    2.00       300  .110   .65 15110 320   .795 12.077
                     WER1 ASSIGN                    B            36  .70      25  .10        23
    05770 0630098 005                                                                  37.43E       23        861
    TURNER VALLEY    .0004 .0009A .0513 .0510          .72  4696 211 .7817 .0647 .0306 .0059 .0095 .0041 .0010 .0009
    1985-08-31 00/16-27-016-23W4/0 1983-05-31      1631.7 1635.5  975.0 GW
    TCPL
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LONG COULEE                POOLS=    50  GIP=     10285 PROD=      8091  IMG=      6356  MGP=      2930  KMG=      3426  ENERGY=   128397
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LOOKOUT BUTTE        (F)  001-28W4     05780
  RUNDLE A                MB                                3675.4     2858  35.16   100467  .065   .80 32850 361   .935 14.392
                     WER1 ISOPAC                         13818  .55    7600  .25    5700     5249
    05780 0610001 000 RUNDLE A                                                         39.68A       451       17896
    RUNDLE                    E .0098 .0434 .0290 1.00  4664 249 .7090 .0734 .0284 .0066 .0140 .0143 .0113 .0618
    1984-06-30 00/14-31-001-28W4/0 1959-09-10      3635.3 3837.8 1490.8 GW
    TCPL
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LOOKOUT BUTTE              POOLS=     1  GIP=     13818 PROD=      7600  IMG=      5700  MGP=      5249  RMG=       451  ENERGY=    17896
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LOSEMAN              (SA) 067-02W4     05785
                          VO   +323.8                      385.8      200    3.50       700  .280   .75  1750 288   .965  3.760
          STRIKE     BER7 ASSIGN                    B            26  .50      13  .05        12
    05785 0262098 005                                                                  37.03E       12        444
    GRAND RAPIDS #1       .0003E .0255 .0002          .60  4610 190 .9660 .0073 .0007
    1984-04-30 00/10-29-067-02W4/0 1982-02-10      384.1  387.6  711.4 GW
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                          VO   +307.4                      365.9      150    1.50       225  .280   .70  3590 288   .923  7.528
          STRIKE     BER6 ASSIGN ABAND              B            17  .70      12  .05        11
    05785 0262098 010                                                                  37.03E       11        407
    GRAND RAPIDS          .0001E .0085 .0003          .56  4512 190 .9863 .0041 .0002              .0003 .0002
    1985-12-31 00/03-18-067-02W4/0 1982-02-06      365.2  366.7  674.1 GW
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LOSEMAN                    POOLS=     2  GIP=        43 PROD=        25  IMG=        23  MGP=                KMG=        23  ENERGY=      851
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LOST                 (F)  084-26W5     07120
                          VO                               869.9      200     .93       186  .130   .50  6550 310   .892  4.383
                     BER7 ASSIGN                         8  .70       0  .05        5
    07120 0304098 005                                                                  37.06E        5        185
    BLUESKY               .0001E                    .58  4695 194
    1976-06-30 00/10-36-084-26W5/0 1975-07-16      869.3  870.2  755.6 PB
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — I — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LOST (F) 084-26W5 07120
VO -118.3 861.7 200 1.85 370 .250 .50 6620 311 .892 8.474
BER7 ASSIGN B 31 .65 20 .05 19
07120 0326098 005 37.06E 19 704
GETHING #2 SS .0001E .0122 .58 4661 193
1976-06-30 00/06-36-084-01W6/0 1975-03-27 860.5 862.6 744.3 GW
A&S

VO 873.3 200 2.16 432 .250 .50 6480 311 .902 8.223
BER7 ASSIGN 35 .70 25 .05 24
07120 0326098 010 37.06E 24 869
GETHING #3 SS .0001E .0122 .58 4661 193
1976-06-30 00/06-36-084-01W6/0 1975-03-27 871.2 874.5 744.3 PB
A&S

LOST POOLS= 3 GIP= 74 PROD= 51 IMG= 48 MGP= RMG= 48 ENERGY= 1776

LOUISE (SA) 064-15W5 05807
VO 1747.5 200 7.00 1400 .180 .55 11615 345 .855 11.086
STRIKE BER7 ASSIGN 155 .70 109 .10 98
05807 0326098 005 39.30E 98 3851
GETHING .0002A .0041 .0098 .67 4635 209 .8641 .0712 .0243 .0034 .0066 .0043 .0021 .0077
1980-07-31 00/06-06-065-15W5/0 1980-01-06 1743.2 1752.0 1016.6 PB

LOUISE POOLS= 1 GIP= 155 PROD= 109 IMG= 98 MGP= RMG= 98 ENERGY= 3851

LOUSANA (F) 036-21W4 05810
VO 672.2 200 4.00 800 .250 .70 2650 296 .949 4.695
WER2 ASSIGN 38 .50 19 .05 18
05810 0126098 005 37.43E 18 674
M BELLY RIVER .0014A .0244 .0006 .57 4606 190 .9716 .0012 .0008
1983-12-31 00/14-19-036-21W4/0 1982-09-17 664.5 680.0 866.9 PB
TCPL

VIKING B VO 1282.0 430 .62 267 .140 .55 7240 314 .853 5.919
WER2 ISOPAC 16 .80 13 .10 12
05810 0219302 000 VIKING B"4" 43.05E 12 517
VIKING .0005A .0190 .0030 .66 4411 208 .8688 .0519 .0339 .0049 .0094 .0049 .0016 .0023
1985-12-31 00/13-36-035-20W4/0 1952-10-16 1194.8 1199.4 857.4 PB
TCPL

LOUSANA POOLS= 2 GIP= 54 PROD= 32 IMG= 30 MGP= RMG= 30 ENERGY= 1191

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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LOVETT RIVER           (F)  046-18W5     05840
                            VO                          3049.7     200    2.73      546  .150  .75 29650 361  .960 27.316
                       BER6 ASSIGN ABAND                  150  .80    120  .05      114
    05840 0244098 005                                                          38.93E     114       4438
    LUSCAR(BLAIR)          .0002E                    .61  4647 204
    1976-06-30 00/10-02-047-19W5/0 1960-01-22     3048.6 3050.7 1396.9 PB
    PANALTA
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                            VO -1584.9                  2971.0     200    1.80      360  .060  .60 32500 352  .972  9.725
                       WER2 ASSIGN                B         35  .75     26  .05       25
    05840 0348098 005                                                          38.93E      25        973
    CADOMIN                .0002E                    .61  4647 204
    1984-05-31 00/12-30-046-18W5/0 1958-01-16     2970.0 2972.0 1387.1 GW
    PANALTA
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  RUNDLE A                  VO                          3568.4    1142  13.72    15668  .051  .85 33770 368 1.003 11.279
                       WER2 ISOPAC                       1767  .50    883  .10      795
    05840 0610001 000 RUNDLE A      TOP/BASE TVD                                   38.93E     795      30949
    RUNDLE                 .0001A          .0173
    1984-12-31 00/12-30-046-18W5/0 1958-01-16     3548.5 3604.9 1387.1 PB
    PANALTA
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                            VO                          3928.3     200   16.20     3240  .070  .85 33100 382 1.020 14.374
                       BER7 ASSIGN                       466  .75    350  .15      297
    05840 0610098 005               TOP/BASE TVD                                   38.93E     297      11562
    TURNER VALLEY          .0008A .0037 .0576 .0626  .66  5065 210 .8615 .0110 .0018 .0004 .0003 .0003
    1984-12-31 00/11-21-046-19W5/0 1979-10-13     3920.4 3936.1 1385.3 PB
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LOVETT RIVER             POOLS=     4  GIP=      2418 PROD=       1379  IMG=       1231  MGP=             RMG=       1231  ENERGY=     47922
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LUCKY                  (F)  061-18W4     05890
  UPPER MANNVILLE A         VO                           543.5     788    .90      711  .270  .55  4300 300  .915  6.615
                       WER1 ISOPAC                        47  .75     35  .05       34
                                                                                      4
    05890 0250001 000 U MANN A                                                 37.43E      30       1123
    GRAND RAPIDS           .0002E .0215 .0002        .59  4619 194 .9600 .0158 .0019 .0002 .0001
    1979-12-28 00/06-17-061-18W4/0 1973-11-10     540.7  542.2  658.7 PB
    CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	Y / GOR	Z / PCT	MS/MS
LUCKY	(F) 061-18W4 05890												
UPPER MANNVILLE B	VU		659.0	1257	4.41	5548	.220	.60	3900	306	.928	5.102	
	WERI ISOPAC		286	.75	215 .05	204		63					
05890 0250002 000 U MANN B						37.43E		141		5278			
CLEARWATER	.0002E .0215 .0002		.59	4633	194 .9600 .0158	.0019	.0002	.0001					
1979-12-28 00/06-17-061-18W4/0	1973-11-10		654.7	669.3	658.7 PB								
CWNGNUL													
UPPER MANNVILLE C	CP		657.5	200	1.22	244	.250	.70	4020	299	.926	1.226	
	WERI ASSIGN ABAND		3	.65	2 .05	2		2					
05890 0250003 000 U MANN C						37.43E							
CLEARWATER	.0002E .0108 .0080		.57	4650	192 .9778 .0031	.0002							
1985-08-31 00/07-08-062-18W4/0	1973-07-15		656.8	658.1	686.4 PB								
TCPL													
UPPER MANNVILLE D	VU +80.4		605.6	200	2.10	420	.300	.65	4110	302	.923	6.177	
	WERI ASSIGN	B	34	.75	26 .05	25		12					
05890 0250004 000 U MANN D						37.43E		13		487			
GRAND RAPIDS 7	.0002E .0191 .0003		.71	4581	193 .9546 .0182	.0049	.0010	.0009	.0005	.0001			
1979-12-29 00/07-07-062-18W4/0	1976-02-24		604.4	606.6	687.0 GW								
TCPL													
UPPER MANNVILLE G	VU		600.6	984	.81	796	.270	.65	4330	300	.920	7.830	
	WERI ISOPAC		62	.70	44 .05	41		3					
05890 0250007 000 U MANN G						37.43E		38		1422			
GRAND RAPIDS 6	.0002E .0215 .0002		.56	4626	192 .9600 .0158	.0019	.0002	.0001					
1982-08-31 00/11-33-061-18W4/0	1974-01-04		593.1	595.0	684.0 GW								
TCPL													
UPPER MANNVILLE E	VU +134.1		552.7	777	1.26	981	.270	.65	3937	292	.917	1.338	
	WERI ISOPAC	B	72	.70	50 .05	48							
05890 0250060 001 U MANN E						37.43E							
GRAND RAPIDS 2	.0003E .0215 .0015		.58	4619	193 .9600 .0158	.0019	.0002		.0001				
1979-12-28 00/07-08-062-18W4/0	1973-07-15		550.2	552.3	686.4 GW								
UPPER MANNVILLE F	VU		543.9	796	1.25	998	.260	.65	3890	292	.917	6.982	
	WERI ISOPAC		70	.75	52 .05	50							
05890 0250060 002 U MANN F						37.43E							
GRAND RAPIDS 1	.0003A .0215 .0002		.57	4619	192 .9600 .0158	.0019	.0002	.0001					
1979-12-28 00/07-08-062-18W4/0	1973-07-15		541.6	543.8	686.4 PB								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GUK PCT
FIELD/POOL CODE GRV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LUCKY (F) 061-18W4 05890
UPPER MANNVILLE E & F
WER1 ISOPAC 142 .70 102 .05 98 35
05890 0250060 999 U MANN E+F 37.43E 63 2358
GRAND RAPIDS .0003A
1979-12-28 00/07-08-062-18W4/0 1973-07-15
TCPL

VO -8.2 691.0 200 .62 123 .240 .65 3770 306 .940 5.824
WER1 ASSIGN B 7 .60 4 .05 4
05890 0250098 005 37.43E 4 150
WABISKAW .0002E .0031 .56 4640 192 .0002
1978-06-30 00/10-20-061-18W4/0 1977-11-28 593.1 595.0 684.6 GW
CWNGNUL

VO +22.8 667.2 200 .90 180 .280 .45 4300 296 .918 5.670
STRIKE WER1 ASSIGN B 10 .65 7 .10 6
05890 0250098 010 34.92E 6 210
GLAUCONITIC .0001A .0560 .0283 .61 4648 191 .9065 .0064 .0021 .0004 .0002
1984-05-31 00/07-35-061-18W4/0 1982-01-19 666.8 667.7 690.5 GW

VO 547.1 200 1.00 200 .300 .50 3905 292 .918 6.214
WER1 ASSIGN 12 .75 9 .05 9
05890 0250098 017 37.43E 9 337
GRAND RAPIDS .0002E .0191 .0003 .71 4581 193 .9546 .0102 .0045 .0010 .0009 .0005 .0001
1979-12-31 00/06-03-062-18W4/0 1978-10-01 546.6 547.6 687.9 PB
TCPL

VO +121.9 564.8 128 .60 77 .270 .65 3900 300 .925 7.014
WER1 ASSIGN B 5 .65 3 .05 3
05890 0250098 021 37.43E 3 112
GRAND RAPIDS 3 .0003A .0215 .0002 .57 4619 192 .9600 .0158 .0019 .0002 .0001
1982-12-01 00/07-07-062-18W4/0 1976-02-24 564.5 565.1 687.8 GW
TCPL

VO 545.0 200 1.20 240 .270 .65 3890 292 .917 7.251
WER1 ASSIGN 17 .60 10 .05 10
05890 0250098 025 37.43E 10 374
GR RPDS #1 .0003A .0215 .0002 .57 4616 191 .9600 .0158 .0019 .0002 .0001
1984-05-31 00/07-07-062-18W4/0 1976-02-24 544.4 545.6 687.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       KMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LUCKY                (F)  061-18W4     05890
                          VO     -3.4                    703.8     200    3.09      617  .250  .60   3680 298  .928  5.687
                     WER1 ASSIGN                  B          35  .50      17  .05      17
    05890 0250098 030                                                                37.43E      17       636
    WABISKAW              .0002E          .0057          .57  4633 191
    1976-06-30 00/11-12-062-18W4/0 1973-02-11       701.6  705.9  702.3 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A          VO                          684.1    2154    1.00     2154  .200  .65   3730 296  .928  5.020
                     WER1 ISUPAC                   108  .60      65  .05      62      26
    05890 0310001 000 L MANN A                                                       37.43E      36       1347
    DETRITAL              .0002E .0125 .0046          .59  4633 194 .9632 .0160 .0015 .0003 .0003 .0003 .0005 .0018
    1980-06-30 00/10-04-062-18W4/0 1973-01-17       649.8  652.9  653.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY           638.7     128     .90      115  .270  .65   3610 296  .935  6.510
                     WER1 ASSIGN                     7  .60       4  .05       4
    05890 0328098 003                                                                37.43A       4       150
    MCMURRAY              .0001A .0660                .58  4559 187 .9313 .0023 .0003
    1984-09-30 00/07-14-061-18W4/0 1979-01-19       638.3  639.2  629.3 GD
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          693.8     128     .40       51  .200  .60   3800 300  .927  4.663
                     WER1 ASSIGN                     2  .75       2  .05       2
    05890 0686098 005                                                                37.43E       2        75
    CALMAR                .0002A .0097 .0118          .57  4660 192 .9762 .0016 .0004 .0001
    1982-12-01 00/06-03-062-18W4/0 1978-10-01       693.6  694.0  687.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
LUCKY                POOLS=    15  GIP=       777 PROD=       545  IMG=       521  MGP=       145  KMG=       576  ENERGY=     14059
-------------------------------------------------------------------------------------------------------------------------------
LUNNFORD             (F)  059-03W5     05860
                          VO  +394.4                  238.0     200    2.16      432  .280  .65   2540 283  .948  4.888
                     WER2 ASSIGN                  B          21  .55      12  .05      11
    05860 0126098 005                                                                37.43E      11       412
    BELLY RIVER           .0002E                      .62  4447 181
    1977-06-30 00/10-14-059-03W5/0 1976-12-12       236.8  239.0  633.4 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LUNNFORD (F) 059-03W5 05860
VO 375.2 128 3.05 390 .300 .60 3480 287 .926 6.703
WER1 ASSIGN 26 .70 18 .05 17
05860 0126098 010 37.43E 17 636
BSL BELLY RIVER .0003A .0223 .0022 .57 4614 190 .9749 .0003
1982-12-01 00/11-29-059-03W5/0 1974-11-10 373.7 376.7 653.2 PB
TCPL

VO 879.0 200 .62 123 .210 .70 6450 294 .874 10.484
WER2 ASSIGN 13 .70 9 .05 9
05860 0218098 005 37.43E 9 337
VIKING .0002E .0010 .59 4606 193 .0042 .0013 .0300
1976-06-30 00/07-32-059-03W5/0 1975-06-18 878.7 879.3 656.5 PB
TCPL

VO 861.5 200 .80 160 .220 .70 6105 301 .889 9.992
WER2 ASSIGN 16 .70 11 .05 10
05860 0218098 010 37.43E 10 374
VIKING .0002E .0320 .0010 .59 4605 193 .9356 .0250 .0042 .0007 .0006 .0003 .0001
1979-12-29 02/10-35-059-03W5/0 1979-02-16 861.1 861.9 665.1 PB

VO 1062.8 200 2.16 432 .170 .70 10180 307 .798 14.070
WER2 ASSIGN 61 .75 46 .10 41
05860 0250098 005 37.43E 41 1535
UPPER MANNVILLE .0002E .65 4578 202 .0289 .0104 .4800
1977-06-30 00/07-30-059-03W5/0 1976-11-18 1061.6 1063.8 656.1 PB
TCPL

VO -397.1 1047.8 128 4.57 585 .300 .60 9900 307 .807 20.455
WER1 ASSIGN B 120 .75 90 .10 81
05860 0250098 010 37.43E 81 3032
GLAUCONITIC .0005A .0151 .0071 .79 4597 200 .8747 .0622 .0268 .0034 .0060 .0027 .0005 .0010
1982-12-01 00/11-29-059-03W5/0 1974-11-10 1045.2 1050.3 653.2 GW
TCPL

VO 1172.6 200 1.85 370 .200 .60 8350 322 .865 10.233
WER2 ASSIGN 38 .70 26 .05 25
05860 0310098 004 37.43E 25 936
LOWER MANNVILLE .0002E .0053 .0155 .63 4668 204 .9022 .0460 .0193 .0030 .0046 .1700 .0005 .0009
1978-12-31 00/14-05-059-03W5/0 1978-01-28 1171.7 1173.5 659.9 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LUNNFORD (F) 059-03W5 05860
VO -468.8 1101.9 128 .62 79 .210 .70 8520 308 .840 13.773
WER2 ASSIGN B 11 .70 8 .05 7
05860 0310098 005
ELLERSLIE .0002E .63 4668 204 37.43E 7 262
1982-12-01 00/10-14-059-03W5/0 1976-12-12 1101.5 1102.2 633.4 GW .0193 .0076 .3700

VO 1103.5 150 2.50 375 .160 .35 8510 306 .857 5.291
WER1 ASSIGN 20 .75 15 .10 14
05860 0310098 007
ELLERSLIE #4 .0004E .0053 .0155 .63 4667 204 .9022 .0460 .0193 .0030 .0046 .0017 .0005 .0015 37.43E 14 524
1985-09-30 00/16-13-059-03W5/0 1984-11-10 1102.3 1104.8 643.6 PB
PANALTA TCPL TCPL TCPL SLPETRO A&S NORCEN

VO -467.4 1109.7 150 2.50 375 .160 .35 8550 306 .857 5.316
WER1 ASSIGN B 20 .70 14 .10 13
05860 0310098 008
ELLERSLIE #5 .0004E .0053 .0155 .63 4667 204 .9022 .0460 .0193 .0030 .0046 .0017 .0005 .0015 37.43E 13 487
1985-09-30 00/16-13-059-03W5/0 1984-11-10 1108.5 1111.0 643.6 GW
PANALTA TCPL TCPL TCPL SLPETRO A&S NORCEN

VO 1119.5 128 1.54 197 .160 .70 9400 309 .818 11.854
WER2 ASSIGN 23 .75 18 .10 16
05860 0310098 010
ELLERSLIE 1 .0002E .65 4578 207 37.43E 16 599
1982-12-01 00/07-30-059-03W5/0 1976-11-18 1116.5 1122.3 658.1 PB .0289 .0104 .4800
TCPL

VO -477.9 1135.7 128 .93 119 .210 .70 8780 309 .827 14.367
ASSOC WER2 ASSIGN 17 .70 12 .10 11
05860 0310098 050
ELLERSLIE 2 .0002E .65 4633 207 37.43E 11 412
1982-12-01 00/07-30-059-03W5/0 1976-11-18 1135.1 1136.0 658.1 GD .0276 .0102 .5200
TCPL

ELLERSLIE A VO 1108.7 200 6.28 1256 .270 .65 8600 309 .628 16.776
WER2 ASSIGN 211 .75 158 .10 142 4
05860 0336001 000 ELLERSLIE A
ELLERSLIE .0003A .0139 .0069 .65 4631 208 .8635 .0709 .0279 .0037 .0070 .0040 .0012 .0007 37.43E 138 5165
1982-06-30 00/11-29-059-03W5/0 1974-11-10 1102.6 1114.7 653.2 PB
TCPL

LUNNFORD POOLS= 13 GIP= 597 PROD= 437 IMG= 397 MGP= 4 RMG= 393 ENERGY= 14711

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LYLE (F) 073-18W4 05720

VU 265.0 591 1.21 715 .300 .60 1790 289 .963 3.292
STRIKE BER7 ISOPAC 24 .50 12 .05 11
05720 0262098 005 37.43E 11 412
GRAND RAPIDS 2 .0002A .0207 .0011 .56 4630 192 .9700 .0078 .0002
1980-10-31 00/10-22-073-18W4/0 1973-02-27 260.0 262.7 577.6 PB

VU 475.7 623 1.03 642 .285 .70 2470 291 .946 5.090
STRIKE BER7 ISOPAC 33 .60 20 .05 19
05720 0328098 005 37.43E 19 711
MCMURRAY .0002A .0140 .57 4675 193
1981-12-31 00/07-19-073-18W4/0 1977-03-04 481.9 484.0 612.9 PB

VU 431.3 1320 3.61 4765 .120 .40 2480 295 .950 1.208
BER7 ISOPAC 58 .65 37 .05 36
05720 0696098 005 37.43E 36 1347
NISKU .0002A .0060 .0200 .58 4675 193 .9726 .0008 .0003 .0001
1982-08-31 00/11-13-073-18W4/0 1972-03-24 420.9 427.0 577.3 PB

LYLE POOLS= 3 GIP= 115 PROD= 69 IMG= 66 MGP= RMG= 66 ENERGY= 2470

LYNDON (SA) 013-29W4 05725

VU 3212.9 200 2.50 500 .080 .50 29350 367 .950 9.576
STRIKE BER7 ASSIGN 48 .75 36 .05 34
05725 0420098 005 37.43E 34 1273
SWIFT .0002E .72 4764 205
1980-10-31 00/14-29-013-29W4/0 1980-07-28 3210.0 3215.8 1240.0 PB

LYNDON POOLS= 1 GIP= 48 PROD= 36 IMG= 34 MGP= RMG= 34 ENERGY= 1273

LYNX (F) 062-09W6 07130

VU 2274.1 200 1.85 370 .040 .70 13890 335 .892 3.701
STRIKE WER1 ASSIGN 14 .70 10 .10 9
07130 0176098 005 37.43E 9 337
CARDIUM .0002 .0001A .3036 .0176 .76 4299 187 .5914 .0533 .0203 .0034 .0039 .0033 .0014 .0015
1981-11-30 00/06-28-062-09W6/0 1980-08-26 2269.5 2278.4 1446.4 PB

DUNVEGAN A VU 3049.6 150 9.20 1380 .080 .70 31040 364 .947 14.340
WER1 ASSIGN 198 .80 158 .10 142 47
07130 0192001 000 DUNVEGAN A 37.43E 95 3556
L DUNVEGAN #1SS .0004 .0001A .0046 .67 4614 212 .8550 .0776 .0401 .0053 .0097 .0041 .0023
1985-11-29 00/10-28-061-09W6/0 1980-04-25 3044.5 3054.8 1496.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAI — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LYNX (F) 062-09W6 07130
DUNVEGAN B PD 3084.1 200 9.40 1880 .070 .70 27010 359 .917 11.433
WER1 ASSIGN 286 .70 200 .10 180 133
07130 0192002 000 DUNVEGAN B 37.43E 47 1759
L DUNVEG. #2 SS .0001A .0014 .0072 .65 4647 208 .8845 .0676 .0222 .0045 .0051 .0036 .0015 .0023
1985-12-31 00/10-28-061-09W6/0 1980-10-25 3078.5 3089.6 1496.8 PB

DUNVEGAN C VO 2920.2 200 5.70 1140 .080 .60 9150 351 .894 3.980
WER1 ASSIGN 45 .55 25 .10 23 5
07130 0192003 000 DUNVEGAN C 37.43E 18 674
DUNVEGAN #2 .0001E .0015 .0073 .64 4650 207 .8863 .0675 .0219 .0043 .0050 .0034 .0011 .0016
1983-10-31 00/10-34-061-09W6/0 1981-11-15 2917.3 2923.0 1326.8 PB

VO 3682.5 200 1.60 320 .080 .70 29160 370 .965 13.006
STRIKE WER1 ASSIGN 42 .75 31 .05 29
07130 0326098 005 37.43E 29 1083
U GETHING SS .0001 .0001A .0105 .0039 .61 4643 201 .9064 .0606 .0137 .0024 .0012 .0005 .0002 .0004
1981-11-30 00/10-13-062-09W6/0 1979-08-09 3681.7 3683.3 1439.8 PB

VO 3790.5 200 5.00 1000 .090 .65 30000 373 .977 13.695
STRIKE WER1 ASSIGN 137 .75 103 .05 98
07130 0348098 005 37.43E 98 3668
CADOMIN CONG .0009A .0222 .0285 .62 4693 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
1981-11-30 00/10-13-062-09W6/0 1979-08-09 3788.0 3793.0 1439.3 PB

VO 3815.7 200 5.00 1000 .065 .75 30200 374 .998 11.217
STRIKE WER1 ASSIGN 112 .75 84 .05 80
07130 0408098 005 37.43E 80 2994
U NIKANASSIN A .0056 .56 4633 191 .9871 .0064 .0007 .0001 .0001
1981-11-30 00/10-13-062-09W6/0 1978-08-09 3800.6 3831.5 1439.3 PB

LYNX POOLS= 7 GIP= 834 PROD= 611 IMG= 561 MGP= 185 KMG= 376 ENERGY= 14073

MAJEAU (F) 056-04W5 05900
VO 396.0 200 3.00 600 .150 .55 4107 288 .892 3.751
WER2 ASSIGN 23 .75 17 .10 15
05900 0126098 005 37.43E 15 561
BSL BELLY RIVER A .0050 .0006 .62 4592 201 .9535 .0017 .0057 .0038 .0129 .0128 .0023 .0017
1981-12-31 00/06-28-057-04W5/0 1981-06-03 394.0 398.0 651.5 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GUK  PCT
    FIELD/POOL CODE                                                            GHV      KMG     ENERGY
    ZONE                M2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MAJEAU                (F)  056-04W5     05900
                           VO  -367.9                1098.2      200   2.20      440  .140  .50  7620 308  .874  5.635
                      WER1 ASSIGN                B          25  .70    17  .05      16
    05900 0218098 003                                                          37.43E      16       599
    VIKING          .0001 .0004A .0235                 .59  4608 195 .9361 .0267 .0083 .0016 .0019 .0011 .0003 .0001
    1982-06-30 00/15-10-056-04W5/0 1981-01-06      1097.0 1099.4  711.5 GW
    PROGAS
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                           VO                        1007.4      440    .93      407  .220  .70  7060 308  .881 11.398
                      WER2 ASSIGN                        46  .70    33  .05      31
    05900 0218098 005                                                          39.68E      31      1230
    VIKING          .0005E                             .59  4626 195
    1976-06-30 00/07-22-057-04W5/0 1975-07-10      1006.8 1008.0  687.0 PB
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                           VO  -518.2                1208.5      200   1.00      200  .180  .55 10300 311  .848 10.996
                      WER1 ASSIGN                B          22  .75    16  .05      16
    05900 0250098 003                                                          38.93E      16       623
    GLAUCONITIC     .0004E .0152 .0101                 .58  4655 195 .9422 .0307 .0010 .0003 .0001
    1982-08-31 00/04-32-056-03W5/0 1980-11-08      1208.0 1209.0  690.8 GW
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                           VO         HEAVY          1271.2      200   2.80      560  .200  .70 10940 313  .824 10.888
                      WER1 ASSIGN                        95  .75    71  .05      67
    05900 0250098 004                                                          37.43E      67      2508
    GLAUC           .0001 .0002E .0132 .0054           .62  4638 202 .9027 .0587 .0100 .0046 .0013 .0013 .0006 .0017
    1982-12-31 00/07-06-057-04W5/0 1981-12-17      1269.8 1272.6  707.5 GO
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                           VO  -501.2                1202.2      200   1.10      220  .200  .65 10180 311  .849 14.254
                      WER1 ASSIGN                B          31  .75    24  .05      22
    05900 0250098 020                                                          36.93E      22       856
    GLAUCONITIC SD  .0002 .0002E .0063 .0009           .59  4642 195 .9525 .0372 .0021 .0005 .0001
    1983-12-31 00/09-16-057-03W5/0 1980-09-13      1201.6 1202.7  701.5 GW
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  GLAUCONITIC A           VO  -500.0                1187.2      200   4.40      880  .176  .60 10050 310  .849 11.467
                      WER1 ASSIGN                B         101  .75    76  .05      72      54
    05900 0300001 000 GLAUC A                                                  36.93E      18       701
    GLAUCONITIC     .0001 .0002A .0061 .0004           .58  4641 195 .9551 .0361 .0015 .0004 .0001
    1982-08-31 00/04-03-057-03W5/0 1980-10-28      1188.1 1192.0  692.2 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJEAU (F) 056-04W5 05900
GLAUCONITIC B VO 1225.0 200 3.70 740 .200 .60 10340 311 .840 13.522
WER2 ASSIGN 100 .75 75 .05 71 22
05900 0300002 000 GLAUC B 37.43E 49 1834
GLAUCONITIC .0005E .60 4675 196
1976-06-30 00/04-14-057-04W5/0 1951-11-23 1223.2 1226.8 695.2 PB

VO -604.7 1192.4 200 5.30 1060 .160 .50 10020 311 .850 8.023
WER1 ASSIGN B 91 .75 68 .05 65
05900 0300098 010 37.43E 65 2433
GLAUCONITIC .0004A .0152 .0101 .59 4655 195 .9422 .0307 .0010 .0003 .0001
1983-07-31 00/16-33-056-03W5/0 1981-11-18 1189.7 1195.0 590.3 GW

LOWER MANNVILLE C VO 1251.4 200 6.80 1360 .210 .75 9830 313 .810 17.306
WER1 ASSIGN 236 .75 177 .10 159 57
05900 0310003 000 L MANN C 37.43E 102 3816
ELLERSLIE .0003 .0001A .0184 .67 4598 210 .8538 .0776 .0276 .0038 .0067 .0035 .0017 .0065
1983-12-31 00/09-16-057-03W5/0 1980-09-13 1248.0 1254.8 701.5 PB

VO 1256.1 200 2.47 494 .200 .65 9890 311 .818 13.267
WER2 ASSIGN 66 .75 49 .05 47
05900 0310098 005 37.43E 47 1759
BASAL QUARTZ .0005E .65 4633 206
1983-12-31 00/10-21-056-03W5/0 1970-04-03 1253.6 1258.8 715.1 PB

VO 1248.2 200 1.20 240 .130 .50 9300 312 .818 6.752
WER1 ASSIGN 16 .75 12 .10 11
05900 0310098 006 37.43E 11 412
ELLERSLIE .0002 .0002E .0240 .66 4604 209 .8427 .0860 .0328 .0045 .0066 .0020 .0005 .0005
1982-08-31 00/12-22-056-03W5/0 1980-05-09 1247.6 1248.8 705.5 PB

VO -566.5 1271.0 200 2.00 400 .130 .55 9680 311 .818 7.737
WER2 ASSIGN B 31 .75 23 .05 22
05900 0310098 007 37.43E 22 823
ELLERSLIE .0002 .0002E .0240 .66 4604 209 .8427 .0860 .0328 .0045 .0066 .0020 .0005 .0005
1982-08-31 00/12-22-056-03W5/0 1980-05-09 1270.0 1272.0 705.5 GW

VO 1269.3 200 1.30 260 .135 .65 9960 310 .820 9.776
WER2 ASSIGN 25 .75 19 .05 18
05900 0310098 008 37.43E 18 674
ELLERSLIE .0002A .0224 .0083 .64 4649 205 .8543 .1017 .0034 .0053 .0015 .0025 .0005 .0001
1981-11-30 00/11-29-056-03W5/0 1981-03-12 1268.7 1270.0 694.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / KMG / ENERGY	PI	T	Z	M3/M3 / STOIP / GOR	PCT
MAJEAU	(F) 056-04W5	05900													
	VO			1240.0	200	1.10		220	.150	.65	4330	313	.914	4.197	
	WER2 ASSIGN			9	.55	5	.05	5							
05900 0310098 009								37.43E		5		187			
ELLERSLIE	.0002E .0224 .0083			.64	4649	205	.8543	.1017	.0034	.0053	.0015	.0025	.0003	.0001	
1981-12-31 00/04-32-056-03W5/0	1980-11-08			1239.4	1240.5	690.8	PB								
	VO			1299.4	200	1.82		364	.180	.75	10710	311	.811	16.306	
	WER1 ASSIGN			59	.75	45	.10	40							
05900 0310098 010								37.43E		40		1497			
BASAL QUARTZ	.0005E .0050			.65	4633	206		.0560							
1983-12-31 00/15-14-056-04W5/0	1966-10-23			1298.4	1300.3	723.9	PB								
PANALTA															
	VO			1257.0	150	2.44		366	.200	.65	9860	312	.803	14.550	
	WER1 ASSIGN			53	.75	40	.10	36							
05900 0310098 011								37.43E		36		1347			
BASAL QUARTZ	.0004E .0141 .0173			.69	4402	210	.8404	.0730	.0291	.0044	.0099	.0066	.0026	.0022	
1985-11-31 00/10-21-056-03W5/0	1970-03-04			1255.2	1256.8	715.1	PB								
	VO			1292.2	200	1.52		304	.140	.60	10800	319	.818	9.886	
	WER1 ASSIGN			30	.75	23	.05	21							
05900 0310098 012								42.19A		21		886			
L MANNVILLE	.0002E .0149 .0114			.66	4645	208	.8591	.0737	.0255	.0035	.0061	.0035	.0015	.0008	
1982-12-31 00/07-23-056-04W5/0	1974-09-24			1291.4	1293.0	719.0	PB								
PANALTA															
	VO -545.4			1232.3	200	3.90		780	.180	.55	9590	312	.828	10.451	
	WER1 ASSIGN		B	82	.75	61	.05	58							
05900 0310098 013								37.43E		58		2171			
BSL QTZ	.0002A .0224 .0083			.64	4649	205	.8543	.1017	.0034	.0053	.0015	.0025	.0003		
1982-08-31 00/10-25-056-03W5/0	1980-06-30			1229.5	1235.0	689.0	GW								
	VO			1224.6	200	2.30		460	.180	.55	9715	312	.796	11.013	
	WER1 ASSIGN			51	.75	38	.10	34							
05900 0310098 014								37.43E		34		1273			
ELLERSLIE	.0002E .0189 .0100			.69	4625	213	.8282	.0839	.0343	.0053	.0093	.0052	.0022	.0025	
1983-10-31 00/16-33-056-03W5/0	1981-11-26			1223.4	1225.7	690.3	PB								

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GMV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJEAU (F) 056-04W5 05900
VO 1229.0 200 4.00 800 .110 .65 9760 312 .811 7.843
WER1 ASSIGN 63 .75 47 .10 42
05900 0310098 015 37.43E 42 1572
ELLERSLIE .0001 .0002E .0145 .0070 .66 4631 209 .8544 .0778 .0288 .0040 .0069 .0037 .0014 .0003
1983-12-31 00/04-03-057-03W5/0 1980-10-28 1227.0 1231.0 692.2 PB

VO 1242.1 200 2.00 400 .100 .45 9485 312 .804 4.839
WER2 ASSIGN 19 .75 14 .10 13
05900 0310098 025 37.43E 13 487
ELLERSLIE A .0091 .0008 .67 4612 212 .8539 .0737 .0406 .0063 .0095 .0034 .0014 .0013
1981-06-30 00/15-15-057-03W5/0 1980-08-19 1240.3 1243.8 704.2 PB

VO 1247.4 200 4.73 940 .162 .70 9485 312 .804 12.194
WER2 ASSIGN 115 .75 86 .10 78
05900 0310098 026 37.43E 78 2920
ELLERSLIE A .0091 .0008 .67 4612 212 .8539 .0737 .0406 .0063 .0095 .0034 .0014 .0013
1981-06-30 00/15-15-057-03W5/0 1980-08-19 1244.8 1249.9 704.2 PB

VO 1260.3 200 3.90 780 .140 .50 12210 312 .736 10.585
WER1 ASSIGN 83 .80 66 .15 56
05900 0310098 035 44.99A 56 2519
OSTRACOD .0001A .0039 .0231 .72 4664 219 .8191 .0752 .0460 .0076 .0125 .0059 .0025 .0041
1983-09-30 00/03-16-057-04W5/0 1981-11-16 1256.5 1264.0 706.4 PB
CWNGNUL

VO 1247.3 150 4.73 710 .162 .70 9760 312 .811 12.439
WER1 ASSIGN ABAND 88 .75 66 .10 59
05900 0310098 037 37.43E 59 2208
ELLERSLIE .0001 .0002E .0145 .0070 .66 4631 209 .8544 .0778 .0288 .0040 .0069 .0037 .0014 .0012
1985-12-31 00/10-05-057-03W5/0 1969-10-14 1244.8 1249.9 682.4 PB

BANFF A VO -587.7 1296.6 200 18.29 3658 .110 .85 10410 314 .815 10.827
WER2 ASSIGN B 396 .85 337 .10 303 49
05900 0644001 000 BANFF A 40.05E 254 10173
BANFF .0001E .0100 .66 4633 207 .0410
1983-12-31 00/03-25-056-04W5/0 1951-07-02 1283.5 1309.4 721.8 GW
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MPD      AREA    PAY    VOLUME   PUR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GUR  PCT
    FIELD/POOL CODE                                                                 GHV      KMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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MAJEAU                (F)  056-04W5     05900
  BANFF B                  VO           -595.0          1317.4     200    5.49      1098  .160   .60   9980 311   .675 12.979
    ASSOC                  WERI ASSIGN                    143   .75    107  .10       96      1
    05900 0644002 000 BANFF B          OIL POOL DEPLETED                              50.61A    95        4806
    BANFF                  .0001E .0162 .0011            .80  4608 236 .8683 .2025 .0819 .0101 .0160 .0016 .0007
    1983-12-31 00/11-24-056-04W5/0 1974-09-24      1314.3 1320.4  725.4 GD
    PANALTA
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  BANFF D                  VO           HEAVY          1301.3     200    6.20      1640  .150   .65  10990 314   .802 12.100
                           WERI ASSIGN                    198   .75    149  .10      134      16
    05900 0644004 000 BNF D                                                        39.68E    118        4682
    BANFF                  .0002A .0138                  .66  4612 209 .8562 .0820 .0284 .0046 .0077 .0052 .0014 .0005
    1982-06-30 00/15-10-056-04W5/0 1981-01-16      1297.0 1305.5  711.2 GD
    PROGAS
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  BANFF E                  VO                          1233.2     200    4.94       987  .083   .55  10410 314   .815  5.177
                           WERI ASSIGN                     52   .75     39  .10       35      11
    05900 0644005 000 BANFF E                                                      40.05E     24         961
    BANFF                  .0001E .0138                  .66  4633 207 .8509 .0793 .0278 .0036 .0066 .3500 .0012 .0003
    1982-12-31 00/07-31-056-03W5/0 1969-02-25      1230.8 1235.7  685.8 PB
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  BANFF F                  VO    -53.2                 1217.7     200    2.70       540  .090   .65   9600 312   .841  0.067
                           WERI ASSIGN            B        33   .75     25  .05       24       2
    05900 0644006 000 BANFF F                                                      40.05E     22         881
    BANFF                  .0001 .0002A .0164 .0197      .63  4678 201 .8963 .0530 .0089 .0043 .0011
    1982-08-31 00/02-04-057-03W5/0 1981-01-31      1216.5 1219.0  686.4 GW
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                           VO           -611.7          1316.2     200    4.40       880  .250   .60  10710 314   .799 18.210
    ASSOC                  WERI ASSIGN                    160   .75    120  .10      108
    05900 0644098 003                                                              40.05E    108        4329
    BANFF                  .0001A .0189 .0007            .67  4616 211 .8340 .1052 .0235 .0036 .0059 .0040 .0013 .0028
    1983-09-30 00/06-30-056-03W5/0 1982-09-26      1314.0 1318.4  706.7 GD
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                           VO   -583.5                 1302.1     126    3.34       421  .150   .70  10690 314   .811 12.540
                           WERI ISUPAC            B        53   .70     37  .10       35
    05900 0644098 011                                                              40.05E     53        1322
    BANFF                  .0001E .0116 .0112            .66  4640 208 .8648 .0694 .0248 .0036 .0064 .0037 .0021 .0022
    1979-12-29 00/15-14-056-04W5/0 1966-10-10      1302.1 1307.0  723.9 GW
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / MGP / RMG / POR / GSAT / PI / T / Z / M3/M3 / STOIP / ENERGY / GOR / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
MAJEAU	(F) 056-04W5 05900	
	VO -551.9	1198.3 200 5.50 1100 .220 .90 9490 311 .813 21.134
	WER2 ASSIGN B	232 .75 174 .10 157 40.05E 157 6288
05900 0644098 015		
BANFF	.0003 .0003A .0349 .0003	.67 4593 209 .8215 .0945 .0344 .0038 .0070 .0025 .0005
1981-12-31 00/06-28-057-04W5/0	1981-06-03	1193.0 1203.5 651.6 GW
	VO -645.7	1333.1 200 2.80 560 .070 .60 10206 315 .794 4.874
	WER1 ASSIGN B	27 .75 20 .10 18 37.43E 18 674
05900 0658098 005		
WABAMUN	.0001 .0006A .0253 .0104	.70 4607 214 .8222 .0800 .0332 .0038 .0062 .0049 .0032 .0081
1983-07-31 00/16-33-056-03W5/0	1981-11-26	1330.2 1336.0 690.3 GW
MAJEAU	POOLS= 34 GIP= 2854 PROD= 2176 IMG= 1982 MGP= 212 RMG= 1770 ENERGY= 70012	
MAJORVILLE	(F) 018-19W4 05910	
	VO	552.7 1234 2.90 3579 .300 .60 1990 293 .961 3.618
	WER1 ISOPAC	129 .55 71 .05 68 40.05E 68 2723
05910 0126098 005		
BELLY RIVER	.0018E .0427 .0001	.58 4580 188 .9524 .0025 .0002 .0001 .0002 .0001
1982-05-31 02/06-06-019-19W4/0	1975-12-13	540.7 543.2 926.9 PB
PANALTA PROGAS		
	VO	575.2 200 3.70 740 .250 .65 2165 293 .958 3.564
	WER1 ASSIGN	26 .60 16 .05 15 40.05E 15 601
05910 0126098 010		
BELLY RIVER	.0018E .0427 .0001	.57 4580 188 .9524 .0025 .0002 .0001 .0002
1980-10-31 00/10-01-019-20W4/0	1978-10-11	570.5 580.0 929.4 PB
PANALTA PROGAS		
	VO	487.5 200 1.00 200 .260 .65 3500 291 .936 6.176
	WER1 ASSIGN	12 .70 9 .05 8 40.05E 8 320
05910 0126098 015		
BELLY RIVER SD	.0004E .1181 .0044	.61 4504 184 .8734 .0033 .0004
1980-12-31 00/11-21-019-20W4/0	1980-09-28	487.0 488.0 922.1 PB
TCPL		
BOW ISLAND A	VO	1152.8 442 .66 292 .180 .50 8650 308 .873 8.234
	WER1 ISOPAC	24 .75 18 .05 17 37.61E 12 454 5
05910 0213001 000 BI A		
BOW ISLAND 3	.0006E .0379 .0010	.58 4592 189 .9490 .0089 .0016 .0003 .0001
1978-12-31 00/14-17-018-19W4/0	1974-09-26	1140.3 1141.8 918.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GUI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMP — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJORVILLE (F) 018-19W4 05910
VO 1168.6 200 .60 120 .200 .45 8660 317 .878 7.964
WER1 ASSIGN 10 .75 8 .05 8
05910 0213098 010 36.68E 8 293
VIKING .0022E .0473 .0001 .57 4573 189 .9397 .0085 .0014 .0002 .0001
1982-05-31 00/06-12-019-20W4/0 1976-04-15 1162.3 1168.9 935.7 PB
PANALTA PROGAS

UPPER MANNVILLE D
VO 1343.6 200 .60 120 .150 .70 11930 317 .802 14.011
WER2 ASSIGN 17 .75 13 .05 12 1
05910 0250004 000 U MANN U 38.18E 11 420
UPPER MANNVILLE .0001A .66 4599 208
1982-11-30 00/06-20-018-19W4/0 1974-11-21 1343.3 1343.9 926.6 PB

VO 1322.8 200 1.54 308 .180 .65 11930 314 .815 15.532
WER2 ASSIGN 48 .75 36 .10 32
05910 0250098 005 38.18E 32 1222
UPPER MANNVILLE .0001A .0022 .65 4571 203 .0204 .0005 .4200
1978-06-30 00/10-08-018-19W4/0 1976-10-20 1322.2 1323.7 905.3 PB

VO 1322.8 200 3.39 678 .200 .60 11930 314 .815 21.219
WER1 ASSIGN 144 .75 108 .10 97
05910 0250098 008 39.30E 97 3812
UPPER MANNVILLE E .0447 .0180 .65 4585 203 .8490 .0491 .0235 .0062 .0039 .5300
1978-12-31 00/14-19-018-19W4/0 1976-02-15 1320.7 1324.7 924.8 PB
PANALTA

VO 1345.4 595 1.70 1011 .269 .85 11745 315 .798 30.382
WER1 ISOPAC 307 .75 230 .15 196
05910 0250098 015 38.18E 196 7483
GLAUCONITIC .0001A .0195 .0020 .66 4599 208 .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
1982-08-31 00/08-36-018-20W4/0 1975-01-28 1351.8 1355.1 944.0 PB
PANALTA PROGAS

VO 1354.6 200 9.10 1820 .160 .70 12400 315 .805 15.575
WER1 ASSIGN 283 .85 240 .10 216
05910 0250098 025 38.18E 216 8247
GLAUCONITIC .0004E .0267 .0046 .65 4606 204 .8726 .0561 .0213 .0036 .0069 .0047 .0019 .0008
1982-05-31 00/06-14-019-20W4/0 1975-09-04 1349.3 1360.0 928.1 PB
PANALTA PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJORVILLE (F) 018-19W4 05910
VO 1380.2 200 9.70 1940 .270 .85 12310 322 .828 30.134
WER2 ASSIGN 585 .85 497 .10 447
05910 0250098 027 38.18E 447 17066
GLAUCONITIC .0012 .0008A .0266 .65 4587 204 .8770 .0558 .0214 .0034 .0065 .0040 .0019 .0014
1983-10-31 00/06-16-019-20W4/0 1981-10-13 1375.4 1385.1 922.3 PB
TCPL

VO 1348.2 200 1.00 200 .130 .50 11400 311 .777 8.720
WER1 ASSIGN 17 .75 13 .10 12
05910 0250098 030 38.18E 12 458
GLAUCONITIC .0003A .0318 .0045 .70 4571 212 .8320 .0616 .0303 .0064 .0141 .0117 .0048 .0025
1982-07-30 00/06-23-019-20W4/0 1979-07-27 1347.4 1349.0 907.3 PB
TCPL

VO 1332.0 200 2.47 493 .150 .55 11580 317 .780 10.804
WER2 ASSIGN 53 .75 40 .10 36
05910 0310098 005 38.18E 36 1374
LOWER MANNVILLE .0001A .0417 .78 4613 216 .0183 .0132 .9800
1978-06-30 00/10-08-018-19W4/0 1976-10-20 1330.5 1333.8 905.3 PB

VO HEAVY 1365.9 200 4.00 800 .160 .50 15350 312 .764 14.654
WER2 ASSIGN 117 .80 94 .10 84
05910 0310098 007 38.18E 84 3207
ELLERSLIE .0011E .0579 .70 4521 209 .8126 .0579 .0277 .0050 .0108 .0095 .0069 .0061
1984-12-31 00/12-10-019-20W4/0 1983-11-20 1363.7 1368.2 910.6 GO
TCPL

VO 1371.6 200 7.00 1400 .160 .70 12320 317 .787 15.729
WER1 ASSIGN 220 .75 165 .10 148
05910 0310098 010 38.18E 148 5651
LOWER MANNVILLE .0004E .0318 .0045 .70 4571 212 .8320 .0616 .0303 .0064 .0141 .0017 .0048 .0020
1982-05-31 00/06-14-019-20W4/0 1975-09-04 1364.3 1378.9 928.1 PB
PANALTA PROGAS

VO 1379.5 200 1.80 360 .180 .55 12580 317 .706 15.825
WER1 ASSIGN 57 .80 46 .15 39
05910 0310098 015 38.18E 39 1489
BSL QUARTZ .0004E .80 4516 229 .0691 .0371 .0082
1983-12-31 00/06-12-019-20W4/0 1976-04-15 1375.3 1383.8 935.7 PB
PANALTA PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       KMG     ENERGY
    ZONE                H2     HE      N2    CO2    H2S  DEN     PC   TC      C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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MAJORVILLE             (F)  018-19W4     05910
                            VO                        1397.1      200    2.40       480   .140   .50 12600 315   .821  9.699
                       WER1 ASSIGN                          47   .75      35   .10      31
    05910 0310098 025                                                                38.18E      31       1184
    ELLERSLIE               .0007A .0304 .0014          .66  4581 200 .8646 .0555 .0252 .0042 .0079 .0048 .0024 .0029
    1984-12-31 00/11-21-019-20W4/0 1980-09-28       1394.9 1399.2  922.1 PB
    TCPL
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MAJORVILLE             POOLS=    17  GIP=      2096 PROD=      1639  IMG=      1466  MGP=         6  RMG=      1460  ENERGY=     56004
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MALMO                  (F)  043-22W4     05930
  VIKING A                  VO   -353.9               1154.4       98    2.02       198   .200   .65  7000 311   .865  9.620
                       WER1 ISOPAC                B          19   .65      12   .10      11       2
    05930 0218001 000 VIKING A                                                       37.43E       9        337
    VIKING                  .0003A .0114 .0326          .65  4714 207 .8648 .0644 .0152 .0044 .0042 .0024
    1982-06-30 00/05-11-044-22W4/0 1952-10-13       1163.1 1167.7  813.8 GW
    PANALTA
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  VIKING B                  VO                        1173.2      230    4.23       973   .150   .60  7250 311   .884  6.749
                       WER2 ISOPAC                          66   .70      46   .05      44      18
    05930 0218002 000 VIKING B                                                       37.43E      26        973
    VIKING                  .0011A .0337 .0039          .60  4599 194 .9235 .0236 .0084 .0015 .0019 .0008 .0007 .0009
    1985-06-30 00/05-14-044-22W4/0 1952-05-23       1172.0 1176.1  826.9 PB
    PANALTA TCPL
  ---------------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE A               VO             -608.3     1432.6      134    3.72       498   .202   .57 10180 329   .743 13.036
    ASSOC                WER1 ISOPAC         SEGR          68   .60      41   .25      31
    05930 0244001 000 BLAIRMORE A                                                    38.56E      31       1195
    POPLAR                      A .0253 .0238 .0958   .85  5047 248 .6181 .1127 .0806 .0107 .0228 .0102
    1984-07-31 00/05-14-044-22W4/0 1952-05-23       1426.8 1435.3  823.0 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
  ---------------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE A               VO                        1436.5
    SOLN                 WER1 ISOPAC         SEGR          99   .65      64   .65      22       3    1270.0    18
    05930 0244001 000 BLAIRMORE A                                                    38.56E      19        733
    POPLAR                      A .0253 .0238 .0958   .85  5047 248 .6181 .1127 .0806 .0107 .0228 .0102
    1984-07-31 00/05-14-044-22W4/0 1952-05-23       1426.8 1435.3  823.0 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MALMO (F) 043-22W4 05930

BLAIRMORE B — VO — 1367.0 — 46 — 1.90 — 88 — .250 — .75 — 10170 — 316 — .827 — 20.751
WER2 ISOPAC — 18 — .75 — 14 — .10 — 13
05930 0244060 001 BLAIRMORE B — 38.56E
BASAL QUARTZ B — .0003A .0110 .0348 — .65 — 4722 — 206 — .8674 — .0636 — .0121 — .0049 — .0033 — .0026
1984-06-30 00/08-10-044-22W4/0 — 1952-04-23 — 1372.8 — 1376.2 — 802.2 — PB

BLAIRMORE C — VO — 1384.4 — 45 — 1.84 — 74 — .240 — .70 — 10170 — 317 — .832 — 16.467
WER2 ISOPAC — 14 — .75 — 10 — .10 — 9
05930 0244060 002 BLAIRMORE C — 38.56E
BASAL QUARTZ C — .0003A .0110 .0348 — .65 — 4722 — 206 — .8674 — .0636 — .0121 — .0049 — .0033 — .0026
1984-06-30 00/08-10-044-22W4/0 — 1952-04-23 — 1389.9 — 1392.3 — 802.2 — PB

BLAIRMORE B & C
WER2 ISOPAC — 32 — .75 — 24 — .10 — 22
05930 0244060 999 BLAIR B+C — 38.56E — 22 — 848
BASAL QUARTZ — .0001A
1984-06-30 00/08-10-044-22W4/0 — 1952-04-23
PANALTA

VO — 1345.3 — 150 — 3.60 — 540 — .155 — .70 — 9880 — 316 — .798 — 12.089
WER2 ASSIGN — 65 — .70 — 46 — .05 — 44
05930 0312098 010 — 38.56E — 44 — 1697
ELLERSLIE — .0001A .0632 .0234 — .69 — 4599 — 215 — .7457 — .0974 — .0420 — .0070 — .0108 — .0058 — .0015 — .0030
1985-11-29 00/11-11-043-22W4/0 — 1976-09-05 — 1340.0 — 1350.5 — 787.0 — PB

VO — 1377.9 — 200 — 1.00 — 200 — .180 — .45 — 10190 — 314 — .847 — 8.826
WER1 ASSIGN ABAND — 18 — .75 — 13 — .05 — 13
05930 0334098 002 — 38.56E — 13 — 501
ELLERSLIE — .0002 .0001E .0175 — .60 — 4620 — 198 — .9221 — .0494 — .0027 — .0048 — .0005 — .0010 — .0007 — .0010
1984-12-31 00/11-11-043-22W4/0 — 1976-09-05 — 1377.4 — 1378.4 — 787.0 — PB

VO — 1379.6 — 200 — 1.10 — 220 — .150 — .45 — 10050 — 316 — .853 — 7.157
WER1 ASSIGN — 16 — .75 — 12 — .05 — 11
05930 0334098 003 — 38.56E — 11 — 424
ELLERSLIE — .0002 .0001E .0175 — .60 — 4620 — 198 — .9221 — .0494 — .0027 — .0048 — .0005 — .0010 — .0007 — .0010
1983-12-31 00/05-12-043-22W4/0 — 1981-10-03 — 1379.0 — 1380.1 — 787.9 — PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MALMO (F) 043-22W4 05930
VU 1343.4 150 2.20 330 .200 .70 7490 316 .876 10.773
WER2 ASSIGN 36 .65 23 .05 22
05930 0334098 005 38.56E 22 840
ELLERSLIE .0002 .0001A .0175 .68 4617 200 .9221 .0494 .0027 .0048 .0005 .0010 .0007 .0010
1985-11-29 00/05-14-043-22W4/0 1958-07-25 1342.3 1344.5 784.0 PB

VO 1373.4 200 .90 180 .220 .50 10160 322 .803 12.292
WER1 ASSIGN 22 .70 15 .10 14
05930 0334098 010 38.56E 14 540
BSL QTZ A .0319 .0279 .71 4640 217 .7828 .0870 .0355 .0051 .0139 .0083 .0035 .0041
1982-08-31 00/02-24-043-23W4/0 1963-09-27 1372.5 1374.3 782.7 PB
TCPL

VU 1426.5 126 1.85 237 .190 .75 10960 324 .793 17.287
WER2 ASSIGN 41 .70 29 .05 28
05930 0334098 015 38.56E 28 1080
BASAL QUARTZ .0001A .72 4723 218
1984-04-30 00/02-24-043-23W4/0 1963-09-27 1425.9 1427.7 782.7 PB
TCPL

VU 1427.6 52 2.13 111 .200 .70 10000 328 .840 14.504
WER1 ISOPAC 16 .70 11 .10 10
05930 0334098 020 38.56E 10 386
BASAL QUARTZ .0001A .72 4757 217
1959-01-14 00/11-14-044-22W4/0 1952-07-01 1420.4 1434.7 823.6 PB
TCPL

ELLERSLIE A VU 1401.5 200 1.00 200 .180 .55 10250 317 .850 10.700
WER1 ASSIGN 21 .75 16 .10 14 2
05930 0336001 000 ELL A 38.56E 12 403
ELLERSLIE .0005 .0003E .0563 .0285 .65 4655 201 .8396 .0567 .0060 .0048 .0017 .0027 .0013 .0008
1981-11-30 00/03-30-043-22W4/0 1981-08-04 1401.0 1402.0 776.2 PB

ELLERSLIE B VO -581.8 -584.9 1360.0 200 3.80 760 .220 .80 10130 316 .843 19.033
ASSOC WER1 ASSIGN 145 .70 101 .10 91
05930 0336002 000 ELLERSLIE B 38.56E 91 3509
ELLERSLIE .0005 .0003E .0563 .0285 .65 4655 201 .8396 .0567 .0060 .0048 .0017 .0027 .0013 .0008
1984-12-31 02/07-04-044-22W4/0 1984-03-04 1358.1 1361.9 780.1 GU
TCPL

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI     OWI   MPD     AREA    PAY   VOLUME   POR GSAT     P1    1     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                            GHV      KMG      ENERGY
   ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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MALMO                    (F)  043-22W4     05930
  ELLERSLIE C                 VO                          1395.2     200   3.60      720  .190  .65 10390 316  .770 14.997
                              WER1 ASSIGN                   108  .70     76  .10       68
   05930 0336003 000 ELLER C                                                      38.56E      68       2622
   ELLERSLIE #2          .0002A .0246 .0227       .71  4648 215 .8053 .0842 .0356 .0043 .0115 .0067 .0025 .0023
   1984-12-31 00/06-03-044-22W4/0 1983-11-17     1393.0 1397.4  780.7 PB
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  D-2 A                       VO                          1610.6     204  13.81     2818  .043  .82 11510 336  .780  4.477
   ASSOC                      WER1 ISOPAC       SEGR        126  .70     88  .20       71
   05930 0696001 000 D-2 A                                                        41.18E      71       2924
   D-2                   E .0317 .0365 .0637  .81  4958 238 .6453 .1365 .0528 .0063 .0164 .0076 .0020 .0012
   1982-12-31 00/16-10-044-22W4/0 1952-01-26     1534.1 1539.2  823.0 GD                        SEGREGATED ASSOC/SOLN PRODUCTION
   PANALTA TCPL
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  D-2 A                       1544.1
   SOLN                       WER1 ISOPAC       SEGR        244  .65     159  .85       24       8    2570.0   95
   05930 0696001 000 D-2 A                                                        41.18E      16        659
   D-2                   E .0317 .0365 .0637  .81  4958 238 .6453 .1365 .0528 .0063 .0164 .0076 .0020 .0012
   1982-12-31 00/16-10-044-22W4/0 1952-01-26     1534.1 1539.2  823.0 GD                        SEGREGATED ASSOC/SOLN PRODUCTION
   PANALTA TCPL
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                              VO                          1541.5     200   6.80     1360  .050  .85 11710 321  .800  5.511
                              WER2 ASSIGN                   75  .75     56  .10       51
   05930 0696098 005                                                              38.56E      51       1967
   NISKU                 .0002 .0003A .0272 .0422       .71  4698 214 .8018 .0738 .0288 .0047 .0089 .0057 .0029 .0021
   1983-12-31 00/04-03-044-22W4/0 1981-06-21     1537.0 1546.0  780.5 PB
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  D-3 A                       VO          -773.0          1593.0      42   9.01      378  .067  .89 14960 331  .751 10.320
   ASSOC                      WER1 ISOPAC       SEGR         39  .70     27  .15       23
   05930 0720001 000 D-3 A                                                        37.43E      23        861
   D-3                   A .0658 .0173 .0392  .82  4744 234 .6322 .1294 .0844 .0065 .0191 .0061
   1984-06-30 00/05-14-044-22W4/0 1952-05-23     1593.8 1599.9  826.9 GD                        SEGREGATED ASSOC/SOLN PRODUCTION
   TCPL    PANALTA
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  D-3 A                       1609.6
   SOLN                       WER1 ISOPAC       SEGR        178  .65     116  .75       29       7    1600.0  111
   05930 0720001 000 D-3 A                                                        37.43E      22        823
   D-3                   A .0658 .0173 .0392  .82  4744 234 .6322 .1294 .0844 .0065 .0191 .0061
   1984-06-30 00/05-14-044-22W4/0 1952-05-23     1593.8 1599.9  826.9 GD                        SEGREGATED ASSOC/SOLN PRODUCTION
   TCPL    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PUR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MALMO                  (F)  043-22W4     05930
  D-3 B                      VO   -843.6              1621.1     974  15.24     14839  .072  .90 15460 332  .826 10.389
                        WER2 ISOPAC                B          1542  .90   1388  .20    1110      158
    05930 0720002 000 D-3 B                                                          41.18E    952       39203
    LEDUC                A .1144 .0188 .0695  .74  4833 213 .7041 .0494 .0256 .0033 .0091 .0043 .0011 .0006
    1981-12-31 00/16-33-043-22W4/0 1959-08-24      1612.1 1630.1  787.9 GW
    TCPL
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  D-3 C                      VO          -846.7       1624.0     200   8.84      1768  .050  .90 14950 322  .702  8.475
    ASSOC                WER2 ASSIGN                    150  .80    120  .15     102       1
    05930 0720003 000 D-3 C          OIL POOL DEPLETED                           41.18E    101       4159
    D-3                    .0003A      .0200 .0400  .76  4592 228                  .0450
    1982-12-31 00/06-19-043-22W4/0 1965-08-06      1619.4 1628.9  782.1 GO
    TCPL
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  D-3 D                                             1640.9
    SOLN                 WER1 ISOPAC                    34  .65     22  .15      19       1     480.0   70
    05930 0720004 000 D-3D                                                           41.18E     18       741
    D-3                  E .1068 .0115 .0758  .74  4847 216 .7056 .0510 .0261 .0047 .0095 .0047 .0024 .0019
    1983-12-31 00/01-01-043-22W4/0 1979-00-00
    TCPL
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                           VO          -863.0  -865.8 1652.3      64  1.00       64  .060  .65 12110 324  .805  5.149
    ASSOC STRIKE         WER1 ASSIGN                    3  .75      2  .10        2
    05930 0720098 005                                                                41.18E      2        82
    LEDUC                  .0021E .1170 .0197          .76  4509 210 .7116 .0937 .0237 .0030 .0085 .0055 .0032 .0119
    1985-09-30 00/15-09-043-22W4/0 1984-12-19      1651.5 1653.2  790.2 GO
    TCPL     PANALTA TCPL     TCPL     SLPETKO A&S     NORCEN
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                           VO  -849.2                 1623.8     200  13.05      2010  .104  .80  7600 323  .808  6.890
                         WER2 ASSIGN                B          180  .55      99  .20     79
    05930 0720098 010                                                                41.18E     79       3253
    LEDUC                  E .0564 .0224 .0371  .84  4740 230 .6377 .1265 .0738 .0075 .0238 .0148
    1980-10-31 00/10-05-044-22W4/0 1980-06-24      1617.0 1630.5  781.3 GW
    PROGAS
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MALMO                    POOLS=   25  GIP=     3343 PROD=     2606  IMG=     1955  MGP=      200  RMG=     1755  ENERGY=    70828
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANITO (F) 042-20W4 05820
VO 468.4 200 2.20 440 .270 .65 2490 290 .946 4.530
WER2 ASSIGN 20 .65 13 .05 12
05820 0126098 005 37.43E 12 449
L BELLY RIVER A .0340 .0015 .58 4599 191 .9571 .0029 .0014 .0003 .0006 .0007 .0007 .0008
1983-08-31 00/16-13-042-20W4/0 1982-02-01 467.3 469.5 811.7 PB

VO 490.0 200 2.20 440 .290 .55 2320 290 .958 3.786
WER1 ASSIGN 17 .60 10 .05 10
05820 0126098 010 37.43E 10 374
BSL BELLY R SD. .0031E .1633 .0001 .62 4423 181 .8297 .0024 .0006 .0001 .0004 .0003
1984-12-31 00/07-36-042-20W4/0 1984-09-24 488.7 491.4 795.4 PB
TCPL TCPL TCPL TCPL SLPETRO A&S NORCEN

VIKING A VO 1102.0 200 1.60 320 .250 .60 7210 308 .878 11.373
WER2 ASSIGN 36 .60 22 .05 21
05820 0218001 000 VIK A 37.43E 21 786
VIKING .0013A .0341 .0035 .60 4595 195 .9246 .0209 .0072 .0016 .0025 .0024 .0010 .0009
1983-08-31 00/16-13-042-20W4/0 1982-02-01 1101.2 1102.8 811.7 PB

SPARKY A VO 1225.3 400 5.40 2160 .223 .60 9560 312 .850 14.332
WER2 ASSIGN 310 .85 264 .05 251 3
05820 0276001 000 SPARKY A 37.43E 248 9283
SPARKY .0013A .0576 .64 4559 198 .6659 .0476 .0158 .0038 .0029 .0024 .0010 .0009
1982-05-31 00/07-22-042-20W4/0 1976-10-02 1221.9 1229.6 819.9 PB
PANALTA

SPARKY B VO 1204.5 200 4.00 800 .200 .50 9385 309 .898 9.618
WER2 ASSIGN 77 .75 58 .05 55 1
05820 0276002 000 SPARKY B 37.43E 54 2021
SPARKY .0013E .0896 .61 4530 189 .8737 .0265 .0051 .0009 .0006 .0003
1980-12-31 00/13-03-042-20W4/0 1980-09-28 1201.0 1208.0 792.0 PB

VO 1225.0 128 1.23 157 .200 .60 9510 312 .850 12.243
WER2 ASSIGN 19 .75 14 .10 13
05820 0276098 010 38.56E 13 501
SPARKY .0001E .0213 .0012 .63 4654 199 .0053 .0063 .2100
1982-12-01 00/10-09-042-20W4/0 1975-09-24 1223.2 1226.8 809.9 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOK	Z / M3/M3 / PCT
MANITO	(F) 042-20W4		05820										
	VU				1218.4	128	3.70		474	.300	.70	9660	312 .871 21.229
	WER2 ASSIGN				101	.75	75	.05	72				
05820 0276098 015									37.43E		72	2695	
SPARKY	.0013E .0896			.61	4530	189	.8737	.0265	.0051	.0009	.0006	.0003	
1983-12-31 00/11-10-042-20W4/0 1975-08-14				1216.1	1220.7	815.9	PB						
PANALTA													
	VU				1224.7	200	3.10		620	.190	.50	9490	312 .850 9.666
	WER2 ASSIGN				60	.75	45	.05	43				
05820 0276098 020									37.43E		43	1609	
SPARKY	.0018A .0569 .0008			.63	4558	198	.8664	.0476	.0161	.0038	.0028	.0015	.0009 .0004
1983-12-31 02/06-15-042-20W4/0 1980-09-14				1221.0	1226.5	813.7	PB						
PANALTA													
	VU -450.3				1261.5	200	1.00		200	.270	.70	9670	313 .868 19.130
	WER2 ASSIGN		B		38	.70	27	.05	25				
05820 0300098 005									37.43E		25	936	
GLAUCONTIC	A .0340 .0015			.58	4599	191	.9571	.0029	.0014	.0003	.0006	.0007	.0007 .0008
1983-08-31 00/16-13-042-20W4/0 1982-02-01				1261.0	1262.0	811.7	GW						
PANALTA													
ELLERSLIE E	VU				1297.4	200	4.00		800	.300	.65	9380	321 .860 18.842
	WER2 ASSIGN				151	.75	113	.05	107		4		
05820 0336005 000 ELLERSLIE E									38.56E		103	3972	
ELLERSLIE	A .0191 .0236			.62	4676	200	.9102	.0349	.0016	.0038	.0006	.0018	.0015 .0029
1984-09-30 00/16-13-042-20W4/0 1982-02-01				1291.5	1298.3	811.7	PB						
ELLERSLIE F	VU				1315.3	200	2.00		400	.250	.70	9270	322 .865 16.363
	WER2 ASSIGN				66	.75	50	.05	47		4		
05820 0336006 000 ELLERSLIE F									38.56E		43	1658	
ELLERLSIE	.0001E .0253 .0323			.63	4698	199	.8984	.0356	.0021	.0041	.0002	.0004	.0004 .0011
1983-06-30 00/04-31-042-20W4/0 1981-12-07				1314.3	1316.3	797.9	PB						
PANALTA													
	VU				1302.0	200	2.00		400	.230	.65	9130	314 .860 14.374
	WER2 ASSIGN				57	.75	43	.05	41				
05820 0336098 010									42.30E		41	1734	
ELLERSLIE	E .0541			.61	4564	193	.9070	.0209	.0113	.0020	.0033		
1984-09-30 00/07-26-042-20W4/0 1981-06-30				1301.0	1303.0	807.5	PB						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    1     2   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MANITO                (F)  042-20W4     05820
                           VO   -563.6                1365.9      200    2.00       400  .150   .30   9580 316   .855   4.338
                      WER2 ASSIGN                        B          18   .70        13  .10        11
    05820 0336098 013                                                                37.43E      11        412
    BSL ELLERSLIE    .0001 .0004A .0975 .0009          .67  4513 200 .7977 .0675 .0217 .0052 .0044 .0032 .0009 .0005
    1980-12-31 00/06-30-042-20W4/0 1979-10-25      1362.3 1369.5  805.9 GW
    PANALTA
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                           VO                         1275.8      200    1.25       250  .125   .55   8830 312   .870   6.366
                      WER1 ASSIGN                        16   .70        11  .05        10
    05820 0336098 015                                                                38.56E      10        386
    ELLERSLIE SD                E .0541               .61  4564 193 .9070 .0209 .0113 .0020 .0033
    1984-12-31 00/07-36-042-20W4/0 1984-09-24      1275.2 1276.5  795.4 PB
    PANALTA TCPL     TCPL     TCPL     SLPETRO A&S     NORCEN

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MANITO                     POOLS=    14  GIP=       986 PROD=       758  IMG=       718  MGP=        12  RMG=       706  ENERGY=     20816
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MANNING               (SA) 090-25W5     05935
                           VO                         649.8      200    1.54       308  .250   .75   5110 307   .918   9.685
        STRIKE        BER7 ASSIGN                        30   .70        21  .05        20
    05935 0304098 005                                                                36.66E      20        734
    BLUESKY                .0001E        .0282          .59  4682 192
    1976-06-30 00/11-34-090-25W5/0 1973-03-20      648.9  650.4  646.8 PB
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                           VO   -18.0                 663.5      200    2.78       555  .200   .70   5110 307   .918   7.241
        STRIKE        BER7 ASSIGN                    B   40   .70        28  .05        27
    05935 0326098 005                                                                36.68E      27        990
    GETHING                .0001E        .0107          .58  4668 193
    1976-06-30 00/11-34-090-25W5/0 1973-02-20      662.0  664.8  646.8 GW
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MANNING                    POOLS=     2  GIP=        70 PROD=        49  IMG=        47  MGP=                RMG=        47  ENERGY=      1724
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MANNVILLE             (F)  051-08W4     05940
                           VO                         365.8      300     .91       273  .100   .50   2910 288   .932   1.542
                      WER1 ASSIGN ABAND                   4   .65         3  .05         3
    05940 0186098 005                                                                37.43E       3        112
    2 WS                   .0002E .0336          .59  4603 193 .9300 .0301 .0058 .0003
    1985-12-31 00/04-30-050-08W4/0 1948-05-25      364.5  367.0  625.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GUR	Z / PCT	M3/M3
MANNVILLE	(F) 051-08W4	05940													
UPPER VIKING F	VO				495.9	440	.93		407	.300	.60	3650	296	.940	6.715
	WER1 ASSIGN				27	.65	18	.05	17		2				
05940 0216006 000 U VIK F									37.43E		15		561		
UPPER VIKING	.0006A			.57	4606	190									
1976-06-30 00/07-31-051-07W4/0	1973-01-13			495.6	496.2	646.5	PB								
LOWER VIKING A	VO				614.2	200	2.10		420	.270	.50	5500	294	.898	7.996
	WER1 ASSIGN				34	.75	26	.05	25						
05940 0218001 000 L VIK A									37.43E		25		936		
L VIKING	.0001 .0010A .1092 .0005			.61	4504	187	.8681	.0172	.0033	.0003	.0003				
1982-12-31 00/06-26-049-10W4/0	1976-06-15			612.6	615.8	707.4	PB								
TCPL															
	VO				487.2	200	.80		160	.270	.60	4280	291	.915	7.405
	WER1 ASSIGN				12	.75	9	.05	8						
05940 0218098 003									37.43E		8		299		
VIKING	.0001 .0005E .0417 .0025			.58	4594	189	.9520	.0032							
1983-08-31 00/10-33-050-08W4/0	1982-06-15			486.8	487.6	621.3	PB								
TCPL															
	VO				565.5	200	1.50		300	.140	.55	5270	292	.880	4.491
STRIKE	WER1 ASSIGN				13	.75	10	.05	9						
05940 0218098 004									37.43E		9		337		
VIKING	.0001A .0392			.62	4594	198	.8896	.0516	.0146	.0027	.0018	.0003	.0001		
1983-12-31 00/02-36-049-09W4/0	1979-02-22			561.5	569.5	677.4	PB								
TCPL															
	VO				464.3	400	1.54		616	.200	.70	3240	294	.920	4.709
	WER1 ASSIGN				29	.65	19	.05	18						
05940 0218098 005									37.43E		18		674		
VIKING 1	.0006A			.57	4619	200									
1982-12-01 00/06-34-050-08W4/0	1960-11-03			479.8	482.2	616.0	PB								
	VO				499.3	200	.60		120	.300	.60	4490	291	.905	8.727
STRIKE	WER1 ASSIGN				10	.75	8	.05	7						
05940 0218098 006									37.43E		7		262		
LOWER VIKING	.0009A .0542			.60	4570	191	.9199	.0178	.0052	.0008	.0005	.0006	.0001		
1983-08-31 00/10-17-050-08W4/0	1982-03-03			499.0	499.6	618.9	PB								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
MANNVILLE (F) 051-08W4 05940													
	VO			487.5	200	.90	180	.200	.50	4400	290	.907	4.757
	WER1 ASSIGN			9	.75	7	.05	7					
05940 0218098 007								37.43E	7		262		
U VIKING	.0004E	.0433	.0003	.59	4587	191	.9321	.0179	.0045	.0007	.0006	.0002	
1981-12-31 00/02-09-051-09W4/0	1981-09-02			487.0	487.9	606.0	PB						
TCPL													
	VO			480.9	200	.90	180	.200	.50	4950	290	.895	5.424
	WER1 ASSIGN			10	.75	8	.05	8					
05940 0218098 008								37.43E	8		299		
MID VIKING	.0001	.0004E	.0384	.60	4590	193	.9289	.0220	.0064	.0012	.0012	.0011	.0001	.0002
1984-05-31 00/06-34-050-08W4/0	1960-11-03			479.7	482.2	616.0	PB						
	VO			521.3	200	.30	60	.130	.50	4910	292	.902	3.379
	WER1 ASSIGN			2	.75	2	.05	1					
05940 0218098 009								37.43E	1		37		
MID VIKING	.0009E	.0542		.60	4570	191	.9199	.0178	.0052	.0008	.0005	.0006	.0001	
1984-05-31 00/11-23-050-09W4/0	1972-05-26			519.4	523.3	642.8	PB						
TCPL													
	VO			536.0	200	1.00	200	.220	.50	4086	291	.916	4.795
	WER1 ASSIGN			10	.75	7	.05	7					
05940 0218098 011								37.43E	7		262		
VIKING	.0006E	.0252	.0007	.58	4599	191	.9532	.0130	.0027					
1979-12-29 00/10-18-051-08W4/0	1979-06-06			535.5	536.5	670.7	PB						
TCPL													
	VO			540.0	200	1.00	200	.240	.55	4453	292	.910	6.291
	WER1 ASSIGN			13	.75	9	.05	9					
05940 0218098 013								37.43E	9		337		
VIKING 2	.0006E	.0490		.58	4599	191	.9173	.0257	.0051	.0005	.0003			
1979-12-29 00/08-13-051-09W4/0	1979-05-30			539.5	540.5	677.3	PB						
TCPL													
	VO			517.6	200	1.24	247	.300	.60	4210	294	.918	7.994
	WER1 ASSIGN			20	.70	14	.05	13					
05940 0218098 015								37.43E	13		487		
VIKING	.0006A			.57	4606	190							
1976-06-30 00/07-02-052-08W4/0	1973-03-22			516.0	516.8	674.8	PB						
PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	GWI	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
					TOP	BASE	KB	TYPE						
MANNVILLE	(F) 051-08W4		05940											
	VO				572.3	128	.60	77	.180	.50	4423	293	.911	4.241
	WER1 ASSIGN				3	.75	2	.05	2					
05940 0218098 016									37.43E	2	75			
VIKING 2	.0001	.0006E	.0511	.0003	.58	4599	191	.9177	.0200	.0055	.0003	.0012	.0011	.0006	.0006
1982-12-01 00/10-01-051-10W4/0	1978-06-15				571.8	572.7	680.8	PB						
TCPL														
	VO				489.9	200	1.00	200	.300	.45	4340	290	.910	6.314
	WER1 ASSIGN				13	.75	10	.05	10					
05940 0218098 020									37.43E	10	374			
VIKING	.0001A	.0876	.0026		.70	4536	189	.8910	.0125	.0046	.0007	.0006	.0002	.0001	
1982-05-31 00/06-04-051-08W4/0	1981-03-07				489.4	490.4	624.3	PB						
TCPL														
	VO				522.5	150	1.40	210	.250	.55	4210	292	.915	6.161
STRIKE	WER1 ASSIGN				13	.75	10	.05	10					
05940 0218098 025									37.43E	10	374			
VIKING	.0002A	.0429			.59	4587	191	.9340	.0168	.0044	.0007	.0006	.0003	.0001	
1985-12-31 00/04-30-052-09W4/0	1984-08-17				521.8	523.2	652.1	PB						
	VO				488.0	150	1.10	165	.120	.60	4250	290	.913	3.287
STRIKE	WER1 ASSIGN				5	.75	4	.05	4					
05940 0218098 030									37.43E	4	150			
VIKING	A	.0374	.0002		.58	4597	191	.9447	.0145	.0025	.0004	.0003			
1985-12-31 00/11-09-052-09W4/0	1984-08-20				487.4	488.5	629.3	PB						
UPPER VIKING D	VO				537.8	9101	.75	6826	.218	.50	4480	294	.912	5.179
	WER1 ISOPAC				354	.85	301	.05	286					
05940 0218660 001	UPPER VKG D								37.43E					
VIKING 1	.0001	.0005A	.0464		.59	4586	191	.9302	.0166	.0041	.0006	.0004	.0001	.0001	.0001
1984-05-31 00/07-24-051-10W4/0	1974-09-27				565.4	566.3	690.4	PB						
MIDDLE VIKING C	VO				538.4	10774	.90	9697	.215	.50	4480	294	.910	5.119
	WER1 ISOPAC				496	.85	422	.05	401					
05940 0218660 002	MDDL VKG C								37.43E					
VIKING 2	A	.0554	.0022		.60	4579	192	.9120	.0226	.0062	.0008	.0007	.0001		
1982-05-31 00/11-26-051-09W4/0	1972-08-04				543.8	544.7	673.0	PB						

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
U VIK D & M VIK C
WER1 ISOPAC 850 .85 723 .05 687 182
05940 0218660 999 UVK D+MVK C 37.43E 505 18902
U & M VIKING .0006A
1984-05-31 00/11-26-051-09W4/0 1972-08-04
CWNGNUL PANALTA PRUGAS TCPL

U & M VIKING A MB 714.5 8395 1.25 10494 .239 .35 5580 297 .890 5.022
WER1 ISOPAC 440 .50 220 .03 213 184
05940 0219101 000 U+M VIK A 37.81E 29 1096
VIKING 1 & 2 .0009A .0600 .0002 .61 4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
1984-12-31 00/05-06-049-12W4/0 1917-04-01 655.6 671.5 697.1 PB
NUL TCPL

MIDDLE VIKING D PD 502.9 200 .93 185 .270 .55 4480 292 .902 7.195
WER1 ASSIGN 38 .75 28 .05 27 10
05940 0221004 000 M VIKING D 37.43E 17 636
VIKING 2 E .0490 .0008 .60 4585 192 .9174 .0267 .0051 .0005 .0003
1979-12-29 00/07-14-051-09W4/0 1978-06-16 502.3 503.2 636.4 PB
TCPL

MIDDLE VIKING E PD 567.8 128 .60 77 .220 .55 4400 295 .914 5.615
WER1 ASSIGN 6 .70 4 .05 4 3
05940 0221005 000 M VIKING E 37.43E 1 37
VIKING 1 .0001E .0424 .0002 .59 4589 191 .9355 .0161 .0048 .0004 .0003 .0002
1985-11-22 00/10-01-051-10W4/0 1978-06-15 567.5 568.1 680.8 PB

VO +72.7 552.5 200 1.00 200 .250 .55 3506 292 .923 5.087
WER1 ASSIGN B 10 .70 7 .05 7
05940 0248098 010 38.18E 7 467
MANNVILLE .0003A .0147 .0035 .59 4578 193 .9685 .0127 .0003
1980-07-31 00/09-25-050-09W4/0 1979-06-06 552.0 553.0 625.7 GW
TCPL

UPPER MANNVILLE B MB +3.7 620.9 661 .83 550 .320 .70 4900 294 .908 11.672
ASSOC WER1 ISOPAC 122 .70 85 .05 81 69
05940 0250002 000 U MANN B OIL POOL DEPLETED 37.43E 12 449
LLOYDMINSTER A .0003A .59 4585 189
1979-12-29 00/10-26-050-09W4/0 1971-07-17 623.6 624.8 630.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — P1 T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE C MB +43.9 580.5 2523 2.28 5752 .250 .65 4600 301 .917 7.702
WERI ISOPAC B 45 796 .70 557 .05 529 445
05940 0250003 000 U MANN C 37.43E 84 3144
SPARKY .0003A .0213 .0025 .57 4624 192 .9563 .0187 .0006 .0002 .0001
1984-12-31 00/10-27-050-09W4/0 1970-11-08 583.7 585.5 629.4 GW
TCPL

UPPER MANNVILLE D VO -30.8 654.4 1706 1.07 1825 .275 .65 4889 307 .921 8.790
WERI ISOPAC FN 160 .70 112 .05 107 53
05940 0250004 000 U MANN D 37.43E 54 2021
WABISKAW 2 .0003A .57 4619 191
1980-07-31 00/10-27-050-09W4/0 1970-11-08 656.2 658.1 628.8 PB
TCPL

UPPER MANNVILLE E PD +28.7 630.0 1848 1.74 3217 .250 .65 4760 300 .912 8.063
WERI ISOPAC B 280 .70 196 .05 186 181
05940 0250005 000 U MANN E 37.43E 5 187
SPARKY .0003A .57 4626 192
1983-12-31 00/10-16-050-09W4/0 1971-11-28 618.4 622.7 652.9 GW
TCPL

UPPER MANNVILLE F VO +67.1 580.8 4903 3.58 17553 .270 .60 4340 294 .912 7.457
WERI ISOPAC FS 1309 .80 1047 .05 995 448
05940 0250006 000 U MANN F 37.43E 547 20474
COLONY 1 .0003E .58 4619 192 .9610 .0166 .0016 .0012 .0008 .0100
1981-09-30 00/11-14-050-09W4/0 1971-05-16 567.2 573.0 646.2 PB
TCPL

UPPER MANNVILLE H VO +84.1 539.5 5501 1.76 9699 .270 .60 4460 292 .909 7.741
WERI ISOPAC FE 751 .80 601 .05 571 420
05940 0250008 000 U MANN H 37.43E 151 5652
COLONY 1 & 2 .0003E .58 4619 192 .9610 .0166 .0016 .0012 .0008 .0100
1981-12-31 00/07-15-051-09W4/0 1970-04-30 527.0 531.9 619.4 PB
CWNGNUL TCPL

UPPER MANNVILLE I PD +73.8 535.3 693 1.18 618 .250 .65 4600 292 .907 8.026
WERI ISOPAC B 71 .65 46 .05 44 40
05940 0250009 000 U MANN I 37.43E 4 150
U MANNVILLE 3 .0004A .0180 .0023 .57 4627 192 .9590 .0186 .0012 .0004 .0001
1985-12-31 00/11-36-050-09W4/0 1971-05-28 543.7 546.2 619.9 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE J VD +33.5 597.7 200 6.70 1340 .250 .70 4710 294 .904 8.817
WERI ASSIGN B 118 .75 89 .05 84 5
05940 0250010 000 U MANN J 37.43E
UPPER MANNVILLE .0003A .57 4626 192 37.43E 79 2957
1982-08-31 00/10-20-050-09W4/0 1971-06-06 594.4 601.1 634.6 GW
TCPL

UPPER MANNVILLE K MB 594.7 200 1.54 308 .200 .70 4640 294 .902 6.967
WERI ASSIGN 39 .75 29 .05 28 28
05940 0250011 000 U MANN K 37.43E
COLONY 2 .0003A .60 4599 194
1976-06-30 00/10-02-050-10W4/0 1972-01-16 593.8 595.6 660.5 PB
TCPL

UPPER MANNVILLE L VD 643.4 200 1.54 308 .340 .70 4900 294 .908 12.403
WERI ASSIGN 38 .70 27 .05 25 12
05940 0250012 000 U MANN L 37.43E
UPPER MANNVILLE .0003A .59 4585 189 37.43E 13 487
1976-06-30 00/10-16-050-09W4/0 1971-11-28 642.8 644.3 652.9 PB
TCPL

UPPER MANNVILLE N VD 587.3 2013 2.26 4560 .280 .60 4210 294 .913 7.469
WERI ISOPAC 341 .80 273 .05 259 14
05940 0250014 000 U MANN N 37.43E
COLONY 1 .0003A .58 4619 192 37.43E 245 9170
1978-06-30 00/06-06-052-08W4/0 1961-10-01 585.2 588.8 687.3 PB
CWNGNUL TCPL

UPPER MANNVILLE O VD 663.9 128 4.93 631 .270 .60 5250 290 .891 9.365
WERI ASSIGN 59 .70 41 .05 39
05940 0250015 000 U MANN O 37.43E
LLOYDMINSTER .0003A .57 4633 192 37.43E 39 1460
1982-12-01 00/11-30-051-08W4/0 1953-07-23 660.8 666.9 675.2 PB
TCPL

UPPER MANNVILLE R VD HEAVY 546.2 200 7.10 1419 .300 .80 4450 292 .905 11.512
WERI ASSIGN 163 .70 114 .05 108 50
05940 0250018 000 U MANN R 37.43E
COLONY .0003A .0023 .57 4633 192 37.43E 58 2171
1977-06-30 00/07-30-051-09W4/0 1976-08-22 542.5 549.6 629.1 GO
TCPL

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FIELD/AREA NAME            IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                    GHV       RMG    ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MANNVILLE            (F)  051-08W4     05940
  UPPER MANNVILLE S          VO             HEAVY          673.3      200    2.16       432  .280   .75   5140  297   .904  11.421
                     WERI ASSIGN                            49  .65    32  .05      30             2
    05940 0250019 000 U MANN S                                                     37.43E          28       1048
    GLAUCONITIC              .0003A                  .57  4626 192
    1977-06-30 00/10-06-051-09W4/0 1976-09-08       672.1  674.2  661.4 GU
    TCPL
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  UPPER MANNVILLE T          VO                     639.3      200    1.24       247  .300   .55   4830  294   .906   8.497
                     WERI ASSIGN                            21  .65    14  .05      13
    05940 0250020 000 U MANN T                                                     37.43E          13       487
    SPARKY                   .0003A                  .57  4626 192
    1977-06-30 00/11-19-051-09W4/0 1976-07-23       637.0  641.6  655.0 PB
    TCPL
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  UPPER MANNVILLE U          VO                     650.1     1868    2.12      3960  .264   .55   4800  295   .898   7.482
                     WERI ISOPAC                           296  .70   207  .05     197             46
    05940 0250021 000 U MANN U                                                     37.43E         151       5652
    SPARKY                   .0003A .0170 .0013      .58  4619 192 .9693 .0216 .0011 .0003                    .0001 .0002
    1980-07-31 00/07-24-051-10W4/0 1974-09-27       652.3  659.9  690.4 PB
    TCPL
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  UPPER MANNVILLE V          VO    +18.6            642.2      200    1.54       308  .290   .55   4830  294   .906   8.223
                     WERI ASSIGN                B       25  .65    16  .05      15             1
    05940 0250022 000 U MANN V                                                     37.43E          14       524
    SPARKY                   .0003A                  .57  4626 192
    1977-06-30 00/10-06-051-09W4/0 1976-09-08       641.3  642.8  661.4 GW
    TCPL
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  UPPER MANNVILLE W          MB                     672.1      200    1.50       300  .340   .60   4410  304   .923   9.205
                     WERI ASSIGN                            36  .70    25  .05      24             10
    05940 0250023 000 U MANN W                                                     37.43E          14       524
    LLOYDMINSTER                A .0161 .0018       .57  4626 191 .9752 .0066 .0001
    1981-06-30 00/06-21-050-09W4/0 1977-01-16       671.5  672.4  638.6 PB
    TCPL
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  UPPER MANNVILLE Y          VO                     635.5      200    2.16       432  .270   .55   4370  296   .901   6.920
                     WERI ASSIGN                            30  .70    21  .05      20             11
    05940 0250025 000 U MANN Y                                                     36.18E           9       344
    LOWER SPARKY                E .0116 .0045       .57  4640 193 .9661 .0147 .0014 .0006 .0004 .0400
    1982-08-31 00/10-17-050-09W4/0 1976-11-09       634.3  636.7  640.4 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE Z VO 659.3 200 2.16 432 .280 .55 4870 296 .905 7.972
WER1 ASSIGN 34 .70 24 .05 23 4
05940 0250026 000 38.18E 19 725
WABISKAW E .0204 .0001 .57 4613 191 .9704 .0081 .0002
1978-12-31 00/10-33-050-09W4/0 1976-10-16 657.8 660.8 623.6 PB
TCPL

UPPER MANNVILLE AA VO -15.2 647.7 200 1.24 247 .300 .55 4720 296 .907 6.240
WER1 ASSIGN B 20 .65 13 .05 13 1
05940 0250027 000 38.18E 12 458
GLAUCONITIC E .0180 .0023 .57 4626 192 .9590 .0186 .0012 .0004 .0001
1978-12-31 00/10-03-051-08W4/0 1971-01-31 646.8 648.3 633.1 GW
TCPL

UPPER MANNVILLE CC VO HEAVY 608.4 200 1.24 247 .280 .70 4500 294 .902 9.388
WER1 ASSIGN 23 .75 17 .05 16 4
05940 0250029 000 U MANN CC 37.43E 12 449
COLONY .0003A .0010 .58 4619 194 .0040 .0017 .0100
1978-12-31 00/10-14-051-10W4/0 1977-09-16 607.8 609.0 688.8 GD
TCPL

UPPER MANNVILLE DD VO 581.9 200 3.70 740 .260 .60 4340 299 .910 7.081
WER1 ASSIGN 52 .75 39 .05 37 10
05940 0250030 000 37.43E 27 1011
COLONY .0003A .0010 .58 4619 192 .0040 .0017 .0100
1977-12-31 00/06-35-051-09W4/0 1977-08-24 579.7 584.0 662.0 PB
TCPL

UPPER MANNVILLE FF VO HEAVY 586.0 200 5.80 1160 .300 .85 4520 301 .917 11.875
WER1 ASSIGN 138 .70 96 .05 92 52
05940 0250032 000 U MANN FF 37.43E 40 1497
COLONY .0003A .0130 .0011 .57 4626 192 .9650 .0178 .0019 .0008 .0002
1979-12-29 00/03-18-051-09W4/0 1978-06-06 582.8 589.2 667.9 GD
TCPL

UPPER MANNVILLE GG VO 572.9 200 1.80 360 .330 .60 4303 293 .913 9.057
WER1 ASSIGN 33 .75 24 .05 23 8
05940 0250033 000 U MANN GG 43.05E 15 646
COLONY .0004A .0180 .0023 .57 4626 192 .9590 .0186 .0012 .0004 .0001
1979-12-29 00/10-18-051-08W4/0 1970-06-06 572.0 573.8 670.7 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MANNVILLE (F) 051-06W4 05940
UPPER MANNVILLE II VO 580.3 200 3.50 700 .270 .65 4327 293 .914 8.064
WER1 ASSIGN 56 .75 42 .05 40 6
05940 0250035 000 37.43E 34 1273
COLONY .0013 .0003E .0262 .58 4619 192 .9674 .0046 .0002
1979-12-29 00/08-13-051-09W4/0 1979-05-30 578.5 582.0 677.3 PB
TCPL

UPPER MANNVILLE JJ VO 643.0 200 1.20 240 .280 .60 6800 295 .870 12.656
WER1 ASSIGN 30 .75 23 .05 22 1
05940 0250036 000 37.43E 21 786
COLONY .0001E .0229 .58 4616 193 .9526 .0218 .0021 .0004 .0001
1981-09-30 00/16-29-049-09W4/0 1980-11-08 642.0 644.0 707.4 PB
TCPL

UPPER MANNVILLE KK VO +21.6 652.3 200 1.85 370 .260 .50 4900 297 .905 6.738
WER1 ASSIGN B 25 .70 17 .05 17
05940 0250037 000 37.43E 17 636
COLONY .0003A .0023 .57 4633 192
1977-06-30 00/07-25-051-10W4/0 1976-08-02 651.4 653.2 674.8 GW
TCPL

UPPER MANNVILLE LL PD 558.7 200 6.79 1358 .250 .60 2930 300 .940 4.432
WER1 ASSIGN 97 .60 58 .05 55 41
05940 0250038 000 U MANN LL 38.18E 14 535
COLONY .0007E .0121 .0028 .59 4642 197 .9275 .0525 .0032 .0008 .0003 .0001
1985-11-22 00/07-14-051-09W4/0 1978-06-16 553.8 563.6 636.4 PB
TCPL

UPPER MANNVILLE MM CP 582.0 200 1.00 200 .180 .50 3800 293 .919 3.612
WER1 ASSIGN ABAND .75 .05
05940 0250039 000 U MANN MM 37.43E
U COLONY .0002 E .0196 .0023 .58 4626 192 .9627 .0150 .0002
1985-08-31 00/12-21-052-08W4/0 1981-03-06 581.5 582.5 691.4 PB
CWNGNUL

UPPER MANNVILLE NN VO -17.2 693.4 200 1.30 260 .300 .60 5075 296 .896 9.795
WER1 ASSIGN B 25 .70 18 .05 17 1
05940 0250040 000 U MANN NN 37.43E 16 599
GLAUCONITIC .0001A .0123 .58 4638 196 .9355 .0521
1981-12-31 00/16-35-051-10W4/0 1979-06-12 692.7 694.0 676.8 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940

UPPER MANNVILLE OO — VU — 591.0 — 200 — 2.00 — 400 — .320 — .40 — 4025 — 294 — .919 — 5.423
WER1 ASSIGN — 22 — .75 — 16 — .05 — 15
05940 0250041 000 U MANN OO — 37.43E — 15 — 561
COLONY #1 — .0003E .0890 — .57 — 4633 — 192 — .8931 — .0145 — .0007 — .0002 — .0001 — .0003
1980-07-31 00/07-03-052-08W4/0 1979-05-25 — 590.0 — 592.0 — 689.6 PB
TCPL

UPPER MANNVILLE PP — VU — -.3 — 684.8 — 440 — 1.95 — 858 — .309 — .65 — 4670 — 296 — .913 — 9.870
WER1 ASSIGN — B — 85 — .70 — 59 — .05 — 56 — 8
05940 0250042 000 U MANN PP — 37.43E — 48 — 1797
GLAUCONITIC — .0002A .0187 .0005 — .56 — 4619 — 190 — .9777 — .0028 — .0001
1984-09-30 00/10-15-052-08W4/0 1979-08-07 — 683.0 — 684.9 — 684.6 GW
CWNGNUL

UPPER MANNVILLE QQ — CP — 620.0 — 200 — 1.40 — 280 — .310 — .50 — 4190 — 294 — .911 — 6.896
WER1 ASSIGN ABAND — 1 — .70 — 1 — .05 — 1 — 1
05940 0250043 000 U MANN QQ — 37.43E
SPARKY — A .0043 — .56 — 4639 — 193 — .9798 — .0154 — .0004 — .0001
1985-08-31 00/10-15-052-08W4/0 1979-08-07 — 619.3 — 620.7 — 684.6 PB
CWNGNUL

UPPER MANNVILLE RR — VU — 597.3 — 200 — 1.40 — 280 — .220 — .40 — 4130 — 294 — .910 — 3.863
WER1 ASSIGN — 11 — .75 — 8 — .05 — 8 — 4
05940 0250044 000 U MANN RR — 37.43E — 4 — 150
COLONY #3 — .0001 .0003A .0197 — .59 — 4628 — 197 — .9202 — .0584 — .0009 — .0004
1980-12-31 00/05-25-052-09W4/0 1980-05-25 — 596.4 — 598.3 — 689.9 PB
CWNGNUL

UPPER MANNVILLE SS — VU — HEAVY — 596.5 — 200 — 5.00 — 1000 — .270 — .70 — 4510 — 294 — .904 — 9.121
WER1 ASSIGN — 91 — .75 — 68 — .05 — 65 — 1
05940 0250045 000 U MANN SS — 37.43E — 64 — 2396
COLONY CH — .0001 .0001A .0201 — .59 — 4623 — 195 — .9384 — .0382 — .0023 — .0006 — .0002
1982-07-30 00/07-13-051-10W4/0 1978-06-10 — 594.0 — 599.0 — 678.3 GD
TCPL

UPPER MANNVILLE TT — VU — 646.8 — 1294 — 1.46 — 1889 — .286 — .70 — 4900 — 295 — .903 — 10.472
WER1 ISOPAC — 198 — .70 — 138 — .05 — 132
05940 0250046 000 U MANN TT — 37.43E — 132 — 4941
WABISKAW #1 SD — .0001 .0002E .0141 .0030 — .58 — 4635 — 193 — .9616 — .0203 — .0004 — .0001 — .0002
1982-11-30 00/10-27-050-09W4/0 1970-11-08 — 649.2 — 655.3 — 608.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PDR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL DATE		TOP	BASE	KB	TYPE								
MANNVILLE	(F) 051-08W4		05940													
UPPER MANNVILLE UU		VO	HEAVY			613.6	200	5.00		1000	.300	.80	4760	294	.902	12.251
		WER1 ASSIGN				123	.65	80	.05	76		18				
05940 0250047 000 U MANN UU										37.43E		58		2171		
COLONY		.0003E		.0023		.57	4633	192								
1982-12-01 00/10-06-050-08W4/0		1976-08-05				611.1	615.7	682.4	GO							
TCPL																
UPPER MANNVILLE VV		VO	HEAVY			519.7	200	5.50		1100	.320	.90	3596	291	.926	10.930
		WER1 ASSIGN				120	.70	84	.05	80		12				
05940 0250048 000 U MANN VV										37.43E		68		2545		
COLONY		.0003A	.0236			.57	4626	192	.9585	.0169	.0002	.0002			.0001	.0020
1979-12-29 00/06-32-052-07W4/0		1978-07-11				515.7	523.6	648.9	GO							
PANALTA																
UPPER MANNVILLE WW		VO	HEAVY			563.8	200	5.50		1100	.300	.90	3835	293	.920	10.920
		WER1 ASSIGN				120	.70	84	.05	80		8				
05940 0250049 000 U MANN WW										37.43E		72		2695		
COLONY		.0002	E .0196	.0023		.58	4626	192	.9627	.0150	.0002					
1981-11-30 00/10-36-052-08W4/0		1981-07-14				561.0	566.5	682.9	GO							
PANALTA																
UPPER MANNVILLE XX		VO				610.2	200	.90		180	.210	.50	4760	294	.900	5.372
		WER1 ASSIGN				10	.75	7	.05	7		5				
05940 0250050 000 U MANN XX										37.43E		2		75		
COLONY 1		.0001A	.0152	.0016		.59	4623	196	.9468	.0224	.0084	.0019	.0022	.0011	.0002	.0002
1981-09-30 00/07-10-050-10W4/0		1980-05-11				609.7	610.6	678.4	PB							
TCPL																
UPPER MANNVILLE YY		PD				592.5	200	1.50		300	.240	.50	4633	294	.902	5.962
		WER1 ASSIGN				26	.70	18	.05	17		14				
05940 0250051 000 U MANN YY										38.18E		3		115		
UPPER COLONY		.0003E	.0150			.58	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1984-12-31 00/10-02-051-10W4/0		1978-11-16				591.0	594.0	669.1	PB							
TCPL																
UPPER MANNVILLE ZZ		VO		-8.1		668.7	200	3.50		700	.350	.85	4820	295	.908	15.224
ASSOC		WER1 ASSIGN				107	.65	69	.05	66		10				
05940 0250052 000 U MANN ZZ										37.43E		56		2096		
LLOYD		.0002	.0004A	.0184		.56	4615	190	.9810							
1982-12-31 00/03-09-050-08W4/0		1982-07-26				667.0	670.5	661.6	GO							
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
MANNVILLE	(F) 051-08W4 05940												
	VO		599.5	200	1.00		200	.290	.55	4024	294	.920	6.746
	WER1 ASSIGN		13	.65	9	.05	8						
05940 0250098 001							37.43E	8		299			
COLONY	.0003E .0159 .0038		.58	4619 192	.9621	.0165	.0010	.0003	.0001				
1979-12-29 00/09-34-049-09W4/0	1979-02-27		599.0	600.0	673.3	PB							
TCPL													
	VO +68.3		604.8	200	.50		100	.320	.60	4024	294	.920	8.123
	WER1 ASSIGN	B	8	.60	5	.05	5						
05940 0250098 002							37.43E	5		187			
COLONY	.0003E .0159 .0038		.58	4619 192	.9621	.0165	.0010	.0003	.0001				
1979-12-29 00/09-34-049-09W4/0	1979-02-27		604.5	605.0	673.3	GW							
TCPL													
	VO		606.5	200	2.00		400	.270	.50	3970	294	.924	5.610
STRIKE	WER1 ASSIGN		22	.75	17	.05	16						
05940 0250098 003							37.43E	16		599			
COLONY	.0003A .0196		.56	4617 191	.9702	.0096	.0003						
1980-12-31 00/02-36-049-09W4/0	1979-02-22		605.0	608.0	677.4	PB							
TCPL													
	VO		575.8	200	2.00		400	.320	.55	4060	293	.918	7.555
STRIKE	WER1 ASSIGN		30	.75	23	.05	22						
05940 0250098 004							37.43E	22		823			
COLONY 1	.0001 .0008E .0521 .0005		.58	4574 188	.9427	.0038							
1980-12-31 00/10-07-050-07W4/0	1980-08-18		574.8	576.8	666.3	PB							
	VO		556.6	128	1.23		157	.220	.40	4510	294	.912	4.203
STRIKE	WER1 ASSIGN		7	.70	5	.05	5						
05940 0250098 005							37.43E	5		187			
COLONY	.0003A		.57	4633 192									
1982-12-01 00/07-15-050-08W4/0	1974-03-13		555.3	557.8	639.8	PB							
TCPL													
	VO +17.3		649.5	200	2.00		400	.300	.50	4620	295	.915	7.301
STRIKE	WER1 ASSIGN	B	29	.65	19	.05	18						
05940 0250098 006							37.43E	18		674			
L SPARKY	.0002A .0248 .0014		.57	4614 190	.9691	.0044	.0001						
1980-12-31 00/10-07-050-07W4/0	1980-08-18		648.0	651.0	668.8	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER / REC / PROD / TOP / BASE / KB / TYPE	MFD / GIP / SL / IMG / MGP / KMG / GHV	PAY / VOLUME / PDR GSAT / PI / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
MANNVILLE	(F) 051-08W4 05940				
	VO	553.0	200 1.00	200 .250 .50	4430 293 .885 6.073
STRIKE	WER1 ASSIGN	12	.75 9 .05	9	
05940 0250098 007				37.43E 9	337
COLONY	.0002 .0002A .0107	.57	4626 192 .9743 .0139 .0004 .0002 .0001		
1980-07-31 00/06-18-050-08W4/0 1979-06-19		552.5 553.5	633.7 PB		
	VO	555.0	64 7.50	480 .300 .50	4170 293 .905 6.708
	WER1 ASSIGN	32	.75 24 .05	23	
05940 0250098 008				37.43E 23	861
COLONY	.0001 .0003A .0197	.59	4628 197 .9202 .0584 .0009 .0004		
1982-12-01 00/11-20-050-08W4/0 1980-06-18		548.5 561.5	636.0 PB		
TCPL					
	VO	612.0	200 2.40	440 .300 .70	4560 294 .911 10.177
STRIKE	WER1 ASSIGN	45	.70 31 .05	30	
05940 0250098 009				37.43E 30	1123
SPARKY	.0002 .0004A .0236	.56	4609 190 .9748 .0010		
1982-12-01 00/02-13-050-08W4/0 1982-03-20		610.0 614.0	648.2 PB		
TCPL					
	VO +24.4	601.1	200 1.54	308 .300 .70	4750 296 .907 10.575
	WER1 ASSIGN B	33	.70 23 .05	22	
05940 0250098 010				37.43E 22	823
UPPER MANNVILLE	.0003A	.57	4633 192		
1976-06-30 00/11-31-050-08W4/0 1974-03-22		600.5 602.0	626.4 GW		
TCPL					
	VO	635.1	200 2.00	400 .320 .55	4660 294 .910 8.731
STRIKE	WER1 ASSIGN	35	.70 24 .05	23	
05940 0250098 011				37.43E 23	861
GLAUC	.0071E .0213	.56	4584 189 .9684 .0031 .0001		
1982-12-01 00/02-13-050-08W4/0 1982-03-20		633.2 637.0	648.2 PB		
TCPL					
	VO	678.8	150 .40	60 .300 .60	3690 296 .937 6.810
	WER1 ASSIGN	4	.65 3 .05	3	
05940 0250098 012				37.43E 3	112
UPPER MANNVILLE	.0007E .0217 .0017	.57	4534 189 .9717 .0041 .0001		
1985-11-31 00/08-23-051-09W4/0 1981-08-26		678.6 679.0	651.1 PB		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VU +70.3 571.0 200 6.00 1200 .270 .60 3544 293 .928 6.005
ASSOC WER1 ASSIGN 72 .55 40 .05 38
05940 0250098 013 37.43E 38 1422
COLONY .0003E .0150 .57 4633 192 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/11-11-050-09W4/0 1976-10-14 568.0 574.0 644.3 GO
TCPL

VU 651.3 440 .60 264 .180 .55 4840 296 .914 5.037
WER1 ASSIGN 13 .70 9 .05 9
05940 0250098 014 37.43E 9 337
U SPARKY .0005A .0008 .0037 .60 4539 188 .8860 .0171 .0014 .0004 .0001
1984-05-31 00/10-11-051-10W4/0 1978-06-09 650.4 652.3 684.6 PB
TCPL

VU 556.5 200 4.50 900 .250 .65 4120 292 .915 9.319
STRIKE WER1 ASSIGN 84 .75 63 .05 60
05940 0250098 015 37.43E 60 2246
U COLONY .0001 .0001A .0212 .57 4613 191 .9708 .0061 .0004 .0001 .0001 .0002 .0001 .0008
1983-08-31 00/11-10-050-08W4/0 1982-09-18 553.2 559.7 637.1 PB
TCPL

VU 644.0 200 1.85 370 .290 .70 4910 304 .913 10.210
WER1 ASSIGN 38 .70 26 .05 25
05940 0250098 020 37.43E 25 936
SPARKY .0003A .0034 .58 4633 193 .0015 .0013 .1300
1977-12-31 00/11-22-050-09W4/0 1977-01-22 643.1 645.0 641.6 Pb
TCPL

VU 639.5 200 1.83 366 .250 .60 4930 294 .905 7.904
WER1 ASSIGN 29 .70 20 .05 19
05940 0250098 025 37.43E 19 711
U MANNVILLE 3 .0003A .56 4606 191
1982-12-01 00/11-14-050-09W4/0 1971-05-16 646.2 648.0 646.2 PB
TCPL

VU 625.1 200 1.22 244 .300 .65 4810 294 .907 10.003
WER1 ASSIGN 24 .70 17 .05 16
05940 0250098 033 37.43E 16 599
LLOYDMINSTER .0001 .0002A .0222 .0036 .57 4616 190 .9642 .0035 .0001 .0001
1982-08-31 00/10-33-050-09W4/0 1976-10-16 624.2 626.0 623.6 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GUR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
MANNVILLE	(F) 051-08W4 05940														
	VO			649.0	200	2.70		540	.270	.70	4880	294	.900		9.913
	WER1 ASSIGN			54	.70	38	.05	36							
05940 0250098 034								37.43E		36	1347				
WABISKAW	.0004E .0201 .0027		.58	4626	193	.9482	.0249	.0024	.0008	.0003	.0002				
1984-05-31 00/03-35-050-09W4/0	1973-10-19		647.7	650.4	622.4	PB									
TCPL															
	VO +29.0	HEAVY		593.8	200	1.54		308	.290	.55	4480	298	.904		7.560
	WER1 ASSIGN	B		23	.70	16	.05	15							
05940 0250098 035								37.43E		15	561				
UPPER MANNVILLE	.0003A		.57	4633	192										
1976-06-30 00/07-35-050-09W4/0	1973-08-02		592.8	594.7	623.6	GO									
TCPL															
	VO			656.0	200	.90		180	.300	.60	5150	296	.905		9.641
	WER1 ASSIGN			18	.70	12	.05	12							
05940 0250098 037								37.43E		12	449				
U MANNVILLE SD	.0008E .0204 .0001		.57	4614	190	.9704	.0081	.0002							
1982-11-30 00/11-01-050-10W4/0	1976-10-25		655.6	656.5	653.5	PB									
TCPL															
	VO -36.9			690.7	128	1.22		156	.290	.75	4960	296	.907		11.427
	WER1 ASSIGN	B		18	.65	12	.05	11							
05940 0250098 038								37.43E		11	412				
U MANNVILLE	.0008A .0204 .0001		.57	4614	191	.9704	.0081	.0002							
1984-05-31 00/11-01-050-10W4/0	1976-10-25		690.1	691.3	654.4	GW									
TCPL															
	VO			589.6	200	2.13		426	.300	.80	4460	294	.908		11.403
	WER1 ASSIGN			49	.75	37	.05	35							
05940 0250098 039								37.43E		35	1310				
COLONY SD	.0001 .0007A .0138 .0026		.58	4628	193	.9629	.0154	.0019	.0007	.0009	.0007	.0002	.0001		
1984-05-31 00/11-01-050-10W4/0	1976-10-25		588.3	591.0	654.4	PB									
TCPL															
	VO			669.3	200	1.54		308	.290	.65	5010	298	.907		8.588
	WER1 ASSIGN			26	.70	19	.05	18							
05940 0250098 040								37.43E		18	674				
LLOYDMINSTER	.0003A .0022		.57	4619	191										
1976-06-30 00/10-02-050-10W4/0	1972-01-16		668.1	670.6	660.5	PB									
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR / MGP / KMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GUR / PCT
MANNVILLE (F) 051-08W4 05940														
	VU			673.9	200	1.24		247	.250	.65	5010	297	.907	8.388
	WER1 ASSIGN			21	.70	15	.05	14						
05940 0250098 045								37.43E		14		524		
LLOYDMINSTER	.0003A	.0022		.57	4619	191								
1976-06-30 00/10-02-050-10W4/0	1972-01-16			672.7	674.8	660.5	PB							
TCPL														
	VU	+74.0	+72.2	604.5	200	1.00		200	.360	.70	4220	294	.914	11.254
ASSOC	WER1 ASSIGN			23	.70	16	.05	15						
05940 0250098 046								37.43E		15		561		
COLONY	.0005 .0003E .0200			.59	4615	194	.9461	.0249	.0046	.0012	.0009	.0006	.0009	
1984-12-31 00/16-36-050-10W4/0	1983-01-13			604.0	605.0	679.0	GU							
TCPL														
	VU			496.2	200	1.24		247	.260	.50	3630	292	.923	4.979
STRIKE	WER1 ASSIGN			12	.70	9	.05	8						
05940 0250098 047								38.18E		8		305		
COLONY	E .0150			.58	4578	193	.9610	.0166	.0016	.0012	.0008	.3400		
1978-12-31 00/11-14-051-07W4/0	1978-05-13			492.6	499.9	614.5	PB							
	VU	+106.1		527.9	200	1.65		370	.200	.70	3860	293	.918	5.710
	WER1 ASSIGN		B	21	.65	14	.05	13						
05940 0250098 050								37.43E		13		487		
COLONY	.0003A			.58	4619	200								
1982-08-31 00/07-30-051-07W4/0	1969-07-27			527.0	528.8	634.9	PB							
	VU			499.0	16	2.00		32	.330	.60	4340	292	.909	9.207
STRIKE	WER1 ASSIGN			3	.75	2	.05	2						
05940 0250098 057								37.43E		2		75		
COLONY #1 SD	.0002E .0156			.57	4625	193	.9604	.0219	.0012	.0006	.0001			
1984-12-31 00/04-36-051-07W4/0	1984-06-02			498.0	500.0	636.1	PB							
PANALTA TCPL PROGAS TCPL SLPETRO A&S NORCEN														
	VU			503.5	16	1.40		22	.330	.65	4090	292	.918	9.307
STRIKE	WER1 ASSIGN			2	.75	2	.05	1						
05940 0250098 058								37.43E		1		37		
COLONY #2 SD	.0002E .0156			.57	4625	193	.9604	.0219	.0012	.0006	.0001			
1984-12-31 00/04-36-051-07W4/0	1984-06-02			503.0	504.4	636.1	PB							
PANALTA TCPL PROGAS TCPL SLPETRO A&S NORCEN														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — UWI — MFD — AREA — PAY — VOLUME — PUR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC — C1 C2 C3 IC4 — NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO +96.6 527.6 200 4.01 802 .360 .70 4340 293 .915 11.626
WER1 ASSIGN B 93 .70 65 .05 62
05940 0250098 060 37.43E 62 2321
COLONY .0003A .0023 .57 4626 192 .0012 .0005
1977-12-31 02/11-02-051-08W4/0 1977-08-11 525.5 529.4 626.1 GW

VO 531.0 200 1.00 200 .290 .40 4150 292 .913 5.135
WER1 ASSIGN 10 .75 8 .05 8
05940 0250098 063 37.43E 8 299
COLONY .0002A .0156 .57 4625 193 .9604 .0219 .0012 .0006 .0001
1984-05-31 00/06-04-051-08W4/0 1981-03-07 530.5 531.5 624.3 PB
TCPL

VO 548.9 128 .62 79 .200 .70 4140 294 .911 6.144
WER1 ASSIGN 5 .60 3 .05 3
05940 0250098 065 37.43E 3 112
COLONY .0003A .58 4619 192
1982-12-01 00/12-13-051-08W4/0 1964-01-13 548.3 549.2 652.3 PB

VO 631.2 200 .60 120 .150 .50 4210 295 .918 3.316
WER1 ASSIGN 4 .75 3 .05 3
05940 0250098 069 37.43E 3 112
SPARKY .0002A .0248 .0014 .57 4614 190 .9691 .0044 .0001
1980-12-31 00/11-27-051-08W4/0 1980-02-14 630.9 631.5 678.0 PB
TCPL

VO +5.8 649.5 200 1.85 370 .290 .81 4740 294 .900 11.969
WER1 ASSIGN B 45 .65 28 .05 27
05940 0250098 070 37.43E 27 1011
LLOYDMINSTER .0003A .0009 .58 4619 192 .0014 .0001
1978-06-30 00/11-28-051-08W4/0 1977-08-20 647.4 651.7 657.5 GW

VO 586.4 200 1.24 247 .270 .60 3860 294 .920 6.555
WER1 ASSIGN 16 .65 10 .05 10
05940 0250098 075 37.43E 10 374
COLONY 2 .0003A .58 4619 192
1976-06-30 00/11-30-051-08W4/0 1953-07-23 585.8 587.0 675.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / GMV	PUR	GSA	PI / MGP / KMG	T / STOIP / ENERGY	GUR	Z / PCT	M3/M3
MANNVILLE	(F) 051-08W4 05940														
	VO +34.3			648.3	292	1.37		400	.307	.65	4550	295	.909	9.629	
	WER1 ISOPAC		FNE	39	.65	25	.05	24							
05940 0250098 080								37.43E			24		898		
SPARKY 2	.0001	E .0242 .0002		.58	4613 192	.9567	.0175	.0011	.0002						
1982-08-31 00/11-30-051-08W4/0	1953-07-23			638.6	640.7	675.7	GW								
TCPL															
	VO			554.5	200	1.00		200	.300	.50	3467	292	.928	5.456	
	WER1 ASSIGN			11	.70	8	.05	7							
05940 0250098 089								37.43E			7		262		
COLONY 3	.0003E	.0210 .0012		.58	4619 192	.9747	.0030								
1979-12-29 00/11-27-051-09W4/0	1978-07-03			554.0	555.0	637.7	PB								
TCPL															
	VO			537.1	200	1.24		247	.270	.55	4390	300	.916	6.738	
	WER1 ASSIGN			17	.75	12	.05	12							
05940 0250098 090								37.43E			12		449		
COLONY	.0003A	.0010		.58	4619 194			.0040	.0017		.0100				
1977-12-31 00/11-33-051-09W4/0	1977-09-30			536.4	537.7	619.4	PB								
TCPL															
	VO			533.3	200	1.50		300	.270	.70	3465	292	.928	6.873	
	WER1 ASSIGN			21	.70	14	.05	14							
05940 0250098 092								37.43E			14		524		
COLONY 3	.0013	.0003A .0262		.57	4626 192	.9674	.0046	.0002							
1979-12-29 00/12-28-051-09W4/0	1979-05-22			532.5	534.0	617.3	PB								
CWNGNUL															
	VO			624.4	200	1.20		240	.290	.65	4500	294	.910	9.016	
	WER1 ASSIGN			22	.70	15	.05	14							
05940 0250098 095								38.18E			14		535		
L GLAUCONITIC	.0001A	.0229 .0029		.57	4621 191	.9637	.0054								
1981-12-31 00/02-09-051-09W4/0	1981-09-02			623.8	625.0	686.0	PB								
TCPL															
	VO			621.0	200	2.00		400	.290	.75	3850	294	.924	8.766	
	WER1 ASSIGN			35	.65	23	.05	22							
05940 0250098 100								38.18E			22		840		
SPARKY	.0001E	.0229 .0029		.57	4621 191	.9637	.0054								
1982-05-31 00/05-12-051-09W4/0	1981-01-18			620.0	622.0	665.4	PB								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GUR	Z / PCT	M3/M3
MANNVILLE	(F) 051-08W4 05940												
	VO			635.2	200	3.00		600	.250	.70	4270	295	.916	7.864
	WER1 ASSIGN ABAND			47	.65	31	.05	29						
05940 0250098 103								37.43E		29		1085		
U SPARKY	.0002	A .0150 .0004		.58	4627 193	.9631	.0195	.0017	.0001					
1982-08-31 00/07-36-051-09W4/0	1974-06-08			632.8	637.6	685.2	PB							
TCPL														
	VO -18.6			702.3	200	2.47		493	.320	.55	4720	294	.905	8.885
	WER1 ASSIGN		B	44	.70	31	.05	29						
05940 0250098 105								37.43E		29		1085		
GRAND RAPIDS	.0003A			.58	4619 192									
1976-06-30 00/07-36-051-09W4/0	1974-06-08			700.4	703.8	685.2	GW							
TCPL														
	VO			611.0	200	2.50		500	.260	.50	4409	294	.908	6.106
	WER1 ASSIGN			31	.70	22	.05	21						
05940 0250098 107								38.18E		21		802		
UPPER COLONY	.0003E .0150			.58	4578 193	.9610	.0168	.0016	.0012	.0008	.0034			
1979-10-31 00/07-06-051-10W4/0	1979-05-16			609.0	613.0	678.1	PB							
TCPL														
	VO			623.5	200	.80		160	.280	.50	4458	295	.910	6.612
	WER1 ASSIGN			11	.70	8	.05	8						
05940 0250098 108								38.18E		8		305		
LOWER COLONY	.0003E .0150			.58	4578 193	.9610	.0168	.0016	.0012	.0008	.0034			
1979-10-31 00/07-06-051-10W4/0	1979-05-16			622.0	625.0	678.0	PB							
TCPL														
	VO			658.8	200	1.50		300	.350	.65	4680	296	.901	11.353
	WER1 ASSIGN			34	.70	24	.05	23						
05940 0250098 109								38.18E		23		878		
LOWER SPARKY	.0003E .0150			.58	4578 193	.9610	.0168	.0016	.0012	.0008	.0034			
1979-10-31 00/07-06-051-10W4/0	1979-05-16			658.0	659.5	678.0	PB							
TCPL														
	VO			642.8	440	1.80		792	.190	.60	4850	296	.913	5.818
	WER1 ASSIGN			46	.70	32	.05	30						
05940 0250098 110								37.43E		30		1123		
U SPARKY	.0005E .0008 .0037			.60	4539 188	.8860	.0171	.0014	.0004	.0001				
1984-05-31 00/10-10-051-10W4/0	1978-05-24			641.3	644.3	675.4	PB							
TCPL														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VU HEAVY 659.3 200 1.70 340 .270 .60 4480 296 .908 7.679
WER1 ASSIGN 26 .60 16 .05 15
05940 0250098 111 37.43E 15 561
U SPARKY SD .0008E .0149 .0012 .58 4619 196 .9522 .0220 .0034 .0017 .0012 .0006 .0004 .0010
1984-04-30 00/09-16-051-10W4/0 1981-09-28 658.5 660.2 688.0 GD

VU 619.5 200 1.00 200 .200 .50 4540 293 .907 4.858
WER1 ASSIGN 10 .65 6 .05 6
05940 0250098 115 37.43E 6 225
COLONY .0001A .0183 .0029 .57 4629 192 .9637 .0146 .0004
1982-08-31 00/11-20-051-10W4/0 1980-10-28 619.0 620.0 682.7 PB
PROGAS

VU 608.7 200 1.24 247 .380 .65 4520 299 .918 11.580
WER1 ASSIGN 28 .70 20 .05 19
05940 0250098 120 37.43E 19 711
UPPER MANNVILLE .0003A .58 4619 192
1976-06-30 00/07-24-051-10W4/0 1974-09-27 608.1 609.3 690.4 PB
TCPL

VU +81.1 608.9 477 1.05 501 .246 .50 4540 293 .907 5.976
WER1 ISOPAC B 30 .65 20 .05 19
05940 0250098 130 37.43E 19 711
COLONY .0001A .0183 .0029 .57 4629 192 .9637 .0146 .0004
1981-09-30 00/07-26-051-10W4/0 1976-12-11 610.8 612.3 693.4 GW
TCPL

VU +19.0 657.1 200 1.50 300 .300 .60 4830 295 .905 9.261
WER1 ASSIGN B 28 .70 20 .05 19
05940 0250098 131 37.43E 19 711
SPARKY .0003E .0200 .0002 .58 4618 192 .9579 .0190 .0020 .0003 .0001 .0002
1981-12-31 00/16-35-051-10W4/0 1979-06-12 656.3 657.8 676.8 GW
TCPL

VU -18.9 674.2 200 .93 185 .270 .50 4760 297 .905 6.784
WER1 ASSIGN B 13 .65 8 .05 8
05940 0250098 132 36.18E 8 305
SPARKY E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/07-26-051-10W4/0 1976-12-11 673.6 674.5 693.4 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / AQUIFER / LOCATION / DRILL DATE	GOI	OWI / GIP	MFD / REC	AREA / PROD	PAY / TYPE	VOLUME / IMG / GHV	SL	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MANNVILLE	(F) 051-08W4	05940											
	VO			632.7	200	1.70	340	.340	.60	4650	294	.905	10.139
	WER1 ASSIGN			34	.70	24	.05	23					
05940 0250098 134								37.43E		23	861		
SPARKY #1	.0003E	.0200	.0002	.58	4618	192	.9579	.0190	.0020	.0003		.0001	.0002
1981-12-31 00/16-35-051-10W4/0	1979-06-12			631.5	633.8	676.8	PB						
TCPL													
	VO			541.3	200	.93	185	.280	.50	4200	292	.920	6.236
	WER1 ASSIGN			11	.70	8	.05	8					
05940 0250098 135								37.43E		8	299		
COLONY 1	.0003A			.60	4523	187		.0013					
1978-06-30 00/11-06-052-07W4/0	1978-02-16			541.0	541.9	653.8	PB						
PANALTA													
	VO +107.0			567.2	128	.93	119	.210	.60	4050	292	.914	5.436
	WER1 ASSIGN		B	6	.65	4	.05	4					
05940 0250098 145								37.43E		4	150		
COLONY	.0003A	.0040		.57	4633	192		.0016					
1982-12-01 00/07-02-052-08W4/0	1973-03-22			566.6	567.8	674.8	GW						
PANALTA													
	VO			591.5	200	3.40	680	.230	.50	4120	294	.920	4.982
	WER1 ASSIGN			34	.75	25	.05	24					
05940 0250098 147								37.43E		24	898		
COLONY	.0003	.0005A	.0169	.57	4619	191	.9709	.0113	.0002				
1984-12-31 00/01-04-052-08W4/0	1982-10-30			588.0	595.0	681.3	PB						
TCPL													
	VO			580.9	200	4.63	925	.300	.65	4200	294	.920	8.011
	WER1 ASSIGN			79	.75	60	.05	57					
05940 0250098 150								37.43E		57	2134		
COLONY CHANNEL	.0003A	.0010		.57	4619	191		.0004	.0002				
1978-06-30 00/11-11-052-08W4/0	1978-02-07			577.9	583.7	684.9	PB						
PANALTA													
	VO			620.6	200	.93	185	.300	.60	4320	294	.885	8.497
	WER1 ASSIGN			17	.70	12	.05	11					
05940 0250098 155								37.43E		11	412		
SPARKY	.0003A	.0007		.65	4626	207		.0044	.0026		.3900		
1978-06-30 00/11-11-052-08W4/0	1978-02-07			620.3	621.2	684.9	PB						
PANALTA													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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MANNVILLE            (F)  051-08W4     05940
                          VO    -1.2                685.8     200     .93      185  .270  .55  4720 297  .915  7.332
                     WER1 ASSIGN                B        14  .65       9  .05       6
    05940 0250098 160                                                          37.43E      8       299
    BSL U MANN            .0003A          .0003      .57  4626 192                  .0002 .0001
    1978-06-30 00/11-11-052-08W4/0 1978-02-07       685.2  686.1  684.9 GW
    PANALTA
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                          VO                        576.6     200     .70      140  .295  .55  4040 292  .918  6.954
                     WER1 ASSIGN                          10  .75       8  .05       8
    05940 0250098 163                                                          37.43E      8       299
    COLONY                .0004A .0149 .0012          .57  4628 193 .9635 .0192 .0006 .0001 .0001
    1983-12-31 00/06-13-052-08W4/0 1982-03-14       576.3  577.0  678.7 PB
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                          VO                        580.9     200     .93      185  .250  .45  3920 294  .915  4.060
                     WER1 ASSIGN                           8  .65       6  .05       5
    05940 0250098 165                                                          37.43E      5       187
    COLONY                .0003A          .0010      .57  4619 191                  .0004 .0002
    1978-06-30 00/07-22-052-08W4/0 1977-12-20       580.3  581.3  695.6 PB
    CWNGNUL
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                          VO    +3.6                685.7     150    2.00      300  .300  .65  4510 296  .914  9.244
                     WER1 ASSIGN                B        28  .60      17  .05      16
    05940 0250098 166                                                          37.43E     16       599
    CUMMINGS              .0003A .0195 .0005          .57  4615 191 .9736 .0040 .0002       .0002 .0003 .0004 .0010
    1985-12-31 00/13-23-052-08W4/0 1982-12-06       684.8  686.5  690.1 GW
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                          VO                        557.0     200    1.00      200  .280  .65  3800 292  .918  7.337
                     WER1 ASSIGN                          15  .75      11  .05      10
    05940 0250098 168                                                          37.43E     10       374
    COLONY #1             .0004A .0065 .0015          .57  4639 193 .9705 .0192 .0014 .0004 .0001
    1981-12-31 00/04-17-052-09W4/0 1981-08-08       556.5  557.5  643.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO    +88.6               501.2     200    2.50      500  .290  .75  3730 290  .932  8.536
                     WER1 ASSIGN                B        43  .70      30  .05      28
    05940 0250098 172                                                          37.43E     28      1046
    COLONY CH.SD.         .0001E .1737                .64  4431 184 .7875 .0363 .0020 .0002 .0002 .0001
    1981-11-30 00/06-05-052-09W4/0 1981-08-03       500.0  502.5  591.1 GW
    CWNGNUL TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO HEAVY 534.0 150 2.00 300 .280 .80 3730 292 .930 6.750
STRIKE WER1 ASSIGN 26 .70 18 .05 17
05940 0250098 173 37.43E 17 636
COLONY .0001E .1737 .64 4431 184 .7875 .0363 .0020 .0002 .0002 .0001
1985-12-31 00/11-09-052-09W4/0 1984-08-20 533.0 535.0 629.3 GU

VO HEAVY 572.0 120 1.00 120 .300 .80 3800 293 .920 9.021
STRIKE WER1 ASSIGN 12 .75 9 .05 9
05940 0250098 174 37.43E 9 337
COLONY .0004E .0065 .0015 .57 4639 193 .9705 .0192 .0014 .0004 .0001
1985-12-31 00/01-16-052-09W4/0 1984-01-23 571.5 572.5 670.8 GU

VO 585.5 150 1.00 150 .170 .50 4080 293 .908 3.707
WER1 ASSIGN 6 .75 5 .05 5
05940 0250098 175 37.43E 5 187
COLONY .0001 .0003A .0197 .59 4628 197 .9202 .0584 .0009 .0004
1985-06-30 00/05-25-052-09W4/0 1980-05-25 565.0 586.0 689.1 PB
CWNGNUL

VO +81.2 610.8 200 3.00 600 .290 .80 4760 292 .901 11.937
WER1 ASSIGN B 72 .75 54 .05 51
05940 0250098 180 37.43E 51 1909
COLONY CHANNEL .0004E .0065 .0015 .57 4639 193 .9705 .0192 .0014 .0004 .0001
1984-05-31 00/02-02-052-10W4/0 1980-12-02 609.0 612.5 693.7 GW
PROGAS

VO +71.8 621.5 200 .70 140 .280 .60 4760 296 .907 8.471
STRIKE WER1 ASSIGN B 12 .70 8 .05 8
05940 0250098 185 37.43E 8 299
COLONY #2 .0001 .0002E .0141 .0030 .58 4635 193 .9616 .0203 .0004 .0001
1984-05-31 00/02-02-052-10W4/0 1981-12-02 621.2 621.9 693.7 GW
PROGAS

UPPER MANNVILLE AAA VO 538.9 200 1.20 240 .280 .70 3470 292 .926 7.153
WER1 ASSIGN 17 .70 12 .05 11
05940 0250701 000 U MANN AAA 37.43E 11 412
COLONY .0002A .0146 .57 4626 192 .9660 .0183 .0007 .0002
1982-08-31 00/07-31-051-07W4/0 1973-01-13 538.3 539.5 646.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   PUR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MANNVILLE                (F)  051-08W4     05940
  UPPER MANNVILLE BBB         VO                          634.5      200     .93       186  .350  .60   4720  303  .920 10.112
                         WER1 ASSIGN                        19  .70     13  .05        12
    05940 0250702 000 U MANN BBB                                                    37.43E       12        449
    LLOYDMINSTER          .0003A        .0012          .57  4633 191                .0011
    1983-12-31 00/11-06-052-07W4/0 1978-02-16       634.0  634.9  653.8 PB
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE CCC         VO          +.4             553.3      150     .93       140  .300  .70   4590  293  .912 10.256
                         WER1 ASSIGN                  B     14  .75     11  .05        10         2
    05940 0250703 000 U MANN CCC                                                    37.43E        8        299
    SPARKY                .0003A                    .57  4626 192
    1985-08-31 00/04-18-052-09W4/0 1977-07-04       552.9  553.8  597.7 GW
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE DDD         VO         +2.8             682.4      150    1.10       165  .310  .55   4510  296  .908  8.136
                         WER1 ASSIGN                  B     13  .60      8  .05         8
    05940 0250704 000 U MANN DDD                                                    37.43E        8        299
    CUMMINGS              .0003E .0195 .0005        .57  4615 191 .9736 .0040 .0002 .0001 .0002 .0002 .0004 .0010
    1985-08-31 00/04-26-052-08W4/0 1984-03-01       681.9  683.0  685.8 GW
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE EEE         VO                          561.7      150    5.90       885  .270  .80   4410  294  .912 10.103
                         WER1 ASSIGN                        89  .75     67  .05        64
    05940 0250705 000 U MANN EEE                                                    37.43E       64       2396
    COLONY                .0005A .0217 .0007        .58  4618 193 .9513 .0235 .0014 .0008 .0001
    1985-11-31 00/04-30-052-09W4/0 1984-08-17       558.3  565.0  652.1 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO         +124.1             511.3       16    1.40        22  .320  .80   5010  292  .898 15.910
    ASSOC STRIKE         WER1 ASSIGN ABAND                   3  .75      2  .05         2
    05940 0268098 006                                                               37.43E        2         75
    MCLAREN               .0002E .0156              .57  4625 193 .9604 .0219 .0012 .0006 .0001
    1985-12-31 00/04-36-051-07W4/0 1984-06-02       510.6  512.0  636.1 GD
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  LOWER MANNVILLE A           CP                          707.7      200    1.24       248  .320  .55   4850  296  .913  8.999
                         WER1 ASSIGN ABAND                         .70             .05
    05940 0310001 000 L MANN A                                                      37.43E
    MCMURRAY              .0003A                    .58  4592 188
    1985-08-31 00/07-36-051-09W4/0 1974-06-08       707.1  708.4  685.2 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	TYPE
MANNVILLE	(F) 051-08W4 05940													
LOWER MANNVILLE B	VD									675.7		200	1.80	
	WERI ASSIGN										26	.70	18	.05
05940 0310002 000	L MANN B													
LOWER MANN					.0003E	.0206			.58	4620	193	.9504	.0263	.0019
1979-12-29 00/11-27-051-09W4/0	1978-07-03									674.8	676.6	637.7	PB	
TCPL														
LOWER MANNVILLE C	VD -50.0									744.6		200	5.06	
	WERI ASSIGN								B		115	.60	69	.05
05940 0310003 000														
BASAL QUARTZ					E	.0150			.58	4578	193	.9610	.0168	.0016
1978-12-31 00/10-23-051-10W4/0	1978-06-21									742.8	746.8	696.5	GW	
TCPL														
LOWER MANNVILLE E	VD -41.2									717.2		200	1.60	
	WERI ASSIGN								B		31	.70	22	.05
05940 0310005 000	L MANN E													
L MNV					.0001A	.0123			.58	4638	196	.9355	.0521	
1982-12-31 00/16-35-051-10W4/0	1979-06-12									716.4	718.0	676.8	GW	
TCPL														
LOWER MANNVILLE F	VD									654.8		200	1.20	
	WERI ASSIGN										17	.70	12	.05
05940 0310006 000	L MANN F													
MCMURRAY					.0003E				.58	4619	193			.0019
1983-12-31 00/09-25-050-09W4/0	1979-06-06									653.5	656.0	624.9	PB	
TCPL														
LOWER MANNVILLE G	VD									638.3		200	.93	
	WERI ASSIGN										12	.70	8	.05
05940 0310007 000	L MANN G													
LOWER MANNVILLE					.0003A				.58	4619	193			.0019
1977-12-31 00/06-29-051-09W4/0	1976-10-29									637.6	638.6	600.5	PB	
CWNGNUL														
	VD									693.5		200	1.00	
	WERI ASSIGN										30	.70	21	.05
05940 0310098 004														
ELLERSLIE					.0018E	.0155	.0008		.57	4617	194	.9779	.0040	
1981-12-31 00/05-29-050-09W4/0	1980-11-09									693.0	694.0	649.6	PB	
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	AREA / REC / PROD	PAY	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MANNVILLE	(F) 051-08W4 05940											
LOWER MANNVILLE B	VD	AQUIFER	G1P									
	WERI ASSIGN											
05940 0310002 000	L MANN B											
LOWER MANN												
1979-12-29 00/11-27-051-09W4/0	1978-07-03											
TCPL												
LOWER MANNVILLE C	VD -50.0	200	5.06		1011	.270	.80	5000	298	.905		11.375
	WERI ASSIGN		69	.05	66							
05940 0310003 000												
BASAL QUARTZ	E .0150	.58	4578	193	.9610	.0168	.0016	.0012	.0008	.0034		
1978-12-31 00/10-23-051-10W4/0	1978-06-21	742.8	746.8	696.5	GW		38.18E	66	2520			
TCPL												
LOWER MANNVILLE E	VD -41.2	200	1.60		320	.300	.60	5040	297	.896		9.695
	WERI ASSIGN		22	.05	21		4					
05940 0310005 000	L MANN E											
L MNV		.58	4638	196	.9355	.0521		37.43E	17	636		
1982-12-31 00/16-35-051-10W4/0	1979-06-12	716.4	718.0	676.8	GW							
TCPL												
LOWER MANNVILLE F	VD	200	1.20		240	.270	.50	4890	296	.902		7.031
	WERI ASSIGN		12	.05	11		1					
05940 0310006 000	L MANN F											
MCMURRAY		.58	4619	193		.0019	.0008	37.43E	10	374		
1983-12-31 00/09-25-050-09W4/0	1979-06-06	653.5	656.0	624.9	PB							
TCPL												
LOWER MANNVILLE G	VD	200	.93		185	.260	.50	4830	303	.913		6.464
	WERI ASSIGN		8	.05	8		1					
05940 0310007 000	L MANN G											
LOWER MANNVILLE		.58	4619	193		.0019	.0008	37.43E	7	262		
1977-12-31 00/06-29-051-09W4/0	1976-10-29	637.6	638.6	600.5	PB							
CWNGNUL												
	VD	200	1.00		200	.370	.80	4800	296	.901		15.150
	WERI ASSIGN		21	.05	20							
05940 0310098 004												
ELLERSLIE		.57	4617	194	.9779	.0040		37.43E	20	749		
1981-12-31 00/05-29-050-09W4/0	1980-11-09	693.0	694.0	649.6	PB							
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSA — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO -24.1
WER1 ASSIGN B 655.3 200 2.40 480 .300 .50 4790 303 .923 7.309
35 .70 25 .05 23
05940 0310098 005 37.43E 23 861
LOWER MANNVILLE .0003A .58 4592 188
1982-08-31 00/10-03-051-08W4/0 1971-01-03 653.5 657.1 633.1 GW
TCPL

VO 625.0 200 1.50 300 .290 .55 4860 294 .901 8.322
WER1 ASSIGN 25 .70 18 .05 17
05940 0310098 007 37.43E 17 636
ELLERSLIE .0002 .0002E .0180 .0257 .59 4679 193 .9502 .0039 .0012 .0005 .0001
1982-05-31 00/01-01-051-09W4/0 1981-02-07 624.0 626.0 608.7 PB
TCPL

VO 642.2 200 .93 185 .210 .50 4830 303 .915 5.208
WER1 ASSIGN 10 .70 7 .05 6
05940 0310098 015 37.43E 6 225
LOWER MANNVILLE .0003A .58 4619 193 .0019 .0008
1977-12-31 00/06-29-051-09W4/0 1976-10-29 641.6 642.5 600.5 PB
CWNGNUL

VO 655.0 200 1.00 200 .250 .50 4880 296 .901 6.505
WER1 ASSIGN 13 .70 9 .05 9
05940 0310098 017 37.43E 9 337
LOWER MANN .0013 .0003A .0262 .58 4619 192 .9674 .0046 .0002
1979-12-29 00/12-28-051-09W4/0 1979-05-22 654.0 656.0 617.3 PB
CWNGNUL

VO -50.2 725.4 200 3.20 640 .340 .80 4855 297 .900 14.050
WER1 ASSIGN B 90 .70 63 .05 60
05940 0310098 025 37.43E 60 2246
ELLERSLIE #3 .0001A .0123 .58 4638 196 .9355 .0521
1981-12-31 00/16-35-051-10W4/0 1979-06-12 723.8 727.0 676.8 GW
TCPL

MANNVILLE POOLS= 154 GIP= 10174 PROD= 7387 IMG= 7029 MGP= 2436 RMG= 4593 ENERGY= 172180

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE SOUTH (SA) 049-08W4 05942
VO 563.4 200 1.30 260 .180 .60 5170 294 .899 6.006
WER2 ASSIGN 16 .80 13 .05 12
05942 0218098 005 37.81E 12 454
VIKING SD .0002 .0005A .0367 .0003 .58 4595 191 .9444 .0141 .0029 .0004 .0003 .0001
1984-05-31 00/10-22-049-08W4/0 1982-10-10 560.5 566.4 676.9 PB
TCPL

VO 634.0 200 1.00 200 .300 .60 4465 295 .913 6.486
STRIKE WER2 ASSIGN 17 .70 12 .05 11
05942 0256098 005 37.43E 11 412
U COLONY SD .0001 .0001E .0061 .0043 .57 4645 192 .9852 .0041 .0001
1981-12-31 00/12-08-049-08W4/0 1981-07-29 633.5 634.5 701.1 PB

VO 619.3 200 1.70 340 .280 .60 4400 294 .914 7.823
WER2 ASSIGN 27 .70 19 .05 18
05942 0256098 010 37.43E 18 674
COLONY .0029A .0784 .0105 .61 4562 191 .8735 .0292 .0027 .0011 .0005 .0005 .0003 .0004
1983-08-31 00/06-30-049-08W4/0 1982-11-18 615.3 623.2 686.7 PB
TCPL

VO 636.9 200 1.80 360 .280 .60 4250 296 .918 7.472
WER2 ASSIGN 27 .65 18 .05 17
05942 0256098 015 37.43E 17 636
U COLONY SD .0003E .0257 .57 4608 190 .9723 .0017
1984-05-31 00/12-10-049-08W4/0 1982-11-02 636.0 637.8 705.3 PB
TCPL

VO 603.0 200 1.60 320 .300 .60 4390 294 .915 6.354
WER2 ASSIGN 27 .70 19 .05 18
05942 0256098 020 37.43E 16 674
COLONY .0008A .0244 .0018 .56 4612 190 .9730
1984-05-31 00/10-22-049-08W4/0 1982-10-10 601.5 604.5 676.9 PB
TCPL

VO 756.8 200 .70 140 .260 .60 4910 298 .914 7.997
STRIKE WER2 ASSIGN 11 .70 8 .05 8
05942 0322098 005 35.94E 8 268
DINA #1 SD .0006 .0004A .0204 .56 4576 189 .9782 .0003 .0001
1984-05-31 00/06-21-049-08W4/0 1983-02-15 756.5 757.2 715.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE SOUTH (SA) 049-08W4 05942
VO 766.6 200 1.20 240 .300 .70 4940 298 .910 10.879
STRIKE WER2 ASSIGN 26 .70 18 .05 17
05942 0322098 010 35.94E 17 611
DINA #364 SD .0004A .0209 .0026 .57 4585 190 .9732 .0028 .0001
1984-05-31 00/06-21-049-08W4/0 1983-03-15 764.9 768.4 715.0 PB
TCPL

VO HEAVY -68.5 774.7 200 3.80 760 .300 .85 4970 298 .911 13.276
STRIKE WER2 ASSIGN 101 .60 61 .05 58
05942 0322098 015 35.94E 58 2085
DINA #5 .0001 .0004A .0239 .0003 .57 4576 189 .9722 .0030 .0001
1984-05-31 00/06-21-049-08W4/0 1983-03-15 772.8 776.6 715.0 GO
TCPL

MANNVILLE SOUTH POOLS= 8 GIP= 252 PROD= 168 IMG= 159 MGP= KMG= 159 ENERGY= 5834

MANNY (F) 076-21W4 05830
UPPER MANNVILLE A VO 583.0 1016 1.38 1402 .290 .65 2130 300 .958 3.973
BER7 ISOPAC 56 .60 34 .05 32
05830 0250001 000 U MANN 37.06E 32 1186
A .0001E .0090 .0069 .57 4647 192 .9821 .0004 .0001 .0001 .0003 .0004 .0006
1982-05-31 00/10-35-076-21W4/0 1977-02-26 588.6 591.0 742.2 PB

MANNY POOLS= 1 GIP= 56 PROD= 34 IMG= 32 MGP= KMG= 32 ENERGY= 1186

MANOLA (F) 058-02W5 05880
LOWER MANNVILLE A MB 1067.4 200 5.55 1110 .190 .60 8600 308 .833 10.867
WER1 ASSIGN 79 .85 67 .05 64 57
05880 0310001 000 L MANN A 41.18E 7 288
LOWER MANNVILLE .0004A .0141 .0047 .65 4619 206 .8778 .0608 .0261 .0033 .0064 .0036 .0012 .0016
1985-06-30 00/06-17-059-02W5/0 1972-02-23 1064.4 1070.5 661.4 PB
PWGE

VO -471.9 1168.3 200 4.60 920 .200 .55 8610 307 .837 10.482
STRIKE WER1 ASSIGN B 96 .70 68 .05 64
05880 0310098 003 41.18E 64 2636
ELLERSLIE .0003E .0101 .0091 .63 4647 203 .8952 .0567 .0187 .0023 .0049 .0011 .0003 .0013
1982-12-31 00/06-03-058-02W5/0 1982-01-27 1166.0 1170.6 698.7 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI GOI — OWI MFD — AREA PAY — VOLUME POK GSAT — PI T Z M3/M3
STATUS — AQUIFER GIP KEC PROD SL IMG MGP STOIP GOK PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MANOLA (F) 058-02W5 05880
VO -468.8 1118.3 200 3.70 740 .190 .60 8620 308 .838 10.827
STRIKE WER1 ASSIGN B 80 .70 56 .05 53
05880 0310098 005 41.18E 53 2183
LOWER MANNVILLE .0003A .62 4647 203
1976-06-30 00/10-32-058-02W5/0 1972-02-01 1116.2 1120.4 651.7 GW

VO 986.7 200 5.00 1000 .210 .60 8580 305 .826 12.174
STRIKE WER1 ASSIGN ABAND 122 .75 91 .10 82
05880 0310098 025 37.43E 82 3069
ELLERSLIE .0003A .0427 .0153 .66 4615 204 .8511 .0525 .0234 .0034 .0057 .0029 .0010 .0017
1981-06-30 00/07-33-059-02W5/0 1980-12-12 983.1 990.4 640.5 PB

MANOLA POOLS= 4 GIP= 377 PROD= 282 IMG= 263 MGP= 57 RMG= 206 ENERGY= 8176

MANYBERRIES (F) 005-05W4 05950
VO 190.9 150 2.60 390 .340 .60 1490 283 .902 3.173
WER1 ASSIGN 12 .70 8 .05 8
05950 0126098 005 35.94E 8 288
BSL BELLY RIVER .0010A .55 4600 190 .9980
1985-09-30 00/10-05-004-05W4/0 1973-11-29 196.9 199.3 963.2 PB

VO 292.2 200 1.50 300 .330 .70 2380 285 .953 5.756
STRIKE WER1 ASSIGN 17 .60 10 .05 10
05950 0126098 007 35.94E 10 359
BELLY RIVER .0058E .1164 .60 4470 182 .8776 .0002
1983-06-30 00/14-01-005-04W4/0 1981-07-11 288.5 296.0 1037.4 PB

VO 383.1 200 1.50 300 .300 .65 1010 288 .983 2.587
WER1 ASSIGN 8 .50 4 .05 4
05950 0126098 010 35.94E 4 144
BELLY RIVER .0011 .0011E .2410 .0085 .66 4354 178 .7356 .0088 .0023 .0001 .0001 .0004 .0010
1981-09-30 00/06-33-005-04W4/0 1980-10-20 382.0 384.2 1177.9 PB

BOW ISLAND A MB +149.0 792.7 3743 2.67 9994 .290 .70 5930 300 .901 12.665
WER1 ISOPAC FE 789 .90 710 .05 675 612
05950 0213001 000 BOW ISL A 35.19E 63 2217
BOW ISLAND 2 .0020A .58 4557 187 .9316 .0027 .0015 .0004 .0002 .0010
1985-10-31 00/07-13-005-06W4/0 1947-06-26 767.5 773.6 925.1 PB
CMG

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD    SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MANYBERRIES              (F)  005-05W4     05950
  BOW ISLAND B                VO  +169.8                      778.6    1080    1.85       1998  .290  .75   4540 300  .923 10.141
                         WER1 ISOPAC                  B          203   .60     122   .05     116        98
    05950 0213002 000 BOW ISL B                                                          35.19E      18        633
    BOW ISLAND 1           .0021A .0662 .0013 .0001  .59  4547 188 .9246 .0007 .0010 .0007 .0002 .0031
    1985-10-31 00/11-08-005-05W4/0 1973-03-01       769.6   772.4   942.1 GW
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                             VO                      903.2     200    1.50       300  .210  .50   5290 302  .914  5.723
                         WER2 ASSIGN                    17   .65      11   .05      10
    05950 0213098 005                                                                    35.19E      10        352
    BOW IS #1 SD           .0021E .0662 .0013         .59  4547 188 .9246 .0007 .0100 .0007 .0002 .0031
    1981-09-30 00/16-01-005-05W4/0 1980-09-17       902.0   904.3  1026.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      807.0     150    1.80       270  .290  .70   5520 300  .908 11.698
                         WER1 ASSIGN                    32   .70      22   .05      21
    05950 0213098 010                                                                    35.19E      21        739
    BOW ISLAND 2           .0018A .0518               .58  4564 188 .9400 .0035 .0013 .0004 .0002 .0010
    1985-10-31 00/06-02-006-06W4/0 1950-09-23       805.3   806.6   853.7 PB
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                             VO                     1195.2     200    2.50       500  .200  .70   9360 308  .859 14.085
          STRIKE         WER1 ASSIGN                    70   .70      49   .05      47
    05950 0300098 005                                                                    37.48E      47       1762
    GLAUCONITIC            .0022A .0107               .56  4618 191 .9821 .0041 .0003           .0001 .0001 .0003 .0001
    1983-11-30 00/14-14-005-04W4/0 1983-01-27      1194.0  1196.5  1105.9 PB
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  SUNBURST A                 VO          -89.3      1057.3      82     .93        76  .170  .60   9100 309  .856  9.980
    ASSOC                WER1 ISOPAC                    8   .70       6   .05       6
    05950 0332001 000 SUNBURST A                                                         37.43E       6        225
    SUNBURST         .0001 .0006E .0691               .63  4498 194 .8886 .0102 .0135 .0044 .0071 .0048 .0011 .0003
    1985-12-31 00/11-36-004-05W4/0 1962-00-00      1045.5  1048.2  1035.4 GO
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST C                 MB          -86.0      1067.8     243    1.22       296  .252  .70   9170 308  .863 17.306
    ASSOC                WER1 ISOPAC                   67   .90      60   .05      57        52
    05950 0332003 000 SUNBURST C    CONCURRENT PRODUCTION                                37.43E       5        187
    SUNBURST         .0014E .0459 .0010               .61  4537 191 .9232 .0094 .0078 .0027 .0042 .0033 .0016 .0009
    1985-10-31 02/10-30-004-04W4/0 1967-00-00      1058.0  1059.0   975.4 GO
    CMG
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD    SL     IMG      MGP    STOIP  GOR   PCT
   FIELD/POOL CODE                                                              GHV      KMG    ENERGY
   ZONE              H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MANYBERRIES            (F)  005-05W4     05950
  SUNBURST G                CP              HEAVY          1152.1      200    2.47      493   .235   .60   9450  311   .873 13.956
                    WER1 ASSIGN ABAND                        11   .65     7   .05      7             7
    05950 0332007 000 SUNBURST G                                                    37.43E
    SUNBURST                  E .0633                    .59  4558 189 .9247 .0068 .0014 .0006 .0008 .0024
    1982-06-30 00/01-15-005-04W4/0 1956-12-22          1150.9 1153.4 1055.8 GO
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST J                VO             -92.5          1131.5      204     .91      186   .240   .75   8700  306   .884 16.463
    ASSOC               WER1 ISOPAC                         31   .70    21   .05     20
    05950 0332010 000 SUNBURST J                                                    37.43E      20       749
    SUNBURST          .0007 .0012A .1072                 .59  4500 184 .8871 .0036 .0001                .0001
    1983-08-31 00/16-28-004-04W4/0 1963-00-00          1075.6 1076.6  985.7 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST M                CP                           1251.8      128    1.23      157   .330   .75   9410  317   .881 24.371
                    WER1 ASSIGN ABAND                        32   .70    22   .05     21            21
    05950 0332013 000 SUNBURST M                                                    37.43E
    SUNBURST              .0014E                       .59  4557 189
    1983-12-31 00/07-27-005-04W4/0 1970-08-25          1251.7 1252.4 1154.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST N                VO                           966.5      200    6.79     1357   .280   .65   8890  300   .858 17.685
                    WER1 ASSIGN                             243   .75   162   .05     173
    05950 0332014 000 SUNBURST N                                                    37.43E     173       6475
    SUNBURST              .0014E                       .58  4626 190
    1976-06-30 00/10-03-005-06W4/0 1972-07-17           962.2  971.1  916.8 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST O                VO             -92.5          1088.6      161    1.67      269   .228   .70   8890  303   .847 15.722
    ASSOC               WER1 ISOPAC          COMB          42   .70    29   .05     28            72
    05950 0332015 000 SUNBURST O     CONCURRENT PRODUCTION                          37.43E      56       2096
    SUNBURST      .0001 .0010A .0185 .0012               .60  4604 195 .9534 .0074 .0080 .0026 .0038 .0027 .0009 .0003
    1985-10-31 00/14-31-004-04W4/0 1973-08-24          1070.4 1073.5  980.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST O                                            1080.5
    SOLN                WER1 ISOPAC          COMB          162   .65   105   .05     100
    05950 0332015 000 SUNBURST O     CONCURRENT PRODUCTION                          37.43E
    SUNBURST      .0001 .0010A .0185 .0012               .60  4604 195 .9534 .0074 .0080 .0026 .0038 .0027 .0009 .0003
    1985-10-31 00/14-31-004-04W4/0 1973-08-24          1070.4 1073.5  980.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CMG
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       204 PROD=       134  IMG=       128  MGP=        72  RMG=        56  ENERGY=      2096
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      KMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MANYBERRIES            (F)  005-05W4     05950
  SUNBURST P                CP                    1272.2     128    .93      119   .290   .70   9360  312   .873 19.849
                       WER1 ASSIGN                   23   .75      17   .05      16          16
    05950 0332016 000 SUNBURST P                                                37.43E
    SUNBURST              .0014E                  .59  4557  189
    1983-12-31 00/10-26-005-04W4/0 1973-03-02     1271.6 1272.5 1174.1 PB
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  SUNBURST Q                VD             -75.0        1045.0     250   3.05      763   .207   .60   9090  307   .763 13.706
    ASSOC               WER1 ISOPAC                   105   .75      79   .15       67
    05950 0332017 000 SUNBURST Q                                                37.43E      67        2508
    SUNBURST              .0014E .0288              .76  4516  219 .8175 .0365 .0425 .0143 .0287 .0220 .0072 .0024
    1985-10-31 00/14-21-005-05W4/0 1977-09-12     1051.3 1055.8  981.2 GD
    CMG
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  SUNBURST R                VD   -84.0            1093.0     1316   2.15     2829   .196   .60   9450  309   .857 11.934
                       WER1 ISOPAC          FE        338   .85      287   .05      273          25
    05950 0332018 000 SUNBURST R                                                37.43E     248        9283
    SUNBURST D            .0014E .0459 .0010        .61  4571  193 .9232 .0094 .0076 .0027 .0042 .0033 .0016 .0009
    1980-07-31 00/06-17-004-04W4/0 1976-07-31     1124.1 1125.9 1044.5 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST S                VD                    1143.9     200   3.09      617   .210   .55   9470  310   .858 11.695
                       WER1 ASSIGN                   72   .75      54   .05       51           2
    05950 0332019 000 SUNBURST S                                                37.43E      49        1834
    SUNBURST              .0014E        .0010       .61  4571  193
    1977-12-31 00/07-18-004-04W4/0 1977-01-17     1142.1 1145.7 1065.6 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST U                VD             -70.6        1023.4     200   4.67      934   .230   .75   9100  304   .686 21.406
    ASSOC               WER1 ASSIGN                   200   .70      140   .20      112
    05950 0332021 000 SUNBURST U                                                37.43E     112        4192
    SUNBURST SD    .0009 .0010A .0955 .0005           .88  4360  230 .6985 .0316 .0428 .0202 .0466 .0367 .0153 .0095
    1984-12-31 00/06-30-005-05W4/0 1980-10-09     1020.5 1026.2  955.6 GD
    CMG
-------------------------------------------------------------------------------------------------------------------------------
  SUNBURST HH               VD             -77.3        1076.8      64    .79       51   .157   .50   9000  308   .852  7.840
    ASSOC               WER1 ASSIGN                     4   .70       3   .10        3
    05950 0332034 000 SUN HH        CONCURRENT PRODUCTION                       37.43E       3        112
    SUNBURST       .0001 .0019E .0527 .0044           .66  4540  202 .6709 .0155 .0246 .0067 .0116 .0069 .0026 .0021
    1985-12-31 00/14-14-004-05W4/0 1984-06-18     1076.2 1077.4 1000.1 GD
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPU      AREA     PAY   VOLUME   PUR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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MANYBERRIES            (F)  005-05W4     05950
  SUNBURST II               VO             -79.1          1062.8      64    .60      38   .170   .45   9000 304   .828  7.779
    ASSOC                   WER1 ASSIGN                      3   .70       2   .10       2
    05950 0332035 000 SUNB II       CONCURRENT PRODUCTION                          37.43E      2         75
    SUNBURST          .0001 .0019A .0527 .0044                .66  4540 202 .8709 .0155 .0246 .0067 .0116 .0069 .0026 .0021
    1985-09-30 00/14-11-004-05W4/0 1984-01-31      1062.5 1063.2  982.8 GU
-------------------------------------------------------------------------------------------------------------------------------
                            VO                             1136.6     200    2.70     540   .250   .70   9250 306   .878 17.134
        STRIKE              WER2 ASSIGN                        92   .75      69   .05      66
    05950 0332098 003
    SUNBURST          .0007 .0012E .1072                      .59  4500 184 .8871 .0036 .0001                37.43E     66       2470
    1983-06-30 00/14-01-005-04W4/0 1981-07-11      1135.3 1138.0 1037.4 PB
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                            VO                             1174.3     200     .59     118   .125   .65   9000 307   .883  7.671
                            WER1 ASSIGN                        9   .75       7   .05       7
    05950 0332098 005                                                                                  37.43E      7        262
    SUNBURST          .0007 .0012E .1072                      .59  4500 184 .8871 .0036 .0001                                .0001
    1982-05-31 00/01-10-005-04W4/0 1981-11-18      1174.0 1174.6 1080.1 PB
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                            VO             -79.1           1077.7      64     .79      51   .157   .50   9280 304   .823  8.280
    ASSOC                   WER1 ASSIGN                        4   .70       3   .10       3
    05950 0332098 010                                                                                  37.43E      3        112
    SUNBURST          .0001 .0019E .0527 .0044                .66  4540 202 .8709 .0155 .0246 .0067 .0116 .0069 .0026 .0021
    1985-10-31 00/14-14-004-05W4/0 1984-06-18      1076.2 1079.2 1000.1 GU
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                            VO                             1298.8     128    2.78     356   .220   .60   9430 314   .792 14.230
                            WER1 ASSIGN                       51   .75      40   .05      36
    05950 0332098 020                                                                                  37.43E     36       1347
    SUNBURST                .0014E                            .75  4516 217
    198?-12-01 00/06-35-005-04W4/0 1972-09-04      1296.9 1300.3 1200.6 PB
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                            VO             -101.0  -101.0 1201.7     128    1.10     141   .240   .60   9170 308   .873 13.900
    ASSOC                   WER1 ASSIGN                       20   .70      14   .05      13
    05950 0428098 010                                                                                  13.43E     13        175
    SUNBURST          .0015A .0423 .0015                      .57  4552 188 .9490 .0052 .0005
    1985-08-31 00/16-17-005-04W4/0 1984-12-09      1201.2 1202.3 1101.3 GU
    CMG     TCPL    PROGAS  TCPL    SLPETRO A&S     NOKCEN
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MANYBERRIES                POOLS=   28  GIP=     2665 PROD=     2083  IMG=     1952  MGP=      905  RMG=     1047  ENERGY=    38396
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME  PUR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMP      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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MANYBERRIES SOUTH      (SA) 003-05W4     05953
                            VO  -124.4              1086.8     128   3.00      384  .250  .85 10340 314  .860 23.139
          STRIKE       BER7 ASSIGN                B          89  .80     71  .05      67
05953 0428098 005                                                                38.18E      67       2558
SAWTOOTH                .0003E .0152 .0136          .60  4675 193 .9600 .0079 .0018 .0005 .0002 .0003
1984-12-31 00/13-20-003-05W4/0 1953-07-06      1086.6 1090.9  966.5 GW
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MANYBERRIES SOUTH        POOLS=     1  GIP=        89 PROD=         71  IMP=         67  MGP=              RMG=         67  ENERGY=      2558
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MARGIE                 (F)  074-09W4     06280
                            VO  +232.0              436.5     200   1.85      370  .270  .60  2210 296  .962  3.563
                       BER7 ASSIGN                B          13  .50      6  .05      6
06280 0250098 005                                                                37.06E       6        222
WABISKAW                .0002E                      .57  4654 193
1977-12-31 00/11-08-074-09W4/0 1977-02-27      435.3  437.7  669.6 GW
DOMEDOW PANALTA
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                            VO          HEAVY       294.0     200   2.10      420  .320  .70  1310 291  .973  2.947
                       BER7 ASSIGN                           12  .50      6  .05      6
06280 0262098 005                                                                37.06E       6        222
GR RPDS A SAND          .0004A .0321                .57  4599 189 .9675
1982-12-31 00/07-27-074-09W4/0 1978-03-02      292.9  295.0  665.4 PB
PANALTA
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                            VO          HEAVY       426.6    1338   1.02     1365  .287  .55  2200 295  .956  3.502
          STRIKE       BER7 ISOPAC                           48  .50     24  .05     23
06280 0328098 005                                                                37.43E      23        861
MCMURRAY                .0003A .0157                .56  4620 190 .9825 .0018
1983-06-30 00/10-02-074-09W4/0 1979-03-08      428.5  430.5  662.0 GD
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                            VO  +231.9              436.4     200   1.80      360  .270  .60  2220 296  .957  3.010
                       BER7 ASSIGN                B          13  .55      7  .05      7
06280 0328098 008                                                                37.43E       7        262
MCMURRAY                     E .0062 .0037          .56  4644 191 .9900 .0001
1984-12-31 00/11-08-074-09W4/0 1977-02-27      435.2  437.7  669.6 GW
PANALTA
-------------------------------------------------------------------------------------------------------------------------
                            VO          +222.9      444.0     200   2.00      400  .300  .75  2160 295  .953  4.916
ASSOC                  BER7 ASSIGN                           20  .60     12  .05     11
06280 0328098 010                                                                37.43E      11        412
MCMURRAY 2 SD    .0001      E .0072 .0071          .56  4651 191 .9856
1980-07-31 00/11-28-074-09W4/0 1980-01-28      442.5  445.5  668.4 GD
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MARGIE                   POOLS=     5  GIP=       106 PROD=         55  IMP=         53  MGP=              RMG=         55  ENERGY=      1979
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL	IMG / GHV	MGP / RMG	GSAT / ENERGY	PI	T	Z	GOR	M3/M3 / PCT
MARIE	(F) 065-02W4	06130																													
UPPER MANNVILLE A	VO +283.5											307.2		200		3.09							617	.320	.50	2080	291	.957		3.403
	WER2 ASSIGN						B					21		.60		13						.05		12							
06130 0250001 000 U MANN A																								37.81E		12		454			
GRAND RAPIDS	.0004E	.0007						.58	4599	189												.0001									
1977-06-30 02/10-14-065-02W4/0	1976-12-08							305.7	308.8		592.2 GW																				
UPPER MANNVILLE B	VO											304.2		200		1.85							370	.280	.50	2210	290	.954		3.175
	WER2 ASSIGN											12		.60		7						.05		7		5					
06130 0250002 000 U MANN B																								37.81E		2		76			
GRAND RAPIDS	.0004E	.0007						.58	4599	189												.0001									
1977-06-30 00/10-26-065-02W4/0	1976-12-12							302.4	305.7		589.2 PB																				
UPPER MANNVILLE C	VO +286.8											323.8		1006		2.88							2900	.320	.70	2160	291	.956		4.940
	WER1 ISOPAC						B					143		.50		72						.05		68		15					
06130 0250003 000 U MANN C																								37.43E		53		1984			
GRAND RAPIDS	.0005E	.0006						.58	4585	188	.9496	.0024	.0006	.0001	.0002	.0001															
1979-12-29 00/11-11-066-02W4/0	1978-03-15							316.4	323.1		610.2 PB																				
	VO											328.6		200		.93							185	.280	.55	2410	292	.951		3.814
	WER2 ASSIGN											7		.60		4						.05		4							
06130 0250098 005																								37.43E		4		150			
GRAND RAPIDS	.0005E							.58	4599	189																					
1978-12-31 00/11-11-066-02W4/0	1978-03-15							328.0	328.9		610.2 PB																				
	VO											333.4		200		2.74							548	.330	.80	2900	286	.938		6.116
STRIKE	WER1 ASSIGN											44		.65		29						.05		27							
06130 0250098 010																								37.43E		27		1011			
GRAND RAPIDS #4	.0001E	.0369	.0007					.58	4599	189	.9554	.0068	.0001																		
1984-12-31 00/11-31-065-01W4/0	1973-07-06							331.9	335.0		594.1 PB																				
	VO											324.7		200		.91							182	.340	.60	2900	286	.939		6.265
STRIKE	WER1 ASSIGN											11		.65		7						.05		7							
06130 0250098 015																								41.18E		7		288			
GRAND RAPIDS #3	.0001E	.0369	.0007					.58	4599	189	.9554	.0068	.0001																		
1984-12-31 00/11-31-065-01W4/0	1973-07-06							324.3	325.2		594.1 PB																				

MARIE POOLS= 6 GIP= 238 PROD= 132 IMG= 125 MGP= 20 RMG= 105 ENERGY= 3963

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE              H2     HE      N2    CO2    H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE     KB   TYPE
 PURCHASERS:
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MARION LAKE              (F)  037-18W4     06320
                              VU                          1126.5      200    4.50       900  .140   .35   6190 308   .895  3.129
                         BER7 ASSIGN                          28   .65     18   .05     17
    06320 0218098 005                                                                38.93E      17        662
    VIKING                .0006E .0283 .0020              .73  4573 194 .9357 .0231 .0065 .0010 .0013 .0009 .0003 .0003
    1982-06-30 00/10-30-037-18W4/0 1979-10-10          1122.5 1130.5  840.7 PB
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  GLAUCONITIC A              VU                          1250.5      200    3.00       600  .160   .60   8700 321   .856  8.644
                         BER7 ASSIGN                          52   .70     36   .10     32
    06320 0300001 000 GLAUC A                                                        43.05E      32        1378
    GLAUCONITIC           .0003E .0361 .0041              .67  4580 205 .6663 .0458 .0240 .0072 .0057 .0038 .0015 .0052
    1982-06-30 00/10-30-037-18W4/0 1979-10-10          1248.0 1253.0  840.7 PB
-------------------------------------------------------------------------------------------------------------------------------
MARION LAKE                POOLS=     2  GIP=        80 PROD=         54  IMG=         49  MGP=              RMG=         49  ENERGY=       2040
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MARKERVILLE              (F)  036-02W5     06100
  VIKING A                    VU                          1886.9      312    .72       225  .110   .70  12170 331   .697 11.551
    ASSOC                WER2 ISOPAC                          COMB      26   .70     18   .10     16        4
    06100 0218001 000 VIKING A       CONCURRENT PRODUCTION                                37.43E      18        674
    VIKING                .0005E .0105 .0026              .84  4564 241 .8479 .0737 .0333 .0044 .0104 .0062 .0032 .0050
    1985-12-31 00/10-28-036-02W5/0 1976-12-03          1876.3 1879.4  922.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A                                                1902.6
    SOLN                 WER2 ISOPAC                          COMB      10   .70      7   .10      6                100.0  102
    06100 0218001 000 VIKING A       CONCURRENT PRODUCTION                                37.43E
    VIKING                .0005E .0105 .0026              .84  4564 241 .8479 .0737 .0333 .0044 .0104 .0062 .0032 .0050
    1985-12-31 00/10-28-036-02W5/0 1976-12-03          1876.3 1879.4  922.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        36 PROD=         25  IMG=         22  MGP=              RMG=         18  ENERGY=       674

                              VU                          2029.5      200    1.90       380  .090   .60  15550 329   .809  8.972
                         WER2 ASSIGN                          34   .75     26   .10     23
    06100 0218098 002                                                                37.43E      23        861
    VIKING           .0005 .0004A .0173 .0042              .66  4604 208 .8725 .0543 .0283 .0029 .0063 .0050 .0025 .0035
    1981-12-31 00/16-35-035-03W5/0 1981-08-11          2026.9 2032.0  958.3 PB
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MARKERVILLE            (F)  036-02W5     06100
                            VO                          2189.4     150    2.13      320   .150   .75 19130 339   .806 22.399
                       WER1 ASSIGN                          72   .75      54   .10      49
    06100 0310098 005                                                              37.43E      49      1834
    LOWER MANNVILLE          .0004E .0117 .0310          .76  4451 221 .8028 .0990 .0370 .0053 .0082 .0035 .0008 .0003
    1985-12-31 00/10-06-036-02W5/0 1976-01-23      2188.2 2190.6  951.0 PB
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  ELLERSLIE B              VO                          2137.3     200    6.70     1340   .090   .70 16350 337   .715 12.197
                       WER2 ASSIGN                         163   .75     123   .15     104      18
    06100 0336002 000 ELLERSLIE B                                                  37.43E      86      3219
    ELLERSLIE                .0005E                      .84  4564 241                .0803 .0376            .3500
    1977-06-30 00/11-21-036-02W5/0 1977-05-13      2133.9 2140.6  932.4 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO A                VO -1376.4                  2272.2    3206    9.22    29555   .067   .75 18560 341   .814  9.555
                       WER2 ISOPAC            B           2824   .80     2259   .15    1920     110
    06100 0642001 000 PEKISKO A                                                    41.18E    1810      74536
    PEKISKO                  .0001E .0322 .0257          .71  4654 214 .7980 .0858 .0342 .0054 .0103 .0070 .0010 .0004
    1981-12-31 00/10-06-036-02W5/0 1976-01-23      2253.4 2265.6  951.0 PB
    DOMEDOW A&S     KANNGAZ PROGAS
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                            VO                          2276.2     200     .90      180   .048   .70 18605 341   .778  6.701
                       WER2 ASSIGN                          12   .75       9   .05       9
    06100 0642098 002                                                              41.18E       9       371
    PEKISKO                  .0001E .0119 .0161          .75  4642 225 .7622 .1274 .0435 .0071 .0143 .0049 .0039 .0032
    1980-12-31 00/05-20-035-02W5/0 1980-09-11      2270.0 2282.3  957.1 PB
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          2202.8     200    4.27      854   .130   .75 15700 340   .814 15.729
                       WER2 ASSIGN                         134   .75     101   .10      91
    06100 0642098 005                                                              41.18E      91      3747
    PEKISKO                  .0001E .0322 .0257          .71  4654 214 .7980 .0858 .0342 .0054 .0103 .0007 .0010 .0004
    1979-10-31 00/11-31-036-02W5/0 1977-10-28      2200.7 2204.9  933.0 PB
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MARKERVILLE              POOLS=     8  GIP=      3275 PROD=      2597  IMG=      2218  MGP=       132  RMG=      2086  ENERGY=      85242
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MARLBORO               (F)  055-19W5     05960
                            VO                          2750.8     200    3.30      660   .080   .55 24330 347   .796 11.022
          STRIKE       WER1 ASSIGN                          73   .80      58   .15      49
    05960 0326098 005                                                              37.43E      49      1834
    LWR GETHING                   A .0039 .0150          .82  4606 237 .7116 .1286 .0779 .0149 .0237 .0156 .0055 .0032
    1981-11-30 00/12-16-055-19W5/0 1980-10-28      2748.0 2753.5 1113.4 PB
    A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MARLBORO                 (F)  055-19W5     05960
  LEDUC A                     VO -2604.2                    3703.9     563  65.84     37128  .068  .90 34820 403  .972 15.486
                           WER1 ISOPAC                B       5747  .70   4029  .30    2820      764
    05960 0720001 000 LEDUC A                                                        37.43E   2056      76936
    LEDUC                .0007A        .0426 .1811  .74  5523 232
    1975-12-31 00/04-29-055-19W5/0 1965-02-27      3674.4 3733.8 1129.5 GW
    A&S
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MARLBORO                 POOLS=     2  GIP=      5820 PROD=      4087  IMG=      2869  MGP=       764  RMG=      2105  ENERGY=     78790
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MARLOWE                  (SA) 122-22W5     05961
                             VO                            932.5      32   5.50      176  .110  .80  8950 310  .861  8.392
          STRIKE         BER6 ASSIGN ABAND                    15  .75    11  .15        9
    05961 0781098 005                                                                37.43E      9       337
    SULPHUR POINT    .0022 .0008E .0670 .0028          .69  4635 199 .9006 .0125 .0064 .0008 .0019 .0008 .0003 .0001
    1985-12-31 00/12-28-122-21W5/0 1984-02-28       926.0  939.0  374.5 PB
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MARLOWE                  POOLS=     1  GIP=        15 PROD=        11  IMG=         9  MGP=                 RMG=         9  ENERGY=       337
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MARSH                    (SA) 054-25W5     05963
                             VO                           3732.0     200   8.50     1700  .110  .80 29800 386  .990 19.555
          STRIKE         BER7 ASSIGN                         332  .85   282  .05      268
    05963 0326098 005                                                                37.43E    268      10031
    BSL GETHING          .0002E                        .56  4600 201
    1983-12-31 00/10-30-054-25W5/0 1979-10-25      3727.5 3736.5 1293.2 PB
-------------------------------------------------------------------------------------------------------------------------------
MARSH                    POOLS=     1  GIP=       332 PROD=       282  IMG=       268  MGP=                 RMG=       268  ENERGY=     10031
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MARTEN                   (F)  077-04W5     06160
                             VO                            681.4     200   4.57      914  .300  .65  3320 300  .942  6.515
                           BER7 ASSIGN                          60  .70    42  .05       40
    06160 0250098 005                                                                40.05E     40       1602
    WABISKAW             .0002A        .0052          .57  4647 191
    1982-08-31 00/07-36-076-04W5/0 1973-01-20      679.1  683.7  781.5 PB
    TCPL
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                             VO                            645.5     200   7.01     1402  .250  .80  3290 304  .939  6.555
                           BER7 ASSIGN                          92  .70    64  .05       61
    06160 0250098 007                                                                37.43E     61       2283
    WABISKAW                   A .0051 .0130          .60  4654 195 .9727 .0004                        .0028 .0060
    1983-12-31 00/06-03-077-04W5/0 1964-10-10      641.3  649.8  733.7 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD    SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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MARTEN                 (F)  077-04W5     06160
                            VO           HEAVY                653.7    1178   1.28      1507  .250   .80   3280 302   .948  6.516
                       BER7 ISOPAC                            98   .70     69   .05        65
    06160 0250098 010                                                                   40.05E      65       2603
    WABISKAW A              .0002A       .0130        .60  4654 195                                .0028          .0040
    1982-11-30 00/06-03-077-04W5/0 1964-10-00       648.3  643.7  733.7 GO
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO           HEAVY                660.2     614   1.68      1031  .250   .65   3370 303   .948  5.422
                       BER7 ISOPAC                            56   .70     39   .05        37
    06160 0250098 015                                                                   40.05E      37       1482
    WABISKAW B              .0002A                    .60  4654 195
    1982-11-30 00/06-03-077-04W5/0 1964-10-10       658.1  660.8  733.7 GO
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO                                627.3      200   2.47       493  .310   .65   3340 302   .943  6.715
         STRIKE        BER7 ASSIGN                            33   .60     20   .05        19
    06160 0250098 020                                                                   40.05E      19        761
    WABISKAW        .0025 .0002A .0602 .0018         .59  4557 189 .9188 .0106 .0028 .0014 .0011 .0800
    1978-12-31 00/07-09-077-04W5/0 1977-08-22       679.1  683.7  781.5 PB
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MARTEN                      POOLS=     5  GIP=       339 PROD=       234  IMG=       222  MGP=            RMG=       222  ENERGY=      8731
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MARTEN HILLS           (F)  075-25W4     05970
  VIKING B                  PD  +312.9                          413.0     1236   2.35      2905  .298   .65   2010 295   .959  3.914
                       WER1 ISOPAC                  B          196   .50     98   .05        93        72
    05970 0218002 000 VIKING B                                                          37.06E      21        778
    PELICAN                 .0004A .0066 .0060         .57  4612 190 .9861 .0008 .0001
    1983-12-31 00/10-30-074-25W4/3 1963-03-13       449.3  452.3  765.4 GW
    TCPL
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  VIKING C                  VO  +334.0                          483.5     2895   1.80      5211  .300   .60   1910 290   .962  3.505
                       WER1 ISOPAC                  B          183   .55    100   .05        95
    05970 0218003 000 VIKING C                                                          37.06E      95        3521
    PELICAN            .0005 .0006A .0392            .57  4578 188 .9598 .0009 .0001
    1982-05-31 00/10-26-076-26W4/0 1962-02-10       488.3  491.0  825.1 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO                                548.4      150   6.50       975  .300   .75   2010 300   .962  4.456
                       WER1 ASSIGN                            43   .55     24   .05        23
    05970 0218098 005                                                                   37.06E      23        852
    VIKING                        E .0111 .0151         .57  4668 192 .9735 .0003
    1985-12-31 00/05-23-076-01W5/0 1984-02-20       545.0  551.8  866.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / OWI / AQUIFER	GOI / MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GMV	POR / GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MARTEN HILLS	(F) 075-25W4											
	VO		596.5	200	2.00		400	.250	.65	2070	302	.951	3.333
	WER1 ASSIGN		13	.60	8	.05	8						
05970 0218098 020							37.06E		8	296			
VIKING	.0006A	.0027	.59	4592	192			.0089	.0040		.1100		
1982-12-31 00/07-21-076-02W5/0	1975-01-25		595.6	597.4	917.4	PB							
KANNGAZ TCPL													
	VO +226.1		413.0	150	1.20		180	.250	.55	4410	294	.934	6.280
STRIKE	WER1 ASSIGN	B	11	.70	8	.05	8						
05970 0248098 005							37.06E		8	296			
MANNVILLE	.0002A .0086 .0038		.56	4640	191	.9848 .0026							
1985-12-31 00/16-12-073-25W4/0	1981-03-13		412.0	414.0	640.1	GW							
	VO		423.8	150	1.00		150	.310	.55	2510	294	.950	4.357
STRIKE	WER1 ASSIGN		7	.65	5	.05	5						
05970 0248098 010							37.06E		5	185			
MANNVILLE	.0002A .0086 .0038		6.00	4640	191	.9846 .0026							
1985-12-31 00/16-12-073-25W4/0	1981-03-13		423.0	424.5	640.1	PB							
GRAND RAPIDS A	VO		535.8	761	3.31		2516	.332	.50	2070	294	.960	3.449
	WER1 ISOPAC		87	.75	65	.05	62						
	VO		535.8	3561	4.14		14740	.332	.50	2070	294	.960	3.449 PROBABLE
			254	.75	190	.05	181						.50
05970 0262001 000 GRD RAP A							37.06E		243	9006			
GRAND RAPIDS	.0002A		.57	4661	192								
1974-12-31 00/10-26-076-26W4/0	1962-02-10		529.1	530.4	825.1	PB							
TCPL													
GRAND RAPIDS B	VO		531.6	344	2.37		814	.332	.50	2070	294	.960	3.449
	WER1 ISOPAC		28	.65	18	.05	17						
	VO		531.6	526	2.54		1337	.332	.50	2070	294	.960	3.449 PROBABLE
			23	.65	15	.05	14						.50
05970 0262002 000 GRD RAP B							37.06E		31	1149			
GRAND RAPIDS	.0002A		.57	4661	192								
1976-06-30 00/10-17-076-25W4/0	1966-02-03		493.8	498.7	771.8	PB							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	H2 / LOCATION	HE / N2 / DRILL DATE	CO2	H2S / DEN / TOP	PC / TC / BASE	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7
MARTEN HILLS													
05970 0218098 020													
VIKING		.0006A	.0027	.59	4592	192			.0089	.0040		.1100	
1982-12-31 00/07-21-076-02W5/0		1975-01-25		595.6	597.4	917.4	PB						
KANNGAZ TCPL													
STRIKE				B									
05970 0248098 005													
MANNVILLE		.0002A .0086	.0038	.56	4640	191	.9848 .0026						
1985-12-31 00/16-12-073-25W4/0		1981-03-13		412.0	414.0	640.1	GW						
STRIKE													
05970 0248098 010													
MANNVILLE		.0002A .0086	.0038	6.00	4640	191	.9846 .0026						
1985-12-31 00/16-12-073-25W4/0		1981-03-13		423.0	424.5	640.1	PB						
GRAND RAPIDS A													
05970 0262001 000 GRD RAP A													
GRAND RAPIDS		.0002A		.57	4661	192							
1974-12-31 00/10-26-076-26W4/0		1962-02-10		529.1	530.4	825.1	PB						
TCPL													
GRAND RAPIDS B													
05970 0262002 000 GRD RAP B													
GRAND RAPIDS		.0002A		.57	4661	192							
1976-06-30 00/10-17-076-25W4/0		1966-02-03		493.8	498.7	771.8	PB						
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MARTEN HILLS (F) 075-25W4 05970
GRAND RAPIDS C VO
WER1 ISOPAC 437.3 245 2.07 507 .308 .70 2350 290 .950 5.230
27 .60 16 .05 15 1
05970 0262003 000 GRD RAP C 37.06E 14 519
GRAND RAPIDS #1 .0001A .0219 .0121 .57 4646 191 .9658 .0001
1983-06-30 00/11-29-074-25W4/0 1977-11-28 441.8 443.6 716.9 PB
TCPL

VO +211.5 482.8 200 1.85 370 .280 .55 2650 297 .954 4.111
WER1 ASSIGN B 15 .60 9 .05 9
05970 0262098 010 37.06E 9 334
GRAND RAPIDS .0002A .57 4654 193
1977-12-31 00/11-28-074-23W4/0 1975-12-31 481.9 483.7 695.2 GW

VO 484.9 200 4.88 976 .180 .60 2570 292 .946 2.857
WER1 ASSIGN 28 .65 18 .05 17
05970 0262098 015 37.06E 17 630
GRAND RAPIDS #1 .0002A .57 4668 192
1984-09-30 00/10-31-074-23W4/0 1967-03-21 481.3 488.6 719.3 PB
TCPL

VO 502.3 200 4.32 863 .300 .70 2470 303 .960 5.071
WER1 ASSIGN 44 .65 28 .05 27
05970 0262098 020 37.06E 27 1001
GRAND RAPIDS 2 .0002A .57 4668 192
1982-08-31 00/10-31-074-23W4/0 1967-03-21 500.2 504.4 719.3 PB
TCPL

VO 396.8 200 1.54 308 .320 .65 4410 294 .918 9.662
WER1 ASSIGN 30 .75 22 .05 21
05970 0262098 025 37.06E 21 778
GRAND RAPIDS .0002A .57 4668 192
1977-12-31 00/16-21-074-24W4/0 1977-11-23 395.9 397.5 653.5 PB
TCPL

VO 484.5 128 1.00 128 .350 .60 4410 298 .917 9.638
WER1 ASSIGN 12 .75 9 .05 9
05970 0262098 026 37.06E 9 334
L GRAND RAPIDS .0001E .0033 .0016 .56 4641 191 .9948 .0002
1985-12-31 02/11-29-074-25W4/0 1981-08-13 484.0 485.0 722.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME GHV	POR IMG	GSAT MGP	PI STOIP	T GOR	Z PCT	M3/M3
MARTEN HILLS (F) 075-25W4 05970	VO			480.1	128	.93		119	.360	.60	4410	297	.915	9.982
	WER1 ASSIGN			12	.75	9	.05	8						
05970 0262098 027								37.43E		8		299		
GRAND RAPIDS	E .0040 .0160		.57	4640 192	.9784	.0012	.0001							
1982-12-01 00/11-29-074-25W4/0 1977-11-28			479.4	480.4	716.9	PB								
TCPL														
	VO	HEAVY		430.1	200	2.00		400	.300	.65	2540	296	.947	5.025
	WER1 ASSIGN			20	.55	11	.05	11						
05970 0262098 028								37.06E		11		408		
U GR RAP #2	.0001E .0219 .0121		.57	4646 191	.9658	.0001								
1983-12-31 00/06-32-074-25W4/0 1979-05-26			428.3	432.0	702.1	GO								
TCPL														
	VO	HEAVY		438.5	200	1.10		220	.290	.65	2540	296	.947	4.857
	WER1 ASSIGN			11	.55	6	.05	6						
05970 0262098 029								37.06E		6		222		
GR RAP #3	.0001E .0219 .0121		.57	4646 191	.9658	.0001								
1983-12-31 00/06-32-074-25W4/0 1979-05-26			438.0	439.1	702.1	GO								
TCPL														
	VO			434.9	128	.62		79	.327	.55	2110	296	.958	3.814
	WER1 ASSIGN			3	.60	2	.05	2						
05970 0262098 030								37.06E		2		74		
GRAND RAPIDS	.0002A		.57	4668 192										
1982-12-01 00/11-18-075-23W4/0 1977-02-28			434.6	435.2	698.9	PB								
TCPL														
	VO +270.6			501.1	200	8.14		1628	.318	.55	2070	293	.958	3.677
	WER1 ASSIGN	B		60	.60	36	.05	34						
05970 0262098 035								37.06E		34		1260		
GRAND RAPIDS	.0002A		.57	4668 192										
1984-00-00 00/07-08-075-01W5/0 1964-02-23			496.5	505.4	771.7	GW								
	VO			625.0	200	1.52		304	.300	.65	2290	294	.953	4.532
	WER1 ASSIGN			14	.50	7	.05	7						
05970 0262098 040								37.06E		7		259		
GR RAP #2	.0001E .0114 .0076		.57	4648 191	.9798	.0011								
1983-12-31 00/11-10-076-02W5/0 1971-02-02			623.9	626.1	905.0	PB								
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / KMG / ENERGY	PI / T / Z / STOIP / GUK / PCT	M3/M3
MARTEN HILLS	(F) 075-25W4 05970									
	VO		591.3	1201	.87		1047	.320	.65	2220 301 .960 4.545
	WER1 ISOPAC		48	.60	26	.05	27			
05970 0262098 045							37.06E	27	1001	
GRAND RAPIDS 1	.0002A .0089 .0062		.57	4647 191	.9837 .0011					
1978-12-31 00/07-21-076-02W5/0	1975-01-25		624.8	627.3	917.4 PB					
KANNGAZ PANALTA TCPL										
	VO		656.8	200	4.27		854	.320	.70	2590 297 .951 5.824
	WER1 ASSIGN		50	.65	33	.05	31			
05970 0262098 050							37.06E	31	1149	
GRAND RAPIDS L	.0002A .0014		.56	4640 191						
1982-12-31 00/07-21-076-02W5/0	1975-01-25		654.7	658.9	917.4 PB					
KANNGAZ PANALTA TCPL										
	VO		560.5	200	1.00		200	.300	.60	2192 300 .959 5.900
	WER1 ASSIGN		8	.60	5	.05	4			
05970 0262098 060							37.06E	4	148	
GRAND RAPIDS .0003	.0001A .0235 .0001		.56	4640 191	.9756 .0004					
1980-07-31 00/16-12-076-03W5/0	1979-02-15		560.0	561.0	838.8 PB					
CLEARWATER A	CP +201.2		524.1	475	2.54		1207	.293	.65	2730 292 .943 5.370
	WER1 ISOPAC ABAND	B	8	.60	5	.05	5			
05970 0280001 000	CLEARWTR A						37.06E			
CLEARWATER 1	.0015A .0035 .0009		.56	4632 191	.9934 .0006	.0001				
1985-09-30 00/10-30-074-25W4/0	1963-03-13		560.9	564.9	765.5 PB					
TCPL										
	VO		632.2	128	1.23		157	.320	.65	2520 299 .952 5.231
	WER1 ASSIGN		8	.70	6	.05	6			
05970 0280098 010							37.06E	6	222	
CLEARWATER	.0002A		.56	4640 191						
1962-12-01 00/07-25-076-25W4/0	1974-01-27		631.5	632.8	839.4 PB					
	VO		746.2	200	1.24		247	.300	.60	2860 300 .950 5.139
	WER1 ASSIGN		13	.65	8	.05	8			
05970 0280098 015							37.06E	8	296	
CLEARWATER	.0002A .0014		.56	4640 191						
1978-12-31 00/07-21-076-02W5/0	1975-01-25		745.5	746.8	917.4 PB					
KANNGAZ PANALTA TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE															
MARTEN HILLS	(F) 075-25W4 05970															
WABISKAW B	VO				815.4	200	6.10		1220	.280	.65	2700	300		.946	4.924
	WER1 ASSIGN				60	.55	33	.05	31							
05970 0306002 000	WABISKAW B								37.06E		31	1149				
WABISKAW	E .0030 .0154				.57	4682	192	.9809	.0007							
1984-12-31 00/10-22-076-24W4/0	1966-01-21				811.4	819.3	924.8	PB								
TCPL																
WABISKAW C	VO +102.1				794.0	3089	4.07		12570	.287	.60	2960	308		.938	5.025
	WER1 ISOPAC			B	631	.80	504	.05	479		39					
05970 0306003 000	WABISKAW C								37.06E		440	16306				
WABISKAW	.0002A				.57	4668	192									
1975-12-31 00/11-10-076-02W5/0	1971-02-02				798.6	800.1	904.9	PB								
KANNGAZ PANALTA TCPL																
WABISKAW D	VO				688.7	150	4.50		675	.290	.80	2730	296		.944	6.446
	WER1 ASSIGN				44	.70	31	.05	29		16					
05970 0306004 000	WABISKAW D								37.06E		13	482				
WABISKAW SD	E .0093 .0232				.58	4695	194	.9584	.0091							
1985-08-31 00/11-02-075-02W5/0	1980-03-31				686.5	691.0	777.3	PB								
	VO +73.9				609.5	200	2.60		520	.310	.75	2670	294		.946	6.347
	WER1 ASSIGN			B	33	.60	20	.05	19							
05970 0306098 002									37.06E		19	704				
WABISKAW SS	.0004 .0001E .0223				.57	4612	191	.9683	.0077	.0008	.0004					
1984-12-31 00/15-34-073-25W4/0	1983-02-23				608.2	610.8	684.7	GW								
	VO				697.1	200	1.80		360	.290	.65	2690	306		.952	4.950
	WER1 ASSIGN				18	.50	9	.10	8							
05970 0306098 003									37.06E		8	296				
L WABISKAW	.0002A .0040 .0250				.58	4702	193	.9701	.0007							
1982-08-31 00/06-23-075-01W5/0	1965-12-18				696.2	698.0	713.2	PB								
TCPL																
	VO +112.3				751.5	150	4.90		735	.300	.65	2060	308		.964	3.847
STRIKE	WER1 ASSIGN			B	28	.50	14	.05	13							
05970 0306098 004									37.06E		13	482				
WABISKAW	.0001 .0001A .0089 .0089				.57	4654	192	.9781	.0037		.0001	.0001				
1985-12-31 00/05-23-076-01W5/0	1984-02-20				749.1	754.0	866.3	GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
MARTEN HILLS	(F) 075-25W4	05970												
	VO			787.3	200	4.63		925	.220	.75	2830	308	.950	4.523
	WER1 ASSIGN			42	.50	21	.10	19						
05970 0306098 005								37.06E		19		704		
WABISKAW	.0002A	.0263	.58	4709	194						.0001	.0200		
1976-06-30 00/06-17-076-23W4/0	1969-02-07		784.2	790.0	904.0	PB								
TCPL														
	VO			707.1	200	3.70		740	.300	.70	3020	300	.952	6.315
	WER1 ASSIGN			47	.65	30	.05	29						
05970 0306098 010								37.06E		29		1075		
WABISKAW	.0002A		.57	4647	191									
1982-08-31 00/07-34-076-03W5/0	1973-02-30		704.1	709.9	802.5	PB								
TCPL														
	VO	HEAVY		768.5	200	1.00		200	.270	.75	3200	298	.941	6.572
	WER1 ASSIGN			13	.50	7	.05	7						
05970 0306098 015								37.06E		7		259		
WABISKAW	.0003 .0001A .0235 .0001		.56	4611	190	.9756	.0004							
1981-11-30 00/10-18-076-03W5/0	1981-03-13		768.0	769.0	865.3	GO								
	VO	HEAVY		678.5	200	1.00		200	.270	.65	2660	295	.942	5.137
	WER1 ASSIGN			10	.50	5	.05	5						
05970 0306098 020								37.06E		5		185		
WABISKAW	A .0035 .0163		.57	4682	192	.9795	.0007							
1981-11-30 00/12-05-076-02W5/0	1981-02-28		678.0	679.0	775.5	GO								
TCPL														
	VO			663.2	200	2.40		480	.250	.75	3880	304	.934	7.286
	WER2 ASSIGN			35	.65	23	.05	22						
05970 0306098 025								40.05E		22		861		
WABISKAW	.0002E .0040		.56	4658	191	.9873	.0001							
1983-12-31 00/10-05-077-02W5/0	1974-03-08		662.0	664.5	764.1	PB								
WABISKAW A	MB			685.8	82375	5.23		430821	.278	.65	2700	300	.946	4.869
	WER1 ISUPAC			23553	.80	18842	.05	17900						
05970 0306160 001 WBSK A								37.06E						
WABISKAW	.0001A .0046 .0118		.57	4535	192	.9798	.0029	.0006	.0002					
1985-12-31 00/14-30-076-25W4/0	1961-02-01		774.8	786.4	905.3	PB								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MARTEN HILLS (F) 075-25W4 05970
WABAMUN A CP +88.4 712.8 32374 11.39 368755 .138 .55 2710 301 .950 2.056
WER1 ISOPAC ABAND PB 9069 .65 5895 .05 5600
05970 0306160 002 WAB A 37.06E
WAB LS & DOL .0002A .57 4716 193
1982-10-29 00/14-30-076-25W4/0 1961-02-01 797.4 816.2 905.3 GW

WBSK A & WAB A
WER1 ISOPAC 32622 .76 24737 .05 23500 14723
05970 0306160 999 WBSK A+WABA 37.06E 8777 325276
WBSK & WABAMUN .0002A
1982-10-29 00/14-30-076-25W4/0 1961-02-01
PANALTA TCPL

VO 634.6 128 1.23 157 .200 .70 2500 303 .957 3.426
WER1 ASSIGN 5 .50 3 .05 3
05970 0350098 005 37.06E 3 111
DETRITAL .0002A .0076 .0206 .58 4688 193 .0002
1982-12-01 00/06-04-075-24W4/0 1975-04-12 633.9 635.2 723.3 PB
TCPL

WABAMUN B VO +84.4 611.1 1910 5.11 9760 .200 .65 2620 302 .952 3.369
WER1 ISOPAC B 329 .60 197 .05 187
05970 0658002 000 WABAMUN B 37.06E 187 6930
WABAMUN .0002A .0040 .0083 .57 4658 192 .9808 .0055 .0009 .0003
1982-05-31 00/10-13-074-24W4/0 1967-03-03 588.9 595.0 679.1 GW
TCPL

WABAMUN C VO +84.7 775.4 8284 4.66 38605 .211 .65 2740 308 .952 3.655
WER1 ISOPAC B 1412 .75 1059 .05 1010
05970 0658003 000 WABAMUN C 37.06E 1010 37431
WABAMUN C .0002A .57 4682 192
1977-12-31 00/11-01-076-02W5/0 1966-03-19 851.0 858.3 943.1 GW
KANNGAZ TCPL

MARTEN HILLS POOLS= 41 GIP= 36585 PROD= 27482 IMG= 26114 MGP= 14856 RMG= 11258 ENERGY= 417288

MARWAYNE (F) 053-03W4 06240
VIKING A VO 386.1 1348 .62 836 .237 .50 2880 288 .938 3.593
BER7 ISOPAC 30 .65 20 .05 19
06240 0218001 000 VIKING A 37.43E 19 711
VIKING #1 .0003 A .0404 .58 4591 189 .9508 .0082 .0003
1985-12-31 00/04-26-053-02W4/0 1977-09-29 378.6 379.8 604.7 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	GWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	IMG / GHV	NC4	POR / MGP / RMG	GSAT / STOIP / ENERGY	C5	C6	C7	PI	T	GUR	Z	M3/M3 PCT
MARWAYNE	(F) 053-03W4																													
	VO			433.5	200	3.20	640															.200	.50	3265	289				.933	3.444
	BER7 ASSIGN			22	.70	15	.05													14										
06240 0218098 003																				37.43E			14		524					
VIKING	.0004A .0481			.58	4579	188	.9493	.0022																						
1981-12-31 00/11-34-052-02W4/0 1981-07-14				430.0	437.0	641.8 PB																								
CWNGNUL TCPL																														
	VO			319.7	200	.50	100															.230	.50	2960	286				.936	3.610
STRIKE	BER7 ASSIGN			4	.70	3	.05													2										
06240 0218098 014																				37.43E			2		75					
VIKING #1	.0001E .0332			.57	4600	189	.9649	.0017	.0001																					
1981-12-31 00/10-27-054-02W4/0 1981-09-15				319.5	320.0	555.5 PB																								
	VO			585.8	200	1.24	247															.290	.60	4100	294				.920	7.492
	BER7 ASSIGN			20	.65	13	.05													12										
06240 0250098 005																				37.43E			12		449					
LLOYD	.0003A .0012			.57	4633	191											.0003	.0005								.0300				
1978-06-30 00/11-04-053-02W4/0 1977-10-02				585.2	586.4	645.6 PB																								
CWNGNUL TCPL																														
	VO			444.4	200	.62	123															.320	.45	3230	289				.929	4.934
	BER7 ASSIGN			6	.70	4	.05													4										
06240 0250098 010																				38.18E			4		153					
UPPER MANNVILLE	E .0150			.57	4578	193	.9610	.0168	.0016	.0012	.0008	.3400																		
1978-12-31 00/04-26-053-02W4/0 1977-09-29				444.1	444.7	604.7 PB																								
	VO +200.6			376.1	200	1.20	240															.330	.55	2734	288				.937	5.229
	BER7 ASSIGN	B		13	.55	7	.05													7										
06240 0250098 015																				38.18E			7		267					
COLONY 1	.0003E .0150			.57	4578	193	.9610	.0168	.0016	.0012	.0008	.0034																		
1979-10-31 00/10-32-054-02W4/0 1978-07-05				375.5	376.7	577.3 GW																								
	VO +168.3			471.8	200	3.00	600															.350	.60	3200	290				.933	7.063
	BER7 ASSIGN	B		42	.70	29	.05													28										
06240 0256098 005																				37.43E			28		1048					
COLONY	.0001E .0149			.56	4622	190	.9850																							
1981-12-31 00/11-34-052-02W4/0 1981-07-14				470.0	473.5	641.8 GW																								
CWNGNUL TCPL																														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MARWAYNE                (F)  053-03W4     06240
                             VO                          414.5      200    6.50       1300  .250   .80   2830  288   .938  5.958
        STRIKE          BER7 ASSIGN                        77  .65     50  .05          48
06240 0262098 005                                                                    38.18E      48        1833
GR RAPIDS #1                .0005E .0297                .57  4603 190 .9623 .0072 .0002 .0001
1981-12-31 00/11-02-053-01W4/0 1980-07-04              411.2  417.7  579.3 PB
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                             VO                          458.3      200    1.90        380  .280   .60   3310  289   .928  5.896
        STRIKE          BER7 ASSIGN                        22  .70     15  .05          14
06240 0262098 010                                                                    38.18E      14         535
L GR RAPIDS #1              .0005E .0297                .57  4603 190 .9623 .0072 .0002 .0001
1981-12-31 00/11-02-053-01W4/0 1980-07-04              457.3  459.2  579.3 PB
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                             VO                          440.4      200    2.80        560  .260   .65   3300  289   .928  5.914
        STRIKE          BER7 ASSIGN                        33  .70     23  .05          22
06240 0262098 015                                                                    38.18E      22         840
GR RAPIDS #3                .0005E .0297                .57  4603 190 .9623 .0072 .0002 .0001
1981-12-31 00/11-02-053-01W4/0 1980-07-04              439.0  441.8  579.3 PB
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                             VO          HEAVY           360.4      200     .80        160  .340   .70   2790  287   .946  6.943
        STRIKE          BER7 ASSIGN                        11  .65      7  .05           7
06240 0262098 020                                                                    37.43E       7         262
GR RAPIDS #1                .0001E .0960                .60  4525 185 .8951 .0038
1981-12-31 00/10-27-054-02W4/0 1981-09-15              360.0  360.8  555.0 GD
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                             VO  +180.4                  483.1      200    5.00       1000  .260   .60   2850  291   .941  4.617
                        BER7 ASSIGN                B       46  .80     37  .05          35
06240 0262098 025                                                                    38.18E      35        1336
GRAND RAPIDS #2             .0002A .0177                .57  4619 191 .9736 .0085
1983-08-31 00/10-04-053-01W4/0 1982-12-17              480.0  486.2  666.6 GW
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                             VO  +172.0                  494.1      200    1.10        220  .220   .45   2850  291   .941  2.930
        STRIKE          BER7 ASSIGN                B        6  .70      4  .05           4
06240 0262098 030                                                                    38.18E       4         153
GRAND RAPIDS #2             .0002A .0177                .57  4619 191 .9736 .0085
1983-08-31 00/10-04-053-01W4/0 1982-12-17              493.5  494.6  666.6 GW
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                             VO                          547.7      200    2.16        432  .310   .65   3720  293   .928  7.857
        STRIKE          BER7 ASSIGN                        34  .75     25  .05          24
06240 0288098 005                                                                    37.43E      24         898
REX                         .0004E .0434                .58  4585 189 .9477 .0085
1978-12-31 00/10-28-052-02W4/0 1978-10-03              546.5  548.9  643.1 PB
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MARWAYNE                POOLS=    14  GIP=      366 PROD=       252  IMG=       240  MGP=            RMG=       240  ENERGY=      9084
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GUK / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2							C3 IC4 NC4 C5 C6 C7						
MATZIWIN	(F) 023-14W4 05980													
BELLY RIVER A	VO		327.4	128	7.00		896	.260	.65	2590	287	.937	4.637
	WER1 ASSIGN		42	.65	27	.05	26		3				
05980 0126001 000	BELLY RIV A						38.18E		23		876		
BSL BELLY RIVER	.0031E		.57	4619	197								
1984-12-31 00/06-25-024-14W4/0	1975-06-09		325.8	328.6	731.5	PB							
CNG													
BELLY RIVER B	VO		279.2	200	3.09		617	.220	.55	1700	285	.971	1.919
	WER1 ASSIGN		12	.50	6	.05	5		1				
05980 0126002 000	BELLY RIV B						38.18E		4		153		
BELLY RIVER	.0031E		.66	4351	177								
1977-06-30 00/06-09-023-14W4/0	1975-06-06		277.1	281.3	700.4	PB							
TCPL													
BELLY RIVER C	PD		255.1	200	2.47		493	.270	.60	1670	283	.963	2.849
	WER1 ASSIGN		54	.50	27	.10	24		23				
05980 0126003 000	BELLY RIV C						38.18E		1		38		
BELLY RIVER	.0013A .0653 .0024		.59	4561	187	.9271 .0038 .0003							
1983-12-31 00/11-21-023-14W4/0	1978-12-03		253.6	256.6	711.4	PB							
TCPL													
BELLY RIVER D	PD		262.7	200	1.54		308	.260	.42	1700	285	.975	1.919
	WER1 ASSIGN		28	.50	14	.05	13		13				
05980 0126004 000	BELLY RIV D						38.18E						
BELLY RIVER	.0031E .0031		.66	4351	177	.0011 .0001							
1983-12-31 02/06-28-023-14W4/0	1975-06-14		261.8	263.3	719.0	PB							
TCPL													
MILK RIVER A	PD		355.7	18414	6.05		111405	.154	.55	3140	289	.938	2.787
	WER1 ISOPAC		2827	.70	1979	.05	1880						
05980 0158160 061	M.R.A.						36.31A						
MILK RIVER	.0007A		.58	4578	188								
1983-12-31 00/07-32-018-14W4/0	1910-12-01		315.5	403.9	748.0	PB							
MEDICINE HAT A	VO		487.7	16513	2.94		48571	.170	.55	4310	290	.913	4.340
	WER1 ISOPAC		2107	.70	1476	.03	1430						
05980 0158160 062	MED HAT A						36.31A						
MEDICINE HAT	.0011A		.57	4599	189								
1978-06-30 02/10-31-012-05W4/0	1904-01-01		280.4	289.3	658.0	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MATZIWIN	(F) 023-14W4 05980													
MEDICINE HAT C	VO			487.7	1382	.59		815	.136	.60	4450	292	.921	3.925
	WER1 ISOPAC			32	.50	16	.03	16						
05980 0158160 068 MED HAT C								36.31A						
MEDICINE HAT	.0009A		.57	4599	190									
1981-12-31 00/10-08-015-05W4/0	1973-06-30		297.5	304.8	656.2	PB								
MEDICINE HAT D	VO			487.7	5649	.92		5197	.139	.60	4450	292	.921	3.925
	WER1 ISOPAC			204	.50	102	.03	99						
05980 0158160 069 MED HAT D								36.31A						
MEDICINE HAT	.0009A		.57	4599	190									
1981-12-31 00/10-08-015-05W4/0	1973-06-30		318.8	338.3	656.2	PB								
SE ALTA GAS SYS(MU)														
	WER1 ISOPAC			5170	.70	3573	.04	3425		840				
05980 0158160 999 SE AGS(MU)								36.31A		2585		93861		
	.0009A													
1983-12-31 02/10-31-012-05W4/0	1904-00-00													
CNG PANALTA PROGAS TCPL														
SECOND WHITE SPECKS A	VO			630.0	1271	.85		1080	.216	.60	5690	300	.899	7.776
	WER1 ISOPAC			84	.75	63	.05	60						
05980 0186101 000 2WS A #1								38.18E		60		2291		
2WS	.0011E		.57	4592	188									
1981-12-31 00/04-14-020-11W4/0	1939-05-08		658.8	660.5	759.9	PB								
CNG TCPL														
VIKING B	PD -92.7			793.2	1302	1.42		1849	.260	.65	7460	298	.849	14.171
	WER1 ISOPAC	B		348	.80	278	.10	250		146				
05980 0218002 000 VIKING B								39.30E		104		4087		
VIKING	.0005A .0203 .0002		.63	4578	199	.9095	.0378	.0187	.0024	.0052	.0029	.0012	.0013	
1983-04-30 00/06-15-023-14W4/0	1960-06-27		796.7	798.6	707.1	GW								
CNG TCPL														
VIKING C	VO			849.5	200	.93		185	.150	.50	7730	301	.852	6.429
	WER1 ASSIGN			12	.75	9	.05	8						
05980 0218003 000 VIKING C								39.30E		8		314		
VIKING 2	.0005E .0195		.61	4613	198			.0135	.0057		.3400			
1982-07-30 00/10-15-024-14W4/0	1976-03-23		848.6	850.4	731.5	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7 — ENERGY
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MATZIWIN (F) 023-14W4 05980
VIKING D VO 840.0 200 2.16 432 .150 .40 7330 301 .860 4.842
WER1 ASSIGN 21 .75 16 .05 15 5
05980 0218004 000 VIKING D 39.30E 10 393
VIKING 1 .0005E .0195 .61 4613 198 .0135 .0057 .3400
1977-06-30 02/10-15-024-14W4/0 1976-03-23 834.8 845.2 731.5 PB
TCPL

VO 825.1 200 1.85 370 .120 .40 7600 301 .787 4.500
WER1 ASSIGN 17 .75 12 .10 11
05980 0218098 005 39.30E 11 432
VIKING .0005E .71 4578 217 .0610 .0243 .8000
1976-12-31 00/06-03-024-14W4/0 1976-06-21 824.2 826.0 723.3 PB
CNG

UPPER MANNVILLE A VO 1017.7 200 4.00 800 .210 .55 9950 306 .808 13.216
WER1 ASSIGN 106 .80 85 .10 76
05980 0250001 000 U MANN A 39.30E 76 2987
MANNVILLE .0004E .0287 .66 4592 206 .0282 .0125 .6500
1982-07-30 02/10-15-024-14W4/0 1976-03-23 1014.4 1020.8 731.5 PB
TCPL

UPPER MANNVILLE B VO 1019.9 200 .93 185 .190 .65 8690 306 .840 11.900
WER1 ASSIGN 22 .75 17 .05 16 8
05980 0250002 000 U MANN B 39.30E 8 314
GLAUCONITIC .0004E .0011 .63 4537 200 .0109 .0125 .2800
1977-06-30 00/07-22-024-14W4/0 1976-09-06 1019.2 1020.5 732.7 PB
TCPL

LOWER MANNVILLE A VO 1000.6 200 1.80 360 .150 .70 9770 302 .826 11.667
WER1 ASSIGN 42 .75 32 .05 30 8
05980 0310001 000 L MANN A 39.30E 22 865
BSL BLAIRMORE .0001 .0008E .0288 .61 4595 197 .9162 .0339 .0122 .0025 .0030 .0023 .0007 .0004
1982-06-30 00/11-23-023-14W4/0 1959-10-07 999.1 1002.1 717.8 PB
CNG

LOWER MANNVILLE B VO 1031.1 200 2.47 493 .180 .60 10090 306 .743 13.636
WER1 ASSIGN 67 .80 54 .15 46 1
05980 0310002 000 L MANN B 39.30E 45 1769
BASAL QUARTZ .0004E .74 4551 221 .0495 .0358 .9500
1976-12-31 00/06-11-024-14W4/0 1976-07-29 1029.0 1033.3 723.6 PB
CNG

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REG     PROD    SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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MATZIWIN              (F)  023-14W4     05980
  LOWER MANNVILLE C        MB                                  1045.5      100     .93      93   .150   .50 10200  307   .804  8.817
                           WER1 ASSIGN                            41   .80      33   .10      29              9
    05980 0310003 000 L MANN C                                                          39.30E      20          786
    MANNVILLE                .0004E .0287                  .66  4592 206                .0282  .0125          .6500
    1977-06-30 02/10-15-024-14W4/0 1976-03-23          1043.9 1046.7  731.5 PB
    TCPL
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  LOWER MANNVILLE D                                            1013.2
    SOLN                   WER1 ISOPAC                             7   .65       5   .10       5                 112.0    62
    05980 0310004 000 L MANN D                                                          39.30E       5           197
    LOWER MANNVILLE              E .0157 .0067                                .9450  .0234  .0026  .0044  .0002  .0005  .0006  .0009
    1985-12-31 00/01-01-023-14W4/0 1983-00-00
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                           VO                                1029.9      200    1.54      308   .150   .40 10110  306   .743  7.583
                           WER1 ASSIGN                            23   .80      19   .15      16              
    05980 0310098 005                                                                   39.30E      16          629
    BASAL QUARTZ             .0004E                        .74  4551 221                .0495  .0358          .9500
    1976-12-31 00/06-03-024-14W4/0 1976-06-21          1029.0 1030.5  723.3 PB                                    *
    CNG
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                           VO              -279.8            997.0      200     .90      180   .200   .55  9730  302   .828 12.172
    ASSOC                  WER1 ASSIGN                            22   .70      15   .05      14              
    05980 0310098 010                                                                   39.30E      14          550
    LOWER MANNVILLE .0001  .0008E .0288                  .61  4595 197  .9162  .0330  .0122  .0025  .0030  .0023  .0007  .0004
    1982-12-31 00/06-35-023-14W4/0 1968-11-27          996.1  997.9  718.1 GO
    CNG      PROGAS
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                           VO              -313.0           1044.5      200    2.47      493   .170   .55  8870  307   .845  9.091
    ASSOC                  WER1 ASSIGN                            45   .70      31   .05      30              
    05980 0310098 050                                                                   39.30E      30         1179
    LOWER MANNVILLE              .0004E                        .63  4592 200                .0169  .0089          .4300
    1976-12-31 00/07-22-024-14W4/0 1976-09-06          1043.3 1045.8  732.7 GO
    TCPL
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MATZIWIN                 POOLS=    19  GIP=      6163 PROD=      4316  IMG=      4099  MGP=      1057  RMG=      3042  ENERGY=    111723
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MAY                   (SA) 075-11W4     05988
                           VO                                 461.8      200    3.09      617   .220   .55  2200  294   .955  2.695
          STRIKE           BER7 ASSIGN                            17   .80      13   .05      13              
    05988 0310098 005                                                                   37.06E      13          482
    MCMURRAY                 .0002E                        .56  4619 190
    1974-12-31 00/11-21-075-11W4/0 1974-02-18          459.3  464.2  660.5 PB
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MAY                      POOLS=     1  GIP=        17 PROD=        13  IMG=        13  MGP=                RMG=        13  ENERGY=       482
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      KMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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MCADAM                    (SA) 082-14W4     06002
                               VO                          329.2      200    1.24       247   .350   .75  1450 286   .965  3.929
          STRIKE           BER7 ASSIGN                        10    .50      5    .10      4
    06002 0310098 005                                                                  37.43E      4       150
    MCMURRAY                        E        .0148        .57  4675 192
    1976-12-31 00/06-27-082-14W4/0 1976-03-12          328.6  329.8  584.9 PB
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MCADAM                      POOLS=     1  GIP=       10 PROD=         5  IMG=          4  MGP=              RMG=          4  ENERGY=       150
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MCGREGOR                  (F)  017-20W4     06260
                               VO                         1077.5      200    1.24       247   .180   .70  8330 308   .852 11.375
                           WER2 ASSIGN                        28    .75     21    .10     19
    06260 0213098 005                                                                  39.30E     19       747
    BOW ISLAND                      E .0479 .0046        .58  4544 199 .8731 .0425 .0159 .0030 .0053 .7500
    1978-12-31 00/10-03-017-20W4/0 1977-10-19          1075.6 1079.0  877.2 PB
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                               VO                         1066.4      200    1.52       304   .200   .50  7065 307   .894  7.320
                           WER2 ASSIGN                        22    .70     15    .05     14
    06260 0213098 007                                                                  37.81E     14       529
    1ST BOW ISLAND          .0012E .0522 .0005          .58  4571 188 .9352 .0090 .0015 .0003 .0001 .0002
    1979-12-29 00/06-08-017-20W4/0 1978-05-15          1065.0 1067.7  905.9 PB
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                               VO  -199.3                 1074.1      440    4.63      2035   .237   .50  7580 308   .885  9.365
                           WER2 ASSIGN              B        191    .70     134    .05     127
    06260 0213098 010                                                                  37.81E     127      4802
    BOW ISLAND              .0012E                      .58  4564 189
    1976-06-30 00/07-10-017-20W4/0 1973-09-20
    PROGAS
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                               VO                         1097.9      200     .93       185   .150   .75 10890 308   .821 13.773
                           WER2 ASSIGN                        25    .80     20    .10     18
    06260 0213098 015                                                                  39.30E     18       707
    BOW ISLAND                      E .0479 .0046        .58  4544 199 .8731 .0425 .0159 .0030 .0053 .7500
    1978-12-31 00/07-18-017-20W4/0 1978-07-19          1097.3 1098.2  930.6 PB
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                               VO  -440.8                 1408.8      200    2.20       440   .200   .75 13070 313   .795 22.406
                           WER2 ASSIGN              B         98    .75     74    .10     66
    06260 0300098 005                                                                  37.43E     66      2470
    GLAUCONITIC             .0048A .0328                .65  4561 205 .8543 .0637 .0232 .0037 .0070 .0051 .0027 .0027
    1983-06-30 00/05-32-017-20W4/0 1981-12-03          1407.0 1410.6  970.6 GW
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / KMG	P1 / STOIP / ENERGY	T / GOR	Z / PCT	MB/MB
MCGREGOR	(F)	017-20W4	06260												
		VO			1338.7	200	1.85		370	.200	.65	12820	315	.821	18.341
		WER2	ASSIGN		68	.80	54	.10	49						
06260 0310098 005									37.43E		49	1834			
SUNBURST		.0008E	.0488 .0114		.83	4564	200 .8644	.0436	.0175	.0033	.0054	.5300			
1978-12-31 00/06-06-017-20W4/0			1977-02-18		1337.2	1339.9	922.6 PB								
		VO			1420.0	200	12.70		2540	.200	.70	13000	316	.865	18.819
		WER2	ASSIGN		478	.85	406	.05	386						
06260 0310098 015									37.43E		386	14448			
SUNBURST		.0048E	.0724 .0004		.59	4633	187 .9119	.0078	.0019	.0003	.0002	.0003			
1982-10-29 00/10-29-017-20W4/0			1981-02-28		1413.6	1426.3	983.8 PB								
PRUGAS															
MCGREGOR	POOLS=	7	GIP=	910	PROD=	724	IMG=	679	MGP=		RMG=	679	ENERGY=	25537	
MCGUFFIN	(SA)	066-11W4	06005												
		VO			375.3	200	2.90		580	.300	.50	2152	287	.955	3.349
STRIKE		WER2	ASSIGN		19	.60	11	.05	10						
06005 0262098 005									37.06E		10	371			
GRND RPDS		.0003A	.0186		.56	4616	190 .9782	.0021	.0006	.0001	.0001				
1980-10-31 00/08-32-066-11W4/0			1980-01-12		373.0	377.6	650.2 PB								
		VO			331.0	200	1.50		300	.240	.55	2690	286	.941	3.752
STRIKE		WER2	ASSIGN		11	.65	7	.05	7						
06005 0262098 010									37.06E		7	259			
GR RPDS #1		.0003E	.0141 .0004		.56	4623	190 .9834	.0012	.0002	.0002	.0001	.0001			
1984-05-31 00/08-11-066-12W4/0			1981-03-01		330.3	331.8	586.4 PB								
		VO	+248.6		336.2	200	2.50		500	.300	.70	2690	286	.941	5.969
STRIKE		WER2	ASSIGN	B	30	.60	18	.05	17						
06005 0262098 015									37.06E		17	630			
GR RPDS #2		.0003E	.0141 .0004		.56	4623	190 .9834	.0012	.0002	.0002	.0001	.0001			
1984-05-31 00/08-11-066-12W4/0			1981-03-01		335.0	337.5	586.1 GW								
		VO			376.2	200	5.70		1140	.300	.85	2350	288	.951	6.222
STRIKE		WER2	ASSIGN		71	.60	43	.05	40						
06005 0262098 020									37.06E		40	1482			
GR RPDS #1		.0003E	.0141 .0004		.56	4623	190 .9834	.0012	.0002	.0002	.0001	.0001			
1984-05-31 00/07-28-066-11W4/0			1981-03-06		372.5	380.0	649.3 PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       KMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MCGUFFIN              (SA) 066-11W4     06005
                           VO                        335.4      200    .80       160  .240  .55  2500 286  .945  3.472
       STRIKE         WER2 ASSIGN                          6  .65       4  .05        3
    06005 0262098 023                                                    37.43E       3       112
    GR RAPIDS #1          .0003E .0141 .0004          .56  4623 190 .9834 .0012 .0002 .0002 .0001 .0001
    1984-06-30 00/07-28-066-12W4/0 1981-02-22       335.0  335.8  597.8 PB
    TCPL
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                           VO  +266.5 HEAVY          352.6      200   2.30       460  .290  .60  2270 288  .952  4.097
       STRIKE         WER2 ASSIGN                B        19  .55      10  .05        9
    06005 0262098 025                                                    37.06E       9       334
    GR RPDS #1            .0002E .0140                .56  4618 190 .9825 .0021 .0008 .0004 .0001
    1984-05-31 00/12-35-066-12W4/0 1981-02-15       351.5  353.8  620.3 GD
    TCPL
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                           VO  +108.3                488.7      200   1.50       300  .270  .60  2500 290  .947  4.194
       STRIKE         WER2 ASSIGN                B        13  .65       8  .05        8
    06005 0328098 005                                                    37.43E       8       299
    MCMURRAY              .0001E .0117                .57  4626 101 .9821 .0045 .0010 .0006
    1984-06-30 00/07-28-066-12W4/0 1981-02-22       488.0  489.5  597.8 GW
    TCPL
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MCGUFFIN                POOLS=     7  GIP=      169 PROD=      101  IMG=       94  MGP=          KMG=       94  ENERGY=     3487
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MCKAY RIVER           (SA) 091-18W4     06012
                           VO  +317.3                195.4      200   3.80       760  .290  .65   930 279  .978  1.827
       STRIKE         BER7 ASSIGN                B        14  .50       7  .05        7
    06012 0306098 005                                                    36.68E       7       257
    WABISKAW              .0006 .0004A .0037          .56  4632 191 .9949 .0003 .0001
    1983-12-31 00/10-26-091-18W4/0 1981-01-27       193.8  197.0  514.3 GW
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MCKAY RIVER             POOLS=     1  GIP=       14 PROD=        7  IMG=        7  MGP=          KMG=        7  ENERGY=      257
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MCKINLEY              (F)  065-22W5     06270
                           VO                       1542.9      200   7.90      1580  .120  .50 10670 329  .851  6.510
                       WER2 ASSIGN                      103  .75      75  .05       73
    06270 0232098 005                                                    41.18E      73      3006
    CADOTTE               .0001E                      .62  4633 203
    1983-12-31 00/07-01-065-22W5/0 1973-03-03      1535.0 1550.5  786.7 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE      KB   TYPE
 PURCHASERS:
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MCKINLEY                 (F)  065-22W5     06270
  GETHING A                   VO                          1901.3      200    4.50        900   .070   .40 15737 351   .809   4.413
                              WER2 ASSIGN                        40   .75      30   .05      26          10
    06270 0326001 000 GETHING A                                                  40.05E      18         721
    GETHING          .0003 .0002A .0102 .0002                .65  4619 209 .8140 .1106 .0438 .0059 .0110 .0018 .0006 .0001
    1980-07-31 00/07-28-064-22W5/0 1979-02-20            1899.0 1903.5  821.7 PB
    A&S      PROGAS
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  GETHING B                   VO                          1780.0      200    6.70       1340   .180   .65 14980 344   .833  17.394
                              WER1 ASSIGN                       233   .75     175   .05     166          25
    06270 0326002 000 GETH B                                                     37.43E     141         5278
    GETHING          .0003 .0002A .0102 .0002                .64  4613 208 .8697 .0734 .0294 .0054 .0073 .0029 .0003 .0001
    1981-11-30 00/07-09-065-22W5/0 1978-03-05            1776.1 1783.7  733.0 PB
    A&S      PROGAS
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                              VO -1120.9                  1852.5      200    7.87       1574   .140   .60 16776 351   .853  13.385
                              WER2 ASSIGN          B            211   .75     158   .10     142
    06270 0348098 005                                                            37.43E     142         5315
    CADOMIN          .0004 .0002E .0102 .0002                .65  4615 208 .8697 .0734 .0294 .0054 .0073 .0029 .0003
    1982-12-01 00/07-16-065-22W5/0 1978-12-27            1847.5 1857.5  736.6 GW
    A&S      PROGAS
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                              VO                          2056.2      200    2.78        555   .080   .75 17480 356   .815  10.301
                              WER1 ASSIGN                        57   .75      43   .10      39
    06270 0500098 005                                                            44.17E      39         1723
    TRIASSIC              .0001E .0066 .0151                .75  4626 223 .7882 .0906 .0589 .0052 .0163 .0098 .0040 .0033
    1978-12-31 00/10-16-064-22W5/0 1978-04-05            2054.7 2057.4  810.8 PB
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MCKINLEY                 POOLS=     5  GIP=       644 PROD=       481  IMG=       448  MGP=        35  RMG=       413  ENERGY=     16043
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MCLAUGHLIN               (F)  046-01W4     06370
  UPPER MANNVILLE A           VO                           562.4      200    2.16        432   .290   .35  3450 293   .934   3.733
                              WER2 ASSIGN                        25   .70      17   .05      16           7
    06370 0250001 000 U MANN A                                                   37.43E       9         337
    COLONY                .0009E          .0018             .58  4592 189                .0014 .0005
    1982-12-01 CO/01-31-046-01W4/0 1977-06-26             561.1  563.3  671.5 PB
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     SIUIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG     ENERGY
   ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MCLAUGHLIN          (F)  046-01W4    06370
  UPPER MANNVILLE B          VO                        619.7     200    2.16      432  .290  .60   4270 294  .927  7.743
                    WER2 ASSIGN                          34  .60     20  .05       19        6
   06370 0250002 000 U MANN B                                                    37.43E      13       487
   L SPARKY             .0009E        .0051          .60  4523 184                    .0001
   1982-12-01 00/06-32-046-01W4/0 1977-08-20       617.5  618.4  674.8 PB
   PANALTA
-------------------------------------------------------------------------------------------------------------------
                       VU   +26.5                    612.6     200    3.09      617  .300  .85   4270 294  .916 11.512
         STRIKE      WER2 ASSIGN                B         71  .60     43  .05       41
   06370 0250098 005                                                             37.43E      41      1535
   LLOYDMINISTER        .0009E        .0018          .58  4592 189                    .0014 .0005
   1978-12-31 00/11-26-046-01W4/0 1978-08-31       611.1  613.9  640.4 GW
-------------------------------------------------------------------------------------------------------------------
                          VU                         550.5     200    1.00      200  .150  .50   3600 293  .930  2.881
                    WER2 ASSIGN                           6  .70      4  .05        4
   06370 0250098 007                                                             37.43E       4       150
   COLONY               .0001E .0455 .0018           .58  4592 189 .9405 .0103 .0003 .0001
   1980-07-31 B0/06-29-046-01W4/0 1979-06-28       550.0  551.0  662.1 PB
   PANALTA
-------------------------------------------------------------------------------------------------------------------
                          VU                         562.1     200    4.01      802  .290  .60   3450 293  .934  6.236
                    WER1 ASSIGN                          50  .70     35  .05       33
   06370 0250098 015                                                             37.43E      33      1235
   COLONY               .0009E        .0018          .58  4592 189                    .0014 .0005
   1977-12-31 00/06-32-046-01W4/0 1977-08-20       559.3  564.8  674.8 PB
   PANALTA
-------------------------------------------------------------------------------------------------------------------
                          VU                         609.9     200     .93      185  .310  .60   4270 294  .927  8.291
                    WER1 ASSIGN                          15  .75     12  .05       11
   06370 0250098 020                                                             37.43E      11       412
   U SPARKY             .0009E        .0051          .60  4523 184                    .0001
   1977-12-31 00/06-32-046-01W4/0 1977-08-20       609.3  610.2  674.8 PB
   PANALTA
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MCLAUGHLIN              POOLS=     6  GIP=       201 PROD=       131  IMG=       124  MGP=        13  RMG=       111  ENERGY=      4156
-------------------------------------------------------------------------------------------------------------------
MCLEOD              (F)  054-14W5    06030
  CARDIUM A                 VU                -659.3    1506.8    4649    4.52    21013  .100  .60   9260 329  .850  5.050
   ASSOC            WER1 ISOPAC        COMB                1187  .75     890  .10      801       328
   06030 0176001 000 CARDIUM A     CONCURRENT PRODUCTION                                 37.43E      480      17966
   CARDIUM              .0005A .0336 .0034           .68  4555 209 .8500 .0431 .0406 .0053 .0138 .0067 .0019 .0015
   1984-12-31 00/10-06-055-14W5/0 1972-07-21      1514.9 1525.2  670.2 PB                                  COMBINED ASSOC/SOLN PRODUCTION
   A&S     TCPL    CWNGNUL PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   MB/MB
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MCLEOD                  (F)  054-14W5    06030
  CARDIUM A                                          1503.6
    SOLN                WER1 ISOPAC         COMB          13  .60      8  .10      7                 213.0   62
    06030 0176001 000 CARDIUM A     CONCURRENT PRODUCTION                                    37.43E
    CARDIUM              .0005A .0336 .0034            .68  4555 209 .8500 .0431 .0406 .0053 .0138 .0067 .0019 .0015
    1984-12-31 00/10-08-055-14W5/0 1972-07-21      1514.9 1525.2  670.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
    AGS      TCPL    CWNGNUL PANALTA
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1200 PROD=       898  IMG=       808  MGP=       328  RMG=       480  ENERGY=     17966

                        VO                          1542.8      200    4.00       800  .110  .70  8590 316  .843  7.061
                    WER1 ASSIGN                        56  .70     39  .10        35
    06030 0176098 010                                                    37.43E      35       1310
    CARDIUM S            .0004E .0229 .0240            .66  4587 206 .8745 .0409 .0351 .0039 .0109 .0053 .0016 .0021
    1982-08-31 00/10-10-054-14W5/0 1976-03-15      1540.8 1544.7  859.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                        VO          HEAVY           1530.2      200    7.50      1500  .100  .70 15850 320  .790 12.481
                    WER2 ASSIGN                       187  .75    140  .10       125
    06030 0176098 020                                                    37.43E     125       4679
    CARDIUM              .0006A .0221 .0099            .67  4612 208 .8647 .0461 .0537 .0044 .0101 .0052 .0016 .0016
    1983-10-31 00/11-04-056-15W5/0 1983-01-21      1526.5 1534.0  900.7 GO
-------------------------------------------------------------------------------------------------------------------------------
                        VO                          1499.0      200    2.00       400  .090  .65  9090 320  .866  5.457
                    WER2 ASSIGN                        22  .70     15  .10        14
    06030 0176098 025                                                    37.43E      14        524
    CARDIUM              .0023A .0374 .0060            .62  4582 197 .9088 .0156 .0154 .0024 .0056 .0033 .0011 .0021
    1982-05-31 00/02-14-056-15W5/0 1979-11-26      1498.0 1500.0  893.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO                          2044.7      200    3.20       640  .190  .70 16980 328  .733 26.712
                    WER1 ASSIGN                       170  .75    128  .10       115
    06030 0326098 005                                                    37.43E     115       4304
    GETHING              .0001E .0012 .0235            .75  4702 228 .7267 .1670 .0597 .0073 .0104 .0027 .0004 .0006
    1983-12-31 00/08-18-054-13W5/0 1982-12-23      2042.5 2047.0  848.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                        VO                          2067.9     1464    5.30      7847  .147  .65 16710 335  .780 17.377
                    WER1 ISOPAC                      1364  .80    1091  .15       927
    06030 0326098 010                                                    37.43E     927      34698
    GETHING              .0001A .0043 .0191            .71  4661 220 .8012 .0920 .0550 .0079 .0133 .0055 .0011 .0005
    1985-12-31 00/10-21-055-14W5/0 1980-03-09      2071.7 2086.0  887.2 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     P1   T     Z    M3/M3
    STATUS                                       AQUIFER  GIP   REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      KMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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MCLEOD                (F)  054-14W5     06030
                           VO                      2109.0    1341    3.55      4761  .125  .60 16140 336  .775 13.220
                           WER1 ISOPAC               629    .75     472   .15    401
    06030 0326098 030                                                          37.43E     401      15009
    GETHING          .0001A .0092 .0198          .75  4644 223 .7815 .0971 .0542 .0072 .0148 .0083 .0035 .0043
    1985-12-31 00/02-05-056-14W5/0 1982-03-02  2124.0 2128.3  952.6 PB
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  ELLERSLIE A             VO                      2067.5     783    3.60      2819  .159  .70 13970 335  .796 16.582
                          WER1 ISOPAC               467    .75     350   .15    297    18
    06030 0336001 000 ELLERSLIE A                                              37.43E     279      10443
    ELLERSLIE        .0001 .0001E .0448 .0045       .73  4563 218 .7681 .0945 .0532 .0078 .0149 .0075 .0026 .0019
    1984-09-30 00/06-06-054-13W5/0 1982-09-21  2074.6 2084.5  850.1 PB
    A&S
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                          VO                      2062.3     150    4.00       600  .150  .55 16390 330  .828 14.243
                          WER1 ASSIGN               85    .75      64   .15     54
    06030 0432098 005                                                          39.30E      54      2122
    ROCK CREEK       .0001 .0001E .0012 .0741       .67  4841 208 .8617 .0460 .0087 .0020 .0025 .0024 .0009 .0003
    1985-11-31 00/13-24-055-14W5/0 1983-11-01  2058.5 2066.0  675.0 PB
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                          VO                      2652.7     200   27.76      5551  .080  .80 26480 353  .919 14.869
                          WER1 ASSIGN               825    .90     744   .15    631
    06030 0670098 005                                                          37.43E     631      23618
    WINTERBURN       .0006E       .0932          .71  4723 208
    1977-06-30 00/06-31-054-14W5/0 1976-07-08  2637.7 2667.6  811.1 PB
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MCLEOD                  POOLS=    11  GIP=      5005 PROD=      3941  IMG=      3407  MGP=       346  KMG=      3061  ENERGY=    114073
-------------------------------------------------------------------------------------------------------------------------
MCMILLAN              (F)  074-17W4     06000
  GRAND RAPIDS B          MB                      256.3     874     .82       715  .300  .55  1340 289  .970  2.243
                          WER1 ISOPAC               50    .50      25   .05    24     13
    06000 0262002 000 GRD RAP B                                                37.43E      11       412
    GRAND RAPIDS 2   .0001E .0071 .0004          .56  4632 190 .9926 .0002
    1980-10-31 00/07-22-074-17W4/0 1971-03-01  258.5  260.3  589.8 PB
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                          VO                      255.4     200    1.60       320  .370  .60  1400 290  .980  3.110
        STRIKE            WER1 ASSIGN               10    .50       5   .05     5
    06000 0262098 005                                                          37.43E       5       187
    GR RAP #1        .0001E .0466 .0006          .58  4564 188 .9527
    1983-12-31 00/07-33-073-16W4/0 1981-01-08  254.6  256.2  590.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL	VOLUME / IMG / GHV / POR / GSAT / MGP / KMG / PI / T / Z / M3/M3 / STOIP / ENERGY / GOR / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
MCMILLAN	(F) 074-17W4 06000			
	VO HEAVY	316.0 200 2.00	400 .340 .65 1600 292 .968 3.558	
	WER1 ASSIGN	14 .50 7 .05	7	
06000 0262098 010			37.43E 7 262	
GR RAP A	.0001E .0466 .0006	.58 4584 188 .9527		
1983-12-31 00/06-32-074-16W4/0 1979-02-02		315.0 317.0 662.8 GD		
	VO	332.9 720 .95	683 .320 .55 1600 291 .972 2.831	
	WER1 ISOPAC	19 .50 10 .05	9	
06000 0280098 005			37.43E 9 337	
CLEARWATER 1	.0001E .0063 .0020	.56 4929 192 .9916		
1980-10-31 00/07-22-074-17W4/0 1971-03-01		333.4 334.7 589.8 GW		
MCMURRAY A	MB	427.9 2266 1.91	4324 .240 .40 2070 300 .961 1.964	
	WER1 ISOPAC	194 .65 126 .05	120 67	
06000 0328001 000 MCMURRAY A			37.43E 53 1984	
MCMURRAY	.0003A	.57 4675 192		
1983-12-31 00/07-22-074-17W4/0 1971-03-01		420.3 422.8 589.8 PB		
	VO	423.9 200 2.60	520 .300 .65 2140 296 .955 4.198	
STRIKE	WER1 ASSIGN	22 .60 13 .05	12	
06000 0328098 003			37.43E 12 449	
MCM	.0004A .0046 .0147	.57 4674 192 .9799 .0002	.0001 .0001	
1983-12-31 00/07-21-073-16W4/0 1981-01-31		412.0 435.8 574.4 PB		
	VO	435.0 200 1.00	200 .305 .60 2080 296 .954 5.111	
STRIKE	WER1 ASSIGN	10 .60 6 .05	6	
06000 0328098 004			37.43E 6 225	
MCM	E .005C .0200	.58 4690 193 .9744 .0006		
1983-12-31 00/07-33-073-16W4/0 1981-01-08		434.5 435.5 590.0 PB		
	VO +160.6	421.2 128 1.23	157 .315 .40 2070 297 .960 2.604	
STRIKE	WER1 ASSIGN B	4 .60 2 .05	2	
06000 0328098 005			37.43E 2 75	
MCMURRAY	.0003A	.57 4661 192		
1982-12-01 00/10-17-073-17W4/0 1973-03-09		420.6 421.8 582.5 GW		
	VO +132.0	449.6 200 3.09	617 .300 .70 2240 296 .962 4.705	
ASSOC STRIKE	WER1 ASSIGN ABAND	29 .55 16 .05	15	
06000 0328098 050			37.43E 15 561	
MCMURRAY	.0003A	.57 4654 193		
1977-12-31 00/11-06-074-16W4/0 1969-03-04		444.1 454.7 586.7 GD		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MCMILLAN (F) 074-17W4 06000
GROSMONT A VU +148.1 461.2 4702 9.77 45937 .120 .40 2050 292 .956 1.002
WER1 ISOPAC B 460 .55 253 .05 240 227
06000 0716001 000 GROSMONT A 37.06E 13 482
GROSMONT .0001A .0079 .0133 .58 4631 192 .9779 .0007 .0001
1982-12-01 00/07-22-074-17W4/0 1971-03-01 432.2 441.7 589.8 GW

MCMILLAN POOLS= 10 GIP= 812 PROD= 463 IMG= 440 MGP= 307 RMG= 133 ENERGY= 4974

MCMULLEN (F) 077-26W4 05990
VU +285.0 401.8 964 2.08 2005 .270 .60 2140 294 .958 3.500
WER1 ISOPAC B 70 .50 35 .05 33
05990 0262098 010 37.43E 33 1235
GRAND RAPIDS .0001A .57 4661 192
1982-07-30 00/06-17-077-25W4/0 1971-01-14 436.5 441.4 726.3 GW
TCPL

VU +290.4 369.3 200 4.60 926 .290 .55 2100 295 .958 3.348
WER1 ASSIGN B 31 .65 20 .05 19
05990 0262098 015 37.43E 19 711
GRAND RAPIDS .0003A .0121 .0013 .56 4630 191 .9801 .0062 .0001 .0001
1982-08-31 00/06-27-077-26W4/0 1975-02-25 366.9 371.5 662.0 GW
TCPL

VU 533.4 200 3.39 676 .270 .65 2080 294 .955 4.751
WER1 ASSIGN 32 .70 23 .05 21
05990 0306098 005 37.43E 21 786
WABISKAW .0001E .56 4640 190
1976-06-30 00/11-30-077-25W4/0 1974-02-27 531.6 534.9 652.3 PB

WABISKAW A VU HEAVY 543.1 1239 3.61 4473 .274 .80 2830 292 .945 6.393
WER1 ISOPAC 286 .65 186 .05 176
05990 0306160 001 WBSK A 37.43E
WABISKAW .0002A .0036 .0088 .56 4461 190 .9866 .0005 .0001 .0001 .0001
1983-10-31 00/11-34-077-26W4/0 1968-02-20 512.1 517.2 636.1 GD

WABAMUN A VU 547.9 200 5.86 1172 .165 .60 2630 292 .946 2.681
WER1 ASSIGN 31 .65 20 .05 19
05990 0306160 002 WAB A 36.68E
WABAMUN .0002E .57 4633 191
1982-07-30 00/11-34-077-26W4/0 1968-02-20 545.0 550.8 636.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AKEA — PAY — VOLUME — PUR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MCMULLEN (F) 077-26W4 05990
WBSK A & WAB A
WER1 ASSIGN 317 .65 206 .05 195 176
05990 0306160 999 WBK A+WAB A 37.43E 19 711
WBSK & WAB .0002E
1983-10-31 00/11-34-077-26W4/0 1968-02-20
TCPL

MCMULLEN POOLS= 4 GIP= 450 PROD= 284 IMG= 268 MGP= 176 RMG= 92 ENERGY= 3443

MEADOW (F) 062-25W4 06060
VO 655.0 440 1.54 678 .180 .40 5830 303 .892 4.431
WER1 ASSIGN 30 .75 23 .05 21
06060 0218098 005 38.93E 21 818
VIKING .0019A .59 4619 196
1976-06-30 00/10-08-062-25W4/0 1973-10-03 653.8 655.9 644.0 PB
A&S

VO 638.9 200 1.24 247 .200 .40 5830 294 .880 5.116
WER1 ASSIGN 13 .75 10 .05 9
06060 0218098 015 38.93E 9 350
VIKING .0019A .59 4619 196
1978-12-31 00/06-14-062-25W4/0 1974-07-15 638.3 639.5 650.4 PB
A&S

VO 666.8 1176 .79 929 .213 .50 5940 306 .893 6.584
WER2 ISOPAC 61 .75 46 .05 44
06060 0218098 020 38.93E 44 1713
VIKING .0001E .0199 .0011 .59 4619 196 .9263 .0349 .0119 .0019 .0021 .0010 .0007 .0002
1981-11-30 00/06-04-063-25W4/0 1973-10-08 669.0 670.9 680.0 PB
A&S

VO 827.2 200 .93 185 .170 .50 6190 297 .878 5.733
WER1 ASSIGN 11 .70 8 .05 7
06060 0250098 005 37.43E 7 262
GLAUCONITIC .0002A .59 4619 195
1976-06-30 00/06-14-062-25W4/0 1974-07-15 826.6 827.5 650.4 PB
A&S

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / KMG	GSAT / STOIP / ENERGY	PI / GUR	T / PCT	Z	M3/M3
MEADOW	(F) 062-25W4 06060													
	VO			833.0	200	1.10		220	.150	.50	6170	299	.882	4.990
	WER1 ASSIGN			11	.70	8	.05	7						
06060 0250098 010								37.43E	7		262			
GLAUC #2	.0001 .0001A .0080			.58	4638 195	.9545	.0351	.0014	.0006	.0001	.0001			
1982-11-30 00/06-14-062-25W4/0 1974-07-15				832.4	833.7	650.4	PB							
A&S														
LOWER MANNVILLE A	VO			875.7	200	3.39		678	.220	.55	6110	311	.897	7.538
	WER1 ASSIGN			51	.70	36	.10	32	5					
06060 0310001 000 L MANN A								37.43E	27		1011			
ELLERSLIE	.0002A	.0288		.60	4709 197									
1976-06-30 00/10-08-062-25W4/0 1973-10-03				873.6	877.5	644.0	PB							
A&S														
LOWER MANNVILLE B	VO			889.2	200	1.20		240	.180	.50	6020	294	.878	5.904
	WER1 ASSIGN			14	.70	10	.10	9						
06060 0310002 000 L MANN B								37.43E	9		337			
ELLERSLIE 3	.0002A	.0288		.60	4709 197									
1982-11-30 00/10-08-062-25W4/0 1973-10-03				888.5	890.0	644.0	PB							
A&S														
	VO -219.2			862.6	200	1.50		300	.200	.55	5810	299	.887	6.852
	WER1 ASSIGN		B	21	.65	13	.10	12						
06060 0310098 010								37.43E	12		449			
ELLERSLIE 2	.0002A	.0288		.60	4709 197									
1982-11-30 00/07-10-062-25W4/0 1973-10-04				861.4	863.8	644.7	GW							
A&S														
MEADOW	POOLS= 8	GIP= 212	PROD= 154	IMG= 141	MGP= 5	KMG= 136	ENERGY= 5202							
MEANDER	(SA) 115-21W5 06018													
	VO -738.2			1090.6	32	4.31		138	.108	.65	10820	319	.776	8.726
STRIKE	BER7 ASSIGN		B	12	.75	9	.05	9						
06018 0781098 005								41.18E	9		371			
SULPHUR POINT	.0005E	.0005		.64	4599 220			.0206	.0109		.0063			
1983-12-31 00/12-18-115-21W5/0 1967-12-18				1088.1	1093.0	354.8	GW							
MEANDER	POOLS= 1	GIP= 12	PROD= 9	IMG= 9	MGP=	KMG= 9	ENERGY= 371							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEANOOK (F) 063-22W4 06020

UPPER MANNVILLE A — VO +60.2 — 620.1 — 2222 — 1.76 — 3911 .250 .55 — 4790 303 .909 6.800
WER1 ISOPAC — FNE — 266 .70 — 186 .05 — 177 — 15
06020 0250001 000 U MANN A — 37.43E — 162 — 6064
GRAND RAPIDS 1 — .0002A — .59 4626 196
1982-12-31 00/10-23-063-22W4/0 1972-07-04 — 610.5 613.9 673.0 PB
PANALTA TCPL

UPPER MANNVILLE B — VO — 608.7 — 200 — .62 — 123 .220 .70 — 4760 294 .900 7.880
WER1 ASSIGN — 10 .75 — 7 .05 — 7 — 1
06020 0250002 000 U MANN B — 37.43E — 6 — 225
UPPER MANNVILLE — .0002A .0059 .0137 — .58 4675 195 — .0010 .0005
1976-06-30 00/06-32-063-22W4/0 1975-12-15 — 608.4 608.9 669.6 PB
TCPL

UPPER MANNVILLE C — VO — 761.1 — 200 — 2.47 — 493 .180 .60 — 4480 308 .920 4.865
WER1 ASSIGN — 24 .75 — 18 .05 — 17 — 17
06020 0250003 000 U MANN C — 37.43E
GLAUCONITIC — .0002A — .58 4661 194
1976-06-30 00/06-11-063-22W4/0 1975-03-24 — 759.6 762.6 685.5 PB

UPPER MANNVILLE D — VO +86.9 — 572.1 — 1477 — 1.88 — 2779 .280 .70 — 4450 301 .915 8.999
WER1 ISOPAC — FN — 250 .75 — 188 .05 — 178 — 118
06020 0250004 000 U MANN D — 37.43E — 60 — 2246
U MANNVILLE 1 — .0002A — .0016 — .58 4633 194 — .0046 .0020 — .0500
1978-06-30 00/10-09-064-22W4/0 1975-09-08 — 569.1 570.3 665.9 PB
TCPL PANALTA

UPPER MANNVILLE E — VO — 704.7 — 200 — .93 — 185 .200 .60 — 4790 306 .922 5.802
WER1 ASSIGN — 11 .70 — 8 .05 — 7
06020 0250005 000 U MANN E — 37.43E — 7 — 262
CLEARWATER — .0002A — .59 4626 196
1977-12-31 00/06-14-064-22W4/0 1976-02-19 — 703.8 705.3 668.7 PB
TCPL

UPPER MANNVILLE F — VO — 759.0 — 200 — 7.71 — 1542 .190 .55 — 4560 308 .920 4.797
WER1 ASSIGN — 74 .75 — 56 .05 — 53 — 13
06020 0250006 000 U MANN F — 37.43E — 40 — 1497
GLAUCONITIC — .0002A — .0137 — .58 4675 195 — .0010 .0005
1977-12-31 00/06-10-063-22W4/0 1977-03-07 — 754.9 762.6 685.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — Kb — TYPE
PURCHASERS:

MEANOOK (F) 063-22W4 06020

UPPER MANNVILLE G — VO — 691.6 — 200 — 2.16 — 432 .250 .50 — 5000 304 .911 6.418
WERI ASSIGN — 28 .65 — 18 .05 — 17 — 8
06020 0250007 000 U MANN G — 37.43E — 9 — 337
GLAUCONITIC .0002A — .58 4619 194
1977-12-31 00/10-13-064-22W4/0 1977-02-25 — 690.1 692.8 655.6 GW
TCPL

UPPER MANNVILLE H — VO — 666.6 — 200 — 5.24 — 1048 .250 .70 — 4790 303 .910 8.657
WERI ASSIGN — 91 .70 — 64 .05 — 60 — 32
06020 0250008 000 U MANN H — 37.43E — 28 — 1048
GLAUCONITIC .0002A — .59 4626 196
1978-06-30 00/06-24-064-22W4/0 1977-03-15 — 663.9 669.3 641.6 PB
TCPL

UPPER MANNVILLE I — VO — 584.0 — 200 — .62 — 123 .270 .70 — 4370 302 .915 8.520
WERI ASSIGN — 10 .60 — 6 .05 — 6
06020 0250009 000 U MANN I — 37.43E — 6 — 225
MANNVILLE 2 .0002A — .59 4626 196
1976-12-31 00/06-10-064-22W4/0 1975-12-06 — 583.7 584.3 674.2 PB
TCPL

UPPER MANNVILLE J — VO — 752.6 — 200 — 1.54 — 308 .200 .60 — 5380 303 .901 6.738
WERI ASSIGN — 21 .70 — 15 .05 — 14
06020 0250010 000 U MANN J — 37.43E — 14 — 524
CLEARWATER .0002A — .59 4626 196
1978-12-31 00/11-03-063-22W4/0 1978-02-28 — 751.6 753.2 690.7 PB
TCPL

UPPER MANNVILLE K — VO — 760.9 — 200 — 1.20 — 240 .210 .55 — 4348 307 .906 5.135
WERI ASSIGN — 12 .65 — 8 .05 — 8 — 2
06020 0250011 000 U MANN K — 37.43E — 6 — 225
GLAUCONITIC .0002A .0466 .0030 — .66 4585 205 .8391 .0736 .0211 .0033 .0059 .0032 .0017 .0025
1980-07-31 00/01-21-063-22W4/0 1979-06-24 — 760.3 761.5 686.5 PB
PANALTA

UPPER MANNVILLE L — Mb — 573.0 — 200 — 2.16 — 432 .280 .60 — 4560 302 .915 7.629
WERI ASSIGN — 328 .80 — 262 .05 — 249 — 131
06020 0250012 000 UPPER MANN L — 37.43E — 118 — 4417
UPPER MANNVILLE .0002A .0242 .0016 — .58 4633 194 .9399 .0270 .0038 .0009 .0006 .0002 .0001 .0024
1981-06-30 00/06-14-064-22W4/0 1976-02-19 — 570.3 575.5 668.7 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MPD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD    SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
PURCHASERS:
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MEANOOK                (F)  063-22W4     06020
  UPPER MANNVILLE M          VO                                536.1     200    5.24      1048   .270   .70   4290  300   .915  8.405
                        WER1 ASSIGN                              88   .75      66   .05      63          25
    06020 0250013 000 UPPER MANN M                                                          37.43E      38      1422
    UPPER MANNVILLE         .0002A          .0016       .58  4633 194                    .0046 .0020          .0500
    1978-06-30 00/06-24-064-22W4/0 1977-03-15       533.1  538.9  641.6 PB
    TCPL
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  UPPER MANNVILLE N            VU   +86.3                      570.9     200    7.70      1540   .300   .65   3500  293   .925  7.161
                        WER1 ASSIGN                   8         110   .65      72   .05      68          37
    06020 0250014 000 UPP MANN N                                                            37.43E      31      1160
    GR RAPIDS       .0001       A .0135 .0034       .58  4638 195 .9514 .0274 .0032 .0008 .0002
    1982-12-31 00/12-01-064-22W4/0 1981-07-26       565.4  576.3  662.6 GW
    TCPL
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  UPPER MANNVILLE O            VU                                656.5     200    2.16       432   .250   .60   5000  304   .912  7.675
                        WER1 ASSIGN                              33   .70      23   .05      22
    06020 0250015 000 U MANN O                                                              37.43E      22       823
    U MANNVILLE 2           .0002A                      .58  4619 194
    1976-06-30 00/06-11-063-22W4/0 1975-03-24       655.3  657.5  685.2 PB
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  UPPER MANNVILLE P            VU                                737.0     200    1.85       370   .270   .60   5340  307   .910  8.794
                        WER1 ASSIGN                              33   .75      25   .05      23
    06020 0250016 000 U MANN P                                                              37.43E      23       861
    UPPER MANNVILLE         .0002A                      .58  4675 195
    1977-12-31 00/06-10-063-22W4/0 1977-03-07       736.1  737.9  685.5 PB
    TCPL
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                               VU                                659.9     200     .93       185   .270   .60   5080  303   .903  8.543
                        WER1 ASSIGN                              16   .75      12   .05      11
    06020 0250098 005                                                                       37.43E      11       412
    UPPER MANNVILLE         .0002A                      .59  4626 196
    1977-12-31 00/06-10-063-22W4/0 1977-03-07       659.3  660.2  685.5 PB
    TCPL
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                               VU                                705.3     200    1.20       240   .180   .65   4780  297   .892  6.003
                        WER1 ASSIGN                              14   .70      10   .10       9
    06020 0250098 022                                                                       37.43E       9       337
    CLEARWATER #3           .0001A .0077 .0600          .63  4798 200 .9111 .0181 .0023 .0005 .0002
    1982-10-29 00/12-01-064-22W4/0 1981-07-26       704.5  706.0  662.6 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	POR / GSAT / MGP / KMG / IMG / GHV	PI / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY
MEANOOK	(F) 063-22W4 06020								
	VO +118.6		482.5	200	1.22		244 .330 .65		3870 298 .918 8.618
STRIKE	WER1 ASSIGN	B	21	.65	14	.05	13		
06020 0250098 035							37.43E		
UPPER MANN	.0002E .0134		.58 4626 196				.0056 .0019	13	487 .0030
1979-12-29 00/07-14-065-22W4/0 1978-06-09			481.9 483.1	601.7 GW					
LOWER MANNVILLE A	VO		794.9	200	1.85		370 .180 .60		4930 308 .915 5.368
	WER1 ASSIGN		20	.65	13	.05	12		
06020 0310001 000 L MANN A							37.43E		
LOWER MANNVILLE	.0002A .0053		.58 4640 194				.0015 .0006	12	449 .0100
1976-06-30 00/06-11-063-22W4/0 1975-03-24			792.5 796.1	685.2 PB					
LOWER MANNVILLE B	VO -82.9		754.4	200	3.09		617 .200 .50		4550 300 .915 4.728
	WER1 ASSIGN	B	29	.65	19	.05	18	12	
06020 0310002 000 L MANN B							37.43E		
WABISKAW	.0002A		.58 4675 195					6	225
1976-06-30 00/10-23-063-22W4/0 1972-07-04			752.9 755.9	672.9 GW					
PANALTA									
LOWER MANNVILLE D	CP		786.9	200	2.78		556 .270 .65		4260 309 .924 7.447
	WER1 ASSIGN ABAND		23	.60	14	.05	13	13	
06020 0310004 000 L MANN D							37.43E		
ELLERSLIE	A .0075 .0290		.60 4524 195 .9434 .0186 .0010 .0004 .0001						
1985-12-31 00/06-10-063-22W4/0 1977-03-09			785.2 788.5	685.5 PB					
TCPL									
LOWER MANNVILLE E	VO		791.2	200	2.00		400 .230 .65		4650 299 .908 7.282
	WER1 ASSIGN		29	.65	19	.05	18	2	
06020 0310005 000 L MANN E							37.43E	16	599
ELLERSLIE	.0003A .0058 .0123		.58 4675 194 .9557 .0248 .0006 .0003 .0002						
1981-06-31 00/01-21-063-22W4/0 1979-06-24			789.5 793.0	686.5 PB					
	VO -128.7		817.8	200	1.00		200 .240 .55		4870 300 .904 6.741
STRIKE	WER1 ASSIGN	B	14	.60	8	.05	8		
06020 0310098 005							37.43E	8	299
ELLERSLIE #1	.0002A .0054 .0003		.56 4633 192 .9843 .0074 .0007 .0004 .0002 .0002 .0002 .0001						
1983-12-31 00/12-05-063-22W4/0 1982-11-13			817.3 818.3	689.6 GW					
TCPL									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEANOCK (F) 063-22W4 06020
VO -134.4 823.7 200 .50 100 .280 .50 5090 300 .868 7.607
STRIKE WER1 ASSIGN B 8 .60 5 .05 5
06020 0310098 007 37.43E 5 187
ELLERSLIE #3 .0002A .0054 .0003 .56 4633 192 .9843 .0074 .0004 .0002 .0002 .0002 .0002 .0007
1983-12-31 00/12-05-063-22W4/0 1982-11-13 823.5 824.0 689.6 GW
TCPL

VO -92.6 754.6 200 1.20 240 .270 .60 4580 298 .903 8.355
WER1 ASSIGN B 20 .60 12 .05 11
06020 0310098 013 37.43E 11 412
ELLERSLIE #2 SD .0001 .0002A .0204 .0017 .58 4622 193 .9546 .0205 .0012 .0003 .0001 .0002 .0005 .0002
1982-10-29 00/12-01-064-22W4/0 1981-07-26 754.0 755.2 662.6 GW
TCPL

VO 586.7 200 1.85 370 .270 .70 4370 303 .915 8.497
WER1 ASSIGN 31 .60 19 .05 18
06020 0310098 015 37.43E 18 674
MANNVILLE 3 .0002A .59 4626 196
1976-12-31 00/06-10-064-22W4/0 1975-12-06 585.8 587.7 674.2 PB
TCPL

VO 719.6 200 2.47 493 .220 .52 4280 306 .870 5.253
WER1 ASSIGN 25 .65 16 .05 15
06020 0310098 020 37.43E 15 561
ELLERSLIE .0002A .60 4682 197
1978-06-30 00/10-13-064-22W4/0 1977-02-25 718.1 721.2 655.6 PB
TCPL

WABAMUN A VO -74.7 727.6 200 5.55 1110 .180 .80 4620 292 .910 7.126
WER1 ASSIGN B 79 .60 47 .05 45 15
06020 0658001 000 WABAMUN A 37.43E 30 1123
WABAMUN .0003E .60 4723 196
1977-12-31 00/10-13-064-22W4/0 1977-02-25 724.8 730.3 655.6 GW
TCPL

WABAMUN B VO 794.0 200 8.00 1600 .140 .85 4760 308 .927 5.042
WER1 ASSIGN 90 .70 63 .05 60
06020 0658002 000 WABAMUN B 37.43E 60 2246
WABAMUN .0003E .60 4723 196
1980-07-31 00/06-10-063-22W4/0 1977-03-07 790.0 798.0 685.5 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   PUR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD   SL    IMG      GOR MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV          RMG   ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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MEANOOK                  (F)  063-22W4    06020
                              VO          HEAVY          797.5     200   1.00      200  .200  .60  4600 298  .902  5.840
                         WER1 ASSIGN                       12  .65      8  .05        7                 262
    06020 0658098 005
    WABAMUN          .0003 .0001E .0074                  .59  4638 198 .9344 .0480 .0090 .0007 .0001
    1984-05-31 00/01-21-063-22W4/0 1979-06-24          797.0  798.0  686.5 GO
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MEANOOK                  POOLS=    31  GIP=      1820 PROD=       1301  IMG=       1232  MGP=        441  RMG=        791  ENERGY=     29609
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MEDALLION                (F)  019-27W4    06450
                              VO                         899.7     200   3.50      700  .160  .50  7591 302  .880  6.498
                         WER2 ASSIGN                       45  .75     34  .05       32                1198
    06450 0126098 005                                                                37.43E      32
    BELLY RIVER      .0014A .0369 .0004                  .58  4592 190 .9495 .0104 .0012 .0002
    1979-12-29 00/08-26-019-27W4/0 1979-07-15          897.1  902.2 1043.2 PB
    PANALTA TCPL
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                              VO                        1747.1     200   1.00      200  .130  .50 15722 325  .786 11.377
                         WER2 ASSIGN                       23  .80     18  .05       17
    06450 0218098 005                                                                37.43E      17        636
    VIKING           .0001E                              .77  4737 212
    1979-12-29 00/08-26-019-27W4/0 1979-07-15         1746.2 1747.9 1043.2 PB
    TCPL
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                              VO +1062.8                2071.1     200  10.18     2036  .080  .80 18620 335  .810 12.471
                         WER1 ASSIGN               B       254  .75    191  .15      162
    06450 0610098 005                                                                37.43E     162        6064
    TURNER VALLEY    .0001E                              .77  4737 212
    1980-07-31 00/06-16-019-27W4/0 1956-12-02         2065.9 2075.9 1013.2 GW
    PANALTA
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MEDALLION                POOLS=     3  GIP=       322 PROD=        243  IMG=        211  MGP=             RMG=        211  ENERGY=      7698
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MEDICINE HAT             (F)  013-03W4    06010
  BELLY RIVER A               PD  +551.7                 201.6     409   4.80     1963  .260  .55  1160 280  .975  1.092
                         WER1 ISOPAC               B       190  .70    133  .05      126                76
    06010 0126001 000 BELLY RIV A                                                    35.94E      50        1797
    BELLY RIVER      .0021A .0445                        .57  4576 188 .9534
    1984-12-31 00/10-02-018-01W4/0 1966-10-31          207.3  213.7  764.7 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BELLY RIVER C VO +574.2 175.6 5781 1.40 8077 .320 .80 1170 289 .975 3.038
WER1 ISUPAC B 245 .60 147 .05 140 25
06010 0126003 000 BELLY RIV C 35.94E 115 4133
BELLY RIVER .0013A .0364 .0006 .57 4592 188
1977-12-31 00/07-13-014-01W4/0 1970-10-23 153.6 157.3 731.5 GW
TCPL

BELLY RIVER H VO 176.2 200 1.80 360 .320 .65 1170 283 .975 2.508
WER1 ASSIGN 9 .50 5 .05 4 1
06010 0126008 000 35.94E 3 108
BELLY RIVER .0013E .57 4592 188
1980-10-31 00/10-21-018-02W4/0 1972-01-25 175.3 177.1 761.4 PB
TCPL

BELLY RIVER N PD +596.0 201.6 116 3.28 380 .303 .70 1130 282 .975 2.479
WER1 ISUPAC B 21 .80 17 .05 16 15
06010 0126014 000 BELLY RIV N 35.64E 1 36
BELLY RIVER .0022A .0544 .0002 .57 4564 187 .9421 .0010 .0001
1984-12-31 00/11-35-014-02W4/2 1971-10-20 193.2 201.7 797.7 GW
TCPL

BELLY RIVER O VO +612.0 127.6 128 6.40 819 .310 .60 1130 281 .974 2.184
WER1 ASSIGN B 18 .80 14 .05 14 1
06010 0126015 000 BELLY RIV O 35.94E 13 467
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/16-09-014-02W4/0 1974-10-03 124.4 130.8 742.8 GW

BELLY RIVER P VO +616.0 162.8 128 2.50 320 .300 .70 1130 282 .975 2.454
WER1 ASSIGN B 8 .80 6 .05 6
06010 0126016 000 BELLY RIV P 35.90E 6 215
BELLY RIVER SD .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/10-18-014-02W4/0 1971-11-23 161.2 164.0 780.0 GW
TCPL

BELLY RIVER Q VO +609.3 145.1 128 2.40 307 .300 .70 1100 281 .975 2.398
WER1 ASSIGN B 7 .80 6 .05 6
06010 0126017 000 BELLY RIV Q 35.64E 6 214
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 02/06-20-014-02W4/0 1971-12-19 143.9 146.3 755.6 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010

BELLY RIVER R — PD +605.2 — 171.4 — 128 — 1.20 — 154 — .300 — .70 — 1120 — 282 — .976 — 2.430
WER1 ASSIGN — B — 10 — .80 — 8 — .05 — 8 — 8
06010 0126018 000 BELLY RIV R — 35.64E
BSL BELLY RIVER — .0022E .0544 .0002 — .57 4564 187 .9421 .0010 .0001
1982-12-31 00/11-28-014-02W4/0 1971-11-11 — 170.8 172.0 777.2 GW

BELLY RIVER T — VO +590.0 — 159.4 — 128 — 2.40 — 307 — .300 — .70 — 1100 — 281 — .975 — 2.398
WER1 ASSIGN — B — 7 — .80 — 6 — .05 — 6
06010 0126020 000 BELLY RIV T — 35.64E — 6 — 214
BSL BELLY RIVER — .0022E .0544 .0002 — .57 4564 187 .9421 .0010 .0001
1982-12-01 00/11-29-014-02W4/0 1972-01-22 — 157.9 160.9 750.9 GW
TCPL

BELLY RIVER U — VO +606.9 — 173.1 — 200 — 2.40 — 480 — .300 — .70 — 1130 — 282 — .975 — 2.454
WER1 ASSIGN — B — 12 — .80 — 9 — .05 — 9
06010 0126021 000 BELLY RIV U — 35.64E — 9 — 321
BSL BELLY RIVER — .0022E .0544 .0002 — .57 4564 187 .9421 .0010 .0001
1983-12-31 00/10-32-014-02W4/0 1972-09-17 — 171.9 174.3 781.2 GW
TCPL

BELLY RIVER W — VO +593.7 — 201.0 — 128 — 4.00 — 512 — .320 — .75 — 1130 — 283 — .975 — 2.795
WER1 ASSIGN — B — 14 — .80 — 11 — .05 — 11 — 5
06010 0126023 000 BELLY RIV W — 35.64E — 6 — 214
BSL BELLY RIVER — .0022E .0544 .0002 — .57 4564 187 .9421 .0010 .0001
1982-12-01 00/16-02-015-02W4/0 1979-10-02 — 199.0 203.0 796.7 GW
TCPL

BELLY RIVER X — PD +603.2 — 186.3 — 90 — 2.29 — 206 — .300 — .70 — 1130 — 282 — .975 — 2.454
WER1 ISUPAC — B — 8 — .80 — 6 — .05 — 6 — 5
06010 0126024 000 BELLY RIV X — 35.64E — 1 — 36
BSL BELLY RIVER — .0022E .0544 .0002 — .57 4564 187 .9421 .0010 .0001
1984-12-31 00/10-21-014-02W4/0 1971-10-08 — 198.1 202.4 805.6 GW
TCPL

BELLY RIVER Y — VO +606.5 — 188.4 — 45 — 1.46 — 66 — .300 — .70 — 1130 — 282 — .975 — 2.454
WER1 ISUPAC — B — 2 — .80 — 1 — .05 — 1 — 1
06010 0126025 000 BELLY R Y — 35.64E
BSL BELLY RIVER — .0022E .0544 .0002 — .57 4564 187 .9421 .0010 .0001
1982-10-29 00/06-22-014-02W4/0 1971-12-12 — 187.4 189.3 795.8 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MPD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   MS/MS
    STATUS                                      AQUIFER   GIP  REC      PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2          C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB    TYPE
 PURCHASERS:
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MEDICINE HAT          (F)  013-03W4    06010
  BELLY RIVER Z              MB  +601.4                    210.8     98   1.77      174  .300  .70  1120  283  .976  2.422
                        WER1 ISOPAC                B          12  .80     10  .05          9          7
    06010 0126026 000 BELLY RIV Z                                                  35.64E            2          71
    BSL BELLY RIVER          .0022E .0544 .0002        .57  4564 187 .9421 .0010 .0001
    1982-12-31 00/07-27-014-02W4/0 1971-11-18        206.0  210.0  811.1 GW
    TCPL
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  BELLY RIVER BB             CP  +598.8                    177.8    270   2.90      783  .300  .70  1130  282  .975  2.454
                        WER1 ISOPAC                B          21  .80     17  .05         16         16
    06010 0126028 000 BELLY R BB                                                   35.64E
    BSL BELLY RIVER          .0022E .0544 .0002        .57  4564 187 .9421 .0010 .0001
    1985-12-31 00/06-34-014-02W4/0 1971-10-15        173.1  178.0  776.3 GW
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  BELLY RIVER CC             VD  +593.3                    189.5    197   2.57      506  .346  .70  1130  282  .975  2.831
                        WER1 ISOPAC                B          14  .80     11  .05         11          9
    06010 0126029 000 BELLY R CC                                                   35.64E            2          71
    BSL BELLY RIVER          .0022E .0544 .0002        .57  4564 187 .9421 .0010 .0001
    1982-12-01 00/16-04-015-02W4/0 1979-09-29        184.0  188.7  782.8 GW
    TCPL
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  BELLY RIVER DD             VD  +602.4                    162.4    114   1.64      188  .300  .70  1130  281  .974  2.456
                        WER1 ISOPAC                B           5  .80      4  .05          4          1
    06010 0126030 000 BELLY R DD                                                   35.64E            3         107
    BSL BELLY RIVER          .0022E .0544 .0002        .57  4564 187 .9421 .0010 .0001
    1983-12-31 00/06-29-014-02W4/0 1963-07-19        159.5  162.0  764.7 GW
    TCPL
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  BELLY RIVER EE             VD                            143.7    200   1.20      240  .310  .60  1130  281  .974  2.184
                        WER1 ASSIGN                B           5  .80      4  .05          4
    06010 0126031 000 BELLY R EE                                                   35.64E            4         143
    BELLY RIVER              .0022E .0544 .0002        .57  4654 187 .9421 .0010 .0001
    1983-12-31 00/10-36-014-03W4/0 1971-11-09        141.1  146.3  746.2 PB
    TCPL
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  BELLY RIVER FF             MB  +549.9                    199.0    200   9.15     1830  .320  .70  1110  285  .976  2.542
                        WER1 ASSIGN                B          94  .70     66  .05         63         38
    06010 0126032 000 BELLY R FF                                                   35.94E           25         899
    BSL BELLY R              .0003A .0331 .0020        .57  4603 189 .9634 .0005 .0003 .0001 .0001 .0002
    1984-12-31 00/10-10-018-01W4/0 1974-10-03        193.8  204.2  753.8 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP / REC	AREA / PAY / PROD	SL	VOLUME / IMG / GHV / RMG	POR	GSAT / MGP / ENERGY	P1 / STOIP	T / GUK	Z / PCT	M3/M3
MEDICINE HAT	(F) 013-03W4 06010											
BELLY RIVER GG	MB +548.4		198.5	300	7.70	2310	.260	.55	1200	285	.974	1.758
	WER1 ASSIGN	B	49	.70	34	.05	32	26				
06010 0126033 000 BELLY R GG							35.94E	6	216			
BSL BELLY RIVER	.0003A .0336 .0030		.57	4606 189	.9629	.0002						
1984-12-31 02/10-11-018-01W4/0 1973-06-26			195.4	204.5	753.5 GW							
BELLY RIVER HH	VO -610.2		175.0	64	3.10	198	.320	.80	690	282	.985	1.808
	WER1 ASSIGN	B	4	.50	2	.05	2					
06010 0126034 000 BELLY R HH							35.64E	2	71			
BSL BELLY RIVER	.0022E .0544 .0002		.57	4564 187	.9421	.0010 .0001						
1985-12-31 00/11-16-014-02W4/0 1982-01-03			173.4	176.5	786.7 GW							
BELLY RIVER II	VO -612.5		157.3	128	2.40	307	.320	.80	620	282	.985	1.625
	WER1 ASSIGN	B	5	.50	3	.05	3					
06010 0126035 000 BELLY R II							35.64E	3	107			
BSL BELLY RIVER	.0022E .0544 .0002		.57	4564 187	.9421	.0010 .0001						
1985-12-31 00/06-17-014-02W4/0 1972-02-04			156.1	158.5	771.0 GW							
	VO +688.8		130.1	200	1.24	247	.270	.40	1170	281	.980	1.302
	WER1 ASSIGN	B	3	.50	2	.05	2					
06010 0126098 010							35.94E	2	72			
BELLY RIVER	.0013A		.57	4599 189								
1977-12-31 00/06-33-011-08W4/0 1977-10-19			129.5	130.8	819.6 GW							
	VO +610.4		163.5	128	2.00	256	.300	.70	1130	282	.975	2.454
	WER1 ASSIGN	B	6	.80	5	.05	5					
06010 0126098 012							35.64E	5	178			
BSL BELLY RIVER	.0022E .0544 .0002		.57	4564 187	.9421	.0010 .0001						
1982-11-30 00/10-08-014-02W4/0 1979-11-16			162.5	164.5	774.9 GW							
	VO		221.3	200	1.54	308	.330	.60	1170	283	.977	2.375
	WER1 ASSIGN		7	.60	5	.05	4					
06010 0126098 015							35.94E	4	144			
BELLY RIVER	.0013A		.57	4592 188								
1976-12-31 00/07-05-015-01W4/0 1975-11-23			220.4	221.9	806.8 PB							
TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
MEDICINE HAT	(F) 013-03W4		06010											
		VO +616.3			113.4	128	2.00		256	.300	.70	1130	281	.974	2.466
	WER1 ASSIGN			B	6	.80	5	.05	5						
06010 0126098 025									35.64E		5		176		
BSL BELLY RIVER	.0022E	.0544	.0002		.57	4564	187	.9421	.0010	.0001					
1982-12-01 00/06-05-014-02W4/0 1979-11-15					112.3	114.5	730.8	GW							
TCPL															
		VO +546.8			196.9	200	1.80		360	.260	.55	1180	285	.974	1.729
	WER1 ASSIGN			B	6	.60	4	.05	4						
06010 0126098 030									35.94E		4		144		
BSL BELLY RIVER	.0003E	.0331	.0020		.57	4603	189	.9634	.0005	.0003	.0001	.0001	.0002		
1984-12-31 00/10-14-018-01W4/0 1974-10-16					196.0	197.8	744.6	GW							
		VO +548.7			202.2	128	6.40		819	.260	.55	1180	285	.974	1.729
	WER1 ASSIGN			B	14	.60	8	.05	8						
06010 0126098 035									35.94E		8		288		
BSL BELLY RIVER	.0021E	.0445			.57	4576	188	.9534							
1984-12-31 00/11-03-018-01W4/0 1974-06-09					199.0	205.4	754.1	GW							
TCPL															
		VO			572.1	200	4.01		802	.160	.40	3140	294	.941	2.056
	WER1 ASSIGN				17	.65	11	.05	10						
06010 0158098 005									36.31E		10		363		
MILK RIVER	.0007E				.58	4592	188								
1977-06-30 00/06-01-010-03W4/0 1976-12-12					524.3	619.9	1010.7	PB							
		VO			250.3	5610	2.42		13576	.154	.55	3140	284	.932	2.857
	WER1 ISOPAC				388	.80	310	.05	295						
06010 0158098 020									36.31E		295		10711		
MILK RIVER	.0010E	.0284	.0013		.57	4606	189	.9683	.0009	.0001					
1983-12-31 00/06-08-010-07W4/0 1977-08-06					228.6	263.7	782.1	PB							
CWNGNUL CMG CNG															
MILK RIVER A		PD			355.7	369796	4.92		1819406	.154	.55	3140	289	.938	2.787
	WER1 ISOPAC				46045	.70	32236	.05	30620						
06010 0158160 061 MILK RIVER A									36.31A						
MILK RIVER	.0007A				.58	4578	188								
1983-12-31 00/07-32-018-14W4/0 1910-12-01					315.5	403.9	748.0	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL	IMG / GHV	PUR GSAT / MGP / RMG	PI / ENERGY	T	GOR	Z / M3/M3 / PCT
MEDICINE HAT		(F) 013-03W4	06010										
MEDICINE HAT A	VO			487.7	472243	3.88	1832303	.170	.55	4310	290		.913 4.328
	WER1 ISOPAC			79302	.65	51546	.03	50000					
06010 0158160 062	MED HAT A							36.31A					
MEDICINE HAT	.0011A			.57	4599	189							
1982-12-01 02/10-31-012-05W4/0	1904-01-01			280.4	289.3	658.0 PB							
MEDICINE HAT C	VO			487.7	153489	.90	138140	.139	.60	4450	292		.921 3.925
	WER1 ISOPAC			5422	.50	2711	.03	2630					
06010 0158160 068	MED HAT C							36.31A					
MEDICINE HAT	.0009A			.57	4599	190							
1985-12-31 00/10-08-015-05W4/0	1973-06-30			297.5	304.8	656.2 PB							
MEDICINE HAT D	VO			487.7	129963	.97	126064	.139	.60	4450	292		.921 3.925
	WER1 ISOPAC			4948	.50	2474	.03	2400					
06010 0158160 069	MED HAT D							36.31A					
MEDICINE HAT	.0009A			.57	4599	190							
1985-12-31 00/10-08-015-05W4/0	1973-06-30			318.8	338.5	656.2 PB							
SE ALTA GAS SYS(MU)													
	WER1 ISOPAC			135717	.66	88969	.04	85650	58384				
06010 0158160 999	SE AGS(MU)							36.31A	27266		990028		
	.0009A												
1985-12-31 02/10-31-012-05W4/0	1904-01-01												
CWNGNOL MIP	CTYMEDH PANALTA TCPL	A&S	CNG	KANNGAZ PROGAS									
SECOND WHITE SPECKS C	VO			598.5	300	.93	279	.210	.60	4900	300		.917 6.565
	WER1 ASSIGN			18	.70	13	.05	12					
06010 0186003 000	2W SPECKS C							33.61E	12		403		
2ND WHT SPKS	.0008E			.58	4592	189							
1985-10-31 00/10-30-014-06W4/0	1972-05-04			598.0	598.9	762.9 PB							
TCPL													
SECOND WHITE SPECKS D	VO			650.2	25332	1.60	40531	.180	.55	4900	296		.910 5.122
	WER1 ISOPAC			2076	.70	1453	.05	1380	345				
06010 0186004 000	2W SPECKS D							36.31E	1035		37581		
2WS	.0008E .0575 .0004			.58	4571	188	.9380 .0034	.0005	.0001	.0001			
1982-12-01 00/06-02-014-02W4/0	1975-08-26			627.0	628.5	736.1 PB							
MIP TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
SECOND WHITE SPECKS F VO 693.5 1600 1.83 2928 .216 .60 5690 300 .905 7.724
WER1 ISOPAC 226 .75 170 .05 162
VU 693.5 9683 1.49 14428 .216 .60 5690 300 .905 7.724 PROBABLE
279 .75 209 .05 199 .25
06010 0186006 000 2W SPECKS F 36.31E 301 13108
2WS .0011E .0323 .0006 .57 4592 188 .9625 .0031 .0006 .0001 .0001
1985-12-31 00/06-13-009-07W4/0 1976-11-07 654.7 655.6 910.7 PB

SECOND WHITE SPECKS J VO 591.1 5180 1.42 7356 .150 .60 5790 294 .894 5.638
WER1 ISOPAC 415 .80 332 .05 315 5
06010 0186010 000 2W SPECKS J 36.31E 310 11256
UPPER 2 WHT SPK .0041E .0516 .0007 .58 4561 187 .9406 .0023 .0007
1985-11-29 02/06-22-013-04W4/0 1977-06-10 572.4 576.7 751.6 PB
TCPL

SECOND WHITE SPECKS K VO 550.2 200 .90 180 .150 .60 5790 292 .901 5.633
WER1 ASSIGN 10 .75 8 .05 7 1
06010 0186011 000 36.31E 6 218
2WS .0008E .0542 .58 4571 188 .9407 .0037 .0005 .0001
1980-12-31 00/08-25-012-05W4/0 1977-08-30 548.6 551.7 739.7 PB
CTYMEDH

SECOND WHITE SPECKS L VO 619.6 200 1.21 242 .160 .55 5700 293 .891 5.464
WER1 ASSIGN 13 .80 10 .05 10 1
06010 0186012 000 2WS L 36.31E 9 327
2WS .0012E .0271 .0021 .57 4608 190 .9668 .0024 .0004
1981-12-31 00/16-01-014-05W4/0 1977-08-16 604.7 634.6 787.6 PB
CTYMEDH

SEC WHITE SPECKLED M VO 562.4 200 1.10 220 .150 .60 5330 292 .899 5.197
WER1 ASSIGN 11 .80 9 .05 9 3
06010 0186013 000 SWS M 36.31E 6 218
2WS .0008E .0542 .58 4571 188 .9407 .0037 .0005 .0001
1983-06-30 00/06-12-012-06W4/0 1981-12-10 557.5 559.0 720.1 PB
CTYMEDH TCPL

SECOND WHITE SPECKS N VO 574.3 2877 1.22 3510 .216 .60 5690 293 .894 8.006
WER1 ISOPAC 281 .80 225 .05 214
06010 0186014 000 2 WS N 36.31E 214 7770
2 WS .0011E .0323 .0006 .57 4592 188 .9625 .0031 .0006 .0001 .0001
1985-12-31 00/06-35-010-08W4/0 1980-06-22 560.0 578.0 799.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / GIP / REC / PROD	MFD	AREA	PAY	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z / GOR	M3/M3 / PCT
MEDICINE HAT	(F) 013-03W4	06010												
	VO		825.7	200	1.24		247	.150	.35	5720	301	.905	3.129
	WER1 ASSIGN		8	.70	5	.05	5						
06010 0186098 015								36.31E		5		182		
2WS 1	.0008E		.58	4592	188									
1977-06-30 00/06-01-010-03W4/0	1976-12-12		822.9	828.1	1010.7	PB								
	VO		867.5	200	.62		123	.160	.40	5720	302	.905	3.814
	WER1 ASSIGN		5	.70	3	.05	3						
06010 0186098 020								36.31E		3		109		
2WS 2	.0008E		.58	4592	188									
1977-06-30 00/06-01-010-03W4/0	1976-12-12		865.9	868.9	1010.7	PB								
	VO		534.6	128	19.12		2447	.200	.40	6050	292	.899	5.231
	WER1 ASSIGN		128	.80	102	.05	97						
06010 0186098 025								36.31E		97		3522		
2WS	.0008E	.0066	.61	4502	184									
1982-12-01 00/06-05-010-07W4/0	1977-06-04		534.3	534.9	789.7	PB								
CNG														
	VO		643.7	200	1.54		308	.150	.60	5790	296	.902	5.573
	WER1 ASSIGN		17	.75	13	.05	12						
06010 0186098 030								36.31E		12		436		
UPPER 2WS	.0008E	.0012	.58	4571	188									
1977-12-31 00/06-23-011-04W4/0	1977-07-13		643.1	644.7	830.3	PB								
	VO		683.4	200	2.16		432	.150	.60	5790	297	.908	5.505
	WER1 ASSIGN		24	.70	17	.05	16						
06010 0186098 035								36.31E		16		581		
LOWER 2WS	.0008E		.59	4530	186			.0006						
1977-12-31 00/06-23-011-04W4/0	1977-07-13		682.4	684.6	830.3	PB								
	VO		564.2	200	1.54		308	.150	.60	5790	293	.900	5.619
	WER1 ASSIGN		17	.80	14	.05	13						
06010 0186098 040								36.31E		13		472		
UPPER 2WS	.0008E		.58	4571	188									
1977-12-31 00/10-28-011-07W4/0	1977-09-10		562.1	566.3	783.6	PB								
CTYMEDH														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI	OWI AQUIFER / TOP / BASE	MFD GIP	KB	AREA REC	TYPE	PAY PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME SL	IMG GHV	RMG	POR	GSAT MGP	RMG	PI STOIP ENERGY	T	GOR	Z	MJ/M3 PCT
MEDICINE HAT	(F) 013-03W4 06010																																	
	VO										604.4		200		1.24													.150	.60		5790	294		.902	5.573
	WER1 ASSIGN										14	.80		11	.05										10									
06010 0186098 045																									36.31E			10			363			
LOWER 2WS	.0008E						.59	4530	186																									
1977-12-31 00/10-28-011-07W4/0	1977-09-10						603.5	605.3	783.6	PB							.0006																	
CTYMEDH																																		
	VO										600.8		200		3.09													.150	.60		5790	294		.902	5.573
	WER1 ASSIGN										34	.80		28	.05										26									
06010 0186098 050																									36.31E			26			944			
UPPER 2WS	.0008E						.58	4571	188																									
1977-12-31 00/10-32-011-07W4/0	1977-09-02						634.6	637.0	809.5	PB																								
CTYMEDH																																		
	VO										635.8		200		.62													.150	.60		5790	295		.902	5.573
	WER1 ASSIGN										7	.75		5	.05										5									
06010 0186098 055																									36.31E			5			182			
LOWER 2WS	.0008E						.59	4530	186																									
1977-12-31 00/10-32-011-07W4/0	1977-09-02						591.3	610.2	809.5	PB							.0006																	
CTYMEDH																																		
	VO										551.7		200		2.16													.150	.60		5790	293		.902	5.619
	WER1 ASSIGN										24	.80		19	.05										18									
06010 0186098 060																									36.31E			18			654			
UPPER 2WS	.0008E						.58	4571	188																									
1977-12-31 00/06-35-011-07W4/0	1977-01-30						549.2	554.1	769.6	PB																								
CWNGNUL CTYMEDH																																		
	VO										488.6		200		.62													.200	.55		3330	292		.938	3.814
	WER1 ASSIGN										5	.70		3	.05										3									
06010 0186098 065																									36.31E			3			109			
UPPER COLORADO	.0008E						.58	4571	188								.0006																	
1977-12-31 00/07-15-011-08W4/0	1977-08-26						488.3	488.9	818.1	PB																								
	VO										607.8		200		.93													.130	.65		7190	294		.851	0.898
	WER1 ASSIGN										13	.80		10	.05										10									
06010 0186098 075																									36.31E			10			363			
2WS 2	.0008E						.58	4592	189																									
1977-12-31 00/11-31-011-08W4/0	1973-06-16						605.9	609.3	819.6	PB																								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
VO 588.9 200 .93 185 .150 .60 5500 294 .905 5.276
WER1 ASSIGN 10 .80 8 .05 7
06010 0186098 080 36.31E 7 254
UPPER 2WS .0008E .58 4571 188
1977-12-31 00/06-03-012-04W4/0 1977-07-06 587.6 590.4 766.0 PB

VO 559.3 200 1.24 247 .150 .60 5500 293 .903 5.322
WER1 ASSIGN 13 .80 10 .05 10
06010 0186098 085 36.31E 10 363
UPPER 2WS .0008E .58 4571 188
1977-12-31 00/06-18-012-06W4/0 1977-09-14 557.8 560.8 762.0 PB
CTYMEDH TCPL

VO 598.9 200 .93 185 .150 .60 5500 294 .905 5.276
WER1 ASSIGN 10 .80 8 .05 7
06010 0186098 090 36.31E 7 254
UPPER 2WS .0008E .58 4571 188
1977-12-31 00/11-06-012-07W4/0 1977-09-05 597.4 600.5 818.1 PB
CTYMEDH

VO 588.3 200 1.24 247 .150 .60 5500 294 .905 5.276
WER1 ASSIGN 13 .80 10 .05 10
06010 0186098 100 36.31E 10 363
UPPER 2WS .0008E .58 4571 188
1977-12-31 00/10-07-012-07W4/0 1977-09-12 586.4 590.1 809.2 PB
CTYMEDH

VO 580.3 200 .93 185 .150 .60 5770 294 .902 5.573
WER1 ASSIGN 10 .80 8 .05 8
06010 0186098 105 36.31E 8 290
UPPER 2WS .0008E .58 4571 188
1977-12-31 00/11-18-012-07W4/0 1977-09-14 579.1 581.9 791.9 PB
CTYMEDH

SECOND WHITE SPECKS A VO 630.0 60495 1.45 87718 .216 .60 5690 300 .899 7.776
WER1 ISOPAC 6821 .75 5116 .05 4660
06010 0186101 001 2WS A 36.31E
2WS .0011A .57 4592 188
1982-12-01 00/04-14-020-11W4/0 1939-05-08 658.8 660.5 759.9 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
SECOND WHITE SPECKS A VU 536.1 440 .62 271 .150 .60 4900 293 .907 4.728
WER1 ASSIGN 13 .75 10 .05 9
06010 0186101 002 2WS A ASSIGNED WELL 11-20-13-5 W4M 36.31E
2WS .0011A .0418 .0025 .58 4592 189 .0008
1976-06-30 00/04-14-020-11W4/0 1939-05-08 658.8 660.5 759.9 PB

SECOND WHITE SPECKS A
WER1 ISOPAC 6834 .75 5126 .05 4869 1267
06010 0186101 999 2WS A #1 36.31E 3602 130789
.0011E
1982-12-31 00/04-14-020-11W4/0 1939-05-08
CWNGNOL CTYMEDH TCPL A&S PROGAS

LOWER COLORADO SAND A VU 753.3 5560 1.13 6275 .160 .50 6520 298 .878 5.669
WER1 ISOPAC 356 .75 267 .05 253 41
06010 0211001 000 L COLO SS A 36.30E 212 7696
L COLORADO .0008E .0362 .58 4590 188 .9615 .0020 .0002 .0001
1979-12-29 00/07-28-015-03W4/0 1977-09-04 760.1 761.0 794.3 PB
TCPL

LOWER COLORADO SAND B VU 709.0 11366 1.24 14094 .190 .60 6630 297 .884 6.187
WER1 ISOPAC 1154 .85 981 .05 932 138
06010 0211002 000 L COLO SS B 37.43E 794 29719
COLORADO A .0362 .57 4592 189 .9615 .0020 .0002 .0001
1984-12-31 02/06-01-014-04W4/0 1977-06-30 715.4 716.4 764.4 PB
MIP CTYMEDH TCPL

LOWER COLORADO SAND D VU 661.7 430 .86 369 .240 .55 5725 296 .896 6.103
WER1 ISOPAC 30 .70 21 .05 20 16
06010 0211004 000 L COLO SS D 36.31E 4 145
LWR COLORADO SD .0013E .0449 .57 4579 188 .9509 .0025 .0002 .0001
1982-12-01 02/08-09-013-04W4/0 1980-07-15 671.5 673.5 733.0 PB
CTYMEDH TCPL

LOWER COLORADO SAND E VU 670.5 200 1.00 200 .270 .55 9100 296 .836 15.530
WER1 ASSIGN 31 .80 25 .05 24 18
06010 0211005 000 L COLO SD E 37.43E 6 225
LWR COLORADO SD .0012E .0324 .0002 .59 4595 194 .9324 .0245 .0052 .0009 .0015 .0012 .0003 .0002
1981-06-30 00/14-16-013-04W4/0 1979-07-14 670.0 671.0 737.1 PB
CTYMEDH

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
MEDICINE HAT	(F) 013-03W4	06010																	
L COLORODO SAND G	VO								695.8		150	1.20		180	.200	.55	6131	296	.890 7.280
	WER1 ASSIGN									13	.70	9	.05	4		3			
06010 0211007 000 L COL SD G														36.31E		6	218		
L COLORADO	.0015E .0319 .0005								.57	4599	189	.9640	.0020	.0001					
1985-06-30 00/14-33-012-04W4/0 1979-08-02									695.0	696.6	768.7	PB							
BOW ISLAND A	VO								703.6		1526	.74		1128	.250	.60	6600	297	.894 10.603
	WER1 ISOPAC									120	.25	30	.05	29		26			
06010 0213001 000 BOW ISL A														36.31E		3	109		
BOW ISLAND 1	.0021A								.57	4585	185								
1984-04-30 00/10-06-014-06W4/0 1959-05-04									703.2	704.1	759.6	PB							
TCPL																			
BOW ISLAND B	MB +07.7								796.1		3540	1.75		6184	.286	.60	6520	297	.887 12.078
	WER1 ISOPAC							FE		1267	.40	507	.05	482		431			
06010 0213002 000 BOW ISLE B														36.31E		51	1852		
BOW ISLAND	.0021A .0448 .0002								.57	4571	189	.9415	.0099	.0016	.0005	.0001			
1983-12-31 00/11-05-011-04W4/0 1948-10-27									789.4	791.6	861.9	PB							
MIP TCPL																			
BOW ISLAND H	VO +28.0								708.8		955	2.04		1948	.225	.75	6860	297	.883 12.553
	WER1 ISOPAC							B		245	.70	172	.05	163		140			
06010 0213008 000 BOW ISL H														36.31E		23	835		
BOW ISLAND	.0014E .0661 .0020								.58	4557	187	.9285	.0018	.0002					
1984-12-31 02/11-17-017-03W4/0 1974-01-11									698.9	702.6	732.1	GW							
TCPL																			
BOW ISLAND L	VO +111.9								660.6		3713	1.48		5495	.220	.70	6120	296	.889 10.185
	WER1 ISOPAC							FNE		560	.80	448	.05	426		360			
06010 0213012 000 BOW ISL L														36.31E		66	2396		
UPPER BOW IS	.0014A .0139 .0003								.56	4546	189	.9830	.0012	.0002					
1985-12-31 00/06-16-010-07W4/0 1977-04-13									652.0	653.2	768.1	PB							
CWNGNUL CNG																			
BOW ISLAND M	VO +113.1								670.9		200	1.85		370	.150	.65	5980	300	.898 6.167
	WER1 ASSIGN							B		23	.70	16	.05	15		1			
06010 0213013 000 BOW ISLAND SS														36.31E		14	508		
	.0021A .0564								.59	4564	189	.9259	.0113	.0036	.0008	.0001			
1978-12-31 00/06-24-010-08W4/0 1978-06-11									663.9	677.9	780.9	GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BOW ISLAND N VO 671.0 200 1.00 200 .250 .60 6030 296 .891 9.753
WER1 ASSIGN 20 .75 15 .05 14 10
06010 0213014 000 36.31E 4 145
MUL BOW ISLAND .0019E .0564 .59 4564 189 .9259 .0113 .0036 .0008 .0001
1980-10-31 00/07-06-010-08W4/0 1979-05-16 670.0 672.0 697.7 PB

BOW ISLAND O VO +64.7 702.0 200 3.20 640 .185 .60 6130 297 .883 7.379
WER1 ASSIGN B 47 .75 35 .05 34 11
06010 0213015 000 36.31E 23 835
BOW ISLAND .0021A .0860 .57 4571 189 .9080 .0012 .0008 .0002 .0002
1979-12-29 00/14-33-012-04W4/0 1979-08-02 700.0 704.0 768.7 GW
CTYMEDH

BOW ISLAND P VO +103.6 735.5 200 1.85 370 .120 .57 6240 298 .895 4.545
WER1 ASSIGN B 17 .70 12 .05 11
06010 0213016 000 BOW ISL P 36.31E 11 399
BOW ISLAND .0021A .59 4564 189 .0036 .0008 .0100
1978-06-30 00/06-22-011-08W4/0 1977-07-22 734.6 736.4 840.0 GW

BOW ISLAND Q VO 676.3 128 1.00 128 .260 .60 6040 296 .894 10.126
WER1 ASSIGN 13 .80 10 .05 10 3
06010 0213017 000 BOW ISL Q 36.31E 7 254
BOW ISLAND SD .0048A .0887 .0010 .60 4515 187 .8870 .0169 .0016
1984-12-31 00/07-18-010-08W4/0 1979-11-26 675.8 676.8 815.5 PB

BOW ISLAND S VO 694.9 200 1.70 340 .230 .60 5725 297 .901 8.396
WER1 ASSIGN 29 .70 20 .05 19
06010 0213019 000 BOW ISL S 36.31E 19 690
LWR BOW ISLAND .0048E .0887 .0010 .60 4515 187 .8870 .0169 .0016
1981-06-30 00/01-01-010-08W4/0 1980-05-09 691.8 698.0 771.6 PB

BOW ISLAND T VO +65.4 663.9 1646 1.80 2963 .242 .65 6060 295 .890 10.325
WER1 ISOPAC FW 305 .70 214 .05 203 17
06010 0213020 000 BOW ISL T 36.31E 186 6754
UP BOW ISLAND .0049E .0339 .0001 .57 4579 189 .9538 .0066 .0006 .0001
1983-12-31 00/16-12-013-05W4/0 1980-08-04 646.0 648.0 713.1 GW
CTYMEDH

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MPD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S		DEN	PC TC	C1	C2		C3 IC4	NC4	C5	C6	C7		
	DRILL DATE		TOP	BASE	KB	TYPE								
MEDICINE HAT	(F) 013-03W4 06010													
BOW ISLAND U	M8 +110.1			941.1	600	1.20		720	.192	.60	6175	303	.907	7.361
	WER1 ASSIGN		B	323	.70	226	.05	215		75				
06010 0213021 000 BOW ISL U								36.31E		140		5083		
UP BOW ISLAND	.0046E .0811			.59	4520 185	.9109	.0030	.0003	.0001					
1985-12-31 00/11-01-009-06W4/0 1980-05-17				954.3	960.0	1069.5	PB							
BOW ISLAND V	VO			651.7	200	1.60		320	.180	.65	5725	295	.898	7.191
	WER1 ASSIGN			23	.75	17	.05	16						
06010 0213022 000 BOW ISL V								36.31E		16		581		
BOW ISLAND SD .0121	A .0567			.59	4531 188	.9151	.0118	.0034	.0008	.0001				
1981-09-30 00/07-35-009-08W4/0 1980-05-25				649.8	653.5	770.4	PB							
BOW ISLAND W	VO			779.5	200	1.70		340	.190	.60	6140	298	.894	7.472
	WER1 ASSIGN			25	.70	18	.05	17						
06010 0213023 000								36.31E		17		617		
BOW ISLAND SD .0008E .0601				.59	4564 189	.9240	.0120	.0023	.0008	.0001	.0001			
1981-09-30 00/10-34-010-05W4/0 1980-08-24				778.0	781.0	855.1	PB							
TCPL														
BOW ISLAND X	CP			720.0	200	1.00		200	.240	.65	6240	296	.899	10.403
	WER1 ASSIGN ABAND			6	.70	4	.05	4		4				
06010 0213024 000 BOW ISL X								36.31E						
MDL.BOW IS.SD. .0020 .0029E .1101 .0001				.60	4484 184	.8758	.0071	.0015	.0004	.0001	.0001	.0001	.0001	
1985-06-30 00/16-09-011-08W4/0 1980-06-12				718.7	721.2	830.1	PB							
BOW ISLAND Y	PD			739.0	200	1.20		240	.230	.70	7250	296	.875	12.816
	WER1 ASSIGN			73	.75	55	.05	52		48				
06010 0213025 000 BOW ISL Y								36.31E		4		145		
BOW ISLAND#1 SD .0022A .0604 .0069				.58	4575 188	.9243	.0051	.0008	.0001	.0001	.0001			
1984-12-31 00/13-35-019-01W4/0 1979-10-14				738.0	740.0	740.3	PB							
BOW ISLAND Z	VO +56.2			668.3	400	3.00		1200	.274	.60	5980	296	.895	10.553
	WER1 ASSIGN		B	127	.75	95	.05	90						
06010 0213026 000								36.31E		90		3268		
BOW ISLAND SD .0044E .0650 .0009				.59	4544 187	.9238	.0053	.0004	.0001					
1981-06-30 02/08-09-013-04W4/0 1980-07-15				676.0	677.2	733.0	GW							
CTYMEDH														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MEDICINE HAT (F) 013-03W4 06010												
BOW ISLAND AA	VO		786.2	200	3.00		600	.220	.45	5880	298	.912	6.091
	WER1 ASSIGN		37	.70	26	.05	25						
06010 0213027 000 B ISL AA							36.31E		25		908		
BOW ISLAND #2	E .1768 .0012	.62	4423	181	.6194	.0016	.0003	.0002		.0003	.0002		
1983-12-31 00/04-33-008-07W4/0	1983-03-26	783.9	788.6	911.5	PB								
BOW ISLAND BB	VO		667.7	200	.90		180	.186	.55	6060	297	.892	6.655
	WER1 ASSIGN		12	.75	9	.05	9						
06010 0213028 000 BI BB							36.31E		9		327		
BOW ISLAND	.0021A	.58	4578	189									
1980-10-31 00/11-04-010-08W4/0	1972-10-27	666.6	668.7	791.6	PB								
BOW ISLAND F	VO		657.1	746	.78		582	.228	.60	6550	300	.888	9.565
	WER1 ISOPAC		56	.75	42	.05	40						
06010 0213060 001 BOW ISLAND F							36.31E						
BOW ISLAND 2	.0014A .0495 .0002	.58	4571	189	.9354	.0093	.0031	.0007	.0002	.0002			
1982-12-01 00/10-27-015-05W4/0	1975-06-02	626.7	627.3	675.7	PB								
BOW ISLAND K	VO		619.0	2187	1.30		2854	.240	.60	6550	294	.880	10.370
	WER1 ISOPAC		296	.85	251	.05	239						
06010 0213060 002 BOW ISLAND K							36.31E						
BOW ISLAND 1	.0021A .0002	.58	4571	189			.0031	.0009		.0200			
1978-12-31 00/10-27-015-05W4/0	1975-06-02	618.4	620.6	675.7	PB								
BOW ISLAND F & K													
	WER1 ISOPAC		352	.80	293	.05	279		66				
06010 0213060 999 BOW ISL F+K							36.31E		213		7734		
BOW ISLAND	.0021A												
1982-12-01 00/10-27-015-05W4/0	1975-06-02												
TCPL PANALTA													
	VO		1047.3	200	1.24		247	.200	.55	6600	308	.915	7.332
STRIKE	WER1 ASSIGN		18	.70	13	.05	12						
06010 0213098 005							36.31E		12		436		
BOW ISLAND	.0021A .0013	.61	4475	183									
1978-06-30 00/06-24-008-06W4/0	1977-11-12	1046.4	1048.2	1157.6	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GW1 / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MEDICINE HAT	(F) 013-03W4	06010													
	VO			807.6	200	1.20		240	.230	.55	5970	300	.899	7.963	
	WER1 ASSIGN			19	.70	13	.05	12							
06010 0213098 007								36.31E		12		436			
BOW IS SD	E .0546 .0001		.59	4573	189	.9324	.0093	.0029	.0007	.0001	.0001	.0001	.0001		
1981-09-30 00/11-35-008-07W4/0	1980-06-04		807.0	808.2	927.6	PB									
	VO			778.0	200	1.00		200	.220	.50	8310	298	.863	10.108	
	WER1 ASSIGN			20	.75	15	.05	14							
06010 0213098 008								36.31E		14		508			
BOW ISLAND #1	.0030E .0881 .0056		.60	4532	188	.8866	.0126	.0036	.0008	.0002	.0001				
1983-11-30 00/10-02-009-07W4/0	1980-08-20		777.5	778.5	915.3	PB									
	VO			749.8	200	4.01		802	.190	.50	6140	299	.895	6.190	
	WER1 ASSIGN			50	.70	35	.05	33							
06010 0213098 010								36.31E		33		1198			
BOW ISLAND	.0021A		.59	4557	188										
1976-12-31 00/06-17-009-07W4/0	1976-05-14		747.4	752.2	864.7	PB									
	VO			782.4	200	2.78		555	.190	.50	6140	300	.895	6.167	
	WER1 ASSIGN			34	.70	24	.05	23							
06010 0213098 015								36.31E		23		835			
BOW ISLAND	.0021A		.59	4557	188										
1976-12-31 00/06-21-009-07W4/0	1976-05-20		780.3	784.6	887.9	PB									
	VO			632.2	200	1.52		304	.290	.50	5810	297	.893	9.033	
	WER1 ASSIGN			27	.70	19	.05	18							
06010 0213098 020								36.31E		18		654			
BOW ISLAND	.0023A .0951 .0038		.58	4578	189	.8938	.0040	.0001							
1984-12-31 00/07-29-009-08W4/0	1982-10-18		631.2	633.1	778.2	GW									
	VO +103.0			677.6	200	1.85		370	.150	.60	5980	300	.895	5.710	
	WER1 ASSIGN	B		21	.70	15	.05	14							
06010 0213098 028								36.31E		14		508			
BOW ISLAND	.0021A .0564		.58	4571	189	.9259	.0113	.0036	.0008	.0001					
1978-12-31 00/07-25-010-08W4/0	1978-07-12		818.2	822.0	888.5	PB									
	VO +67.7			796.4	64	3.08		197	.230	.70	6490	297	.885	11.306	
	WER1 ASSIGN ABAND	B		22	.70	16	.05	15							
06010 0213098 035								36.31E		15		545			
BOW ISLAND	.0021A		.59	4571	189										
1982-12-01 00/11-09-011-04W4/0	1970-11-20		794.9	797.9	865.6	GW									
MIP															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
MEDICINE HAT	(F) 013-03W4 06010																
	VO							725.2		200	1.60		320	.165	.60	6240	298	.896	6.580
	WER1 ASSIGN							21	.75	16	.05		15						
06010 0213098 042													36.31E		15		545		
BOW ISLAND SD	.0029E	.0804		.0002			.59	4530	186	.9098	.0055	.0009	.0002	.0001					
1981-06-30 00/06-27-011-08W4/0	1980-09-28						723.3	727.1		824.1	PB								
	VO							694.6		200	2.13		426	.340	.80	6290	300	.894	18.136
	WER1 ASSIGN							77	.75	58	.05		55						
06010 0213098 045													36.31E		55		1997		
BOW ISLAND	.0022E	.0604		.0069			.57	4571	189	.9243	.0051	.0008	.0001	.0001	.0001				
1984-12-31 00/10-05-012-04W4/0	1974-10-23						693.4	695.9		758.3	PB								
	VO							675.2		128	3.08		394	.340	.80	6720	306	.903	18.812
	WER1 ASSIGN ABAND							74	.75	56	.05		53						
06010 0213098 050													36.31E		53		1924		
BOW ISLAND 1	.0043A	.0733					.58	4516	185	.9209	.0010	.0002							
1984-12-31 00/13-09-012-04W4/0	1949-03-10						673.6	676.7		740.1	PB								
	VO							774.9		200	.80		160	.280	.60	6490	299	.883	11.744
	WER1 ASSIGN ABAND							19	.70	13	.05		12						
06010 0213098 053													36.31E		12		436		
BOW ISLAND SD	.0023E	.0569		.0005			.60	4559	191	.9106	.0185	.0073	.0011	.0017	.0008	.0002	.0001		
1981-06-30 00/11-08-015-02W4/0	1980-07-06						774.5	775.3		792.6	PB								
TCPL																			
	VO							712.4		200	2.70		540	.180	.60	6270	300	.887	7.237
	WER1 ASSIGN							39	.70	27	.05		26						
06010 0213098 060													36.31E		26		944		
BOW ISLAND	.0023E	.0569		.0005			.60	4559	191	.9106	.0185	.0073	.0011	.0017	.0008	.0002	.0001		
1982-11-30 00/06-31-015-04W4/0	1980-05-20						710.8	714.0		763.0	PB								
KANNGAZ TCPL																			
BOW ISLAND C	VO							718.1		1613	2.24		3617	.234	.70	6890	300	.885	12.106
	WER1 ISOPAC							437	.80	349	.05		332		24				
06010 0213303 000 BI C #1													36.31E		308		11183		
BOW ISLAND	.0021A						.63	4606	189										
1978-06-30 00/06-34-017-03W4/0	1955-11-13						723.3	735.8		750.7	GW								
TCPL																			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — MJ/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BASAL COLORADO A VO 724.5 200 1.24 247 .190 .45 9110 297 .838 8.908
WER1 ASSIGN 22 .80 17 .05 17
06010 0242001 000 BSL COLO A 37.43E 17 636
BASAL COLORADO .0005E .61 4578 194
1976-06-30 00/10-27-015-05W4/0 1975-06-02 722.4 726.6 675.4 PB
TCPL

BASAL COLORADO B VO 730.6 200 .62 123 .170 .40 9110 298 .838 7.058
WER1 ASSIGN 9 .80 7 .05 7
06010 0242002 000 BSL COLO B 37.43E 7 262
BASAL COLORADO .0005E .61 4578 194
1985-12-31 00/10-27-015-05W4/0 1975-06-02 730.3 730.9 675.4 PB
TCPL

BASAL COLORADO D VO 683.7 200 .62 123 .190 .45 9100 297 .838 8.885
WER1 ASSIGN 11 .80 9 .05 8 3
06010 0242004 000 36.31E 5 182
BASAL COLORADO .0005E .0509 .0108 .64 4585 199 .0178 .0092 .0049
1976-06-30 00/06-22-015-05W4/0 1975-07-12 683.4 683.9 632.2 PB
PANALTA

LOWER MANNVILLE C 886.2
SOLN WER1 ISOPAC 11 .65 7 .40 4 3
06010 0310003 000 L MANN C 37.43E 1 37
L MANN .0013E .0121 .0100 .63 4615 202 .9270 .0159 .0078 .0030 .0051 .0069 .0048 .0061
1985-12-31 00/01-01-009-07W4/0 1979-00-00

LOWER MANNVILLE E VO 1038.9 200 3.00 600 .200 .75 10165 307 .819 17.246
WER1 ASSIGN 103 .75 78 .05 74 57
06010 0310005 000 37.43E 17 636
SUNBURST .0013E .0121 .0010 .63 4615 202 .9270 .0159 .0078 .0030 .0051 .0069 .0049 .0070
1980-10-31 00/11-11-009-07W4/0 1979-10-24 1037.0 1040.8 911.0 PB

LOWER MANNVILLE F CP 908.0 200 2.00 400 .210 .75 10025 302 .799 18.609
WER2 ASSIGN ABAND 1 .80 1 .15 1 1
06010 0310006 000 L MANN F 37.43E
BSL QTZ .0009 .0004E .0292 .0627 .0143 .70 4832 211 .8042 .0593 .0198 .0022 .0043 .0019 .0009 .0003
1985-08-31 02/06-09-010-08W4/0 1979-12-15 907.0 909.0 796.1 PB
CMG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMP — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010

LOWER MANNVILLE G — VO — 912.4 — 200 — 2.40 — 480 .150 .35 10025 303 .855 9.079
WER1 ASSIGN — 44 .80 — 35 .05 — 33 — 3
06010 0310007 000 L MANN G — 37.43E — 30 — 1123
L MANNVILLE SD .0001 .0016E .0527 .0008 — .58 4569 186 .9390 .0033 .0011 .0002 .0004 .0007 .0001 .0001
1981-09-30 00/06-12-010-08W4/0 1977-10-17 — 907.7 917.1 770.5 PB

LOWER MANNVILLE H — VO -88.5 — 1156.5 — 200 — 1.80 — 360 .280 .75 9580 306 .859 21.766
WER1 ASSIGN — B — 78 .70 — 55 .05 — 52 — 3
06010 0310008 000 — 37.43E — 49 — 1834
SUNBURST SD. .0011A .0365 .0041 — .71 4564 190 .9467 .0068 .0020 .0007 .0007 .0007 .0004 .0003
1981-11-30 00/11-01-009-06W4/0 1980-05-17 — 1155.0 1158.0 1069.5 GW

LOWER MANNVILLE J — VO — 992.7 — 128 — 2.47 — 316 .120 .70 10270 308 .856 9.296
WER2 ASSIGN — 29 .75 — 22 .05 — 21 — 8
06010 0310010 000 L MANN J — 43.05E — 13 — 560
SUNBURST .0012A — .58 4626 191
1982-12-01 00/06-29-008-07W4/0 1972-05-23 — 991.5 994.0 884.2 PB

LOWER MANNVILLE L — VO — 1047.6 — 200 — 2.30 — 460 .200 .65 10420 304 .853 14.856
WER1 ASSIGN — 68 .75 — 51 .05 — 49 — 7
06010 0310012 000 L MANN L — 43.05E — 42 — 1808
SUNBURST SD .0008A .0638 .0145 — .59 4596 189 .9184 .0009 .0006 .0007 .0002 .0002
1984-12-31 00/06-04-009-07W4/0 1981-10-10 — 1046.5 1048.8 927.5 PB

VO -92.9 — 1144.2 — 128 — 2.50 — 320 .200 .60 9370 306 .865 12.081
WER1 ASSIGN — B — 39 .70 — 27 .05 — 26
06010 0310098 001 — 43.05E — 26 — 1119
SUNBURST .0008E .0638 .0145 — .60 4596 189 .9184 .0009 .0006 .0007 .0002 .0001
1985-10-31 00/03-18-009-05W4/0 1984-09-03 — 1143.0 1145.5 1052.6 GW

VO — 902.3 — 200 — 1.50 — 300 .240 .65 10585 302 .800 19.437
STRIKE WER1 ASSIGN — 58 .80 — 47 .05 — 44
06010 0310098 002 — 37.43E — 44 — 1647
SUNBURST SD .0006 E .0051 — .63 4604 203 .9241 .0249 .0211 .0059 .0080 .0065 .0022 .0013
1980-12-31 00/08-36-009-09W4/0 1980-09-26 — 899.0 905.5 790.9 PB

VO -129.7 — 1044.0 — 200 — 2.00 — 400 .210 .65 11140 308 .809 17.355
WER1 ASSIGN — B — 69 .75 — 52 .10 — 47
06010 0310098 003 — 36.31E — 47 — 1707
L MANN SD .0013E .0121 .0100 — .63 4615 202 .9270 .0159 .0076 .0030 .0051 .0069 .0048 .0001
1981-09-30 00/10-02-009-07W4/0 1980-08-20 — 1043.0 1045.0 915.3 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MEDICINE HAT          (F)  013-03W4     06010
                           VO   -139.3                    937.6      200    3.70        740   .190   .65   9970  303   .730 15.395
                      WER1 ASSIGN                  B        114   .75      85   .15        73
    06010 0310098 005
    LOWER MANNVILLE        .0005E        .0461          .76  4613 219                  .0373 .0073         .0000
    1977-12-31 00/06-35-012-09W4/0 1976-12-06       935.7  939.4  600.1 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO   -107.9                    918.4      200    3.39        678   .180   .55   9970  303   .779 11.900
                      WER1 ASSIGN                  B         81   .75      61   .05        58
    06010 0310098 010                                                                  37.43E        58       2171
    LOWER MANNVILLE        .0005E
    1976-06-30 00/10-04-014-07W4/0 1972-04-24       915.9  920.5  786.9 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  SAWTOOTH A               VO   -142.1                    992.7      400    1.80        720   .174   .65  10690  306   .848 13.250
                      WER1 ASSIGN                  B         95   .80      76   .05        73        46
    06010 0428001 000 SAWTOOTH A                                                       37.43E        27       1011
    SAWTOOTH               .0009A .0295 .0112          .58  4633 191 .9506 .0060 .0010 .0002 .0002 .0001 .0001 .0002
    1981-06-30 00/10-34-010-05W4/0 1980-08-24       995.5  997.5  855.1 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  SAWTOOTH B               VO   -139.7                   1164.1      200    2.50        500   .260   .80  10600  309   .891 22.774
                      WER1 ASSIGN                  B        114   .75      85   .05        81        11
    06010 0428002 000 SAWTOOTH B                                                       43.05E        70       3014
    SAWTOOTH SD            .0024E .0260 .0049          .59  4605 192 .9532 .0050 .0027 .0020 .0015 .0017 .0004 .0002
    1981-06-30 00/07-10-009-06W4/0 1980-11-13      1162.8 1165.3 1025.6 GW
    ---------------------------------------------------------------------------------------------------------------------------------
  SAWTOOTH C               VO                        1004.0      128    1.80        230   .160   .70  10450  308   .851 12.677
                      WER2 ASSIGN                     29   .75      22   .05        21         8
    06010 0428003 000 SAW C                                                            43.05E        13        560
    SAWTOOTH               .0014A .0297 .0107          .58  4595 191 .9474 .0070 .0014 .0012 .0005 .0005 .0001 .0001
    1983-11-30 00/06-29-008-07W4/0 1972-05-23      1002.5 1005.5  684.2 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  SAWTOOTH D               VO   -12.2                    945.9      200    1.80        360   .210   .65  10320  301   .835 15.939
                      WER1 ASSIGN                  B         57   .75      43   .05        41         3
    06010 0428004 000 SAWTOOTH D                                                       43.05E        38       1636
    SAWTOOTH               .0017E .1087                .59  4605 192 .8755 .0058 .0044 .0016 .0011 .0009 .0001 .0001
    1983-11-30 00/11-36-008-08W4/0 1983-03-01       945.0  946.8  824.8 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
MEDICINE HAT	(F) 013-03W4	06010												
	VO -107.3			929.6	200	2.47	493	.180	.70	10450	300		.857	14.915
	WER1 ASSIGN		B	74	.80	59	.05	GHV		56				
06010 0428098 003								37.43E		56	2096			
SAWTOOTH	.0012E .0107			.59	4626 191			.0014	.0017		.0700			
1977-12-31 00/06-23-008-08W4/0	1977-04-05			928.1	930.9	823.6 GW								
PANALTA														
	VO -115.5			940.3	200	1.54	308	.200	.45	10340	303		.845	10.347
	WER1 ASSIGN		B	32	.75	24	.05	GHV		23				
06010 0428098 005								37.43E		23	861			
SAWTOOTH	.0009A .0153			.59	4633 191			.0004	.0007					
1978-06-30 00/06-06-009-08W4/0	1977-07-26			938.8	941.5	826.0 GW								
PANALTA														
	VO			934.5	128	.80	102	.140	.45	10310	302		.837	7.308
	WER1 ASSIGN			7	.80	6	.05	GHV		6				
06010 0428098 007								43.05E		6	258			
SAWTOOTH	.0020A .0504 .0001			.60	4560 192	.9259	.0088	.0052	.0016	.0018	.0012	.0006	.0024	
1984-09-30 00/05-25-008-08W4/0	1983-07-26			934.0	935.0	814.4 PB								
	VO			1066.8	200	3.40	680	.200	.50	10050	307		.856	10.876
	WER1 ASSIGN			74	.75	56	.05	GHV		53				
06010 0428098 010								43.05E		53	2282			
SAWTOOTH	.0014E .0297 .0107			.58	4626 191	.9474	.0070	.0014	.0012	.0005	.0005	.0001	.0001	
1981-09-30 00/11-35-008-07W4/0	1980-06-04			1064.5	1069.0	927.6 PB								
	VO			1253.9	200	1.10	220	.160	.60	10820	312		.854	11.086
	WER1 ASSIGN			24	.75	18	.05	GHV		17				
06010 0428098 015								43.05E		17	732			
SAWTOOTH	.0011E .0373 .0202			.60	4642 192	.9316	.0064	.0003	.0001	.0001	.0005	.0011	.0013	
1981-09-30 00/01-02-010-04W4/0	1980-09-30			1252.5	1255.3	1077.2 PB								
TCPL														
MEDICINE HAT	POOLS= 120	GIP= 154768	PROD= 102805	IMG= 98787	MGP= 61825	RMG= 36962	ENERGY= 1345153							
MEDICINE LODGE	(F) 052-21W5	06110												
	VO			2357.3	128	12.33	1578	.090	.55	15170	343		.785	1.926
	WER2 ASSIGN			125	.75	94	.10	GHV		84				
06110 0176098 005								42.30E		84	3553			
CARDIUM	.0001E			.75	4619 225			.0645	.0177		.5600			
1982-12-01 00/10-17-053-21W5/0	1976-04-03			2351.2	2363.4	1065.6 PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MEDICINE LODGE          (F)  052-21W5     06110
  VIKING A                    VO                          2862.7    1856   1.55      2876  .120  .80 35920 358 1.004 27.272
                              WER1 ISOPAC                    784   .90     706  .10     635        11
    06110 0218001 000 VIKING A                                                        39.30E     624      24523
    VIKING                .0002E .0072 .0119          .66  4654 209 .8600 .0775 .0259 .0040 .0061 .3700 .0017 .0019
    1978-12-31 00/10-33-052-21W5/0 1975-12-27      2856.3 2859.9 1049.7 PB
    PANALTA PROGAS
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                              VO                          2845.2     200   3.00       600  .130  .70 35040 350  .984 26.330
                              WER1 ASSIGN                    158   .80     126  .10     114
    06110 0250098 005                                                                 39.30E     114      4480
    UPPER MANNVILLE             E .0033             .67  4624 212 .8537 .0899 .0317 .0056 .0079 .0050 .0019 .0010
    1982-12-20 00/11-18-053-21W5/0 1980-07-06      2842.3 2848.0 1050.5 PB
    PANALTA TCPL
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                              VO                          3723.9     400   7.32      2928  .090  .75 36900 380 1.052 17.719
                              WER2 ASSIGN                    519   .70     363  .05     345
    06110 0658098 003                                                                 39.30E     345      13559
    WABAMUN               .0008E .0041                .59  4631 194 .9748 .0120 .0024 .0067
    1982-08-31 00/16-16-052-21W5/0 1977-05-14      3717.0 3730.8 1095.1 PB
    PROGAS  TCPL
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                              VO                          3777.4     200  12.95      2590  .100  .75 36300 400 1.094 17.693
                              WER2 ASSIGN                    458   .80     367  .20     293
    06110 0658098 005                                                                 39.30E     293      11515
    WABAMUN B                   A .0070 .0432 .0831  .66  4977 186 .8467 .0161 .0018 .0007 .0005 .0004 .0003 .0002
    1982-08-31 00/16-16-052-21W5/0 1977-05-14      3770.7 3784.1 1095.1 PB
    PROGAS  TCPL
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                              VO                          3746.3     200  12.24      2448  .053  .75 36950 372 1.047 10.724
                              WER2 ASSIGN                    263   .75     197  .05     187
    06110 0658098 010                                                                 39.30E     187      7349
    WABAMUN A             .0004     A .0225 .0014       .58  4616 192 .9569 .0139 .0026 .0009 .0007 .0005 .0001
    1981-11-30 00/13-23-052-21W5/0 1981-03-14      3739.0 3753.5 1064.8 PB
    PROGAS  TCPL
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                              VO                          3920.9     200  19.83      3966  .090  .75 36900 400 1.098 16.126
                              WER2 ASSIGN                    640   .85     544  .20     435
    06110 0658098 015                                                                 39.30E     435      17096
    WABAMUN                     A .0070 .0432 .0831  .66  4977 186 .8467 .0161 .0018 .0007 .0005 .0004 .0003 .0002
    1982-08-31 00/11-33-051-21W5/0 1979-03-19      3844.0 3997.8 1127.5 PB
    PROGAS
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MEDICINE LODGE          POOLS=    7  GIP=     2947 PROD=     2397  IMG=     2093  MGP=       11  RMG=     2082  ENERGY=    82075
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCI	M3/M3
MEDICINE RIVER	(F) 039-03W5	06040												
	VU			1262.5	200	3.96		792	.159	.55	6500	309	.860	6.083
	WER1 ASSIGN			48	.65	31	.10	28						
06040 0126098 005								37.81E		28	1059			
BSL BELLY RIVER	.0003E .0075 .0040		.60	4578	208	.7922	.0971	.0672	.0078	.0151	.0071	.0012	.0007	
1983-09-30 02/04-21-039-02W5/0 1982-11-18			1258.9	1266.0	979.7 PB									
CARDIUM A				1658.4										
SOLN	WER1 ISOPAC			9	.65	6	.20	5		1	82.6	106		
06040 0176001 000 CARDIUM A								37.43E		4	150			
CARDIUM	.0001E .0149 .0015		.68	4605	212	.8408	.0772	.0439	.0062	.0080	.0033	.0014	.0027	
1983-12-31 00/01-01-039-03W5/0 1963-00-00														
TCPL														
VIKING D				1839.5										
SOLN	WER1 ISOPAC			241	.65	157	.25	118		41	1850.0	130		
06040 0218004 000 VIKING D								43.05E		77	3315			
VIKING	E .0051 .0057		.85	4578	245	.6574	.1534	.1144	.0138	.0321	.0127	.0033	.0021	
1984-12-31 00/01-01-039-02W5/0 1981-00-00														
A&S PROGAS TCPL														
VIKING L				1897.6										
SOLN	WER1 ISOPAC			10	.65	7	.20	6		1	68.5	140		
06040 0218012 000 VIKING L								43.05E		5	215			
VIKING	E .0051 .0057		.85	4578	245	.6574	.1534	.1144	.0138	.0321	.0127	.0033	.0021	
1984-12-31 00/01-01-039-03W5/0 1962-00-00														
TCPL														
	VU			1904.9	128	1.80		230	.100	.70	11920	326	.754	9.654
	WER1 ASSIGN			22	.75	17	.10	15						
06040 0218098 005								43.05E		15	640			
VIKING #4 SD	E .0039 .0055		.74	4602	227	.7498	.1413	.0729	.0066	.0140	.0045	.0011	.0004	
1984-12-31 02/08-16-039-03W5/0 1984-03-04			1904.0	1905.8	939.7 PB									
A&S TCPL TCPL PANALTA PROGAS A&S			CNG		KANNGAZ PROGAS									
GLAUCONITIC A	VU	-1264.9		2203.0	2739	3.35		9176	.130	.75	26150	339	.853	25.074
ASSOC	WER1 ISOPAC	COMB		2301	.85	1956	.10	1760		585				
06040 0300001 000 GLAUC A	CONCURRENT PRODUCTION							43.05E		1786	76887			
GLAUCONITIC	A .0057 .0172		.77	4594	225	.7849	.1034	.0443	.0073	.0109	.0065	.0047	.0151	
1984-12-31 00/10-20-039-04W5/0 1965-10-03			2194.8	2203.1	941.2 PB						COMBINED ASSOC/SOLN PRODUCTION			
PANALTA PROGAS TCPL A&S														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   PGR GSAT    P1    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE      N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     06040
  GLAUCONITIC A                                          2258.3
    SOLN                 WER1 ISOPAC          COMB                  2830   .27    764   .20     611              11600.0  244
    06040 0300001 000 GLAUC A          CONCURRENT PRODUCTION                                    43.05E
    GLAUCONITIC                  A .0057 .0172                .77   4594 225 .7849 .1034 .0443 .0073 .0109 .0065 .0047 .0151
    1984-12-31 00/10-20-039-04W5/0 1965-10-03      2194.8 2203.1   941.2 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    PANALTA PROGAS  TCPL     A&S
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      5131 PROD=      2720  IMG=      2371  MGP=       585  RMG=      1786  ENERGY=     16887

    GLAUCONITIC D            VO                            2073.6     200   4.27      854  .130  .75 18460 342  .814 18.390
                         WER1 ASSIGN          COMB                  157  .75    118  .10     106
    06040 0300561 001 GLAUC D                                                                43.05E
    GLAUCONITIC          .0002A          .0280          .75  4675 224                .0592 .0250        .0500
    1982-08-31 00/10-17-039-02W5/0 1961-02-17      2071.4 2075.7   990.6 PB                                 COMBINED ASSOC/SOLN PRODUCTION
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    OSTRACOD A               VO                -1138.7     2074.2    1268   1.74     2206  .139  .65 18510 336  .815 17.382
    ASSOC                WER1 ISOPAC          COMB                  383  .75    288  .10     259
    06040 0300561 002 OSTRACOD A       CONCURRENT PRODUCTION                                    43.05A
    OSTRACOD             .0002A .0046 .0431            .69  4730 211 .8578 .0553 .0172 .0042 .0070 .0018 .0090
    1982-12-01 00/10-17-039-02W5/0 1961-02-17      2097.6 2099.2   990.6 PB                                 COMBINED ASSOC/SOLN PRODUCTION
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    OSTRACOD A                                             2078.4
    SOLN                 WER1 ISOPAC          COMB                  223  .65    145  .35      94              1990.0  112
    06040 0300561 002 OSTRACOD A       CONCURRENT PRODUCTION                                    43.05A
    OSTRACOD                 .0002A .0046 .0431            .69  4730 211 .8578 .0553 .0172 .0042 .0070 .0018 .0090
    1982-12-01 00/10-17-039-02W5/0 1961-02-17      2097.6 2099.2   990.6 PB                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       606 PROD=       433  IMG=       353  MGP=                 RMG=              ENERGY=

  GLAUC D & OSTRACOD A
    ASSOC                WER1 ISOPAC          COMB                  540  .75    406  .10     365      421
    06040 0300561 999 GLC D+OST A      CONCURRENT PRODUCTION                                    43.05A    38      1636
    GLAUC & OSTRAC           .0002A
    1982-12-01 00/10-17-039-02W5/0 1961-02-18                                                            COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  GLAUC D & OSTRACOD A
    SOLN                 WER1 ISOPAC          COMB                  223  .65    145  .35      94
    06040 0300561 999 GLC D+OST A      CONCURRENT PRODUCTION                                    43.05A
    GLAUC & OSTRAC           .0002A
    1982-12-01 00/10-17-039-02W5/0 1961-02-18                                                            COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       763 PROD=       551  IMG=       459  MGP=       421  RMG=        38  ENERGY=      1636
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PL — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
VO 2268.9 128 5.86 750 .143 .70 15980 338 .800 16.834
WERI ASSIGN 126 .75 95 .15 80
06040 0310098 005 43.05A
LOWER MANNVILLE .0002A .0376 .66 4716 216 .0310 .0138 80 3444 .2600
1982-12-01 00/11-02-039-04W5/0 1974-11-13 2265.3 2272.6 970.5 PB
PANALTA

OSTRACOD B VO -1203.7 2134.3 1280 1.31 1677 .133 .65 19480 342 .803 17.439
ASSOC WERI ISOPAC SEGR 292 .90 263 .15 224
06040 0316002 000 OSTRACOD B 43.05A 224 9643
OSTRACOD .0002A .0063 .0298 .76 4633 224 .8250 .0734 .0981 .0383 .0090 .0019 .0023 .0006
1985-11-29 00/02-32-038-03W5/0 1954-02-10 2142.8 2143.4 947.9 GD SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL PANALTA

OSTRACOD B 2188.5
SOLN WERI ISOPAC SEGR 52 .65 34 .40 20 8 350.0 148
06040 0316002 000 OSTRACOD B 43.05A 12 517
OSTRACOD .0002A .0063 .0298 .76 4633 224 .8250 .0734 .0981 .0383 .0090 .0019 .0023 .0006
1985-11-29 00/02-32-038-03W5/0 1954-02-10 2142.8 2143.4 947.9 GD SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL PANALTA

OSTRACOD C PD -1318.9 2278.3 2268 2.55 5783 .133 .75 20550 344 .804 20.694
ASSOC WERI ISOPAC COMB 1813 .65 1541 .15 1310 1188
06040 0316003 000 OSTRACOD C CONCURRENT PRODUCTION 43.05A 151 6501
U OSTRACOD .0001 .0001A .0081 .80 4592 224 .7971 .1069 .0531 .0081 .0141 .0060 .0013 .0051
1984-12-31 00/06-33-038-04W5/0 1963-06-05 2262.5 2264.7 973.5 PB COMBINED ASSOC/SOLN PRODUCTION
PANALTA TCPL

OSTRACOD C 2298.2
SOLN WERI ISOPAC COMB 89 .60 54 .45 29 583.0 153
06040 0316003 000 OSTRACOD C CONCURRENT PRODUCTION 43.05A
U OSTRACOD .0001 .0001A .0081 .80 4592 224 .7971 .1069 .0531 .0081 .0141 .0060 .0013 .0051
1984-12-31 00/06-33-038-04W5/0 1963-06-05 2262.5 2264.7 973.5 PB COMBINED ASSOC/SOLN PRODUCTION
PANALTA TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 1902 PROD= 1595 IMG= 1339 MGP= 1188 RMG= 151 ENERGY= 6501

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	Z	M3/M3 / GUR	PCT
MEDICINE RIVER	(F) 039-03W5	06040													
OSTRACOD D	VO			2207.3	493	2.84		1400	.139	.65	16670	342	.817	15.329	
	WER1 ISOPAC			215	.75	161	.10	145							
06040 0316004 000 OSTRACOD D								43.05E		145	6242				
OSTRACOD	A .0063 .0399			.70	4723 214	.8290	.0757	.0282	.0048	.0089	.0051	.0015	.0026		
1982-05-31 00/06-35-038-04W5/0 1961-12-05			2201.3	2211.3	958.9 PB										
TCPL															
OSTRACOD J	MB			2179.9	100	1.85		185	.139	.65	20030	339	.789	19.301	
	WER1 ASSIGN			118	.75	88	.15	75		37					
06040 0316010 000 OSTRACOD J								43.05A		38	1636				
OSTRACOD	.0002A .0056 .0240			.76	4633 224	.7361	.1089	.0691	.0135	.0202	.0103	.0031	.0072		
1982-08-31 00/10-25-039-04W5/0 1963-01-03			2179.0	2180.8	978.1 PB										
TCPL															
OSTRACOD L	VO			2122.6	128	1.23		157	.139	.65	19480	342	.791	16.501	
	WER1 ASSIGN			29	.75	22	.15	19							
06040 0316012 000 OSTRACOD L								43.05E		19	818				
OSTRACOD	.0002A			.76	4633 224										
1982-12-01 00/12-34-038-03W5/0 1962-01-05			2121.7	2123.5	939.1 PB										
OSTRACOD Q	VO			2275.5	2024	1.46		2955	.136	.75	20200	342	.807	21.230	
	WER1 ISOPAC			627	.90	564	.10	508							
06040 0316017 000 OSTRACOD Q								43.05E		508	21869				
LOWER OSTRACOD	.0002A .0047 .0188			.73	4654 221	.7971	.0989	.0467	.0077	.0117	.0067	.0029	.0048		
1985-12-31 00/06-33-038-04W5/0 1963-06-05			2266.8	2267.4	973.5 PB										
PROGAS TCPL															
OSTRACOD R				2283.3											
SOLN	WER1				14	.65	9	.65	3		3				
06040 0316018 000 OSTRACOD R	OIL POOL DEPLETED									43.05A					
OSTRACOD	.0002A .0225 .0223			.76	4636 223	.7626	.1030	.0495	.0068	.0136	.0067	.0043	.0047		
1984-12-31 00/01-01-038-04W5/0 1974-00-00															
OSTRACOD W				2281.4											
SOLN	WER1 ISOPAC				43	.65	28	.20	22		8		364.0	119	
06040 0316023 000 OSTRACOD W									43.05E		14		603		
OSTRACOD	.0002A			.76	4633 223										
1985-12-31 00/01-01-038-04W5/0 1965-00-00															
TCPL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   MS/M3
    STATUS                                      AQUIFER   GIP  REC    PROD    SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV     KMG     ENERGY
    ZONE                H2    HE    N2   CO2  H2S  DEN   PC  TC   C1    C2      C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE    TOP   BASE      KB    TYPE
PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     06040
  OSTRACOD X                VO                      2327.9      200    2.50       500  .090   .70 16080 336   .805 10.651
                            WER1 ASSIGN                 53  .75      40   .10        36        33
    06040 0316024 000 OSTRACOD X                                                  43.05E         3       129
    OSTRACOD          .0002 .0003A .0193              .69  4599 214  .8171 .1006 .0421 .0063 .0035 .0057 .0025 .0024
    1980-07-31 00/08-17-038-04W5/0 1979-08-21      2326.6 2329.7 1005.7 PB
    TCPL
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  OSTRACOD Z                VO                      2132.3       64    .90        58  .140   .65 18610 336   .783 18.306
                            WER1 ASSIGN                 11  .75       8   .10         7         4
    06040 0316026 000 OST Z                                                       43.05E         3       129
    OSTRACOD                    A .0099 .0035           .76  4585 222  .8028 .0843 .0528 .0093 .0159 .0215
    1985-11-29 00/10-04-039-03W5/0 1955-06-15      2131.5 2133.0  962.3 PB
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                              VO          -1317.6     2317.0      200    1.60       320  .160   .85 16040 336   .790 23.371
    ASSOC                   WER1 ASSIGN                 75  .70      52   .15         44
    06040 0316098 002                                                             43.05E        44      1894
    U OCTRACOD                    E         .0394       .68  4723 217  .8102 .0875 .0357 .0051 .0087 .0046 .0013 .0052
    1984-12-31 00/16-19-038-04W5/0 1983-04-11      2316.0 2316.0 1000.4 GO
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                              VO                      2112.6       64    6.17       395  .150   .70 15620 333   .800 17.496
                            WER1 ASSIGN                 69  .75      52   .15         44
    06040 0316098 003                                                             38.18A        44      1680
    OSTRACOD                  .0001A                    .69  4744 214
    1983-12-31 00/16-33-039-03W5/0 1971-06-28      2109.5 2115.6  933.9 PB
    TCPL
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                              VO                      2215.0      128    3.08       394  .150   .75 17310 342   .735 22.064
                            WER1 ASSIGN                 87  .80      70   .15         59
    06040 0316098 004                                                             43.05A        59      2540
    OSTRACOD          .0002A      .0186                 .74  4647 223                .0850
    1982-12-01 00/07-02-039-04W5/0 1974-06-28      2213.4 2216.5  967.7 PB
    PANALTA
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                              VO                      2230.9      128    5.55       710  .140   .85 18730 339   .795 23.595
                            WER1 ASSIGN                168  .75     126   .15        107
    06040 0316098 005                                                             43.05A       107      4606
    L OSTRACOD        .0002A      .0286                 .84  4551 221                .0420 .0196        .2500
    1983-12-31 00/11-02-039-04W5/0 1973-11-13      2227.5 2234.2  970.5 PB
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / GIP / TOP / BASE	MFD / REC / PROD / KB / TYPE	AREA / PAY / SL	VOLUME / IMG / GHV / MGP / RMG / STOIP / ENERGY	POR	GSAT / GUK	PI / T / Z / M3/M3 / PCT
MEDICINE RIVER	(F) 039-03W5 06040	2108.5	64	.30	19	.130	.85	19650 330 .745 25.116
	VO HEAVY							
	WER1 ASSIGN	5 .75	4 .10	3				
06040 0316098 006					44.92E	3	135	
OSTRACOD	.0002A .0084 .0393	.72 4716 218	.8048	.0863	.0341 .0059	.0098	.0112	
1982-08-31 00/12-28-039-03W5/0	1959-06-06	2108.0 2108.9	945.0 GU					
A&S TCPL								
	VO	2222.0	128	5.55	710	.140	.85	17490 339 .786 22.224
	WER1 ASSIGN	158 .75	118	.15	101			
06040 0316098 010					43.05A	101	4348	
OSTRACOD	.0002A .0286	.84 4551 221			.0420 .0196		.2500	
1982-12-01 00/06-11-039-04W5/0	1973-01-10	2218.6 2225.0	972.6 PB					
PANALTA								
	VO	2205.2	128	2.47	316	.090	.80	16940 323 .734 14.641
	WER1 ASSIGN	46 .75	35	.15	30			
06040 0316098 015					43.05A	30	1292	
U OSTRACOD	.0002A .0200	.76 4633 224			.0800			
1982-12-01 00/10-11-039-04W5/0	1974-06-10	2204.0 2206.4	974.4 PB					
PANALTA								
	VO	2197.0	128	1.23	157	.140	.75	18060 331 .763 21.425
	WER1 ASSIGN	34 .75	25	.15	22			
06040 0316098 020					43.05A	22	947	
OSTRACOD	.0002A	.76 4633 224						
1982-12-01 00/10-24-039-04W5/0	1971-08-28	2196.4 2197.6	982.7 PB					
TCPL								
BASAL MANNVILLE A	CP	2334.2	370	2.55	944	.134	.60	18230 343 .821 14.602
	WER1 ISOPAC ABAND	17 .90	15	.10	14			
06040 0320001 000 BSL MANN A					43.05A	14		
DETRITAL	.0001A .0063 .0395	.69 4722 213	.8339	.0700	.0289 .0045	.0062	.0047	.0021 .0018
1985-11-29 00/12-31-038-04W5/0	1965-03-06	2340.1 2348.9	992.4 PB					
TCPL								
BASAL MANNVILLE B	VO	2176.9	104	2.81	291	.139	.70	17100 339 .805 17.336
	WER1 ISOPAC	50 .75	38	.15	32			
06040 0320002 000 BSL MANN B					43.05E	32	1378	
DETRITAL	.0002A	.66 4716 216						
1976-06-30 00/12-33-038-03W5/0	1962-02-28	2182.9 2189.1	947.6 PB					
A&S TCPL								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MEDICINE RIVER (F) 039-03W5 06040														
BASAL MANNVILLE C CP				2361.0	200	4.57		914	.140	.70	18230	343	.821	18.042
	WER1 ASSIGN ABAND				.85		.10							
06040 0320003 000 BSL MANN C								43.05E						
DETRITAL	.0001E	.0063	.0395	.69	4722	213	.8339	.0700	.0269	.0045	.0082	.0047	.0021	.0018
1985-11-29 00/02-01-039-05W5/0	1965-08-24		2358.5	2363.4	1001.0	PB								
BASAL QUARTZ B VO			-1182.6	2160.0	131	1.86		242	.139	.70	16380	339	.806	16.605
ASSOC	WER1 ISOPAC		SEGR		40	.90	36	.15	31					
06040 0334002 001 BSL QTZ B								43.05A						
BASAL QUARTZ	.0002A		.0580	.72	4716	216			.0747	.0275		.1500		
1982-12-31 00/08-32-039-03W5/0	1959-03-07		2114.7	2120.5	939.4	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
BASAL QUARTZ B				2147.9										
SOLN	WER1 ISOPAC		SEGR		1800	.40	720	.45	396					
06040 0334002 001 BSL QTZ B								43.05A						
BASAL QUARTZ	.0002A		.0580	.72	4716	216			.0747	.0275		.1500		
1982-12-31 00/08-32-039-03W5/0	1959-03-07		2114.7	2120.5	939.4	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
BASAL QUARTZ B VO			-1182.6	2107.4	669	6.98		4671	.139	.70	16380	339	.806	16.605
ASSOC	WER1 ISOPAC		SEGR		792	.90	713	.15	606					
06040 0334002 002 BSL QTZ B								43.05A						
BASAL QUARTZ	.0002A			.72	4716	216								
1973-12-31 00/08-32-039-03W5/0	1959-03-07		2114.7	2120.5	939.4	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
BASAL QUARTZ B VO			-1182.6	2142.7	32	2.44		79	.139	.70	16380	339	.806	16.605
ASSOC	WER1 ISOPAC		SEGR		13	.90	12	.15	10					
06040 0334002 003 BSL QTZ B								43.05A						
BASAL QUARTZ	.0002A			.72	4716	216								
1973-12-31 00/08-32-039-03W5/0	1959-03-07		2114.7	2120.5	939.4	PB						SEGREGATED ASSOC/SOLN PRODUCTION		
BASAL QUARTZ B VO			-1182.6	2172.0	128	3.70		474	.139	.70	16380	339	.806	16.605
ASSOC	WER1 ASSIGN		SEGR		79	.90	71	.15	60					
06040 0334002 004 BSL QTZ B								43.05A						
BASAL QUARTZ	.0002A			.72	4716	216								
1984-12-31 00/08-32-039-03W5/0	1959-03-07		2114.7	2120.5	939.4	GD						SEGREGATED ASSOC/SOLN PRODUCTION		
BASAL QUARTZ B														
ASSOC	WER1 ISOPAC		SEGR		924	.90	832	.15	707					
06040 0334002 999 BSL QTZ B								43.05A		707	30436			
BSL. QUARTZ	.0002A													
1982-12-31 00/08-32-039-03W5/0	1959-03-07											SEGREGATED ASSOC/SOLN PRODUCTION		
A&S TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
BASAL QUARTZ B
SOLN WER1 ISOPAC SEGR 1800 .39 720 .45 396 147
06040 0334002 999 BSL QTZ B 43.05A 249 10719
BSL. QUARTZ .0002A
1982-12-31 00/08-32-039-03W5/0 1959-03-07 SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

BASAL QUARTZ C VO -1189.3 2143.2 337 4.20 1415 .151 .70 15930 333 .764 16.822
ASSOC WER1 ISOPAC 266 .70 186 .15 156 14
06040 0334003 000 BSL QTZ C OIL POOL DEPLETED 43.05A 144 6199
BASAL QUARTZ E .0060 .0355 .78 4679 227 .7636 .0939 .0505 .0092 .0198 .0119 .0096
1985-11-30 00/06-32-039-03W5/0 1958-11-29 2124.2 2131.2 947.9 PB
A&S TCPL

BASAL QUARTZ D VO -1161.9 2094.6 776 3.28 2544 .139 .70 15620 333 .790 16.423
ASSOC WER1 ISOPAC COMB 418 .85 355 .15 302 25
06040 0334004 000 BSL QTZ D OIL POOL DEPLETED 43.05A 288 12398
BASAL QUARTZ .0002A .0063 .0397 .66 4716 216 .8250 .0734 .0282 .0048 .0090 .0053 .0023 .0060
1977-06-30 00/16-16-039-03W5/0 1962-05-00 2097.6 2103.4 939.1 PB COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

BASAL QUARTZ D 2099.5
SOLN WER1 ISOPAC COMB 29 .65 19 .40 11
06040 0334004 000 BSL QTZ D OIL POOL DEPLETED 43.05A
BASAL QUARTZ .0002A .0063 .0397 .66 4716 216 .8250 .0734 .0282 .0048 .0090 .0053 .0023 .0060
1977-06-30 00/16-16-039-03W5/0 1962-05-00 2097.6 2103.4 939.1 PB COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 447 PROD= 374 IMG= 313 MGP= 25 RMG= 288 ENERGY= 12398

BASAL QUARTZ H 2178.4
SOLN WER2 ASSIGN 12 .65 8 .80 2 159.0 76
06040 0334008 000 BSL QTZ H 43.05E 2 86
BASAL QUARTZ E .0045 .0516 .73 4751 219 .7986 .0817 .0345 .0056 .0104 .0061 .0027 .0045
1981-12-31 00/01-01-038-03W5/0 1963-00-00
TCPL A&S

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z / M3/M3
MEDICINE RIVER	(F) 039-03W5	06040											
BASAL QUARTZ I				2225.0									
SOLN	WER1 ISOPAC			20	.65	13	.15	11	2	262.0	78		
06040 0334009 000 BSL QTZ I								43.05A	9	387			
BASAL QUARTZ	.0002A	.0376		.66	4716	216		.0310	.0138	.2600			
1976-12-30 00/01-01-038-04W5/0	1962-00-00												
TCPL													
BASAL QUARTZ J	VU	-1258.8		2213.8		200	4.30	860	.140	.70	16690	344	.812 16.652
ASSOC	WER1 ASSIGN	SEGR		143	.70	100	.15	85					
06040 0334010 000 BSL QTZ J								43.05A	85	3659			
BASAL QUARTZ	.0002A .0079	.0300		.66	4716	216	.8116	.0892	.0460	.0068	.0103	.0045	.0015 .0029
1982-11-30 00/02-35-038-04W5/0	1962-03-09			2211.6	2215.9	957.1	GU					SEGREGATED ASSOC/SOLN PRODUCTION	
TCPL													
BASAL QUARTZ J				2216.8									
SOLN	WER1 ASSIGN	SEGR		49	.65	32	.30	23	4	556.0	89		
06040 0334010 000 BSL QTZ J								43.05A	19	818			
BASAL QUARTZ	.0002A .0079	.0300		.66	4716	216	.8116	.0892	.0460	.0068	.0103	.0045	.0015 .0029
1982-11-30 00/02-35-038-04W5/0	1962-03-09			2211.6	2215.9	957.1	GU					SEGREGATED ASSOC/SOLN PRODUCTION	
TCPL													
BASAL QUARTZ K	VU	-1221.9		2163.5		308	3.55	1093	.139	.70	16480	344	.788 18.864
ASSOC	WER1 ISOPAC	COMB		206	.75	155	.15	132	26				
06040 0334011 000 BSL QTZ K	CONCURRENT PRODUCTION							43.05E	132	5683			
BASAL QUARTZ	.0003 .0002A .0069	.0344		.74	4698	225	.7604	.1091	.0577	.0089	.0137	.0054	.0012 .0018
1984-12-31 00/04-05-039-03W5/0	1962-12-21			2168.3	2171.9	949.8	PB					COMBINED ASSOC/SOLN PRODUCTION	
A&S TCPL													
BASAL QUARTZ K				2176.9									
SOLN	WER1 ISOPAC	COMB		48	.65	31	.15	26					
06040 0334011 000 BSL QTZ K	CONCURRENT PRODUCTION							43.05E					
BASAL QUARTZ	.0003 .0002A .0069	.0344		.74	4698	225	.7604	.1091	.0577	.0089	.0137	.0054	.0012 .0018
1984-12-31 00/04-05-039-03W5/0	1962-12-21			2168.3	2171.9	949.8	PB					COMBINED ASSOC/SOLN PRODUCTION	
A&S TCPL													
COMBINED SOLN/ASSOC POOLS= 1	GIP= 254	PROD= 186	IMG= 158	MGP= 26	RMG= 132	ENERGY= 5683							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
BASAL QUARTZ L VO 2157.4 104 3.10 324 .139 .70 16200 339 .806 16.400
WER1 ISOPAC 53 .75 40 .15 34
06040 0334012 000 BSL QTZ L 43.05A 34 1464
BASAL QUARTZ .0002A .66 4716 216
1976-06-30 00/02-17-039-03W5/0 1963-05-26 2138.2 2143.3 935.1 PB
A&S TCPL

BASAL QUARTZ M VO 2166.8 128 1.83 234 .139 .70 16200 339 .806 16.400
WER1 ASSIGN 38 .75 29 .15 24
06040 0334013 000 BSL QTZ M 43.05A 24 1033
BASAL QUARTZ .0002A .66 4716 216
1976-06-30 00/02-07-039-03W5/0 1962-12-00 2165.6 2167.7 943.9 PB
A&S TCPL

BASAL QUARTZ N VO 2175.7 200 4.00 800 .121 .70 16890 339 .804 14.927
WER1 ASSIGN 119 .75 90 .15 76
06040 0334014 000 BSL QTZ N 43.05E 76 3272
BASAL QUARTZ A .0047 .0398 .66 4716 216 .8209 .0829 .0323 .0043 .0062 .0048 .0021
1982-08-31 00/02-24-039-04W5/0 1964-02-11 2172.0 2179.3 954.9 PB
TCPL

BASAL QUARTZ O VO 2191.5 200 2.78 555 .139 .70 19990 339 .812 20.140
WER1 ASSIGN 112 .80 90 .15 76
06040 0334015 000 BSL QTZ O 43.05E 76 3272
BASAL QUARTZ .0002A .66 4716 216
1976-06-30 00/10-25-039-04W5/0 1963-01-03 2189.4 2193.6 976.1 PB
TCPL

BASAL QUARTZ P VO 2286.6 200 2.16 432 .126 .60 18860 333 .811 14.984
WER1 ASSIGN 65 .75 49 .15 41 2
06040 0334016 000 BSL QTZ P 43.05E 39 1679
BASAL QUARTZ .0002A .66 4716 216
1976-06-30 00/06-33-038-04W5/0 1963-06-05 2285.4 2287.5 973.5 PB
TCPL

BASAL QUARTZ Q VO 2288.0 167 2.77 462 .139 .70 17720 344 .808 17.010
WER1 ISOPAC 81 .75 61 .15 52
06040 0334017 000 BSL QTZ Q 43.05E 52 2239
BASAL QUARTZ .0002A .66 4716 216
1976-06-30 00/10-04-039-04W5/0 1964-12-18 2287.8 2293.3 970.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GMV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040

BASAL QUARTZ K — VO — 2217.7 — 128 — 4.93 — 631 .139 .70 16820 333 .760 17.907
WERI ASSIGN — 113 .75 — 85 .15 — 72
06040 0334018 000 BSL QTZ R — 43.05E — 72 — 3100
BASAL QUARTZ .0002A — .66 4716 216
1982-12-01 00/10-01-039-04W5/0 1963-06-10 — 2215.3 2220.2 971.1 PB
TCPL

BASAL QUARTZ T — VO — 2175.7 — 128 — 3.39 — 434 .139 .70 17410 339 .805 17.679
WERI ASSIGN — 77 .75 — 58 .15 — 49
06040 0334020 000 BSL QTZ T — 43.05E — 49 — 2109
BASAL QUARTZ .0002A — .66 4716 216
1982-12-01 00/14-13-039-04W5/0 1963-06-11 — 2173.8 2177.2 936.9 PB
A&S TCPL

BASAL QUARTZ W — VO — 2363.4 — 200 — 6.48 — 1295 .140 .70 18410 344 .810 18.387
WERI ASSIGN — 238 .75 — 179 .15 — 152 — 15
06040 0334023 000 BSL QTZ W — 43.05A — 137 — 5898
BASAL MANNVILLE .0002A .0356 — .71 4716 218 — .0373 .0156 — .8100
1976-06-30 00/05-17-038-04W5/0 1968-11-26 — 2360.4 2366.7 1011.6 PB
TCPL

BASAL QUARTZ X — VO — 2206.4 — 200 — 5.86 — 1172 .139 .70 16690 339 .805 18.925
WERI ASSIGN — 198 .75 — 149 .15 — 127 — 9
06040 0334024 000 BSL QTZ X — 43.05A — 118 — 5080
BASAL QUARTZ .0002A — .66 4716 216
1976-06-30 00/04-01-040-04W5/0 1962-12-28 — 2202.8 2209.8 991.8 PB
TCPL

BASAL QUARTZ Z — VO — 2146.5 — 431 — 3.38 — 1457 .150 .65 16000 342 .809 18.034
WERI ISOPAC — 234 .75 — 175 .10 — 158 — 30
06040 0334026 000 BSL QTZ Z — 43.05E — 128 — 5510
BASAL QTZ .0002E .0400 — .66 4716 216 — .0310 .0140 — .0030
1982-11-30 00/13-08-039-02W5/0 1979-04-11 — 2152.0 2156.0 977.7 PB
PANALTA PROGAS TCPL

VO — 2194.6 — 200 — 3.90 — 780 .140 .70 15850 333 .758 17.500
WERI ASSIGN — 137 .80 — 110 .15 — 94
06040 0334098 001 — 43.05E — 94 — 4041
ELLERSLIE .0003 .0002E .0069 .0344 — .74 4698 225 .7604 .1091 .0577 .0089 .0137 .0054 .0012 .0018
1984-12-31 00/08-31-038-03W5/0 1963-01-11 — 2190.0 2198.2 955.5 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GMV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
VO 2280.5 128 3.39 434 .140 .75 20410 356 .844 20.328
WER1 ASSIGN 88 .75 66 .05 63
06040 0334098 005 43.05A 63 2712
BASAL QUARTZ .0002A .0400 .66 4716 216 .0210 .0140 .3000
1982-12-01 00/04-27-038-04W5/0 1973-11-11 2278.4 2282.3 989.1 PB
PROGAS TCPL

VO 2215.5 200 3.78 756 .250 .80 18800 340 .800 35.130
WER1 ASSIGN 265 .85 226 .10 203
06040 0334098 007 43.05E 203 8739
BASAL QTZ .0002E .0400 .66 4716 216 .0210 .0140 .0030
1982-08-31 00/06-36-038-04W5/0 1978-11-05 2213.0 2218.0 967.1 PB
PROGAS TCPL

VO 2090.9 200 .93 185 .090 .75 19480 336 .814 13.682
WER1 ASSIGN 25 .60 20 .15 17
06040 0334098 010 43.05A 17 732
BASAL QUARTZ .0002A .0400 .66 4716 216 .0310 .0140 .3000
1977-12-31 00/02-13-039-03W5/0 1977-06-29 2090.3 2091.2 950.1 PB
TCPL

VO 2309.7 200 9.00 1800 .110 .70 19140 335 .795 15.737
WER1 ASSIGN 283 .75 212 .15 180
06040 0334098 015 43.05E 180 7749
BSL QTZ .0002A .0050 .0394 .71 4723 217 .8102 .0875 .0357 .0051 .0067 .0046 .0013 .0023
1983-12-31 00/06-15-038-04W5/0 1974-03-27 2307.3 2312.2 992.7 PB
PROGAS TCPL

VO 2276.1 64 3.00 192 .120 .70 20250 335 .801 16.027
WER1 ASSIGN 35 .60 28 .15 24
06040 0334098 020 43.05E 24 1033
BSL QTZ .0002A .0050 .0394 .71 4723 217 .8102 .0875 .0357 .0051 .0067 .0046 .0013 .0023
1982-12-01 00/06-27-038-04W5/0 1980-11-10 2272.6 2279.5 988.5 PB
PROGAS TCPL

VO 2184.9 32 2.30 74 .120 .70 14760 332 .795 13.392
WER1 ASSIGN 10 .75 7 .15 6
06040 0334098 025 43.05E 6 258
BSL QTZ .0002E .0056 .0355 .70 4709 216 .8245 .0743 .0355 .0058 .0099 .0058 .0015 .0014
1982-11-30 00/14-18-039-03W5/0 1964-01-25 2183.6 2186.2 964.4 PB
A&S TCPL

ENERGY RESOURCES CONSERVATION BOARD

GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T	Z	M3/M3 PCT
MEDICINE RIVER	(F) 039-03W5	06040												
	VO				2171.9	128	3.66	468	.140	.70	16230	338	.795	16.833
	WER1 ASSIGN				79	.75	58	.10	53					
06040 0334098 030								43.05E		53	2282			
BASAL QUARTZ	.0002E	.0066	.0191		.72	4406	218	.7931	.1070	.0463	.0073	.0105	.0054	.0019 .0026
1985-12-31 00/16-13-039-04W5/0		1962-12-21		2169.9	2173.8	957.4	PB							
	VO				2108.0	200	6.50	1300	.120	.75	12700	330	.620	12.012
	WER1 ASSIGN				156	.70	109	.10	98					
06040 0336098 003								43.05E		98	4219			
ELLERSLIE	.0014	.0002A	.0176 .0060		.67	4618	210	.8415	.0805	.0352	.0044	.0081	.0031	.0008 .0016
1984-04-30 00/14-29-038-02W5/0		1982-12-25		2103.0	2113.0	987.3	PB							
TCPL														
	VO				2185.9	150	5.18	777	.180	.70	17100	339	.808	22.370
	WER1 ASSIGN				174	.75	131	.15	111					
06040 0336098 004								43.05E		111	4779			
DETRITAL	A	.0047	.0376		.71	4716	217	.8176	.0827	.0310	.0046	.0092	.0053	.0026 .0094
1985-12-31 00/12-33-038-03W5/0		1962-02-28		2183.3	2188.5	947.6	PB							
	VO				2158.0	200	2.78	555	.120	.70	16210	339	.795	14.390
	WER1 ASSIGN				80	.75	60	.15	51					
06040 0336098 005								43.05A		51	2196			
ELLERSLIE	.0002A		.0319		.74	4675	221		.0348	.0151		.2700		
1977-06-30 00/10-34-038-03W5/0		1976-09-28		2154.3	2161.3	922.3	PB							
	VO				2147.6	200	2.16	432	.110	.80	16020	339	.808	14.664
	WER1 ASSIGN				63	.75	47	.15	40					
06040 0336098 010								43.05A		40	1722			
ELLERSLIE	.0002A		.0366		.72	4716	218		.0358	.0139		.7300		
1977-06-30 00/11-06-039-02W5/0		1976-10-05		2146.4	2148.5	964.4	PB							
PROGAS TCPL														
	VO		HEAVY		2306.6	200	.90	180	.130	.75	17460	334	.812	17.850
	WER1 ASSIGN				32	.75	24	.10	22					
06040 0336098 025								43.05E		22	947			
DETRITAL	.0010	.0001A	.0060 .0333		.68	4713	211	.8408	.0752	.0286	.0040	.0069	.0028	.0006 .0005
1982-08-31 00/12-05-039-04W5/0		1965-03-13		2306.1	2307.0	972.6	GD							
TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MPD      AREA    PAY    VOLUME    PUR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     06040
                             VO                    2109.8      200   4.94       987  .120  .70 15820 337  .805 13.956
                        WER1 ASSIGN                   138  .75    103  .15        88
    06040 0444098 005                                                          41.18A      88       3624
    NORDEGG                  .0002A        .0396      .72  4716 218                  .0336 .0146         .0800
    1977-06-30 00/06-26-039-03W5/0 1976-07-13      2106.2 2113.2  962.6 PB
    TCPL
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    JURASSIC A               VO           -1191.8     2131.2      372   2.71      1012  .151  .70 16000 336  .805 18.456
    ASSOC                WER1 ISOPAC          SEGR          187  .70    131  .15       111
    06040 0446001 001 JUR A                                                        38.18A
    JURASSIC                 .0001A                    .69  4744 214
    1976-06-30 00/16-32-039-03W5/0 1956-00-00      2116.8 2123.5  930.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC A                                     2153.1
    SOLN                 WER1 ISOPAC          SEGR         1300  .35    455  .48       237                5150.0  252
    06040 0446001 001 JUR A                                                        38.18A
    JURASSIC                 .0001A                    .69  4744 214
    1976-06-30 00/16-32-039-03W5/0 1956-00-00      2116.8 2123.5  930.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC A               VO           -1197.0     2144.6       32   5.49       176  .157  .70 16000 336  .805 18.456
    ASSOC                WER1 ASSIGN          SEGR           32  .70     22  .15        19
    06040 0446001 002 JUR A                                                        38.18E
    JURASSIC                     E .0039 .0420             .69  4744 214 .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1984-09-30 00/16-32-039-03W5/0 1956-00-00      2116.8 2123.5  930.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  JURASSIC A
    ASSOC                WER1 ASSIGN          SEGR          219  .70    153  .15       130
    06040 0446001 999 JURASSIC A                                                   38.18A     130       4963
    JURASSIC                 .0001A
    1976-06-30 00/16-32-039-03W5/0 1956-00-00                                                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  JURASSIC A
    SOLN                 WER1 ASSIGN          SEGR         1300  .35    455  .48       237      122
    06040 0446001 999 JURASSIC A                                                   38.18A     115       4391
    JURASSIC                 .0001A
    1976-06-30 00/16-32-039-03W5/0 1956-00-00                                                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MPD      AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     06040
  JURASSIC B                 PD          -1190.9        2121.7     172   3.07      528  .148  .70 16000 336  .805 17.405
    ASSOC                WER1 ISOPAC        COMB            273  .70    191  .10     172      134
    06040 0446002 000 JURASSIC B    GPP                                              38.18E     74       2825
    JURASSIC                     A .0039 .0420          .69  4746 214 .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1983-12-31 00/06-21-039-03W5/0 1961-04-19      2131.2 2135.4  944.6 GD                                 COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  JURASSIC B                                        2135.4
    SOLN                 WER1 ISOPAC        COMB            102  .65     66  .45      36                1160.0   86
    06040 0446002 000 JURASSIC B    GPP                                              38.18E
    JURASSIC                     A .0039 .0420          .69  4746 214 .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1983-12-31 00/06-21-039-03W5/0 1961-04-19      2131.2 2135.4  944.6 GD                                 COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      375 PROD=       257  IMG=       208  MGP=       134  RMG=        74  ENERGY=      2825
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  JURASSIC C                                        2182.4
    SOLN                 WER1 ISOPAC                764  .36    275  .55     124       91    9090.0   84
    06040 0446003 000 JURASSIC C                                                  38.18A     33      1260
    JURASSIC                    .0001A .0066 .0480          .69  4746 214 .7017 .1215 .0642 .0092 .0218 .0122 .0147
    1984-06-30 00/10-08-039-03W5/0 1964-02-00
    A&S      TCPL
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    JURASSIC D                 VO          -1189.3        2125.7     318   6.55     2084  .145  .70 16130 336  .805 17.222
    ASSOC                WER1 ISOPAC        SEGR            358  .90    324  .15      275
    06040 0446004 001                                                             38.18A
    JURASSIC                    .0001A          .0510      .69  4746 214                .0491 .0228        .1300
    1973-12-31 00/04-22-039-03W5/0 1962-07-13      2115.3 2121.4  923.5 GD                                 SEGREGATED ASSOC/SOLN PRODUCTION
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    JURASSIC D                 VO          -1197.9        2118.4      16   6.19       99  .145  .70 16130 336  .805 17.222
    ASSOC                WER1 ASSIGN        SEGR             17  .90     15  .15       13
    06040 0446004 002                                                             38.18A
    JURASSIC                    .0001A          .69  4744 214
    1973-12-31 00/04-22-039-03W5/0 1962-07-13      2115.3 2121.4  923.5 GD                                 SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC D                 VO          -1191.8        2118.4      32  10.19      326  .145  .70 16130 336  .805 17.222
    ASSOC                WER1 ASSIGN        SEGR             56  .90     50  .15       43
    06040 0446004 003                                                             38.18A
    JURASSIC                    .0001A          .69  4744 214
    1973-12-31 00/04-22-039-03W5/0 1962-07-13      2115.3 2121.4  923.5 GD                                 SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
MEDICINE RIVER	(F) 039-03W5	06040																
JURASSIC D									2141.2									
SOLN	WER1 ASSIGN	SEGR							679	.38	258	.45	142					
06040 0446004 003													38.18A					
JURASSIC	.0001A						.69	4744	214									
1973-12-31 00/04-22-039-03W5/0	1962-07-13						2115.3	2121.4		923.5	GO							
																SEGREGATED ASSOC/SOLN PRODUCTION		
JURASSIC D																		
ASSOC	WER1 ISOPAC	SEGR							431	.90	389	.15	331					
06040 0446004 999	JURASSIC D												38.18A	331		12638		
JURASSIC	.0001A																	
1973-12-31 00/04-22-039-03W5/0	1962-07-13															SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL A&S																		
JURASSIC D																		
SOLN	WER1 ISOPAC	SEGR							679	.38	258	.45	142	139				
06040 0446004 999	JURASSIC D												38.18A	3		115		
JURASSIC	.0001A																	
1973-12-31 00/04-22-039-03W5/0	1962-07-13															SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL A&S																		
JURASSIC E									2197.9									
SOLN	WER1								26	.65	17	.40	10	8		281.0	94	
06040 0446005 000	JURASSIC E												38.18A	2		76		
JURASSIC	.0001A .0033 .0439						.77	4730	227	.7519	.1101	.0529	.0060	.0160	.0074	.0036		
1983-12-31 00/01-01-038-03W5/0	1962-00-00																	
TCPL																		
JURASSIC F	VU								2113.6		128	6.48	829	.148	.70	15860	336	.805 17.291
	WER1 ASSIGN								143	.75	108	.15	91					
06040 0446006 000	JURASSIC F												38.18E	91		3474		
JURASSIC	.0001A						.69	4744	214									
1982-12-01 00/04-15-039-03W5/0	1963-05-05						2110.4	2116.8		922.6	PB							
A&S TCPL																		
JURASSIC G	VU								2210.7		128	1.85	237	.148	.70	16720	339	.808 17.999
	WER1 ASSIGN								43	.75	32	.15	27					
06040 0446007 000	JURASSIC G												38.18E	27		1031		
JURASSIC	.0001A						.69	4744	214									
1982-12-01 00/12-19-039-03W5/0	1962-11-24						2209.8	2211.6		968.0	PB							
A&S TCPL																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2		H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
MEDICINE RIVER	(F) 039-03W5 06040													
JURASSIC H	VO			2088.5	128	3.70		474	.148	.70	16030	333	.800	17.770
	WER1 ASSIGN			84	.75	63	.15	54						
06040 0446008 000	JURASSIC H							38.18E		54	2062			
JURASSIC	.0001A			.69	4744	214								
1982-12-01 00/12-23-039-03W5/0	1962-10-09		2086.0	2090.9	936.3	PB								
TCPL														
JURASSIC I	VO			2108.3	128	5.86		750	.148	.70	16000	336	.805	17.451
	WER1 ASSIGN			131	.75	98	.15	83						
06040 0446009 000	JURASSIC I							38.18E		83	3169			
JURASSIC	.0001A			.69	4744	214								
1982-12-01 00/02-27-039-03W5/0	1964-04-07		2104.9	2111.6	941.2	PB								
A&S TCPL														
JURASSIC J	VO	HEAVY		2115.3	149	4.33		647	.148	.70	16000	336	.805	17.451
	WER1 ISOPAC			113	.75	85	.15	72						
06040 0446010 000	JURASSIC J							38.18E		72	2749			
JURASSIC	.0001A			.69	4744	214								
1976-06-30 00/14-27-039-03W5/0	1964-06-03		2103.7	2111.7	942.4	GO								
A&S TCPL														
JURASSIC K				2175.1										
SOLN	WER1 ISOPAC			62	.65	40	.45	22		2	721.0		86	
06040 0446011 000	JURASSIC K							38.18E		20	764			
JURASSIC	E .0420				.8278	.0814	.0305	.0034	.0068	.0021	.0021			
1985-12-31 00/01-01-039-03W5/0	1974-00-00													
JURASSIC L				2148.8										
SOLN	WER2 ASSIGN			49	.65	32	.20	26		22				
06040 0446012 000	JURASSIC L							43.05E		4	172			
JURASSIC	E .0650		.83	4792	223	.6575	.1664	.0757	.0107	.0157	.0069	.0013	.0008	
1983-12-31 00/01-01-039-03W5/0	1980-01-01													
JURASSIC M	VO			2161.0	200	13.60		2720	.170	.80	15630	336	.812	22.156
	WER1 ASSIGN			603	.75	452	.15	384		106				
06040 0446013 000								38.18A		278	10614			
JURASSIC CHAN	.0001E .0181 .0369		.70	4738	213	.8182	.0777	.0288	.0045	.0078	.0079			
1981-09-30 00/07-35-039-03W5/0	1981-06-06		2152.0	2170.0	976.3	PB								
A&S														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — PUR GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
VO -1369.8 2328.3 150 3.05 456 .140 .70 17780 342 .863 16.789
WER1 ASSIGN B 77 .70 54 .10 49
06040 0446098 010 38.18E 49 1871
JURASSIC .0002 .0016 .0050 .0250 .63 4484 199 .9229 .0298 .0084 .0017 .0035 .0025 .0005 .0004
1985-12-31 00/04-07-039-04W5/0 1965-08-17 2326.0 2330.5 960.7 GW

ELKTON B PD 2213.6 128 4.93 631 .100 .80 16440 342 .825 13.256
WER1 ASSIGN 86 .70 60 .10 54 47
06040 0638002 000 ELKTON B 41.18A 7 288
ELKTON A .0048 .70 4737 214 .8222 .0828 .0309 .0045 .0076 .0033 .0010 .0010
1985-12-31 00/04-31-038-03W5/0 1962-11-02 2209.2 2218.0 956.8 PB
TCPL

ELKTON-SHUNDA A CP -1283.5 2244.7 88 1.20 106 .088 .75 17180 334 .769 12.236
ASSOC WER1 ISOPAC ABAND 26 .50 13 .15 11 11
06040 0639001 000 ELK-SHUN A OIL POOL DEPLETED 41.18E
ELKTON-SHUNDA A A .0047 .0467 .71 4748 217 .8070 .0804 .0388 .0056 .0111 .0041 .0015
1985-12-30 00/06-35-038-04W5/0 1961-12-05 2240.9 2242.1 958.9 GD
TCPL

ELKTON-SHUNDA B VO -1303.3 2270.8 87 .71 62 .070 .75 17240 342 .790 9.548
ASSOC WER1 ISOPAC SEGR 6 .75 5 .10 4
06040 0639002 000 ELK-SHUN B 41.18A 4 165
ELKTON-SHUNDA .0002A .0044 .74 4599 222 .0366 .0155 .5600
1976-06-30 00/07-34-038-04W5/0 1973-12-26 2264.7 2266.2 962.9 GD SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

ELKTON-SHUNDA B 2296.4
SOLN WER1 ISOPAC SEGR 66 .65 43 .15 36 11 1120.0 59
06040 0639002 000 ELK-SHUN B 41.18A 25 1030
ELKTON-SHUNDA .0002A .0044 .74 4599 222 .0366 .0155 .5600
1976-06-30 00/07-34-038-04W5/0 1973-12-26 2264.7 2266.2 962.9 GD SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

ELKTON-SHUNDA C 2328.4
SOLN WER1 ASSIGN 88 .65 57 .10 51 34
06040 0639003 000 ELK-SHUN C 44.92A 17 764
ELKTON-SHUNDA .0002A .0300 .72 4723 217 .0320 .0130 .7000
1983-12-31 00/01-01-039-03W5/0 1974-00-00
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / KMG	PI / STUIP / ENERGY	T / GOR	Z / PCT	M3/M3
MEDICINE RIVER	(F) 039-03W5	06040											
	VO	-1333.5	2310.7		32	2.13		68	.090	.75	17630	336	.807	12.481
ASSOC	WER1 ASSIGN			8	.70	6	.10	5						
06040 0640098 080								41.18E		5		206		
SHUNDA	E .0080 .0342		.68	4716	212	.8380	.0751	.0282	.0042	.0070	.0033	.0010	.0010	
1982-11-30 00/04-33-038-04W5/0	1964-06-19		2309.2	2311.9	978.4	GO								
A&S TCPL														
PEKISKO B				2161.9										
SOLN	WER1 ISOPAC				212	.25	53	.35	34		18			
06040 0642002 000	PEKISKO B								44.92A		16		719	
PEKISKO	.0001E .0013 .0008		.74	4709	221	.6182	.1762	.0975	.0194	.0363	.0232	.0100	.0164	
1984-12-31 00/01-01-039-03W5/0	1959-00-00													
A&S TCPL														
PEKISKO C				2156.2										
SOLN	WER1 ISOPAC				135	.45	61	.45	33		31	2180.0	62	
06040 0642003 000	PEKISKO C								44.92A		2		90	
PEKISKO	.0002A		.74	4709	221									
1984-12-31 00/01-01-039-03W5/0	1961-00-00													
TCPL A&S														
PEKISKO E	VO	-1250.0	2199.1		16	2.19		35	.095	.80	16240	344	.800	12.722
ASSOC	WER1 ASSIGN	SEGR		4	.70	3	.15	3						
06040 0642005 000	PEKISKO E								41.18A		3		124	
PEKISKO	.0002A		.74	4709	221									
1981-12-31 00/16-07-039-03W5/0	1963-00-00		2197.6	2200.3	950.4	GO								
A&S TCPL														SEGREGATED ASSOC/SOLN PRODUCTION
PEKISKO E				2194.0										
SOLN	WER1 ASSIGN	SEGR			429	.28	120	.45	66		57			
06040 0642005 000	PEKISKO E								41.18A		9		371	
PEKISKO	.0002A		.74	4709	221									
1981-12-31 00/16-07-039-03W5/0	1963-00-00		2197.6	2200.3	950.4	GO								
A&S TCPL														SEGREGATED ASSOC/SOLN PRODUCTION
PEKISKO I	VO	-1239.0	2177.3		220	4.36		959	.073	.80	16690	342	.752	10.778
ASSOC	WER1 ISOPAC	SEGR			103	.75	77	.20	62					
06040 0642009 000	PEKISKO I								41.18A		62		2553	
PEKISKO	A .0232 .0513		.85	4689	236	.6852	.1263	.0505	.0098	.0177	.0189	.0076	.0097	
1985-11-30 00/10-33-038-03W5/0	1954-00-00		2181.2	2183.3	944.3	GO								
A&S TCPL														SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD / KB	SL	VOLUME / IMG / GHV	PUR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MEDICINE RIVER	(F) 039-03W5	06040												
PEKISKO I			2207.7											
SOLN	WER1 ISOPAC	SEGR		560	.60	336	.20	269		127	6360.0	88		
06040 0642009 000 PEKISKO I								41.18A		142	5648			
PEKISKO	A .0232 .0513		.85	4689	236	.6852	.1263	.0505	.0098	.0177	.0189	.0076	.0091	
1985-11-30 00/10-33-038-03W5/0	1954-00-00		2181.2	2183.3		944.3	GO				SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL														
PEKISKO K			2188.5											
SOLN	WER1 ASSIGN			11	.60	7	.45	4		3	180.0	62		
06040 0642011 000 PEKISKO K								44.92A		1	45			
PEKISKO	.0002A		.74	4709	221									
1977-12-31 00/01-01-038-03W5/0	1965-00-00													
TCPL														
PEKISKO L	VO		2166.2		128	4.32		553	.219	.80	16130	336	.786	30.379
	WER1 ASSIGN			168	.75	126	.15	107						
06040 0642012 000 PEKISKO L								41.18E		107	4406			
PEKISKO	.0002A		.74	4709	221									
1982-12-01 00/02-08-040-03W5/0	1963-08-09		2164.1	2168.3		958.9	PB							
A&S TCPL														
PEKISKO M	VO		2129.0		269	4.45		1192	.100	.80	16100	339	.782	13.819
	WER1 ISOPAC			165	.75	123	.15	105						
06040 0642013 000 PEKISKO M								41.18E		105	4324			
PEKISKO	.0002A		.74	4709	221									
1976-06-30 00/14-27-039-03W5/0	1964-06-03		2122.3	2129.3		942.4	PB							
A&S TCPL														
PEKISKO N	VO	-1190.5	2133.9		1539	9.33		14356	.110	.75	15980	344	.780	13.979
ASSOC	WER1 ISOPAC	SEGR		2008	.80	1606	.15	1370						
06040 0642014 000 PEKISKO N								41.18E		1370	56417			
PEKISKO	.0002A .0057 .0320		.71	4702	217	.8178	.0856	.0328	.0051	.0086	.0051	.0025	.0047	
1982-12-01 00/12-14-039-03W5/0	1963-00-00		2118.7	2152.5		944.0	GO				SEGREGATED ASSOC/SOLN PRODUCTION			
A&S PANALTA PROGAS TCPL														
PEKISKO N			2144.6											
SOLN	WER1 ISOPAC	SEGR		370	.65	241	.30	168		30	5000.0	74		
06040 0642014 000 PEKISKO N								41.18E		138	5683			
PEKISKO	.0002A .0057 .0320		.71	4702	217	.8178	.0856	.0328	.0051	.0086	.0051	.0025	.0047	
1982-12-01 00/12-14-039-03W5/0	1963-00-00		2118.7	2152.5		944.0	GO				SEGREGATED ASSOC/SOLN PRODUCTION			
A&S PANALTA PROGAS TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME: SL / IMG / GHV	PDR: MGP / RMG	GSAT: PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2		H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7									
			TOP BASE KB TYPE									
MEDICINE RIVER	(F) 039-03W5	06040										
PEKISKO O	VO	-1265.5	2206.8	128	9.40		1203 .110	.75	16820 342	.789	14.624	
ASSOC	WER1 ASSIGN		176 .75	132 .15			112					
06040 0642015 000	PEKISKO O						41.18E	112	4612			
PEKISKO	A .0211 .0440		.74 4709 221 .7991 .0811 .0336 .0044 .0090 .0038 .0039									
1982-12-01 00/02-19-039-03W5/0	1963-02-08		2201.9 2211.3 945.8 GO									
A&S TCPL												
PEKISKO P	PD		2119.0	1301	10.85		1410G .098	.75	16380 332	.789	13.065	
	WER1 ISOPAC		568 .85	483 .11			430	395				
06040 0642016 000	PEKISKO P						41.18A	35	1441			
PEKISKO	.0002A .0500		.74 4737 220				.0300 .0350					
1980-07-31 00/10-04-039-02W5/0	1963-06-25		2127.2 2153.1 992.4 PB									
TCPL												
PEKISKO R	VO	-1211.9	2136.0	260	2.01		535 .075	.75	16230 328	.738	10.712	
ASSOC	WER1 ISOPAC	SEGR	56 .75	42 .10			38					
06040 0642018 000	PEKISKO R						41.18A	38	1565			
PEKISKO	.0002A .0500		.76 4750 227									
1977-12-31 00/02-11-039-03W5/0	1973-00-00		2133.0 2139.1 927.2 GO						SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL												
PEKISKO R			2151.9									
SOLN	WER1 ISOPAC	SEGR	97 .60	58 .45			32	12	1320.0	74		
06040 0642018 000	PEKISKO R						41.18A	20	624			
PEKISKO	.0002A .0500		.76 4750 227									
1977-12-31 00/02-11-039-03W5/0	1973-00-00		2133.0 2139.1 927.2 GO						SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL												
PEKISKO T	VO		2158.9	364	32.87		11965 .111	.80	15030 332	.760	15.043	
	WER1 ASSIGN		1799 .85	1529 .15			1300	38				
06040 0642020 000	PEK T						41.18E	1262	51969			
PEKISKO	.0005 .0002A .0016		.73 4611 225 .7809 .1218 .0579 .0085 .0155 .0076 .0025 .0030									
1985-12-31 00/14-29-038-02W5/0	1982-12-25		2140.0 2185.5 987.5 PB									
TCPL												
	VO	-1251.6	2176.3	32	3.60		115 .090	.75	16530 350	.825	10.992	
ASSOC	WER1 ASSIGN		13 .75	9 .10			8					
06040 0642098 010							41.18E	8	329			
PEKISKO	A .0046 .0392		.69 4717 216 .8191 .0922 .0335 .0047 .0074 .0030 .0008 .0016									
1982-08-31 00/08-18-039-03W5/0	1964-06-10		2173.8 2178.7 924.1 GO									
A&S TCPL												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME    PUR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE     KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MEDICINE RIVER          (F)  039-03W5     06040
                             VO                          2154.7      200    7.50        1500  .060   .75 16400  336   .768  8.133
                        WER1 ASSIGN                        122   .75     91   .10          82        41.18E      82       3377
    06040 0642098 015
    PEKISKO          .0005 .0002E      .0016          .73  4611 225 .7809 .1218 .0579 .0085 .0155 .0076 .0025 .0030
    1984-12-31 02/10-36-038-03W5/0 1984-05-13      2151.0 2158.5  960.2 PB
    A&S      TCPL    PROGAS  TCPL    PROGAS  A&S     CNG      KANNGAZ PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                             VO          -1090.6         2646.6       32    1.84         59  .080   .85 20410  350   .814 13.842
    ASSOC                WER1 ASSIGN                          8   .70      6   .15          5
    06040 0696098 080                                                                 41.18A       5       206
    NISKU            .0005E                          .74  4757 222
    1976-06-30 00/16-32-038-03W5/0 1954-09-26      2645.7 2647.5  947.3 GO
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                             VO -1795.7              2729.5       200    4.32         863  .057   .90 20280  344   .852 10.096
                        WER2 ASSIGN          B              87   .75     65   .15          56
    06040 0720098 005                                                                 41.18A      56       2306
    D-3              .0002A          .0171 .0333  .67  4778 210                .0399
    1983-12-31 00/11-27-038-03W5/0 1972-07-04      2727.0 2732.0  936.3 GW
    PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                             VO          -1771.8         2714.5       32    8.03         257  .090   .90 21370  350   .830 10.948
    ASSOC                WER1 ASSIGN                         43   .75     33   .20          26
    06040 0720098 080                                                                 41.18A      26       1071
    LEDUC            .0005E                          .74  4757 222
    1976-06-30 00/16-32-038-03W5/0 1954-09-26      2709.7 2719.1  947.3 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
MEDICINE RIVER          POOLS=  113  GIP=    29736 PROD=    19741  IMG=    16161  MGP=     4056  RMG=    12105  ENERGY=   507246
-------------------------------------------------------------------------------------------------------------------------------
MEDLEY                  (SA) 068-02W4     06045
                             VO          HEAVY           362.1       200    3.30         660  .280   .75  1810  288   .960  3.910
          STRIKE        BER7 ASSIGN                         26   .50     13   .05          12
    06045 0262098 005                                                                 37.43E      12        449
    GR RPDS #1                   E .0073 .0057          .56  4648 192 .9807 .0057 .0003 .0002 .0001
    1984-05-31 00/09-11-068-02W4/0 1982-02-13       360.5  363.8  685.5 GO
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2     C3    IC4    NC4     C5    C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MEDLEY                  (SA) 068-02W4     06045
                             VU   +205.1                    508.1      200    3.80      760  .200  .55   2410 298   .950  3.462
          STRIKE        BER7 ASSIGN                    B          26  .55      14  .05       14                 STRIKE
    06045 0328098 005                                                                    37.43E      14        524
    MCMURRAY #1                  E .0404 .0034          .57  4600 189 .9561 .0001
    1984-12-31 00/06-26-068-02W4/0 1984-01-20        505.5  510.8  713.2 GW
    TCPL     TCPL     PROGAS  TCPL     PROGAS  A&S     CNG      KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------------------
MEDLEY                  POOLS=     2  GIP=        52 PROD=         27  IMG=         26  MGP=              RMG=         26  ENERGY=       973
-------------------------------------------------------------------------------------------------------------------------------
MEEKWAP                 (F)  066-15W5     06050
  D-2 A                                                2347.0
    SOLN                WER1 ISOPAC                      1164  .45     524  .50     262       59    9700.0  120
    06050 0696001 000 D-2 A                                                          37.43E     203      7598
    D-2              .0055 .0009E .0243 .0105 .0373   .75  4832 226 .7280 .1026 .0605 .0067 .0153 .0055 .0014 .0014
    1984-05-31 00/01-01-066-15W5/0 1966-00-00
    A&S
-------------------------------------------------------------------------------------------------------------------------------
MEEKWAP                 POOLS=     1  GIP=      1164 PROD=        524  IMG=        262  MGP=         59  RMG=        203  ENERGY=      7598
-------------------------------------------------------------------------------------------------------------------------------
MEGA                    (F)  101-07W6     05700
                             VU                             686.7      200    7.56     1511  .162  .35   5050 304   .895  2.992
                        BER7 ASSIGN                         45  .70      37  .15       27
    05700 0610098 005                                                                    37.43E      27       1011
    DEBOLT                       .0003E          .1156      .68  4950 206                      .0035 .0025
    1977-12-31 00/11-34-101-07W6/0 1977-03-30        682.8  690.7  705.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VU   +18.8                    675.1      128    1.00      128  .120  .40   4890 304   .917  2.394
                        BER7 ASSIGN                    B          3  .65       2  .05        2                 STRIKE
    05700 0610098 010                                                                    37.43E       2         75
    DEBOLT                       E .0142 .0017          .57  4626 191 .9779 .0016 .0039 .0006 .0001
    1984-05-31 00/07-08-102-07W6/0 1979-12-18        674.6  675.6  694.4 GW
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                             VU   -19.5                    695.6      200     .93      185  .200  .85   3520 306   .938  5.939
                        BER7 ASSIGN                    B         11  .55       6  .10        5
    05700 0638098 005                                                                    40.05E       5        200
    ELKTON                       .0002E          .0438      .61  4730 196
    1977-06-30 00/11-07-102-07W6/0 1977-01-24        694.9  695.9  715.4 GW
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MEGA                    POOLS=     3  GIP=        59 PROD=         45  IMG=         34  MGP=              RMG=         34  ENERGY=      1286
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MELLOWDALE (F) 060-03W5 06070
VIKING A CP -195.4 893.7 200 1.85 370 .200 .65 5860 303 .894 8.017
WER1 ASSIGN ABAND B 17 .65 11 .05 10 10
06070 0218001 000 VIKING A 37.43E
LOWER VIKING .0005E .60 4585 193
1985-04-30 00/10-21-060-03W5/0 1952-01-00 892.8 894.6 699.2 GW
LOC U

VO 857.1 828 .69 576 .170 .70 5760 311 .905 8.921
WER1 ISOPAC ABAND 40 .70 28 .05 26
06070 0218098 006 37.43E 26 973
UPPER VIKING SS .0005E .60 4585 193
1978-12-31 00/14-14-060-03W5/0 1977-08-29 844.0 844.9 674.8 PB
PANALTA

UPPER MANNVILLE A VO 1039.4 200 3.09 617 .190 .60 9580 314 .852 11.626
WER1 ASSIGN 72 .75 54 .05 51 20
06070 0250001 000 U MANN A 37.43E 31 1160
GLAUCONITIC .0005E .60 4654 199
1976-06-30 00/06-34-060-03W5/0 1971-10-17 1037.8 1040.9 700.1 PB

LOWER MANNVILLE A VO 1072.0 200 3.70 740 .190 .60 8720 314 .851 10.598
WER1 ASSIGN 78 .75 59 .05 56 3
06070 0310001 000 L MANN A 37.43E 53 1984
OSTRACOD .0005E .63 4606 202
1976-06-30 00/06-34-060-03W5/0 1971-10-17 1069.5 1074.7 700.1 PB

LOWER MANNVILLE C VO 1099.4 180 1.68 302 .184 .60 8100 308 .830 9.948
WER1 ISOPAC 30 .75 23 .10 21 1
06070 0310003 000 L MANN C 37.43E 20 749
ELLERSLIE #1 .0002E .0176 .0046 .65 4622 208 .8618 .0727 .0276 .0039 .0062 .0034 .0011 .0009
1985-06-30 00/06-10-060-03W5/0 1983-12-29 1091.5 1096.0 675.5 PB

VO 1105.8 200 2.47 493 .200 .55 8200 308 .856 9.729
WER1 ASSIGN 48 .75 36 .05 34
06070 0310098 005 37.43E 34 1273
LOWER MANNVILLE .0005E .64 4585 198
1979-10-31 00/06-35-060-03W5/0 1976-12-05 1104.3 1107.3 705.9 PB
PROGAS TCPL

MELLOWDALE POOLS= 6 GIP= 285 PROD= 211 IMG= 198 MGP= 34 KMG= 104 ENERGY= 6139

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEYER (F) 070-25W4 06080

UPPER MANNVILLE A — Mb +53.6 — 620.3 — 200 — 4.63 — 925 .300 .75 — 4390 303 .923 10.050
WER1 ASSIGN — B — 376 .65 — 244 .05 — 232 — 78
06080 0250001 000 U MANN A — 37.43E — 154 — 5764
MANNVILLE .0001A .0060 .0029 — .56 4642 191 .9854 .0052 .0003 .0001
1982-12-20 00/06-10-070-25W4/0 1972-05-31 — 617.5 623.0 676.7 GW
PANALTA

UPPER MANNVILLE B — Mb — 509.3 — 592 — 1.19 — 696 .300 .55 — 3440 300 .944 5.710
WER1 ISOPAC — 64 .70 — 45 .05 — 42 — 36
06080 0250002 000 U MANN B — 37.43E — 6 — 225
GRAND RAPIDS A .0005A — .56 4633 191
1977-06-30 00/06-10-070-25W4/0 1972-05-31 — 520.9 522.7 676.7 PB
PANALTA

UPPER MANNVILLE C — VO — 481.4 — 420 — .80 — 336 .300 .55 — 3150 297 .942 5.283
WER1 ISOPAC — 18 .70 — 13 .05 — 12 — 11
06080 0250003 000 U MANN C — 37.43E — 1 — 37
L GRAND RAPIDS .0002A .0067 .0048 — .56 4645 191 .9877 .0006
1983-06-30 00/12-02-070-25W4/0 1973-07-00 — 471.5 472.4 659.6 PB
PANALTA

UPPER MANNVILLE D — VO — 500.5 — 419 — .92 — 385 .300 .50 — 3290 300 .946 4.956
WER1 ISOPAC — 19 .70 — 14 .05 — 13 — 6
06080 0250004 000 U MANN D — 37.43E — 7 — 262
GRAND RAPIDS 3 .0005E — .56 4633 191
1976-06-30 00/06-10-070-25W4/0 1972-05-00 — 510.2 512.1 676.7 PB
PANALTA

UPPER MANNVILLE E — VO — 490.5 — 200 — 1.00 — 200 .300 .50 — 2990 298 .942 4.544
WER1 ASSIGN — 9 .70 — 6 .05 — 6 — 4
06080 0250005 000 U MANN E — 37.43E — 2 — 75
GR RAPIDS 1 .0004A .0061 .0060 — .56 4633 191 .9917 .0012
1980-12-31 00/04-11-070-25W4/0 1980-07-26 — 490.0 491.0 674.5 PB
PANALTA

VO — 589.2 — 200 — 3.09 — 617 .350 .60 — 3970 302 .930 8.451
WER1 ASSIGN — 52 .75 — 39 .05 — 37
06080 0250098 005 — 37.43E — 37 — 1383
UPPER MANNVILLE .0005A .0002 — .56 4633 191
1977-06-30 00/07-03-069-25W4/0 1977-02-16 — 587.7 590.7 686.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7 — ENERGY
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEYER (F) 070-25W4 06080
VO 560.8 128 .93 119 .300 .60 3530 301 .947 6.350
WER1 ASSIGN 8 .70 6 .05 6
06080 0250098 010 37.43E 6 225
GRAND RAPIDS 4 .0005A .0034 .56 4633 191
1982-12-01 00/07-21-069-25W4/0 1975-01-07 560.2 561.1 701.6 PB
TCPL

VO 563.3 200 1.24 247 .330 .60 3530 301 .947 6.967
WER1 ASSIGN 17 .70 12 .05 12
06080 0250098 015 37.43E 12 449
GRAND RAPIDS 5 .0005A .0034 .56 4633 191
1976-06-30 00/07-21-069-25W4/0 1975-01-07 562.7 563.9 701.6 GW
TCPL

VO +136.5 522.6 584 1.22 712 .270 .45 3450 292 .931 4.385
WER1 ISOPAC B 31 .65 20 .05 19
06080 0250098 025 37.43E 19 711
COLONY A .0066 .56 4633 191 .9901 .0028 .0001 .0002 .0001 .0001
1983-07-31 00/12-02-070-25W4/0 1973-07-30 519.4 521.8 660.8 GW
PANALTA

VO +143.7 515.3 200 1.20 240 .310 .50 3360 292 .928 5.466
STRIKE WER1 ASSIGN B 13 .65 9 .05 8
06080 0250098 030 37.43E 8 299
GR RPDS SD .0001 .0001E .0110 .0013 .57 4633 193 .9699 .0161 .0016 .0001
1984-05-31 00/10-36-070-25W4/0 1982-01-31 514.7 515.9 659.6 GW

VO 740.4 200 1.83 366 .240 .70 3790 307 .932 6.327
WER1 ASSIGN 23 .60 14 .05 13
06080 0310098 003 37.43E 13 487
MCMURRAY .0005E .0785 .0099 .63 4578 194 .8591 .0470 .0029 .0011 .0005 .0005 .0001 .0003
1979-12-29 00/10-10-069-25W4/0 1978-01-14 739.4 741.3 694.6 PB
TCPL

VO 1707.5 200 2.07 413 .160 .55 14950 343 .886 12.311
WER1 ASSIGN 51 .70 35 .10 32
06080 0310098 005 37.43E 32 1198
CADOMIN .0005A .0289 .61 4682 194
1976-12-31 02/07-19-069-25W4/0 1976-04-01 1706.3 1708.4 772.4 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI AQUIFER — MFD GIP — AREA REC — PAY PROD — VOLUME SL — IMG GHV — POR MGP RMG — GSAT ENERGY — PI STOIP — T — Z — GOR — M3/M3 PCT
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEYER (F) 070-25W4 06080
VO 733.0 200 1.54 308 .190 .60 4060 307 .924 4.637
WER1 ASSIGN 14 .65 9 .05 9
06080 0658098 005 37.43E 9 337
WABAMUN DETRIT .0006A .0041 .59 4647 198 .0043 .0021 .1100
1977-06-30 00/07-03-069-25W4/0 1977-02-16 732.1 733.9 686.4 PB
TCPL

VO -43.6 728.2 200 4.32 863 .240 .60 4020 306 .923 5.847
WER1 ASSIGN B 50 .55 28 .10 25
06080 0658098 010 37.43E 25 936
WABAMUN .0006A .0207 .60 4695 199 .0033 .0015 .0800
1977-06-30 00/10-15-069-25W4/0 1976-02-15 725.7 730.6 687.0 GW
TCPL

VO 742.8 200 4.63 925 .240 .70 4020 307 .942 6.647
WER1 ASSIGN 61 .60 37 .05 35
06080 0658098 015 37.43E 35 1310
WABAMUN .0006A .0034 .56 4633 191
1976-06-30 00/07-21-069-25W4/0 1975-01-07 739.1 746.5 701.6 GW
TCPL

VO -13.5 683.3 200 9.50 1900 .280 .50 3445 305 .943 4.769
WER1 ASSIGN B 91 .60 54 .05 52
06080 0658098 025 37.43E 52 1946
WABAMUN .0001A .0116 .0006 .56 4627 191 .9869 .0008
1980-12-31 00/04-11-070-25W4/0 1980-07-26 678.5 688.0 674.5 GW

MEYER POOLS= 16 GIP= 897 PROD= 585 IMG= 553 MGP= 135 RMG= 418 ENERGY= 15040

MICHICHI (F) 030-18W4 06210
VO 278.9 200 3.00 600 .290 .55 1000 284 .978 1.033
WER1 ASSIGN 10 .50 5 .05 5
06210 0106098 005 37.43E 5 187
EDMONTON .0001 .0012E .0170 .0001 .57 4615 190 .9792 .0020 .0004
1982-08-31 00/11-01-030-18W4/0 1977-12-12 277.4 280.4 899.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI GOI — OWI MPD AREA PAY VOLUME POR GSAT P1 T Z M3/M3
STATUS — AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 06210

BELLY RIVER A — VO — 512.7 200 4.88 976 .280 .50 2580 292 .945 3.722
WER2 ASSIGN — 36 .65 24 .05 22 5
06210 0126001 000 BELLY RIV A — 38.18E 17 649
BELLY RIVER .0001 .0012A .0170 .57 4615 190 .9792 .0020 .0004
1981-06-30 00/11-27-030-18W4/0 1977-10-10 509.0 515.1 860.1 PB
TCPL

BELLY RIVER B — VO — 656.1 2553 2.11 5367 .263 .45 3100 298 .942 3.717
WER1 ISOPAC — 200 .55 110 .05 105 40
06210 0126002 000 BELLY RIV B — 38.18E 65 2482
BELLY RIVER .0024A .0232 .0001 .57 4600 190 .9693 .0033 .0006 .0001 .0001 .0003 .0002 .0007
1985-10-31 00/06-35-030-17W4/0 1981-01-19 639.0 646.3 922.2 PB
KANNGAZ TCPL

BELLY RIVER F — VO +256.5 — 630.4 1825 3.73 6807 .296 .55 3060 297 .941 3.069
WER1 ISOPAC B — 345 .60 207 .05 197 107
06210 0126006 000 BR F — 38.18E 90 3436
BSL BELLY RIVER .0009A .0211 .0001 .56 4599 190 .9751 .0024 .0005
1985-10-31 00/06-18-031-17W4/0 1980-08-07 633.0 639.3 897.8 PB
KANNGAZ TCPL

BELLY RIVER G — VO — 620.4 200 2.20 440 .290 .55 3000 294 .943 4.908
WER2 ASSIGN — 22 .55 12 .05 11 3
06210 0126007 000 BELLY RIV G — 37.43E 8 299
BELLY RIVER .0006A .0160 .56 4619 190 .9809 .0022 .0003
1982-12-01 00/11-27-030-17W4/0 1981-04-24 619.3 621.5 953.6 PB

BELLY RIVER H — VO — 584.5 128 3.60 461 .270 .55 6430 294 .878 10.520
WER1 ASSIGN — 48 .80 38 .10 34 2
06210 0126008 000 BR H — 37.43E 32 1196
BELLY RIVER .0005A .0168 .0483 .61 4716 195 .9317 .0025 .0002
1985-10-31 00/10-28-030-17W4/0 1984-05-12 582.3 586.7 963.0 PB

BELLY RIVER J — VO — 612.4 200 1.80 360 .280 .50 4100 294 .920 6.035
WER1 ASSIGN — 22 .65 14 .05 13
06210 0126010 000 BELLY R J — 37.43E 13 487
BELLY RIVER .0005E .0148 .56 4546 189 .9817 .0024 .0003 .0001 .0001 .0001
1985-12-31 00/14-04-031-18W4/0 1983-08-13 611.5 613.3 909.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 06210

VO 645.4 200 1.20 240 .270 .40 3000 295 .943 3.312
WER1 ASSIGN 8 .55 4 .05 4
06210 0126098 003
BELLY RIVER .0006E .0160 .56 4619 190 .9809 .0020 .0003 37.43E 4 150
1984-12-31 00/11-27-030-17W4/0 1981-04-24 644.8 646.0 953.6 PB
KANNGAZ

VO 624.9 150 1.80 270 .240 .65 3170 293 .937 3.122
WER2 ASSIGN 14 .70 10 .05 10
06210 0126098 004
BELLY RIVER .0001 .0012E .0170 .0001 .57 4615 190 .9792 .0020 .0004 .0001 .0001 37.43E 10 374
1985-09-30 00/06-35-030-17W4/0 1981-01-19 624.0 625.8 922.2 PB
KANNGAZ TCPL

VO 618.0 200 2.00 400 .260 .40 2960 295 .945 3.143
WER1 ASSIGN 13 .70 9 .05 8
06210 0126098 005
BELLY RIVER .0003 .0012A .1469 .61 4550 182 .8495 .0007 .0006 .0003 37.18E 8 297
1983-09-30 00/03-09-031-17W4/0 1982-11-25 617.0 619.0 907.4 PB
TCPL

VO 566.8 200 1.00 200 .250 .40 2940 292 .939 3.049
WER1 ASSIGN 6 .70 4 .05 4
06210 0126098 013
BELLY RIVER .0005A .0176 .0003 .69 4582 190 .9791 .0023 .0002 37.18E 4 149
1984-05-31 00/06-06-031-18W4/0 1980-11-10 566.3 567.3 852.7 PB
TCPL

VO 607.4 128 3.00 384 .230 .60 3020 294 .923 4.308
WER1 ASSIGN 17 .70 12 .10 11
06210 0126098 014
BELLY RIVER .0005A .0179 .66 4568 208 .8602 .0691 .0317 .0063 .0086 .0047 .0004 37.43E 11 412
1985-10-31 00/10-19-031-17W4/0 1984-10-20 604.0 610.8 888.4 PB
TCPL TCPL PROGAS PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO 573.4 200 6.00 1200 .280 .45 2720 294 .945 3.508
WER2 ASSIGN 42 .65 27 .05 26
06210 0126098 015
BSL BELLY RIVER .0009A .0522 .0001 .58 4570 188 .9452 .0012 .0004 38.18E 26 993
1980-12-31 02/06-10-031-18W4/0 1979-06-29 563.3 583.6 894.5 PB
KANNGAZ TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 06210
VO 622.3 126 3.00 384 .310 .60 3330 294 .934 6.414
WER1 ASSIGN 25 .60 15 .05 14
06210 0126098 020 37.43E 14 524
BELLY RIVER .0008A .0161 .56 4582 190 .9806 .0023 .0002
1984-12-31 00/13-06-031-16W4/0 1984-06-14 618.3 626.3 906.7 PB
KANNGAZ TCPL PROGAS PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VIKING A
VO 1147.8 200 .50 100 .190 .50 8240 309 .865 8.329
WER2 ASSIGN 8 .70 6 .05 6
06210 0214001 000 VIKING A 38.18E 6 229
VIKING .0001 .0003E .0257 .59 4606 195 .9352 .0246 .0104 .0013 .0017 .0006 .0001
1982-08-31 00/06-10-031-18W4/0 1979-06-29 1147.5 1148.0 694.5 PB

VO 1140.0 200 1.30 260 .140 .50 8150 308 .859 6.132
WER1 ASSIGN 16 .70 11 .05 11
06210 0218098 003 37.43E 11 412
VIKING .0015A .0262 .0019 .62 4589 198 .9196 .0227 .0134 .0020 .0045 .0034 .0018 .0030
1982-12-31 00/06-18-031-17W4/0 1980-08-07 1139.3 1140.6 897.8 PB
KANNGAZ

UPPER MANNVILLE B
VO 1311.7 888 1.62 1439 .172 .50 9710 311 .816 9.356
WER2 ISOPAC 135 .75 101 .10 91 4
06210 0250002 000 U MANN B 43.05E 87 3745
GLAUCONITIC .0002A .0551 .0005 .69 4548 208 .8142 .0702 .0337 .0071 .0096 .0054 .0022 .0018
1985-12-31 00/06-34-030-18W4/0 1968-05-23 1299.0 1303.6 890.6 PB
TCPL

UPPER MANNVILLE C
VO 1248.3 200 4.00 800 .180 .65 9000 308 .801 12.138
WER1 ASSIGN 97 .75 73 .10 65 2
06210 0250003 000 U MANN C 37.43E 63 2356
UPPER MANNVILLE .0008E .0225 .0005 .68 4579 212 .8388 .0696 .0362 .0080 .0106 .0061 .0033 .0016
1984-12-31 00/11-26-030-18W4/0 1984-04-18 1246.3 1250.3 674.1 PB
TCPL

UPPER MANNVILLE D
VO 1308.9 440 1.80 792 .216 .60 8320 311 .864 11.412
WER1 ASSIGN 90 .70 63 .05 60 13
06210 0250004 000 U MANN D 38.18E 47 1794
GLAUCONITIC .0004E .0258 .61 4599 197 .9227 .0275 .0146 .0019 .0038 .0011 .0007 .0005
1983-12-31 00/06-04-031-17W4/0 1981-03-15 1311.0 1313.5 922.2 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 06210
UPPER MANNVILLE E VO 1295.3 150 1.60 240 .140 .50 9710 314 .821 7.498
WER1 ASSIGN 18 .70 13 .10 12
06210 0250005 000 U MANN E 37.43E 12 449
GLAUCONITIC .0003E .0156 .0012 .66 4417 207 .8589 .0714 .0316 .0060 .0088 .0048 .0011 .0003
1985-12-31 00/08-05-031-18W4/0 1983-11-29 1294.5 1296.1 875.8 PB

UPPER MANNVILLE F VO 1295.9 150 2.70 405 .240 .70 9850 311 .815 10.500
WER1 ASSIGN 75 .75 56 .10 50
06210 0250006 000 U MANN F 43.05E 50 2153
GLAUCONITIC .0002E .0551 .0005 .69 4548 208 .8142 .0702 .0337 .0071 .0096 .0054 .0022 .0018
1985-12-31 00/10-28-030-18W4/0 1983-10-13 1292.7 1299.1 862.0 PB

VO 1449.1 200 2.50 500 .140 .50 9460 314 .828 7.243
WER1 ASSIGN 36 .70 25 .10 23
06210 0300098 002 37.43E 23 861
GLAUCONITIC .0007E .0267 .0005 .66 4586 207 .8584 .0604 .0319 .0066 .0076 .0046 .0016 .0010
1984-09-30 00/12-11-030-17W4/0 1984-06-12 1447.9 1450.4 1075.3 PB
KANNGAZ TCPL PROGAS PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO 1324.6 200 .70 140 .150 .50 9460 311 .815 7.960
WER2 ASSIGN 11 .75 8 .10 7
06210 0300098 003 37.43E 7 262
GLAUC E .0333 .0010 .67 4583 209 .8347 .0724 .0361 .0070 .0090 .0044 .0012 .0009
1983-04-30 00/06-24-030-17W4/0 1982-06-29 1324.3 1325.0 945.1 PB
KANNGAZ

VO 1257.0 200 3.60 720 .170 .60 9350 317 .793 10.789
WER1 ASSIGN 78 .75 58 .10 52
06210 0300098 015 38.18E 52 1985
GLAUC .0035 .0010A .0464 .74 4526 218 .7623 .0995 .0464 .0094 .0111 .0092 .0051 .0061
1982-12-31 00/07-10-031-17W4/0 1980-10-16 1255.0 1259.0 894.3 PB
KANNGAZ

VO 1257.2 150 3.70 555 .230 .45 9300 310 .822 10.742
WER1 ASSIGN 60 .75 45 .05 43
06210 0300098 020 37.43E 43 1609
GLAUCONITIC .0007A .0154 .0020 .65 4576 206 .8760 .0599 .0281 .0058 .0062 .0036 .0015 .0008
1985-06-30 00/14-32-031-17W4/0 1984-08-10 1254.5 1260.0 862.0 PB
KANNGAZ TCPL PROGAS PROGAS PROGAS A&S CNG KANNGAZ PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MICHIGAN              (F)  030-18W4    06210
  LOWER MANNVILLE A                                        1354.4
    SOLN              WER1 ISOPAC                            33  .65    21  .10    19       1     499.0   66
    06210 0310001 000 L MANN A                                                    43.05E    18       775
    LOWER MANNVILLE       .0004E .0147 .0026          .67  4608 211 .8503 .0695 .0423 .0061 .0082 .0041 .0012 .0006
    1984-12-31 00/01-01-031-17W4/0 1982-00-00
    TCPL
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  LOWER MANNVILLE B       VO                -420.7        1315.9   1924   4.89    9408  .153  .50   9490 321  .832  7.730
    ASSOC             WER2 ISOPAC            COMB            727  .80    582  .10     524      21
    06210 0310002 000 L MANN B       CONCURRENT PRODUCTION                             38.18E   514      19025
    ELLERSLIE             .0006A .0222 .0010          .67  4579 210 .8465 .0733 .0339 .0067 .0093 .0049 .0013 .0005
    1985-10-31 00/06-18-031-17W4/0 1980-08-07      1311.0 1317.3  897.8 PB                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE B                                        1326.0
    SOLN              WER2 ISOPAC            COMB            19  .65    12  .10     11                   304.0   64
    06210 0310002 000 L MANN B       CONCURRENT PRODUCTION                             38.18E
    ELLERSLIE             .0006A .0222 .0010          .67  4579 210 .8465 .0733 .0339 .0067 .0093 .0049 .0013 .0005
    1985-10-31 00/06-18-031-17W4/0 1980-08-07      1311.0 1317.3  897.8 PB                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      746 PROD=      594  IMG=      535  MGP=       21  RMG=      514  ENERGY=     19025
  LOWER MANNVILLE E       VO                               1322.6    911   4.63    4218  .142  .60   9810 314  .814  9.299
                      WER1 ISOPAC                           392  .85    333  .10     300      29
    06210 0310005 000 L MANN E                                                    38.16E   271      10347
    BASAL QUARTZ          .0002A .0551 .0005          .70  4548 208 .8142 .0702 .0337 .0071 .0096 .0054 .0022 .0018
    1985-12-31 00/06-03-031-18W4/0 1975-01-17      1320.4 1328.9  886.1 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE F       VO                               1300.0    200   2.10     420  .200  .70   9480 310  .772 15.771
                      WER1 ASSIGN                            66  .75     50  .15      42       3
    06210 0310006 000 L MANN F                                                    38.18E    39      1489
    BASAL QTZ             .0004E .0230 .0007          .75  4526 218 .8311 .0449 .0318 .0139 .0163 .0190 .0095 .0094
    1982-12-31 00/07-14-031-17W4/0 1981-06-12      1298.0 1302.0  893.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                               1271.9    200   2.00     400  .165  .50   9820 310  .822  9.041
        STRIKE        WER2 ASSIGN                            36  .75     27  .05      26
    06210 0310098 003                                                             38.18E    26       993
    BASAL QUARTZ          .0002A .0198                .65  4603 206 .8713 .0639 .0276 .0058 .0063 .0021 .0010 .0004
    1983-10-31 00/14-07-030-18W4/0 1983-02-02      1266.7 1277.2  837.1 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 06210
VO 1315.5 200 1.30 260 .200 .60 9380 310 .829 12.449
WER1 ASSIGN 32 .75 24 .05 23
06210 0310098 005 38.38E 23 883
ELLERSLIE .0008A .0225 .0005 .68 4579 212 .8388 .0696 .0362 .0080 .0106 .0081 .0033 .0061
1983-09-30 00/14-05-031-17W4/0 1982-11-14 1314.8 1316.1 908.2 PB
TCPL

OSTRACOD A
VO 1304.5 200 1.00 200 .190 .60 9600 310 .812 12.364
WER2 ASSIGN 25 .75 19 .10 17 3
06210 0312001 000 OST A 43.05E 14 603
OSTRACOD .0002E .0551 .0005 .69 4546 208 .8142 .0702 .0337 .0071 .0096 .0054 .0022 .0018
1983-12-31 00/08-07-031-17W4/0 1983-03-02 1304.0 1305.0 901.0 PB
TCPL

VO 1301.5 200 2.50 500 .200 .55 9530 310 .819 11.742
STRIKE WER1 ASSIGN 59 .75 44 .10 40
06210 0312098 005 43.05E 40 1722
OSTRACOD .0003A .0156 .0011 .79 4581 206 .8712 .0678 .0289 .0050 .0065 .0012 .0005 .0005
1984-05-31 00/06-06-031-18W4/0 1980-11-10 1300.0 1303.0 852.7 PB
TCPL

VO 1382.0 200 4.50 900 .140 .50 9510 321 .830 7.055
WER2 ASSIGN 63 .70 44 .10 40
06210 0334098 002 37.43E 40 1497
BASAL QUARTZ .0002E .0147 .0061 .66 4599 209 .8614 .0069 .0299 .0051 .0079 .0043 .0030
1982-12-01 00/07-13-030-17W4/0 1981-06-26 1379.0 1385.0 1009.2 PB
KANNGAZ

VO 1367.6 200 15.60 3120 .110 .60 9380 312 .817 6.907
WER1 ASSIGN 215 .75 162 .10 145
06210 0336098 003 37.43E 145 5421
ELLERSLIE .0003E .0186 .0017 .66 4599 209 .8614 .0069 .0299 .0051 .0079 .0043 .0030
1984-12-31 00/11-06-030-17W4/0 1984-06-02 1379.4 1395.8 970.9 PB
KANNGAZ TCPL PROGAS PROGAS PROGAS A&S CNG KANNGAZ PROGAS

VO 1320.9 200 1.22 244 .150 .50 9510 314 .820 7.878
WER2 ASSIGN 19 .70 13 .10 12
06210 0336098 005 37.43E 12 449
ELLERSLIE .0002A .0147 .0061 .66 4599 209 .8614 .0069 .0299 .0051 .0079 .0043 .0030
1982-12-01 00/06-19-030-17W4/0 1977-10-07 1319.8 1321.9 908.0 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GMV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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MICHICHI              (F)  030-18W4     06210
                           VO                          1342.3      200    1.22       244  .120  .50  8250 315  .844  5.295
                      WER2 ASSIGN                        13  .70      9  .10          8
    06210 0350098 005                                                              37.43E       8        299
    DETRITAL              .0003A .0100 .0017       .66  4598 209 .8557 .0666 .0335 .0067 .0085 .0049 .0019 .0010
    1982-12-01 00/06-19-030-17W4/0 1977-10-07     1341.4 1343.2  906.0 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          1349.0      200    1.60       320  .160  .50  9510 314  .820  8.403
                      WER1 ASSIGN                        27  .75     20  .10         18
    06210 0350098 010                                                              38.18E      18        687
    DETRITAL              .0002E .0147 .0061       .66  4599 209 .8614 .0069 .0299 .0051 .0079 .0043 .0030
    1984-12-31 00/06-13-031-18W4/0 1984-04-30     1348.2 1349.8  906.7 PB
    KANNGAZ TCPL     PROGAS  PROGAS  PROGAS  A&S     CNG      KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------------
  BANFF A                                          1300.9
    SOLN                  WER1 ISOPAC                98  .65     64  .10         58         9     1610.0   61
    06210 0644001 000 BANFF A                                                      40.05E      49       1962
    BANFF                 .0006E .0219 .0004                          .8248 .0798 .0394 .0079 .0098 .0052 .0028 .0074
    1985-12-31 00/01-01-031-17W4/0 1985-00-00
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  BANFF B                  VO                          1302.5      128    4.00       512  .050  .60  8980 314  .830  2.940
                      WER1 ASSIGN                        15  .75     11  .10         10         3
    06210 0644002 000 BF B                                                         40.05E       7       280
    BANFF                 .0004E .0191             .66  4558 208 .8642 .0579 .0331 .0077 .0094 .0065 .0015 .0002
    1985-10-31 00/14-07-031-16W4/0 1984-11-15     1300.2 1304.8  893.1 PB
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MICHICHI                   POOLS=    41  GIP=      3271 PROD=      2385  IMG=      2177  MGP=       245  RMG=      1932  ENERGY=     74532
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MIKWAN                (F)  036-23W4     06090
  BELLY RIVER A           PD                          743.4      200    9.40      1880  .260  .70  2860 306  .957  5.055
                      WER1 ASSIGN                       148  .75    111  .05        105        93
    06090 0126001 000 BELLY RIV A                                                  37.06E      12        445
    L BELLY RIVER         .0007A                   .57  4613 190
    1982-12-01 00/06-03-036-22W4/0 1969-12-20     736.1  747.7  878.1 PB
    CNG
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                           VO                          623.1      128    2.30       294  .260  .40  2300 294  .954  2.425
                      WER1 ASSIGN                         7  .50      4  .05          4
    06090 0126098 002                                                              37.06E       4        148
    BELLY RIVER           .0007E                   .57  4613 190
    1983-12-31 00/07-31-037-22W4/0 1981-12-20     622.0  624.3  884.3 GW
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PUR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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MIKWAN                (F)  036-23W4     06090
                           VO                          784.8      200    8.20      1640  .270  .55  2890 300  .951  4.274
                      WER1 ASSIGN                          70  .65     46  .05        41
    06090 0126098 005                                                              37.06E      41       1519
    BELLY RIVER          .0007A                    .59  4537 186
    1981-09-30 00/10-16-037-24W4/0 1970-07-08      780.1  789.4  901.3 PB
    CNG      TCPL
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  VIKING A                 VO                         1394.3      486    1.07       520  .128  .55 12220 322  .821  9.254
                      WER1 ISOPAC                          48  .65     31  .10        28
    06090 0218001 000 VIKING A                                                     40.17E      28       1125
    VIKING          .0001 .0018A .0033 .0025          .61  4586 199 .9415 .0253 .0128 .0027 .0044 .0032 .0012 .0012
    1985-12-31 00/10-02-037-23W4/0 1977-08-12      1394.3 1397.5  898.9 PB
    CNG      TCPL
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  VIKING B                 MB                         1398.2     8256    2.24     18493  .129  .55  7110 322  .874  5.097
                      WER1 ISOPAC                        1510  .65    982  .10       884      591
    06090 0218002 000 VIKING B                                                     42.26A     293      12382
    VIKING          .0008A .0239 .0021                .66  4555 207 .8700 .0490 .0314 .0045 .0090 .0050 .0021 .0025
    1985-12-31 00/06-14-037-23W4/0 1968-07-14      1371.9 1377.0  880.3 PB
    CNG      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING E                 VO                         1505.9      150    2.70       405  .120  .55 11860 316  .846  8.327
                      WER1 ASSIGN                          34  .75     26  .10        23
    06090 0218005 000 VIK E                                                        41.18E      23        947
    VIKING SD       .0005      A .1252 .0035          .67  4477 194 .8097 .0292 .0169 .0031 .0056 .0039 .0014 .0010
    1985-09-30 00/04-27-036-24W4/0 1980-04-10      1504.6 1507.3  948.5 PB
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                           VO                         1471.9      200    4.15       830  .100  .65  7820 314  .839  5.359
                      WER1 ASSIGN                          44  .65     29  .10        26
    06090 0218098 003                                                              41.18E      26       1071
    VIKING               .0008A .0041 .0001          .63  4615 204 .9136 .0436 .0195 .0037 .0064 .0043 .0017 .0022
    1982-12-31 02/07-20-036-23W4/0 1978-12-07      1469.5 1474.4  945.1 PB
    KANNGAZ TCPL
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                           VO                         1448.4      200     .93       185  .070  .50  8320 317  .835  3.129
                      WER1 ASSIGN                           6  .70      4  .10         4
    06090 0218098 005                                                              41.18E       4       165
    UPPER VIKING         .0004A          .0069          .65  4633 208                .0325 .0137       .5400
    1978-06-30 00/07-29-036-23W4/0 1977-07-30      1447.8 1448.7  936.0 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MPD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
VO 1370.1 150 .80 120 .100 .40 6500 316 .871 2.686
WER1 ASSIGN 3 .65 2 .10 2
06090 0218098 013 41.18E 2 82
VIKING .0015E .0203 .0018 .66 4445 206 .8701 .0506 .0322 .0044 .0090 .0050 .0021 .0030
1985-12-31 00/04-29-037-23W4/0 1978-10-22 1369.2 1371.0 868.6 PB

VO 1444.2 200 3.70 740 .120 .50 6990 318 .861 4.356
WER1 ASSIGN 32 .65 21 .10 19
06090 0218098 015 41.18E 19 782
VIKING .0019 .0003A .0311 .69 4566 211 .8288 .0713 .0381 .0056 .0116 .0067 .0017 .0006
1982-05-31 00/06-18-037-24W4/0 1981-10-19 1442.3 1446.0 896.4 PB
CNG TCPL

VO 1498.3 200 .60 120 .150 .65 7250 319 .859 7.337
WER1 ASSIGN 9 .65 6 .10 5
06090 0218098 020 41.18E 5 206
VIKING SS .0012A .0191 .0024 .67 4593 210 .8502 .0638 .0381 .0052 .0106 .0055 .0020 .0019
1982-11-30 00/16-06-037-24W4/0 1981-07-07 1498.0 1498.6 940.2 PB
KANNGAZ

VO 1295.3 200 .70 140 .140 .55 10360 310 .858 6.529
STRIKE WER1 ASSIGN 12 .75 9 .05 9
06090 0218098 050 41.18E 9 371
VIKING .0001 .0007E .0356 .0012 .58 4596 190 .9546 .0055 .0012 .0002 .0003 .0004 .0002 .0002
1983-12-31 00/10-30-038-23W4/0 1980-04-29 1295.0 1295.7 806.9 PB

UPPER MANNVILLE A VO 1585.3 200 1.85 370 .160 .70 9340 325 .851 10.756
WER1 ASSIGN 40 .70 29 .05 26 7
06090 0250001 000 U MANN A 41.18E 19 782
UPPER MANNVILLE .0004A .66 4613 207
1982-08-31 00/10-16-037-24W4/0 1970-07-08 1584.4 1586.2 901.3 PB
CNG TCPL

UPPER MANNVILLE B PD 1532.8 200 26.80 5360 .140 .60 8620 328 .857 7.336
WER1 ASSIGN 138 .65 90 .05 85 69
06090 0250002 000 U MANN B 41.18E 16 659
GLAUCONITIC .0004A .67 4599 209
1981-11-30 00/10-11-036-23W4/0 1969-10-18 1518.8 1546.9 890.0 PB
CNG TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MPD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MIKWAN                  (F)  036-23W4     06090
  UPPER MANNVILLE C          VO                      1555.4      200    2.40       480   .180   .70  8650 333   .856 10.872
    06090 0250003 000 U MANN C     WER1 ASSIGN                      52   .70     37   .05      35          22
    GLAUCONITIC                .0004A                    .61  4606 199                      41.18E      13        535
    1981-09-30 00/10-23-036-23W4/0 1969-01-28       1554.5 1556.6  917.1 PB
    CNG      TCPL
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  UPPER MANNVILLE F          VO              -714.0      1638.1      813    3.02      2456   .194   .80  9860 324   .842 15.952
    ASSOC          WER1 ISOPAC                COMB             392   .75    294   .10     264          106
    06090 0250006 000 U MANN F       CONCURRENT PRODUCTION                              41.18E      186        7659
    GLAUCONITIC                .0004A .0229 .0030              .66  4598 201 .8608 .0610 .0286 .0089 .0089 .0055 .0010 .0004
    1982-12-01 00/09-07-037-24W4/0 1962-04-21       1606.9 1618.2  912.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    CNG      TCPL
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  UPPER MANNVILLE F                                  1648.5
    SOLN           WER1 ISOPAC                COMB             54   .65     35   .20      28                  1340.0    40
    06090 0250006 000 U MANN F       CONCURRENT PRODUCTION                              41.18E
    GLAUCONITIC                .0004A .0229 .0030              .66  4598 201 .8608 .0610 .0286 .0089 .0089 .0055 .0010 .0004
    1982-12-01 00/09-07-037-24W4/0 1962-04-21       1606.9 1618.2  912.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    CNG      TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      446 PROD=      329  IMG=      292  MGP=      106  RMG=      186  ENERGY=     7659
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  UPPER MANNVILLE G                                  1488.3
    SOLN           WER1 ISOPAC                              37   .65     24   .30      17        6
    06090 0250007 000 U MANN G                                                         41.18E      11        453
    U MANN              .0002 .0004E .0306 .0011              .67  4586 209 .8343 .0772 .0339 .0091 .0069 .0043 .0013 .0007
    1985-12-31 00/01-01-038-23W4/0 1980-00-00
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  UPPER MANNVILLE I          VO                      1466.3      200    1.20       240   .130   .50  8220 318   .870  5.492
    06090 0250009 000 U MANN I     WER1 ASSIGN                      13   .65      9   .10       8                41.18E       8        329
    GLAUCONITIC                .0007A .0710 .0389              .66  4650 200 .8273 .0396 .0131 .0035 .0024 .0021 .0011 .0003
    1983-07-31 00/05-28-037-22W4/0 1981-03-21       1465.5 1467.0  887.3 PB
    CWNGNUL
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  UPPER MANNVILLE K          VO                      1665.0      128    1.00       128   .150   .70  9720 320   .800 11.338
    06090 0250011 000 U MANN K     WER1 ASSIGN                      15   .70     11   .10      10          1          41.18E       9        371
    GLAUCONITIC                .0006A .0230 .0035              .73  4573 218 .8068 .0806 .0431 .0096 .0124 .0088 .0043 .0071
    1984-09-30 00/15-32-036-24W4/0 1983-12-02       1662.5 1667.5  933.3 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI GWI MFD AREA PAY VOLUME POR GSAT P1 T Z MS/MS
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
VO 1509.1 200 2.00 400 .140 .50 8790 316 .819 6.761
STRIKE WER2 ASSIGN 27 .65 18 .10 16
06090 0250098 001 37.43E 16 599
GLAUCONITIC .0003E .0161 .0024 .0003 .70 4578 214 .8484 .0524 .0342 .0134 .0157 .0124 .0031 .0016
1984-05-31 02/10-15-036-22W4/0 1980-12-21 1506.0 1512.3 893.8 PB

VO 1584.9 200 1.80 360 .170 .65 8500 317 .803 9.764
WER1 ASSIGN 35 .70 25 .05 23
06090 0250098 002 41.18E 23 947
GLAUCONITIC .0004 .0011A .0271 .63 4588 201 .8945 .0473 .0145 .0026 .0031 .0045 .0018 .0029
1983-04-30 00/02-14-036-23W4/0 1981-11-18 1584.0 1585.8 887.0 PB
CNG

VO 1561.4 200 1.70 340 .220 .65 8300 317 .844 12.616
WER1 ASSIGN 43 .70 30 .10 27
06090 0250098 003 41.18E 27 1112
GLAUCONITIC E .0210 .0045 .67 4606 208 .8609 .0609 .0284 .0073 .0067 .0047 .0021 .0015
1982-12-31 00/10-28-036-23W4/0 1980-07-20 1560.6 1562.3 905.0 PB
TCPL

VO 1449.9 200 1.20 240 .180 .60 8165 320 .833 9.408
WER2 ASSIGN 23 .65 15 .10 13
06090 0250098 004 41.18E 13 555
GLAUCONITIC .0003E .0161 .0024 .0003 .70 4578 214 .8484 .0524 .0342 .0134 .0157 .0124 .0031 .0016
1982-08-31 02/10-11-036-22W4/0 1979-01-08 1449.4 1450.6 867.2 PB
KANNGAZ TCPL

VO 1475.7 200 1.10 220 .180 .50 8700 319 .848 8.232
WER1 ASSIGN 18 .70 13 .10 11
06090 0250098 005 41.18E 11 455
UP GLAUCONITIC .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1980-07-31 00/13-29-037-22W4/0 1979-02-02 1475.1 1476.2 896.2 PB

VO 1431.2 200 5.10 1020 .143 .35 8600 317 .808 5.516
WER2 ASSIGN 36 .75 27 .05 26
06090 0250098 006 42.64E 26 1109
GLAUC #2 SS A .0210 .0045 .0001 .67 4606 208 .8609 .0284 .0073 .0067 .0047 .0021 .0015
1981-09-30 00/10-01-036-22W4/0 1975-03-29 1428.0 1434.2 850.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090

VO 1481.9 200 1.20 240 .180 .50 8700 320 .830 8.384
WER1 ASSIGN 20 .70 14 .10 13
06090 0250098 007 41.18E 13 535
L.GLAUCONITIC .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0073 .0053 .0055 .0025 .0032
1980-07-31 00/13-29-037-22W4/0 1979-02-02 1481.1 1482.7 898.2 PB

VO 1659.8 200 2.10 420 .200 .80 6560 318 .870 10.789
WER1 ASSIGN 45 .60 27 .10 24
06090 0250098 008 41.18E 24 988
GLAUCONITIC .0002A .0765 .0046 .72 4534 209 .7759 .0812 .0344 .0065 .0096 .0065 .0026 .0020
1983-12-31 00/13-33-036-24W4/0 1980-03-31 1656.0 1663.6 936.0 PB
TCPL

VO 1424.7 200 2.00 400 .180 .60 9140 317 .832 10.644
WER1 ASSIGN 42 .70 30 .05 28
06090 0250098 009 41.18E 28 1153
GLAUCONITIC 3 .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0073 .0053 .0055 .0025 .0032
1980-12-31 00/12-36-037-22W4/0 1979-11-25 1423.4 1426.0 868.2 PB

VO HEAVY 1510.5 200 2.16 432 .180 .65 8790 331 .860 10.308
WER1 ASSIGN 45 .65 29 .05 27
06090 0250098 010 41.18E 27 1112
GLAUCONITIC .0004A .67 4606 208
1981-09-30 00/06-14-037-23W4/0 1968-07-14 1509.4 1511.5 880.3 GO
CNG TCPL

VO 1485.4 200 1.70 340 .210 .85 8360 320 .848 15.639
WER1 ASSIGN 53 .65 35 .05 33
06090 0250098 012 41.18E 33 1359
GLAUCONITIC #2 .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1983-12-31 00/07-31-037-22W4/0 1981-12-20 1484.6 1486.3 884.3 PB
TCPL

VO 1426.1 126 1.70 218 .133 .65 8900 314 .839 8.305
STRIKE WER1 ASSIGN 18 .70 13 .10 12
06090 0250098 014 41.18E 12 494
GLAUCONITIC .0001 .0006E .0332 .0016 .66 4578 205 .8671 .0502 .0235 .0082 .0056 .0059 .0025 .0015
1985-08-31 00/06-25-037-22W4/0 1984-11-16 1425.0 1427.3 884.9 PB
TCPL TCPL PROGAS TCPL PROGAS A&S CNG KANNGAZ PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PUR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	I	J	M3/M3 / GOR / PCT
MIKWAN	(F) 036-23W4	06090											
	VO			1499.0	200	2.10		420	.174	.75	9318	319	.837 12.951
	WER1 ASSIGN			54	.70	38	.10	34					
06090 0250098 015								41.18E		34		1400	
GLAUCONITIC	.0003E .0229 .0030		.66	4598	207	.8608	.0610	.0286	.0089	.0075	.0055	.0010	.0004
1979-12-29 00/06-24-037-23W4/0	1978-10-23		1498.0	1500.0	879.2 PB								
	VO			1478.9	150	1.20		180	.170	.55	9000	320	.864 8.056
	WER1 ASSIGN			16	.70	11	.10	10					
06090 0250098 016								41.18E		10		412	
GLAUCONITIC SS	.0004E .1896 .0015		.74	4377	197	.7010	.0561	.0247	.0067	.0063	.0045	.0024	.0008
1985-08-31 00/14-15-037-22W4/0	1984-12-17		1478.3	1479.5	906.8 PB								
TCPL TCPL PROGAS TCPL PROGAS A&S			CNG	KANNGAZ PROGAS									
	VO			1600.5	128	1.80		230	.180	.65	9880	324	.842 12.050
	WER1 ASSIGN			28	.70	19	.10	17					
06090 0250098 027								41.18E		17		700	
UPPER MANNVILLE	.0004A .0229 .0030		.66	4598	207	.8608	.0610	.0286	.0089	.0075	.0055	.0010	.0004
1982-12-01 00/09-07-037-24W4/0	1962-04-21		1599.6	1601.4	912.6 PB								
CNG TCPL													
	VO			1588.5	200	1.00		200	.130	.60	8920	322	.851 6.221
	WER1 ASSIGN			14	.70	10	.10	9					
06090 0250098 030								41.18E		9		371	
GLAUCONITIC	.0004A .0229 .0030		.66	4598	207	.8608	.0610	.0286	.0089	.0075	.0055	.0010	.0004
1982-05-31 00/06-18-037-24W4/0	1961-10-19		1588.0	1589.0	896.4 PB								
CNG TCPL													
	VO			1487.4	200	1.30		260	.180	.50	9650	320	.852 9.277
	WER1 ASSIGN			24	.70	17	.10	15					
06090 0250098 035								37.43E		15		561	
GLAUCONITIC	.0022A .0346 .0022		.69	4560	210	.8363	.0633	.0266	.0081	.0097	.0080	.0035	.0044
1981-09-30 00/09-16-038-23W4/0	1981-03-11		1486.6	1488.2	848.5 PB								
CWNGNUL													
	VO	-628.1		1483.5	200	3.60		720	.230	.75	10000	319	.829 18.550
ASSOC	WER1 ASSIGN			134	.75	101	.10	91					
06090 0250098 040								37.43E		91		3406	
GLAUCONITIC	.0007 .0009E .0354 .0214		.68	4633	209	.9272	.0678	.0274	.0042	.0089	.0039	.0020	.0032
1983-12-31 00/09-21-038-23W4/0	1980-12-31		1480.3	1486.6	858.5 GD								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GUK — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
UPPER MANNVILLE D VO 1518.2 200 1.50 300 .130 .60 8300 316 .870 6.697
WER2 ASSIGN 20 .70 14 .05 13
06090 0250360 001 U MANN D 37.43E
GLAUCONITE .0003A .0312 .0011 .64 4578 198 .8898 .0411 .0167 .0070 .0047 .0041 .0016 .0025
1980-07-31 00/15-28-035-22W4/0 1979-08-01 1517.3 1519.0 920.4 PB

LOWER MANNVILLE D VO 1539.3 200 2.30 460 .120 .60 8730 317 .850 6.634
WER2 ASSIGN 31 .70 21 .10 19
06090 0250360 002 37.43E
BSL QUARTZ .0002A .0306 .0073 .66 4605 204 .8682 .0499 .0235 .0065 .0071 .0042 .0017 .0010
1980-07-31 00/15-28-035-22W4/0 1979-08-01 1535.6 1543.0 920.4 PB

U MANN D & L MANN D
WER1 ASSIGN 51 .70 35 .10 32
06090 0250360 999 UMN D+LMN D 37.43E 32 1198
GLAUC & BSL QTZ .0002A
1984-12-31 00/15-28-035-22W4/0 1979-08-01

UPPER MANNVILLE E VO 1498.0 200 1.60 320 .140 .70 8220 316 .870 8.333
WER2 ASSIGN 27 .70 19 .10 17
06090 0250361 001 U MANN E 41.18E
GLAUCONITE .0003A .0312 .0011 .64 4578 198 .8898 .0411 .0167 .0070 .0047 .0041 .0016 .0025
1980-07-31 00/06-04-036-22W4/0 1979-11-11 1497.0 1499.0 899.8 PB

LOWER MANNVILLE E VO 1511.3 200 1.50 300 .120 .70 8660 317 .850 7.078
WER2 ASSIGN 23 .70 16 .10 15
06090 0250361 002 41.18E
BSL QUARTZ .0002A .0306 .0073 .66 4605 204 .8682 .0499 .0235 .0065 .0071 .0042 .0017 .0010
1978-07-31 00/06-04-036-22W4/0 1979-11-11 1508.3 1514.3 899.8 PB

U MANN E & L MANN E
WER1 ASSIGN 50 .70 35 .10 32
06090 0250361 999 UMN E+LMN E 41.18E 32 1318
GLAUC & BSL QTZ .0003A
1984-12-31 00/06-04-036-22W4/0 1979-11-11
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
LOWER MANNVILLE A VO 1576.2 200 7.00 1400 .200 .70 8480 323 .854 11.603
WER1 ASSIGN 162 .80 130 .05 124
06090 0310001 000 L MANN A 39.46E 124 4893
ELLERSLIE .0005A .0351 .0038 .63 4598 199 .8927 .0417 .0151 .0036 .0032 .0026 .0010 .0006
1981-09-30 00/11-06-036-22W4/0 1968-12-00 1560.6 1591.7 895.2 PB
CNG TCPL

LOWER MANNVILLE C PD 1564.2 200 4.32 864 .147 .60 8890 328 .853 7.994
WER1 ASSIGN 86 .70 60 .05 57 47
06090 0310003 000 L MANN C 41.18E 10 412
ELLERSLIE .0004A .68 4606 210
1985-12-31 00/10-11-036-23W4/0 1969-10-18 1560.3 1568.2 890.0 PB
CNG TCPL

LOWER MANNVILLE F VO 1502.1 200 7.00 1400 .170 .80 8740 319 .840 12.615
WER1 ASSIGN 177 .70 124 .05 117 46
06090 0310006 000 L MANN F 42.90E 71 3046
BSL QTZ .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0026 .0025 .0032
1983-07-31 00/10-11-037-22W4/0 1977-01-11 1498.1 1506.0 887.6 PB
PANALTA

LOWER MANNVILLE H VO 1538.7 200 4.20 880 .150 .65 8740 316 .833 9.184
WER1 ASSIGN 81 .70 57 .10 51 14
06090 0310008 000 L MANN H 41.18E 37 1524
ELLERSLIE .0001E .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0025 .0032
1984-09-30 00/14-16-037-22W4/0 1980-11-03 1534.3 1543.0 893.4 PB
CWNGNUL

LOWER MANNVILLE I VO 1632.0 200 12.90 2580 .160 .85 8800 318 .833 12.848
WER1 ASSIGN 331 .80 265 .10 239 7
06090 0310009 000 L MANN I 41.18E 232 9554
ELLERSLIE .0022A .0204 .67 4584 210 .8438 .0749 .0330 .0071 .0091 .0066 .0019 .0010
1983-04-30 00/02-14-036-23W4/0 1981-11-18 1625.0 1639.0 887.0 PB
CNG

LOWER MANNVILLE J 1521.6
SOLN WER1 ISOPAC 24 .65 16 .10 14 6 698.0 35
06090 0310010 000 L MANN J 41.18E 8 329
LOWER MANNVILLE .0002 .0004E .0306 .0011 .67 4586 209 .8343 .0772 .0339 .0091 .0069 .0043 .0013 .0007
1984-12-31 00/01-01-037-22W4/0 1983-00-00
CNG TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MIKWAN	(F) 036-23W4	06090											
LOWER MANNVILLE M	PD			1509.5	440	1.00		440	.180	.65	8850	327	.833 10.810
	WER1 ASSIGN			92	.65	60	.10	54		34			
06090 0310013 000	L MANN M							41.18E		20	824		
ELLERSLIE	E	.0127 .0027		.72	4564 216	.8527	.0578	.0281	.0068	.0078	.0030	.0254	
1985-12-31 00/06-22-037-22W4/0	1982-01-17			1509.0	1510.0	887.3 PB							
TCPL													
LOWER MANNVILLE N	MB			1477.7	128	.50		64	.140	.60	8700	319	.865 7.531
	WER1 ASSIGN			34	.65	22	.10	20		19			
06090 0310014 000	L MANN N							41.18E		1	41		
ELLERSLIE #1		.0007A .0710 .0389		.66	4650 200	.8273	.0396	.0131	.0035	.0024	.0021	.0011	.0003
1983-12-31 00/05-28-037-22W4/0	1981-03-21			1477.5	1478.0	887.3 PB							
CWNGNUL													
LOWER MANNVILLE O	VO			1556.6	150	3.20		480	.150	.75	9100	322	.842 10.738
	WER1 ASSIGN			52	.70	36	.10	32					
06090 0310015 000	L MANN O							41.18E		32	1318		
ELLERSLIE #3		.0005E .0234 .0036		.66	4402 206	.8588	.0615	.0314	.0074	.0082	.0040	.0010	.0002
1985-12-31 00/06-21-037-22W4/0	1984-03-12			1555.0	1558.2	919.2 PB							
	VO			1534.4	200	3.50		700	.170	.45	8560	316	.851 6.925
STRIKE	WER1 ASSIGN			48	.65	32	.10	28					
06090 0310098 002								41.18E		28	1153		
BSL QTZ		.0002E .0306 .0073		.66	4605 204	.8682	.0499	.0235	.0065	.0071	.0042	.0017	.0010
1984-05-31 02/10-15-036-22W4/0	1980-12-21			1531.3	1537.5	893.8 PB							
TCPL													
	VO			1673.7	400	2.45		980	.152	.75	8000	325	.866 9.215
	WER1 ASSIGN			90	.65	59	.10	53					
06090 0310098 003								41.18E		53	2183		
ELLERSLIE		.0004A .0822 .0092		.70	4548 206	.7835	.0711	.0354	.0055	.0082	.0030	.0015	
1981-12-31 00/13-33-036-24W4/0	1980-03-31			1674.0	1680.0	936.0 PB							
TCPL													
	VO			1594.1	150	14.80		2220	.180	.80	8720	321	.850 13.088
	WER1 ASSIGN			291	.80	233	.10	210					
06090 0310098 004								41.18E		210	8648		
ELLERSLIE		.0006E .0286 .0028		.67	4356 205	.8471	.0694	.0312	.0068	.0084	.0041	.0008	.0002
1985-12-31 00/14-36-036-23W4/0	1984-07-12			1586.2	1602.0	919.5 PB							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
VO 1567.3 200 1.24 247 .150 .75 9660 322 .850 11.283
WER1 ASSIGN 28 .70 19 .10 17
06090 0310098 005 41.18E 17 700
BASAL QUARTZ .0004A .0041 .66 4599 207 .0296 .0129 .7000
1982-12-31 00/10-02-037-23W4/0 1977-08-12 1566.7 1568.2 898.9 PB
KANNGAZ TCPL

VO 1594.0 200 1.85 370 .150 .55 9430 322 .853 8.040
WER1 ASSIGN 30 .70 21 .10 19
06090 0310098 006 41.18E 19 782
LOWER MANNVILLE .0004A .0041 .66 4599 207 .0296 .0129 .7000
1977-12-31 00/10-02-037-23W4/0 1977-08-12 1593.5 1595.3 898.9 PB
KANNGAZ TCPL

VO 1492.5 200 3.00 600 .180 .65 8840 319 .865 10.659
WER1 ASSIGN 64 .70 45 .05 43
06090 0310098 007 41.18E 43 1771
UPPER ELLERSLIE .0013E .0339 .0024 .62 4590 200 .8930 .0418 .0142 .0052 .0032 .0031 .0014 .0005
1983-06-30 00/06-22-037-22W4/0 1982-01-17 1491.0 1494.0 887.3 PB
CWNGNUL

VO 1490.5 150 1.00 150 .140 .70 4110 319 .916 3.911
WER1 ASSIGN 6 .50 3 .10 3
06090 0310098 008 41.18E 3 124
ELLERSLIE .0005E .0234 .0036 .66 4402 206 .8588 .0615 .0314 .0074 .0082 .0040 .0010 .0002
1985-12-31 00/14-15-037-22W4/0 1984-12-17 1490.0 1491.0 906.6 PB
CWNGNUL TCPL PROGAS TCPL PROGAS A&S CNG KANNGAZ PROGAS

VO 1516.2 200 2.40 480 .170 .80 9000 320 .859 12.965
WER1 ASSIGN 62 .70 44 .05 41
06090 0310098 009 41.18E 41 1688
ELLERSLIE .0001E .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1983-12-31 00/07-31-037-22W4/0 1981-12-20 1514.8 1517.7 884.3 PB
TCPL

VO 1530.6 128 4.32 553 .150 .70 11380 328 .840 12.334
WER1 ASSIGN ABAND 68 .75 51 .05 49
06090 0310098 010 41.18E 49 2018
BASAL QUARTZ .0004A .66 4599 207
1982-12-01 00/02-11-037-23W4/0 1948-06-07 1527.7 1533.4 872.0 PB
CNG TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
VO -619.0 1537.6 200 1.20 240 .170 .75 8840 316 .858 11.822
ASSOC WER1 ASSIGN 28 .65 18 .05 17
06090 0310098 011 41.18E 17 700
ELLERSLIE 2 SS .0013E .0339 .0024 .62 4590 200 .8930 .0418 .0142 .0052 .0032 .0031 .0014 .0005
1984-12-31 00/06-21-037-22W4/0 1984-03-12 1537.0 1538.2 919.2 GD
CWNGNUL TCPL PROGAS TCPL PROGAS A&S CNG KANNGAZ PROGAS

VO 1564.5 200 1.00 200 .130 .75 9100 318 .860 9.226
WER1 ASSIGN 18 .70 13 .05 12
06090 0310098 012 41.18E 12 494
ELLERSLIE #4 SS .0013E .0339 .0024 .62 4590 200 .8930 .0418 .0142 .0052 .0032 .0031 .0014 .0005
1984-12-31 00/06-21-037-22W4/0 1984-03-12 1563.2 1565.8 919.2 PB
CWNGNUL TCPL PROGAS TCPL PROGAS A&S CNG KANNGAZ PROGAS

VO -693.5 1526.2 128 3.05 390 .200 .70 11510 331 .833 16.620
WER2 ASSIGN B 65 .70 46 .10 41
06090 0310098 015 43.05E 41 1765
BASAL QUARTZ A .0486 .0064 .70 4580 210 .8052 .0820 .0348 .0059 .0086 .0050 .0035
1985-08-31 00/08-19-038-23W4/0 1962-04-18 1524.6 1527.7 834.2 GW

VO 1507.9 200 1.30 260 .200 .75 12460 319 .787 21.174
WER1 ASSIGN 55 .75 41 .10 37
06090 0310098 018 43.05E 37 1593
ELLERSLIE E .0109 .0059 .70 4627 212 .8409 .0835 .0360 .0058 .0091 .0050 .0029
1982-12-31 00/06-21-038-23W4/0 1982-07-20 1507.2 1508.5 841.1 PB

VO 1526.7 200 1.30 260 .210 .65 10800 320 .820 15.977
WER1 ASSIGN 42 .75 31 .10 28
06090 0310098 020 37.43E 28 1048
BASAL QUARTZ .0004A .0266 .0043 .67 4606 209 .8360 .0797 .0339 .0051 .0073 .0038 .0011 .0018
1981-06-30 00/09-21-038-23W4/0 1980-12-13 1526.0 1527.3 858.3 PB

VO 1510.5 150 2.30 345 .120 .45 13160 319 .799 7.929
WER1 ASSIGN 27 .75 20 .10 18
06090 0310098 022 41.18E 18 741
ELLERSLIE .0004A .0266 .0043 .67 4606 209 .8360 .0797 .0339 .0051 .0073 .0038 .0011 .0018
1985-12-31 00/14-21-038-23W4/0 1984-03-26 1509.2 1511.7 842.4 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                           AQUIFER  GIP   REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      KMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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MIKWAN                    (F)  036-23W4     06090
                               VO                    1500.5      200    3.70       740  .220  .80 10500 319  .802 20.542
                               WER1 ASSIGN                152   .75     114  .05     108
    06090 0310098 025                                                          43.05E      108       4649
    ELLERSLIE                .0004E .0266 .0043        .67  4619 210 .8360 .0797 .0339 .0051 .0073 .0038 .0011 .0018
    1980-12-31 00/10-30-038-23W4/0 1980-04-29      1498.6 1502.3  806.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                               VO                    1483.1      150    2.74       411  .200  .40  8750 320  .830  7.495
                               WER1 ASSIGN ABAND          31   .70      22  .10      20
    06090 0644098 003                                                          41.18E       20        824
    BANFF                    .0005E .0211 .0061        .70  4567 214 .8226 .0731 .0445 .0118 .0130 .0064 .0009
    1985-10-31 00/02-09-037-22W4/0 1962-07-02      1476.3 1488.0  866.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                               VO                    1493.0      200    1.20       240  .150  .55  4200 320  .925  3.329
                               WER1 ASSIGN                 8   .50       4  .05       4
    06090 0644098 005                                                          41.18E        4        165
    BANFF                    .0014 .0006E .0194 .0003  .62  4608 201 .8980 .0545 .0176 .0019 .0034 .0014 .0004 .0009
    1980-07-31 00/13-29-037-22W4/0 1979-02-02      1492.0 1494.0  898.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                               VO                    1583.2      200    6.00      1200  .140  .60 12500 317  .802 11.745
         STRIKE                WER2 ASSIGN                141   .75     106  .15      90
    06090 0658098 005                                                          43.80E       90       3942
    WABAMUN                  .0004E .1074 .0228 .0563  .74  4792 212 .7222 .0467 .0234 .0031 .0081 .0100
    1983-04-30 00/01-19-038-23W4/0 1982-11-13      1576.0 1590.5  836.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                               VO          -946.1    1760.9      128    5.50       704  .070  .75 16130 327  .817  9.014
    ASSOC                      WER2 ASSIGN ABAND          63   .75      48  .10      43
    06090 0696098 005                                                          43.80E       43       1883
    NISKU                    .0004E .1074 .0228 .0563  .74  4792 212 .7222 .0467 .0234 .0031 .0081 .0100
    1982-12-01 00/03-18-038-23W4/0 1954-02-22      1756.3 1765.4  819.3 GD
-------------------------------------------------------------------------------------------------------------------------------
                               VO                    2035.7      150    2.00       300  .060  .85 15040 328  .792  8.397
                               WER2 ASSIGN                 25   .75      19  .25      14
    06090 0720098 005                                                          43.80E       14        613
    LEDUC                    .0021 .0016A .0999 .0230 .1044  .79  4983 226 .6535 .0507 .0325 .0044 .0114 .0076 .0036 .0033
    1985-09-30 00/11-07-037-24W4/0 1984-12-24      2034.5 2036.9  925.9 PB
    CWNGNOL TCPL     PROGAS  TCPL     PROGAS  A&S      CNG      KANNGAZ PROGAS
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MIKWAN                    POOLS=    70  GIP=      5821 PROD=      4101  IMG=      3719  MGP=      1068  KMG=      2631  ENERGY=   109218
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MILLIGAN (SA) 097-13W6 06107
VO 927.1 200 7.00 1400 .200 .65 6350 314 .886 8.438
STRIKE BER7 ASSIGN 118 .70 82 .05 78
06107 0304098 002 38.18E 78 2978
BLUESKY A .0226 .0009 .56 4615 189 .9735 .0004 .0006
1981-06-30 00/06-12-097-12W6/0 1981-01-10 920.7 933.5 766.4 PB

VO 962.6 200 2.00 400 .200 .65 2495 316 .964 3.028
STRIKE BER7 ASSIGN 12 .45 5 .05 5
06107 0304098 003 38.18E 5 191
BLUESKY A .0226 .0009 .56 4615 189 .9735 .0004 .0006
1981-06-30 02/11-19-097-12W6/0 1981-02-24 961.5 963.7 805.9 PB

VO 966.2 200 3.10 620 .150 .75 6595 313 .898 7.506
STRIKE BER7 ASSIGN 47 .70 33 .05 31
06107 0304098 005 37.43E 31 1160
BLUESKY A .0020 .0227 .58 4701 194 .9750 .0003
1983-12-31 00/16-25-097-13W6/0 1979-03-11 964.7 967.8 814.7 PB

MILLIGAN POOLS= 3 GIP= 177 PROD= 120 IMG= 114 MGP= RMG= 114 ENERGY= 4329

MILLS (F) 069-11W4 05680
VO 244.8 200 .50 100 .210 .60 2500 290 .946 3.265
WER1 ASSIGN 3 .60 2 .05 2
05680 0218098 010 37.43E 2 75
VIKING SD .0019 .0001A .0237 .56 4604 189 .9743
1984-04-30 00/10-02-070-11W4/0 1979-07-02 244.5 245.0 606.5 PB

VO 280.6 200 .50 100 .200 .60 2580 288 .943 3.242
WER1 ASSIGN 3 .65 2 .05 2
05680 0218098 015 37.43E 2 75
VIKING SAND E .0190 .0002 .57 4616 191 .9725 .0049 .0017 .0003 .0006 .0006 .0002
1980-07-31 00/10-24-070-11W4/0 1979-01-17 280.3 280.8 657.6 PB

GRAND RAPIDS C VO 315.2 1369 1.98 2711 .316 .60 1975 287 .957 3.877
WER1 ISOPAC 105 .55 58 .05 55 23
05680 0262003 000 GRD RAP C 37.43E 32 1198
GR RAPIDS 1 .0022 .0002A .0187 .56 4613 189 .9789
1983-04-30 00/10-24-070-11W4/0 1979-01-17 317.4 321.4 651.6 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	P1 / STOIP / ENERGY	T	Z / GOR	M3/M3 / PCT
MILLS	(F) 069-11W4 05680													
GRAND RAPIDS D	VO -324.1			322.7	550	1.13		622	.292	.50	2520	290	.949	3.802
	WER1 ISOPAC		FW	24	.55	13	.05	12		8				
05680 0262004 000 GRD RAP D								37.43E		4		150		
GR RAPIDS 2	.0022 .0002A .0187			.56	4613 189 .9789									
1981-12-31 00/10-24-070-11W4/0 1979-01-17				325.3	327.5	651.6 GW								
GRAND RAPIDS E	VO			290.7	1425	2.23		3178	.295	.65	1700	283	.958	3.419
	WER1 ISOPAC			109	.50	55	.05	52		40				
05680 0262005 000 GRD RAP E								37.43E		12		449		
GR RAPIDS 1	.0022 .0002A .0187			.56	4616 190 .9789									
1985-11-30 00/10-02-070-11W4/0 1979-07-02				282.8	287.0	606.5 PB								
GRAND RAPIDS F	VO -320.0			314.1	200	1.90		380	.320	.60	2430	290	.949	4.821
	WER1 ASSIGN		B	18	.60	11	.05	10		3				
05680 0262006 000 GRD RAP F								37.43E		7		262		
GR RAPIDS	.0022 .0002A .0187			.56	4613 189 .9789									
1980-07-31 00/14-13-070-11W4/0 1980-02-27				313.1	315.0	635.0 GW								
GRAND RAPIDS G	VO			308.5	200	2.10		420	.330	.65	2300	286	.943	5.202
	WER1 ASSIGN			22	.60	13	.05	12		6				
05680 0262007 000 GR RPDS G								37.43E		6		225		
GR RAPIDS #3 SS .0022 .0002A .0187				.56	4609 193 .9789									
1982-10-29 00/13-22-070-11W4/0 1982-02-02				307.4	309.5	628.6 PB								
	VO			325.1	200	2.20		440	.300	.60	1850	286	.958	3.456
STRIKE	WER1 ASSIGN			15	.50	8	.05	7						
05680 0262098 002								37.43E		7		262		
GR RPDS	.0001A .0129			.56	4624 190 .9870									
1980-12-31 00/10-32-070-10W4/0 1980-03-17														
PANALTA														
	VO			305.7	200	.70		140	.270	.60	2580	286	.940	4.421
	WER1 ASSIGN			6	.65	4	.05	4						
05680 0262098 005								37.43E		4		150		
GR RAPIDS #2 SS .0022 .0002A .0187				.56	4606 193 .9787									
1982-10-29 00/13-22-070-11W4/0 1982-02-02				305.0	306.5	628.6 PB								
MILLS	POOLS= 9 GIP=		305	PROD=	166	IMG=	156	MGP=	80	RMG=	76	ENERGY=	2640	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	P1 / T / STOIP / ENERGY	Z / GUR	M3/M3 / P&T
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7										
	TOP BASE KB TYPE										
MILO	(F) 019-23W4 06140										
BOW ISLAND A	VO		1496.8	2112	2.26		4773 .168	.55	7480 315	.890	7.011
	WER2 ISOPAC		335	.75	251	.05	238				
06140 0213001 000 BOW ISL A							37.81E	238	8999		
BOW ISLAND	.0033A .0653 .0007		.62	4536 192	.9005	.0124	.0074 .0018	.0033	.0030 .0015	.0120	
1984-04-30 00/06-27-019-23W4/0 1972-08-13			1498.4	1503.0	1128.4	PB					
TCPL											
MILO	POOLS= 1 GIP= 335	PROD= 251	IMG= 238	MGP=	RMG= 238	ENERGY= 8999					
MINEHEAD	(F) 049-19W5 06460										
	VO		2585.5	200	5.85		1170 .104	.55	23200 342	.858	12.861
	WER2 ASSIGN		150	.75	113	.10	102				
06460 0176098 003							40.43E	102	4124		
CARDIUM	E .0846 .0027		.74	4502 213	.7508	.0850	.0392 .0063	.0133	.0095 .0050	.0036	
1983-12-31 00/10-27-048-18W5/0 1983-07-29			2577.1	2594.0	1112.0	PB					
PANALTA											
	VO		2528.7	200	8.75		1750 .125	.60	14800 341	.815	11.358
	WER1 ASSIGN		199	.70	139	.10	125				
06460 0176098 010							40.43E	125	5054		
CARDIUM SS	.0007 .0001A .0038		.69	4599 215	.8421	.0829	.0388 .0057	.0121	.0076 .0032	.0030	
1982-08-31 00/14-02-049-18W5/0 1980-10-18			2518.6	2538.8	1055.4	PB					
PANALTA PROGAS											
	VO		2498.4	200	6.90		1380 .120	.60	13380 340	.818	9.850
	WER2 ASSIGN		136	.70	95	.10	86				
06460 0176098 013							40.43E	86	3477		
U CARDIUM	.0007 .0001E .0038		.69	4599 215	.8421	.0829	.0388 .0057	.0121	.0076 .0032	.0030	
1984-12-31 00/10-03-049-18W5/0 1983-11-27			2488.8	2508.0	1057.0	PB					
	VO		2548.5	200	6.40		1280 .120	.60	24320 342	.857	16.990
	WER2 ASSIGN		217	.80	174	.10	156				
06460 0176098 014							40.43E	156	6307		
L CARDIUM	.0007 .0001E .0038		.69	4599 215	.8421	.0829	.0388 .0051	.0121	.0076 .0032	.0030	
1984-12-31 00/10-03-049-18W5/0 1983-11-27			2539.7	2557.4	1057.0	PB					
	VO		2386.5	150	5.59		839 .109	.75	23790 359	.875	17.607
	WER2 ASSIGN		148	.75	111	.10	100				
06460 0176098 015							40.43E	100	4043		
CARDIUM	.0007 .0001E .0038		.69	4599 215	.8421	.0829	.0388 .0057	.0121	.0078 .0032	.0030	
1985-04-30 00/11-13-049-18W5/0 1983-01-22			2378.0	2395.0	1043.2	PB					

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MINEHEAD                (F)  049-19W5     06460
                             VO                      2425.9      150    5.49       824   .210   .60 23960 346   .854 29.055
        STRIKE          WER2 ASSIGN                    239   .80    191   .10       172
    06460 0176098 020                                                             40.43E     172       6954
    CARDIUM                      E .0039 .0091          .69  4640 215 .8350 .0870 .0389 .0053 .0110 .0060 .0020 .0016
    1985-12-31 00/10-22-049-18W5/0 1966-06-09       2422.9 2428.9 1040.6 PB
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                             VO -2350.3              3420.2      200    6.17      1233   .060   .85 29340 377   .974 11.603
                    WER2 ASSIGN                B       143   .70    100   .05        95
    06460 0610098 005                                                             40.05E      95       3805
    ELKTON                .0001E       .0200          .60  4688 199
    1976-06-30 00/06-13-049-19W5/0 1973-11-03       3413.2 3427.2 1076.9 GW
    PANALTA
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                             VO -3314.2              4387.6     4034   12.00     48403   .062   .90 42920 419 1.077 15.093
                    WER2 ISOPAC                B      7143   .50    3571   .30      2500
    06460 0744098 005                                                             37.43E    2500      93575
    BEAVERHILL LAKE .0002 .0004A .0195 .0924 .1335   .73  5452 224 .7537 .0002 .0001
    1982-12-31 00/06-13-049-19W5/0 1973-11-03       4376.9 4400.4 1076.8 GW
    DOMEDOW PANALTA TCPL
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MINEHEAD                  POOLS=     8  GIP=      8375 PROD=      4494  IMG=      3336  MGP=             RMG=      3336  ENERGY=    127359
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MINNEHIK-BUCK LAKE      (F)  046-06W5     06120
                             VO                       470.5      200    5.80      1160   .273   .70  2500 291   .945  4.941
                    WER1 ASSIGN                     57   .65     37   .05        35
    06120 0106098 005                                                             40.05E      35       1402
    EDMONTON          .0001 .0002A .0166            .58  4626 194 .9481 .0334 .0014 .0002
    1983-04-30 00/09-25-044-06W5/0 1978-02-01       466.0  474.9 1015.0 PB
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                             VO                       558.0      200    6.00      1200   .270   .55  1050 292   .972  1.562
                    WER1 ASSIGN                     19   .50     10   .05         9
    06120 0106098 010                                                             40.05E       9        360
    EDMONTON          .0008A .0274 .0001            .63  4602 201 .8873 .0550 .0220 .0038 .0023 .0010 .0005
    1984-05-31 00/08-02-045-04W5/0 1980-01-18       555.0  561.0  990.7 PB
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  BELLY RIVER A                                     1192.0
    SOLN                WER1 ISOPAC                   16   .65     10   .20         8         1      215.0    74
    06120 0126001 000 BELLY RIV A                                                 40.05E       7        280
    BELLY RIVER       .0001 .0002E .0069 .0021        .71  4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
    1983-12-31 00/01-01-045-06W5/0 1973-00-00
    A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MINNEHIK-BUCK LAKE (F) 046-06W5 06120

BELLY RIVER B
1205.7
SOLN WER1 ISOPAC 16 .65 10 .15 9 2 238.0 67
06120 0126002 000 BELLY RIV B 40.05E 7 280
BELLY RIVER .0001 .0002E .0069 .0021 .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .6032
1983-12-31 00/01-01-045-06W5/0 1980-00-00
A&S PROGAS

BELLY RIVER C
1241.7
SOLN WER1 ISOPAC 50 .65 33 .15 28 4 676.0 74
06120 0126003 000 BELLY RIV C 40.05E 24 961
BELLY RIVER .0001 .0002E .0069 .0021 .71 4586 219 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0023
1985-12-31 00/01-01-045-06W5/0 1981-00-00
A&S PROGAS

BELLY RIVER D VU
1200.9 440 6.48 2849 .200 .50 8930 308 .803 10.256
WER1 ASSIGN 293 .85 248 .05 236 23
06120 0126004 000 BELLY RIV D 40.05E 211 8451
BELLY RIVER .0004A .69 4592 213
1972-08-31 00/10-08-046-06W5/0 1971-11-12 1195.5 1206.7 915.9 PB
A&S PANALTA

BELLY RIVER E
1176.0
SOLN WER1 ISOPAC 19 .65 12 .15 10 250.0 74
06120 0126005 000 BELLY RIV E 40.05E 10 401
BELLY RIVER .0012E .0485 .0010 .67 4509 203 .8660 .0302 .0214 .0094 .0096 .0082 .0027 .0018
1983-12-31 00/01-01-046-06W5/0 1981-00-00
A&S PROGAS

BELLY RIVER F
1233.8
SOLN WER1 ISOPAC 35 .65 23 .15 20 536.0 65
06120 0126006 000 BELLY RIV F 40.05E 20 801
BELLY RIVER .0001 .0002E .0069 .0021 .8157 .0907 .0508 .0062 .0135 .0066 .0023 .0032
1985-12-31 00/01-01-045-06W5/0 1982-00-00

BELLY RIVER G
1178.2
SOLN WER1 ISOPAC 46 .65 30 .30 21 704.0 65
06120 0126007 000 BELLY RIV G 40.05E 21 841
BELLY RIVER A .0161 .0034 .88 4551 248 .6237 .1607 .1249 .0147 .0356 .0143 .0037 .0029
1985-06-30 00/05-34-045-06W5/0 1983-03-26

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC     PROD    SL    1MG      MGP    STOIP  GOR   PCT
   FIELD/POOL CODE                                                                   GHV      RMG    ENERGY
   ZONE              H2     HE     N2    CO2    H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE          KB   TYPE
 PURCHASERS:
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MINNEHIK-BUCK LAKE     (F)  046-06W5     06120
  BELLY RIVER J                                                1212.8
    SOLN                 WER1 ISOPAC                              12  .65       8  .15       7                182.0   65
    06120 0126010 000 BELLY RIV J                                                          40.05E       7        280
    BELLY RIVER       .0001 .0002E .0069 .0021                  .71  4581 219 .8157 .0907 .0508  .0062 .0135 .0066 .0023 .0032
    1984-12-31 00/01-01-045-06W5/0 1982-00-00
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO                                     1139.3      200    3.39         676  .160  .70  8090 317  .830  9.822
                     WER1 ASSIGN                                   66  .70      46  .05      44
    06120 0126098 005                                                                      40.05E      44       1762
    BSL BELLY RIVER       .0004A                                .69  4592 213
    1976-06-30 00/07-34-045-06W5/0 1973-03-10                1136.9 1141.8  794.3 PB
    A&S      PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO            -247.3                   1171.0       64    2.00         128  .179  .60  6740 306  .863  7.795
    ASSOC                WER1 ASSIGN                                10  .60       6  .10       5
    06120 0126098 015                                                                      40.05E       5        200
    BELLY RIVER           .0012A .0485 .0010                    .67  4509 203 .8655 .0307 .0214  .0094 .0096 .0082 .0027 .0018
    1984-05-31 00/06-22-045-06W5/0 1981-12-23                1169.5 1172.5  925.2 GO
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO                                     1173.3      200    6.85        1370  .158  .50  8660 306  .862  7.576
                     WER1 ASSIGN                                  101  .75      76  .10      68
    06120 0126098 030                                                                      40.05E      68       2723
    BSL BELLY RIVER       .0004E .0124 .0006                    .60  4625 194 .8429 .0767 .0368  .0062 .0107 .0064 .0024 .0045
    1983-12-31 02/07-01-046-06W5/0 1983-09-07                1169.0 1177.7  898.9 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM J                                                      1559.6
    SOLN                 WER2 ISOPAC                              686  .65     446  .10     401       57    5490.0  125
    06120 0176010 000 CARDIUM J                                                            37.43E     344       1287
    CARDIUM               .0001A .0112                          .69  4608 216 .8192 .0980 .0470  .0054 .0114 .0058 .0013 .0005
    1982-12-01 00/01-01-046-06W5/0 1979-00-00
    A&S      PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO                                     1959.6      200    7.71        1542  .120  .85 12050 325  .818 13.156
                     WER1 ASSIGN                                  203  .70     142  .15     121
    06120 0250098 005                                                                      37.43E     121       4529
    UPPER MANNVILLE       .0002E        .0139                   .68  4626 209                .0366 .0140        .0800
    1976-06-30 00/07-04-044-04W5/0 1974-06-30                1955.6 1963.2 1014.4 PB
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     P1    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC     PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE          H2     HE      N2    CO2    H2S  DEN     PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE   LOCATION        DRILL DATE      TOP     BASE          KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MINNEHIK-BUCK LAKE     (F)  046-06W5     06120
                            VO                    1946.0      200    2.62       524   .092   .65 12000  332   .837  7.344
                       WER1 ASSIGN                    38   .70     27   .05            26
    06120 0300098 010                                                          37.43E      26        973
    GLAUCONITIC                 E        .0001       .68  4626 209          .0003 .0019 .0013 .0035 .0089 .0410 .9430
    1983-12-31 00/06-24-044-04W5/0 1979-06-22      1944.0 1948.0  941.0 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                            VO                    2085.7      200    3.50       700   .150   .60 17560  330   .813 16.752
                       WER1 ASSIGN                   117   .75     88   .10            79
    06120 0310098 004                                                          37.43E      79       2957
    ELLERSLIE              .0002A .0316 .0139       .68  4626 209 .8313 .0686 .0362 .0078 .0031 .0005 .0002
    1981-12-31 00/08-28-044-04W5/0 1981-07-23      2084.0 2087.5  986.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                    2059.4      200    1.20       240   .085   .70 16720  329   .747 11.511
                       WER1 ASSIGN                    28   .75     21   .15            18
    06120 0310098 015                                                          37.43E      18        674
    L OSTRACOD B     .0002 .0001A .0059 .0024       .75  4590 226 .7774 .1065 .0589 .0092 .0203 .0125 .0034 .0032
    1982-05-31 00/04-34-044-04W5/0 1981-07-04      2058.8 2060.0  998.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                    2238.9      150    1.10       165   .110   .65 18070  334   .857 12.836
                       WER1 ASSIGN                    21   .75     16   .10            14
    06120 0310098 020                                                          37.43E      14        524
    ELLERSLIE                   E .0318 .0160       .71  4619 196 .8084 .0797 .0353 .0060 .0099 .0070 .0030 .0029
    1985-12-31 00/16-20-044-06W5/0 1984-05-29      2238.4 2239.4  998.0 PB
    TCPL     PROGAS  KANNGAZ PROGAS  PROGAS  A&S     CNG      KANNGAZ PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  OSTRACOD A                VO          -1062.0     2021.8      916    .85       779   .145   .85 17850  329   .774 24.509
    ASSOC                   WER1 ISOPAC                191   .75    144   .10            129
    06120 0312001 000 OSTRACOD A                                                   37.43E     129       4828
    LOWER OSTRACOD   .0001 .0002A .0071 .0185       .72  4653 220 .8007 .0970 .0431 .0068 .0138 .0085 .0024 .0018
    1983-10-31 00/04-34-044-04W5/0 1980-00-00      2051.5 2052.3  998.2 PB
    TCPL     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  OSTRACOD D                VO          -1085.6     2031.6      200    .80       160   .150   .80 18947  328   .742 26.567
    ASSOC                   WER1 ASSIGN                 43   .75     32   .10            29
    06120 0312004 000 OST D                                                        37.43E      29       1085
    OSTRACOD         .0001 .0003A .0094 .0275       .79  4633 227 .7852 .0837 .0361 .0046 .0120 .0110 .0108 .0195
    1982-12-01 00/01-26-044-04W5/0 1981-01-07      2031.2 2032.1  946.5 GD
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MINNEHIK-BUCK LAKE     (F)  046-06W5     06120
  ELLERSLIE B              VO                      2165.0     200    4.27      854   .144   .80 19520 339   .893 21.124
                      WER1 ASSIGN                     180   .75     135   .05    128          15
    06120 0336002 000 ELLER B                                                  37.43E     113        4230
    ELLERSLIE             .0002E .0667 .0083          .60  4578 189 .9040 .0176 .0012 .0005 .0001 .0100
    1979-10-31 00/06-17-044-04W5/0 1976-02-05     2162.6 2167.4 1022.6 PB
    PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------------
    ELLERSLIE A              VO                      2081.4     200     .80      160   .100   .85 19463 331   .791 17.969
                      WER1 ASSIGN                      28   .80      23   .10     20
    06120 0336160 001 ELL A                                                    37.43E
    ELLERSLIE                    E .0083 .0267          .71  4684 217 .8119 .0903 .0370 .0047 .0109 .0053 .0023 .0026
    1983-10-31 00/06-10-044-04W5/0 1982-10-07     2081.0 2081.8 1002.4 PB
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC A               VO                      2078.0    1260    1.43     1802   .123   .80 19320 330   .765 21.416
                      WER1 ISOPAC                     386   .90     347   .15    295
    06120 0336160 002 JUR A                                                    37.43E
    NORDEGG          .0001 .0003A .0215 .0009          .78  4542 224 .7890 .0858 .0413 .0064 .0143 .0136 .0113 .0155
    1983-09-30 00/06-02-044-04W5/0 1980-05-05     2059.6 2062.4  975.9 PB
-------------------------------------------------------------------------------------------------------------------------------
  ELRSL A & JUR A
                      WER1 ISOPAC                     414   .90     370   .15    315          14
    06120 0336160 999 ELL A+JUR A                                              37.43E     301        11266
    ELLER & JUR           .0003A
    1983-10-31 00/06-02-044-04W5/0 1980-05-05
    A&S      PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      2161.0     200    1.80      360   .120   .75 11914 338   .837 10.779
                      WER1 ASSIGN                      39   .75      29   .10     26
    06120 0444098 005                                                          37.43E      26         973
    NORDEGG               .0002E .0035 .0379          .69  4722 212 .8483 .0672 .0243 .0034 .0051 .0020 .0013 .0070
    1979-10-31 00/06-15-044-05W5/0 1962-01-03     2160.1 2161.9  992.7 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      2046.0     200    8.50     1700   .060   .70 16500 330   .621  8.858
         STRIKE      WER1 ASSIGN                     117   .75      87   .10     79
    06120 0444098 010                                                          37.43E      79        2957
    NORDEGG SD            .0005E .0097 .0306          .71  4668 217 .8084 .0872 .0358 .0050 .0110 .0065 .0029 .0024
    1983-04-30 00/14-27-045-04W5/0 1981-12-10     2039.0 2052.9  970.2 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MINNEHIK-BUCK LAKE     (F)  046-06W5     06120
  PEKISKO A                MB -1194.2                2114.7   14852   7.30    108300  .092  .75 17170 358  .851 11.059
                      WER1 ISOPAC                FW      24342  .90  21919  .10  19700    14079
    06120 0642001 000 PEKISKO A                                                  41.55A    5621     233553
    PEKISKO                    A .0039 .0308 .0014  .73  4652 218 .8265 .0728 .0292 .0048 .0090 .0067 .0047 .0102
    1984-12-31 00/12-22-046-06W5/0 1952-07-00      2052.5 2061.7  910.4 PB
    A&S      PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                      VO                         2050.7     200   5.55      1110  .090  .70 19220 345  .797 12.540
                      WER1 ASSIGN                   139  .80     111  .15     95
    06120 0644098 005                                                            41.55A      95      3947
    BANFF                  .0002A .0397 .0446       .78  4682 223                .0385 .0201          .8800
    1976-06-30 00/10-11-045-04W5/0 1975-12-24      2047.6 2053.7 2050.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                         2070.0     200  15.00      3000  .090  .70 19250 328  .783 13.429
         STRIKE       WER1 ASSIGN                   403  .90     363  .10     326
    06120 0644098 010                                                            41.55A     326     13545
    BANFF                  .0005E .0097 .0306       .71  4688 217 .8084 .0672 .0358 .0050 .0110 .0065 .0029 .0024
    1983-04-30 00/14-27-045-04W5/0 1981-12-10      2056.0 2084.0  970.2 PB
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MINNEHIK-BUCK LAKE       POOLS=    28  GIP=     27701 PROD=     24479  IMG=     21986  MGP=     14197  RMG=      7789  ENERGY=   317659
-------------------------------------------------------------------------------------------------------------------------------
MINNOW                 (F)  057-05W6     05670
                      VO                         2653.0     200   7.40      1460  .047  .65 26890 378  .980  6.304
                      BER7 ASSIGN                    93  .80      75  .05      71
    05670 0500098 005                                                            43.42E      71      3083
    TRIASSIC          .0006 .0001E .0205 .0202       .58  4668 192 .9542 .0037 .0003 .0001 .0001
    1978-12-31 00/05-08-057-05W6/0 1977-07-10      2646.6 2659.1 1267.1 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
MINNOW                   POOLS=     1  GIP=        93 PROD=        75  IMG=        71  MGP=            RMG=        71  ENERGY=     3083
-------------------------------------------------------------------------------------------------------------------------------
MIRAGE                 (F)  079-07W6     06290
                      VO   -35.4                  720.9     879   1.83      1612  .159  .50  4100 294  .923  3.426
                      WER2 ISOPAC                B      55  .65      36  .05      34
    06290 0228098 005                                                            37.43E      34      1273
    PADDY                  .0003A                  .57  4626 192
    1976-06-30 00/07-21-079-08W6/0 1974-04-13      721.8  726.6  688.7 GW
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MIRAGE                  (F)  079-07W6     06290
                             VU  -564.5                  1221.6     200    3.09      617  .120   .55 11510 325   .862  7.720
                        WER1 ASSIGN                B        48   .75      36   .05       34
    06290 0310098 005                                                          38.18E      34       1298
    CADOMIN              .0001E          .0003          .58  4647 196                  .0015 .0010          .1000
    1976-06-30 00/11-19-079-07W6/0 1974-07-00       1219.8 1223.5  659.0 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  KISKATINAW A              VU                        1993.1     200    5.86     1172  .120   .55 18370 325   .809 15.114
                        WER2 ASSIGN                      154   .80     123   .05      117         4
    06290 0606001 000 KISKAT A                                                 38.18E     113       4314
    KISKATINAW           .0001E                       .65  4613 206
    1983-12-31 00/10-02-079-08W6/0 1972-03-21       1990.0 1996.1  687.9 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
MIRAGE                  POOLS=     3  GIP=       257 PROD=       195  IMG=       185  MGP=         4  RMG=       181  ENERGY=      8885
-------------------------------------------------------------------------------------------------------------------------------
MISTAHAE                (F)  079-01W5     06230
                             VU                         312.4     200    1.85      370  .300   .50  2060 286   .956  3.214
                        BER7 ASSIGN                       12   .55       7   .05        6
    06230 0250098 005                                                          40.05E       6        240
    GRAND RAPIDS         .0002E                       .56  4619 189
    1976-06-30 00/11-07-078-01W5/0 1973-10-07       311.5  313.3  614.2 PB
    -------------------------------------------------------------------------------------------------------------------------
                             VU                         308.4     128    1.35      173  .300   .50  2050 292   .959  3.123
                        BER7 ASSIGN                        5   .55       3   .05        3
    06230 0250098 007                                                          40.05E       3        120
    GRAND RAPIDS         .0006A .0193 .0012           .56  4615 190 .9756 .0033
    1983-12-31 00/06-17-078-01W5/0 1975-03-06       307.7  309.0  610.8 PB
    TCPL
    -------------------------------------------------------------------------------------------------------------------------
                             VU          HEAVY          502.9    1043    2.15     2245  .270   .85  3070 298   .950  7.081
                        BER7 ISOPAC                       159   .70     112   .05      106
    06230 0250098 010                                                          40.05E     106       4245
    WABISKAW A           .0002E          .0038          .56  4647 191
    1976-06-30 00/11-07-078-01W5/0 1973-02-07       504.1  508.4  614.2 GO
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PUR GSAT     PI    T     Z    MB/MB
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MISTAHAE                 (F)  079-01W5     06230
                              VO                          473.9      200     .90      180  .320   .45  2980 293   .946  4.408
         STRIKE          BER7 ASSIGN                          8  .65      5  .05      5                                
    06230 0250098 015                                                              40.05E      5       200
    WABISKAW                  .0002E                    .56  4647 191
    1983-12-31 00/06-26-079-01W5/0 1973-02-20          473.4  474.3  802.5 PB
-------------------------------------------------------------------------------------------------------------------------------
MISTAHAE                 POOLS=     4  GIP=       184 PROD=       127  IMG=       120  MGP=             RMG=       120  ENERGY=     4805
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MISTY                    (F)  033-05W4     06490
                              VO                          854.6      200    1.60      360  .240   .50  6800 300   .876  6.830
                         WER1 ASSIGN                         32  .75     24  .05     23                                
    06490 0256098 005                                                              37.43E     23       861
    COLONY                    .0007A .0263              .59  4602 193 .9462 .0160 .0061 .0019 .0016 .0012
    1982-07-30 00/14-22-033-05W4/0 1980-12-17          853.5  855.8  762.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO   -86.0                 792.0      200    4.00      800  .280   .65  6880 298   .865 13.814
                         WER1 ASSIGN                B       110  .70     77  .05     73                                
    06490 0256098 010                                                              37.43E     73      2732
    COLONY SS         .0012 .0011A .0278              .60  4581 196 .9330 .0178 .0060 .0025 .0022 .0020 .0015 .0049
    1982-07-30 00/10-25-033-05W4/0 1980-10-31          790.0  794.0  708.0 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO   -82.5                 801.0      200    2.70      540  .270   .65  6710 299   .874 12.815
                         WER1 ASSIGN                B       69  .65     45  .05     43                                
    06490 0256098 015                                                              37.43E     43      1609
    COLONY SD         .0001 .0007A .0292 .0001        .60  4595 194 .9374 .0190 .0061 .0020 .0017 .0014 .0008 .0006
    1982-11-30 00/09-36-033-05W4/0 1982-03-22          799.6  802.3  719.8 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
MISTY                    POOLS=     3  GIP=       211 PROD=       146  IMG=       139  MGP=             RMG=       139  ENERGY=     5202
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MITCHELL                 (SA) 049-20W5     06145
                              VO                         2656.0      150    9.50     1425  .105   .70 20500 352   .903 13.481
         STRIKE          WER2 ASSIGN                        192  .75    144  .05    137                                
    06145 0176098 005                                                              37.43E    137      5128
    CARDIUM                   .0003E .1404 .0113        .68  4488 194 .7677 .0557 .0137 .0023 .0032 .0028 .0009 .0017
    1985-12-31 00/03-26-049-20W5/0 1984-02-17         2648.6 2663.5 1143.7 PB
-------------------------------------------------------------------------------------------------------------------------------
MITCHELL                 POOLS=     1  GIP=       192 PROD=       144  IMG=       137  MGP=             RMG=       137  ENERGY=     5128
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP  REC      PROD     SL    IMG       MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
   ZONE                  H2     HE     N2   CO2  H2S  DEN   PC  TC     C1     C2     C3    IC4     NC4      C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MITSUE                (F)  071-04W5     06150
  VIKING A                 VO    +21.9                474.1      200    3.00          600  .250   .75  2970  297  .943  5.634
                           WER1 ASSIGN                    B        34   .70     24   .05    23     2
   06150 0218001 000 VIKING A                                                      40.05E       21       841
   VIKING                      .0003A .0144          .57  4622  190  .9851 .0002
   1982-08-31 00/05-07-072-03W5/0 1980-04-26       472.3  476.0  695.8 GW
   PRUGAS
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         523.3      200    3.70          740  .225   .80  3720  291  .924  7.082
        STRIKE             WER1 ASSIGN                    B        52   .75     39   .05    37
   06150 0248098 005                                                               40.05E       37      1482
   MANNVILLE                   .0003A      .0004      .56  4640  192                .0008
   1976-06-30 00/11-17-068-02W5/0 1969-03-04       521.2  525.5  606.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +171.3                392.0      200     .93          185  .300   .60  3310  289  .930  6.304
        STRIKE             WER1 ASSIGN                    B        12   .65      8   .05     7
   06150 0248098 010                                                               40.05E        7       280
   MANNVILLE 2                 .0003E                 .57  4613  189
   1978-12-31 00/11-27-070-01W5/0 1978-02-07       391.4  392.3  563.6 GW
   PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +188.1                432.6      150    5.70          855  .310   .60  3230  288  .932  6.365
                           WER1 ASSIGN                    B        54   .65     35   .05    33
   06150 0248098 015                                                               40.05E       33      1322
   MANNVILLE                      A .0078 .0005       .56  4632  191  .9917
   1985-12-31 00/10-34-071-03W5/0 1984-09-07       424.7  440.5  628.6 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         447.7      150    1.50          225  .320   .60  3680  288  .922  7.267
                           WER1 ASSIGN                   17   .70     12   .05    11
   06150 0248098 020                                                               40.05E       11       441
   MANNVILLE                      A .0078 .0005       .56  4632  191  .9917
   1985-12-31 00/10-34-071-03W5/0 1984-09-07       447.0  448.5  628.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         576.3      150    4.70          705  .310   .70  4390  294  .914 10.061
                           WER1 ASSIGN                   71   .75     53   .05    50
   06150 0248098 025                                                               40.05E       50      2003
   MANNVILLE                      A .0078 .0005       .56  4632  191  .9917
   1985-12-31 00/10-34-071-03W5/0 1984-09-07       574.0  576.7  628.6 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MPD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP       STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GMV       RMG       ENERGY
    ZONE              H2     HE     N2    CO2    H2S  DEN    PC  TC     C1     C2     C3   IC4  NC4   C5     C6     C7
    REVIEW DATE  LOCATION        DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MITSUE                  (F)  071-04W5     06150
  UPPER MANNVILLE A          VO                        562.7     200    4.01        802  .300  .70  4380 300  .900  9.685
                        WER1 ASSIGN                      78  .75    58  .05          55          9
    06150 0250001 000 U MANN A                                                      40.05E       46      1842
    UPPER MANNVILLE          .0003A          .0003   .57  4626 191
    1978-12-31 00/07-01-069-04W5/0 1978-03-21      560.5   564.5   622.7 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B          PD                        498.6     200    1.50        300  .330  .60  3880 298  .927  7.909
                        WER1 ASSIGN                      56  .70    39  .05          37          27
    06150 0250002 000 U MANN B                                                      40.05E       10       401
    U MANNVILLE              .0003E .0136 .0005      .57  4626 191 .9779 .0066 .0008 .0001 .0001        .0001 .0001
    1984-12-31 00/11-03-072-03W5/0 1979-02-13      497.8   499.3   597.1 PB
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  UPPER MANNVILLE C          VO                        549.7     200    3.50        700  .300  .65  4400 292  .914  9.142
                        WER1 ASSIGN                      64  .75    48  .05          46          21
    06150 0250003 000 U MANN C                                                      40.05E       25      1001
    CLEARWATER               .0002A .0231 .0036      .57  4622 190 .9706 .0023 .0002
    1983-11-30 00/10-04-072-03W5/0 1983-02-16      548.0   551.5   594.3 PB
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  UPPER MANNVILLE D          VO    +28.7               584.6     200    1.20        240  .320  .70  4430 294  .913 10.513
                        WER1 ASSIGN              B       25  .75    19  .05          18          1
    06150 0250004 000 U MANN D                                                      40.05E       17       681
    CLEARWATER               .0004A .0085            .56  4626 191 .9876 .0008 .0008 .0009 .0004 .0005 .0001
    1983-11-30 00/11-12-071-03W5/0 1977-12-11      584.0   585.2   613.9 GW
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE E          VO    +42.1               553.7     200    5.50       1100  .300  .75  4400 292  .913 10.560
                        WER1 ASSIGN              B      116  .75    87  .05          83          16
    06150 0250005 000 U MANN E                                                      40.05E       67      2683
    CLEARWATER               .0004A .0088 .0019      .69  4597 190 .9867 .0019 .0003
    1983-12-31 00/06-09-072-03W5/0 1983-02-21      551.0   556.5   598.6 GW
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                             VO    +82.0               525.2     128    .62         79  .240  .60  4310 297  .921  6.441
         STRIKE         WER1 ASSIGN              B        5  .70     4  .05           4
    06150 0250098 005                                                               40.05E        4       160
    GRAND RAPIDS 2           .0003A                  .57  4613 189
    1982-12-01 00/10-09-068-02W5/0 1975-02-00      524.9   525.5   607.5 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / KMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MITSUE	(F) 071-04W5 06150												
	VO +80.4			530.4	200	2.44		488 .260	.55	4360	299	.920	6.446
	WER1 ASSIGN		B	31	.70	22	.05	21					
06150 0250098 010								40.05E	21	841			
GRAND RAPIDS	.0001A .0074 .0004			.57	4635 192	.9788	.0117	.0016					
1982-07-30 00/07-19-068-02W5/0	1976-02-28			529.1	531.6	612.0	GW						
TCPL													
	VO +65.1			631.1	200	1.00		200 .260	.50	4495	301	.921	5.994
	WER1 ASSIGN		B	12	.70	8	.05	8					
06150 0250098 011								40.05E	8	320			
UPPER MANN 2	.0008A .0086 .0003			.57	4626 191	.9824	.0074	.0004 .0001					
1980-10-31 00/06-11-069-04W5/0	1980-03-17			630.6	631.6	696.7	GW						
PANALTA													
	VO			637.0	200	1.24		247 .260	.65	4720	303	.916	8.177
	WER2 ASSIGN			20	.70	14	.05	14					
06150 0250098 012								40.05E	14	561			
MANNVILLE	.0001E			.57	4640 191								
1982-12-31 00/10-34-068-04W5/0	1977-02-09			636.4	637.6	701.0	PB						
PANALTA													
	VO +49.7			646.6	200	.90		180 .270	.50	5300	295	.869	7.698
	WER1 ASSIGN		B	14	.70	10	.05	9					
06150 0250098 013								40.05E	9	360			
MANNVILLE	.0008A .0086 .0003			.57	4626 191	.9824	.0074	.0004 .0001					
1982-12-31 00/06-11-069-04W5/0	1980-03-17			646.1	647.0	696.7	GW						
PANALTA													
	VO +60.1			636.0	200	1.20		240 .240	.50	5220	295	.903	6.687
	WER1 ASSIGN		B	16	.70	11	.05	11					
06150 0250098 014								40.05E	11	441			
UPPER MANN 3	.0008A .0086 .0003			.57	4626 191	.9824	.0074	.0004 .0001					
1980-10-31 00/06-11-069-04W5/0	1980-03-17			635.4	636.6	696.7	GW						
PANALTA													
	VO			497.7	200	3.39		678 .300	.60	3380	294	.934	6.304
	WER1 ASSIGN ABAND			43	.70	30	.05	28					
06150 0250098 015								40.05E	28	1121			
UPPER MANNVILLE	.0003A			.57	4613 189								
1976-06-30 00/02-19-071-03W5/0	1968-04-12			495.6	499.9	668.1	PB						

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MITSUE (F) 071-04W5 06150
VO +78.8 512.9 200 1.20 240 .300 .55 4970 292 .889 8.984
STRIKE WER1 ASSIGN B 22 .75 16 .05 15
06150 0250098 016 40.05E 15 601
U MANNVILLE .0002A .0242 .0013 .59 4617 196 .9226 .0383 .0115 .0019
1981-12-31 00/03-18-070-01W5/0 1981-01-30 512.3 513.5 592.3 GW

VO +41.5 591.0 200 3.09 617 .300 .70 3650 300 .935 7.789
WER1 ASSIGN B 48 .70 34 .05 32
06150 0250098 017 40.05E 32 1282
CLEARWATER .0003A .0590 .0033 .59 4578 189 .9274 .0075 .0016 .0002 .0002 .0400 .0002
1978-12-31 00/10-26-071-03W5/0 1977-12-11 589.5 592.5 630.9 GW

VO -7.3 637.3 200 1.85 370 .200 .65 3210 303 .945 4.157
WER1 ASSIGN B 15 .50 8 .05 7
06150 0250098 018 40.05E 7 280
WABISKAW .0003A .0533 .0009 .59 4571 189 .9401 .0028 .0002 .0005 .0006 .0900 .0004 .0002
1978-12-31 00/10-26-071-03W5/0 1977-12-11 636.4 638.3 630.9 GW

VO +154.8 444.2 200 1.00 200 .330 .60 3590 294 .929 7.401
STRIKE WER1 ASSIGN B 15 .60 9 .05 9
06150 0250098 019 40.05E 9 360
UPPER MANN .0003E .0136 .0005 .57 4626 191 .9779 .0066 .0008 .0001 .0001 .0001 .0001
1979-12-29 00/06-30-070-02W5/0 1979-02-05 443.7 444.7 599.5 GW

VO -13.7 601.4 200 1.54 308 .200 .65 3650 300 .930 4.842
WER1 ASSIGN B 15 .65 10 .05 9
06150 0250098 020 40.05E 9 360
WABISKAW .0003A .58 4661 194
1976-06-30 00/06-15-072-03W5/0 1975-01-00 600.5 602.3 588.6 GW

VO -25.9 705.2 200 1.69 338 .246 .70 3880 305 .933 6.677
WER1 ASSIGN B 23 .60 14 .05 13
06150 0250098 021 40.05E 13 521
WABISKAW E .0101 .0012 .57 4631 192 .9818 .0046 .0003 .0005 .0006 .0007 .0001 .0001
1982-06-30 00/12-20-071-03W5/0 1982-01-09 704.3 706.0 680.1 GW

VO 399.7 200 2.50 500 .270 .65 3150 288 .933 5.851
WER1 ASSIGN 29 .70 20 .05 19
06150 0250098 022 40.05E 19 761
U MANN #1 .0003 .0002A .0119 .0020 .57 4625 191 .9834 .0001 .0002
1983-12-31 00/10-04-072-03W5/0 1983-02-16 398.5 401.0 594.3 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MPD AREA PAY VOLUME POR GSAI PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MITSUE (F) 071-04W5 06150
VO 494.0 200 2.00 400 .300 .55 3650 292 .927 6.327
WER1 ASSIGN 25 .70 18 .05 17
06150 0250098 023 40.05E 17 681
U MANN #2 .0002A .0074 .56 4631 191 .9923 .0001
1983-12-31 00/10-04-072-03W5/0 1983-02-16 493.0 495.0 594.3 PB

VO -29.1 669.1 200 1.20 240 .250 .55 3800 303 .928 5.280
WER1 ASSIGN B 13 .60 8 .05 7
06150 0250098 024 40.05E 7 280
WABISKAW .0003A .0101 .0012 .57 4661 194 .9818 .0046 .0003 .0005 .0006 .0007 .0001 .0001
1980-10-31 00/11-23-071-03W5/0 1980-03-04 668.5 669.7 640.6 GW

VO +180.6 410.0 200 7.50 1500 .270 .55 3150 294 .937 4.829
WER1 ASSIGN B 72 .60 43 .05 41
06150 0250098 025 40.05E 41 1642
UPPER MANN .0003E .0136 .0005 .57 4626 191 .9779 .0066 .0008 .0001 .0001 .0001 .0001
1979-12-29 00/11-03-072-03W5/0 1979-02-13 403.5 416.5 597.1 GW

VO +101.3 571.3 200 .60 120 .280 .55 3500 300 .936 5.459
WER1 ASSIGN B 7 .65 4 .05 4
06150 0250098 030 40.05E 4 160
MANNVILLE .0001A .0087 .0008 .57 4633 191 .9835 .0063 .0006
1982-12-31 00/15-27-069-04W5/0 1981-02-15 570.6 572.0 673.3 GW
PANALTA

VO 585.7 200 .70 140 .290 .55 3500 300 .936 5.054
WER1 ASSIGN 8 .70 6 .05 5
06150 0250098 035 40.05E 5 200
MANNVILLE .0001A .0087 .0008 .57 4633 191 .9835 .0063 .0006
1982-12-31 00/15-27-069-04W5/0 1981-02-15 585.3 586.0 673.3 PB
PANALTA

VO -2.3 706.2 200 1.24 247 .250 .65 3900 296 .923 6.000
WER1 ASSIGN B 16 .70 11 .05 10
06150 0304098 005 40.05E 10 401
BLUESKY .0003A .0117 .58 4661 194
1976-06-30 00/06-22-071-04W5/0 1974-02-10 705.3 707.1 683.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MITSUE (F) 071-04W5 06150
VO +6.6 620.2 150 3.50 525 .260 .80 3350 294 .934 7.216
WER1 ASSIGN B 38 .50 19 .05 18
06150 0304098 010 40.05E 18 721
BLUESKY A .0078 .0005 .56 4632 191 .9917
1985-12-31 00/10-34-071-03W5/0 1984-09-07 618.5 622.0 628.6 GW

WABISKAW A PD 597.8 200 3.50 700 .230 .70 3630 301 .931 5.931
WER1 ASSIGN 62 .65 40 .05 38 31
06150 0306001 000 WABISKAW A 40.05E 7 280
WABISKAW .0002A .0129 .0072 .58 4645 194 .9593 .0167 .0037
1985-12-31 00/11-03-072-03W5/0 1979-02-13 596.1 599.5 597.1 PB

WABISKAW B VO 620.0 200 2.00 400 .200 .60 3630 301 .937 4.392
WER1 ASSIGN 18 .60 11 .05 10 1
06150 0306002 000 WBSKW B 40.05E 9 360
WABISKAW .0003E .0136 .0005 .57 4626 191 .9779 .0066 .0008 .0001 .0001 .0001 .0001
1979-12-29 00/07-17-072-03W5/0 1979-01-04 619.0 621.0 612.8 PB

WABISKAW C VO 592.7 200 3.50 700 .200 .75 3650 294 .933 5.076
WER1 ASSIGN 40 .70 28 .05 27 21
06150 0306003 000 WABIS C 40.05E 6 240
WABISKAW .0044 .0003A .0574 .0008 .58 4555 187 .9367 .0004
1983-11-30 00/10-04-072-03W5/0 1983-02-16 591.0 594.5 594.3 PB

WABISKAW D VO 595.7 200 3.50 700 .250 .85 4550 294 .912 10.255
WER1 ASSIGN 72 .75 54 .05 51 26
06150 0306004 000 WABIS D 40.05E 25 1001
WABISKAW .0002A .0099 .0014 .57 4633 191 .9813 .0072
1983-11-30 00/06-09-072-03W5/0 1983-02-21 594.0 597.5 598.6 PB

WABISKAW E VO -23.7 636.7 200 1.83 366 .230 .70 4850 296 .909 8.253
WER1 ASSIGN B 30 .70 21 .05 20 2
06150 0306005 000 WABIS E 40.05E 18 721
WABISKAW .0003A .0056 .0021 .69 4603 191 .9865 .0045 .0006 .0003 .0001
1983-11-30 00/11-12-071-03W5/0 1977-12-11 635.8 637.6 613.9 GW

LOWER MANNVILLE A VO 764.4 200 2.13 425 .210 .45 5170 306 .900 5.048
WER1 ASSIGN 21 .75 16 .05 15 3
06150 0310001 000 L MANN A 40.05E 12 481
LOWER MANNVILLE .0003A .62 4461 183 .0005
1978-12-31 00/07-01-069-04W5/0 1978-03-21 763.2 765.7 622.7 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — PUR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS
FIELD/POOL CODE — GHV — KMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MITSUE (F) 071-04W5 06150
LOWER MANNVILLE B PD 828.0 200 .90 180 .230 .70 4700 301 .920 7.771
WER1 ASSIGN 65 .65 42 .05 40 28
06150 0310002 000 L MANN B 40.05E 12 481
BSL ELLERSLIE .0007A .0014 .0176 .57 4697 194 .9698 .0100 .0003 .0002
1985-12-31 00/06-11-069-04W5/0 1980-03-17 827.0 828.4 696.4 PB

LOWER MANNVILLE C VD 764.6 128 1.30 166 .210 .45 5050 308 .920 4.760
WER1 ASSIGN 8 .65 5 .05 5 1
06150 0310003 000 L MANN C 40.05E 4 160
ELLERSLIE .0001 .0003A .0054 .0170 .60 4560 190 .9335 .0320 .0077 .0018 .0010 .0003 .0001 .0001
1982-12-01 00/10-12-069-04W5/0 1979-02-27 764.0 765.3 628.8 PB
PANALTA

VD 735.5 128 8.84 1132 .200 .70 4960 297 .902 7.378
STRIKE WER1 ASSIGN 83 .60 50 .05 48
06150 0310098 005 40.05E 48 1922
LOWER GETHING .0003A .0117 .58 4661 194
1983-12-31 00/11-17-068-02W5/0 1969-03-04 731.2 740.1 606.2 PB

VD -126.2 737.9 200 .62 123 .260 .40 5000 307 .912 5.276
WER1 ASSIGN B 6 .65 4 .05 4
06150 0310098 010 40.05E 4 160
MCMURRAY .0003A .0051 .58 4654 196 .0030 .0008 .0100
1976-12-31 00/07-19-068-02W5/0 1976-02-28 737.6 738.2 612.0 GW
TCPL

VD 830.6 200 1.54 308 .160 .60 5180 310 .908 5.025
WER2 ASSIGN 15 .65 10 .10 9
06150 0310098 012 40.05E 9 360
L MANN .0001E .0290 .60 4661 195
1982-12-31 00/10-34-068-04W5/0 1977-02-09 828.4 832.4 701.0 PB
PANALTA

VD 499.3 200 4.50 900 .300 .80 3683 298 .938 8.993
WER1 ASSIGN 81 .70 57 .05 54
06150 0310098 020 40.05E 54 2163
LOWER MANNVILLE .0247 A .1025 .0142 .61 4466 185 .8428 .0105 .0011 .0005 .0005 .0027 .0005
1983-09-30 00/06-09-072-03W5/0 1983-02-21 497.0 501.5 398.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MITSUE	(F) 071-04W5	06150										
GILWOOD A	VO	-1065.9	1659.3	327	1.37		448	.130	.75	15860	342	.850 15.144
ASSOC	WER1 ISOPAC	SEGR	68	.75	51	.10	46					
06150 0778001 001 GIL A							43.80E					
GILWOOD	.0005A	.0005	.72	4447 203			.0408	.0153		.3600		
1983-12-31 00/12-29-071-03W5/0 1964-00-00			1680.2 1681.4	648.3 GO						SEGREGATED ASSOC/SOLN PRODUCTION		
GILWOOD A			1722.4									
SOLN	WER1 ISOPAC	SEGR	12669	.45	5701	.35	3706			123000.0	103	
06150 0778001 001 GIL A							43.80E					
GILWOOD	.0005A	.0005	.72	4447 203			.0408	.0153		.3600		
1983-12-31 00/12-29-071-03W5/0 1964-00-00			1680.2 1681.4	648.3 GO						SEGREGATED ASSOC/SOLN PRODUCTION		
GILWOOD A	VO	-1033.1	1662.9	200	4.10		820	.170	.55	14180	324	.817 14.244
ASSOC	WER1 ASSIGN	SEGR	117	.75	88	.10	79					
06150 0778001 002 GIL A	ASSIGNED WELL	10-23-069-03 W5M					43.80E					
GILWOOD	.0024A .1143 .0008		.72	4433 204	.7499	.0657	.0364	.0064	.0130	.0063	.0017	.0011
1983-12-31 00/12-29-071-03W5/0 1964-00-00			1680.2 1681.4	648.3 GO						SEGREGATED ASSOC/SOLN PRODUCTION		
GILWOOD A	VO	-1062.8	1665.1	200	1.85		370	.130	.65	17370	333	.858 14.618
ASSOC	WER1 ASSIGN	SEGR	54	.80	43	.05	41					
06150 0778001 003 GIL A	ASSIGNED WELL	02-13-069-03 W5M					43.80E					
GILWOOD	.0005A		.67	4468 196								
1983-12-31 00/12-29-071-03W5/0 1964-00-00			1680.2 1681.4	648.3 GO						SEGREGATED ASSOC/SOLN PRODUCTION		
GILWOOD A	VO	-1057.1	1676.3	200	2.30		460	.080	.75	17390	325	.767 11.903
ASSOC	WER1 ASSIGN	SEGR	55	.80	44	.15	37					
06150 0778001 004 GIL A	ASSIGNED WELL	02-36-068-03 W5M					43.80E					
GILWOOD	.0005A .0655 .0015		.84	4501 234	.6318	.1499	.0946	.0131	.0274	.0109	.0031	.0017
1983-12-31 00/12-29-071-03W5/0 1964-00-00			1680.2 1681.4	648.3 GO						SEGREGATED ASSOC/SOLN PRODUCTION		
GILWOOD A	VO	-1064.1	1677.6	200	4.20		839	.150	.65	17930	333	.860 17.359
ASSOC	WER1 ASSIGN	SEGR	146	.80	117	.05	111					
06150 0778001 005 GIL A	ASSIGNED WELL	06-31-068-02 W5M					43.80E					
GILWOOD	.0005A		.67	4468 196								
1983-12-31 00/12-29-071-03W5/0 1964-00-00			1680.2 1681.4	648.3 GO						SEGREGATED ASSOC/SOLN PRODUCTION		
GILWOOD A	VO	-1033.1	1680.8	200	1.20		240	.170	.65	17310	324	.850 19.751
ASSOC	WER1 ASSIGN	SEGR	47	.75	35	.10	32					
06150 0778001 006 GILWOOD A							43.80E					
GILWOOD	E .1744 .0009		.70	4413 193	.7311	.0575	.0202	.0021	.0040	.0014	.0005	.0039
1984-07-31 00/12-29-071-03W5/0 1964-00-00			1680.2 1681.4	648.3 GO						SEGREGATED ASSOC/SOLN PRODUCTION		

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    P1   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE    N2   CO2  H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MITSUE                (F)  071-04W5     06150
  GILWOOD A
    ASSOC             WERI ISOPAC          SEGR              487  .78    376  .10    346    -201
    06150 0778001 999 GILWOOD A                                                  43.80E    547      23959
    GILWOOD                .0005E
    1983-12-31 00/12-29-071-03W5/0 1964-00-00                                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  GILWOOD A
    SOLN              WERI ISOPAC          SEGR            12669  .45   5701  .35   3706    3032
    06150 0778001 999 GILWOOD A                                                  43.80E    674      29521
    GILWOOD                .0005E
    1983-12-31 00/12-29-071-03W5/0 1964-00-00                                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
MITSUE                     POOLS=    46  GIP=     14723 PROD=      7158  IMG=      5074  MGP=      3020  RMG=      2054  ENERGY=     66840
-------------------------------------------------------------------------------------------------------------------------
MOBERLY               (SA) 058-04W6     06155
                           VO                      2638.3     200   3.50        700  .130  .55 19790 342  .816 14.419
        STRIKE        BER7 ASSIGN                    101  .75    76  .15    65
    06155 0176098 005                                                            37.43E     65      2433
    UPPER CARDIUM          .0010A .0069 .0107      .88  4580 217 .8327 .0744 .0353 .0059 .0115 .0068 .0056 .0072
    1983-09-30 00/11-20-058-04W6/0 1980-08-01  2638.5 2640.0 1479.1 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      2683.1     200   4.30        860  .095  .65 20130 345  .822 12.465
        STRIKE        BER7 ASSIGN                    107  .75    80  .15    68
    06155 0176098 010                                                            37.43E     68      2545
    CARDIUM                .0010A .0069 .0107      .88  4580 217 .8327 .0744 .0353 .0059 .0115 .0068 .0056 .0072
    1983-09-30 00/11-20-058-04W6/0 1980-08-01  2679.5 2686.7 1479.1 PB
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                           VO                      3993.5     150   3.00        450  .180  .85 44060 378 1.117 45.404
        STRIKE        BER7 ASSIGN                    204  .80   163  .05   155
    06155 0408098 005                                                            37.43E    155      5802
    NIKANASSIN      .0001      E .0030 .0085       .57  4660 194 .9682 .0165 .0019 .0011 .0002 .0005
    1985-12-31 00/11-20-058-04W6/0 1980-08-01  3992.0 3995.0 1479.1 PB
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MOBERLY                    POOLS=     3  GIP=       412 PROD=       319  IMG=       288  MGP=                 RMG=       288  ENERGY=     10780
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PUR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GUR PCT
FIELD/POOL CODE GHV KMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MONITOR (F) 034-04W4 06170
VIKING B VO 707.7 1608 1.38 2223 .212 .50 5865 297 .878 6.786
WER1 ISOPAC 150 .75 113 .05 107 8
06170 0218002 000 VIKING B 37.43E 99 3706
VIKING .0014A .0407 .62 4566 198 .9025 .0242 .0163 .0024 .0053 .0041 .0016 .0015
1983-11-30 00/10-13-035-04W4/0 1977-06-03 740.1 741.9 722.7 PB
TCPL

VIKING C VO 738.8 200 4.00 800 .180 .60 5010 298 .903 5.718
WER1 ASSIGN 46 .70 32 .05 30 1
06170 0218003 000 VIK C 37.43E 29 1085
VIKING .0007A .0544 .61 4559 194 .9029 .0184 .0137 .0023 .0041 .0012 .0008 .0004
1983-12-31 00/10-12-035-04W4/0 1977-02-05 735.8 741.9 724.2 PB
TCPL

VIKING D VO 688.7 200 3.00 600 .200 .60 5950 297 .879 7.778
WER1 ASSIGN 47 .75 35 .05 33 1
06170 0218004 000 VIK D 37.43E 32 1198
VIKING .0006A .0449 .0009 .62 4569 196 .9077 .0160 .0143 .0031 .0055 .0034 .0009 .0007
1983-12-31 00/06-02-035-04W4/0 1980-09-11 685.5 692.0 670.3 PB
TCPL

VO 746.8 128 3.00 384 .160 .50 5800 298 .876 5.055
WER1 ASSIGN ABAND 19 .70 14 .05 13
06170 0218098 003 37.43E 13 487
VIKING SD .0005A .0397 .0001 .61 4578 195 .9236 .0141 .0115 .0027 .0041 .0024 .0008 .0005
1982-12-01 00/10-32-034-03W4/0 1979-06-13 744.0 749.5 738.5 PB
TCPL

VO 630.8 150 1.30 195 .210 .50 4100 294 .905 4.001
WER1 ASSIGN 9 .65 6 .10 5
06170 0218098 004 37.43E 5 187
VIKING SS .0015E .0337 .0003 .63 4386 197 .9062 .0246 .0165 .0031 .0068 .0045 .0016 .0012
1985-12-31 00/08-35-034-04W4/0 1980-07-17 630.2 631.5 670.2 PB

VO 679.2 500 .82 410 .210 .50 6690 298 .871 7.697
WER1 ISOPAC 31 .75 24 .05 22
06170 0218098 005 37.43E 22 823
VIKING .0003E .0397 .0001 .61 4578 195 .9236 .0141 .0115 .0027 .0041 .2400 .0008 .0005
1982-08-31 00/10-36-034-04W4/0 1978-06-01 726.6 732.4 720.5 PB
TCPL